**INTRODUCTORY STATEMENT**

Deleted

MIDAMERICAN ENERGY COMPANY

MidAmerican Energy Company is an investor-owned utility with headquarters in Des Moines, Iowa, serving retail electric customers in South Dakota, Iowa and Illinois. The Company owns approximately 4,000 MW of generating capacity and 4,000 miles of transmission lines. MidAmerican Energy is a member of the Mid-Continent Area Power Pool (MAPP) and its electric system is interconnected with and operated in coordination with adjoining utilities.

This tariff contains service rules and regulations which are effective for the MidAmerican Energy South Dakota electric service territory. Additionally, price adjustment clauses (energy cost adjustment and tax adjustment) are effective throughout the service territory. Communities, incorporated or not, where the respective price schedules are effective are shown on Sheet No. II.

**CLASS OF SERVICE** List of Communities Served

The names of the South Dakota towns affected by the tariff schedules are shown below:

Alcester, South Dakota
Dakota Dunes, CID, South Dakota
Fairview, South Dakota
Hudson, South Dakota
Jefferson, South Dakota
North Sioux City, South Dakota

**Sec. 2 Sht. 1**

**Class of Service**

Symbols

When any change is proposed on a tariff schedule sheet, the following symbols will be used to so indicate:

(C) To signify changed listing, rule, or condition which may affect rates or charges.

(D) To signify discontinued material, including listing, rate, rule or condition.

(I) To signify increase.

(L) To signify material relocated from or to another part of tariff schedules with no change in text, rate, rule or condition.

(N) To signify new material including listing, rate, rule or condition.

(R) To signify reduction.

(T) To signify change in wording of text but no change in rate, rule or condition.

**Sec. 2 Sht. 4**

**ELECTRIC RATE APPLICATION**

## 1. DEFINITIONS

Demand: The kW as shown by or computed from the readings of the Company's demand meter for the 15-minute period of customer's greatest use during the month, determined to the nearest kW.

**"Billing Demand" within rates GD, GDH, LS, GET,GDT, LSH, LPT**

Reactive Demand: The kVAR as shown by or computed from the readings of the Company's reactive demand meter. Where possible said readings shall be for the 15-minute period of customer's greatest lagging reactive use during the month, determined to the nearest kilovar. In the event only kilovar-hour metering is installed, readings shall be used to compute the average hourly kVAR of the customer's lagging reactive use during the month, determined to the nearest kilovar.

**"Reactive Demand Charge" within rates LS, LSH, GET, LPT, SPS**

Service Voltage Adjustments: Discounts provided to customers accepting delivery of electric service at primary voltage and above.

**Deleted**

Minimum Bill: An amount charged, where applicable, to customers to recognize that facilities have been constructed and made available for the customers' use regardless of whether the customers then actually make use of them.

**Rate-specific "Minimum Charge" within all rates**

Primary Voltage Service: Service provided to the customer at voltages greater than 600 volts, but less than transmission voltage.

Secondary Voltage Service: Service provided to the customer at voltages up to and including 600 volts.

Transmission Voltage Service: Service provided to the customer at voltages greater than or equal to 34,500 volts.

**Deleted**

Qualifying Cogeneration or Small Power Production Facility: A power generation facility which has obtained certification under the Public Utilities Regulatory Policy Act of 1978.

**In Rate QF, Sec. 3, Sht. 64**

## 2. RESIDENTIAL SERVICE

Single phase electric alternating current of 60 Hz is available as 120 volt two-wire or 120/240 or 120/208 volt three-wire or such higher voltage as may be agreed upon for single family residential purposes, including incidental farm usage supplied through the same meter.

Where a portion of a dwelling is used regularly for business or professional purposes, the premises will be classified as non-residential and the appropriate price schedule applied. However, if the service for residential purposes can be metered separately through appropriate wiring, the residential classification will be applied to such service.

Service in this classification is not available for fraternity houses, multiple dwellings with two or more distinct living quarters, or rooming houses with more than four rooms occupied by persons not members of the customer's immediate family.

**Rates RS, RST, RSW, RSH, RSE**

Three phase electric service is not available under the Residential service classification. However, urban residential customers receiving three phase electric service prior to October 17, 1969, may continue to receive such service under the applicable residential price schedule on a separately metered and separately billed basis until appropriate elimination of this practice can be accomplished. **Deleted**

Residential service is available under:

a. Price Schedule RBD - Residential Base Use.

The base use residential service is available to all residential customers who do not qualify for one of the other residential rates. **Rate RS**

b. Price Schedule RWD - Electric Base Use with Electric Water Heating.

The base use with water heating residential service is available to those residential service customers who have elected to install an electric water heater. The water heater must conform to MidAmerican Energy specifications shown below and be in regular use for supplying the domestic hot water requirements of the residence. **Rate RSW**

Specifications
Each element of a two-unit heater shall be controlled by a thermostat with the thermostats so interlocked that both elements cannot operate simultaneously, excepting where both elements combined do not exceed the following limits for a single-element heater. Water heaters shall not exceed the following wattage ratings: **Deleted**

| | Two Element Heater | | Single Element Heater |
|---|---|---|---|
| Tank Size in Gallons | Upper | Lower | |
| 30 | 3,500 | 3,500 | 3,500 |
| 40 | 4,500 | 4,500 | 4,500 |
| 50 or larger | 5,500 | 5,500 | 5,500 |

c. Price Schedule RSD - Electric Space Heating.

The electric space heating residential service is available to customers who have installed electric heating as their preponderant source of space heating for the residence. The electric space heating devices must conform to MidAmerican Energy specifications shown below and be in regular use for supplying the domestic space heating requirements of the residence. **Rate RSH**

Specifications

Residential. Heating in each room or area shall be controlled by one or more separate thermostats located within the room or area but not more than 7-1/2 kilowatts may be controlled by one thermostat. In the case of the resistance units of electric furnaces and heat pump installations, the heating elements shall be energized in step stages of not more than 7-1/2 kW per step.

Rate applicable only after written application is made by customer on "Request for Electric Space Heating Rate" form and approved by district manager. Application form will be supplied by Company and must be completed by customer and give all details requested.

**Deleted**

d. Price Schedule RED - All Electric.

The all electric residential service is available to customers who have installed both electric heat and an electric water heater. The electric space heating devices must conform to MidAmerican Energy specifications (see paragraph c above), be in regular use for supplying the domestic space heating requirements of the residence, and be the preponderant source of space heating for the residence. The electric water heater must conform to MidAmerican Energy specifications (see paragraph b above) and be in regular use for supplying the domestic hot water requirements of the residence.

**Rate RSE**

e. Price Schedule RTD - Residential Time-of-Use.

The residential time-of-use service is available to all residential customers. It is a seasoned service, being only available in the summer, May 16 through September 15. Customers electing this service will be billed for on-peak energy on weekdays after 12:00 (noon) p.m. - 7:00 p.m., except for the following holidays: Independence Day and Labor Day. Customers will be billed for off-peak energy during all other hours of the summer period. Customers will be billed at the appropriate winter rate for their circumstances (see requirements in a through d above) during the winter period.

**Rate RST**

In order to qualify for the special Electric Space Heating provisions, the electric heating equipment must conform to specifications both as to installation and use which are acceptable to the Company (see paragraph c above). In addition, the Company reserves the right of inspection to determine if minimum insulation requirements as recommended by NEMA are met.

**Deleted**

## 3. GENERAL SERVICE

Electric alternating current of 60 Hz is available as 120/208 or 120/240 volt single phase, three-wire, or 240, 208, or 480 volt, three phase, three-wire, or 120/208, 120/240, or 277/480 volt, three phase, four-wire or such higher voltage as may be agreed upon for any purpose or use by any customer, except resale purposes. Also, not applicable to standby or supplementary service except under written agreement in conjunction with applicable riders for such service.

**Rates GE, GET, GD, GDT, GEH, GDH, GSH, GSW**

General service customers may elect to be served under any price schedule the specifications for which they meet; provided that, once elected, the customer may elect to switch to service provided under other price schedules at annual intervals unless otherwise approved by an authorized Company representative.

**Deleted**

Each of the general service price schedules listed below as available to customers who have installed electric heating devices has qualification requirements. To qualify for these price schedules electric heat must: (1) be the preponderant source of space heating; (2) be in regular use for supplying the space heating requirements of the premise; and (3) be supplied from devices which conform to Company specifications shown below as to both installation and use.

**Rates GEH, GDH, GSH**

<u>Specifications</u>

Small Commercial and Industrial. Controls will be required to limit the kW energized at one time to 7-1/2 kW or, when such limitation is not practical, the Company will allow up to 25% of the total kW of connected space heating load to be energized in step stages.

Rate applicable only after written application is made by customer on "Request for Electric Space Heating Rate" form and approved by district manager. Application form will be supplied by Company and must be completed by customer and give all details requested.

**Deleted**

Electric space heating price schedules are available only to customers where at least 50% of the electric load is located inside buildings that are electrically heated and where space heating is integral to the principal function of such buildings. General service is available under: **Rates GEH, GDH**

a. Price Schedule GBD - General Service, Base - Energy Only Metering. **Rate GE**

The general service, base - energy only service is available to all customers served at a secondary voltage level who have demands (rounded to the nearest kW) of 199 or less.

b. Price Schedule GED - General Service, Electric Heat - Energy Only Metering. **Rate GEH**

The general service electric space heating service is available to customers served at a secondary voltage level who have installed electric space heating as their preponderant source of heating and who have demands (rounded to the nearest kW) of 199 or less.

c. Price Schedule GDD - General Service, Base - Demand Metered. **Rate GD**

The general service, base - demand metered service is available to all customers who, utilize sufficient amounts of service to justify installation of demand metering.

d. Price Schedule GHD - General Service, Electric Heat - Demand Metered. **Rate GDH**

The general service, electric heat - demand metered service is available to customers who have installed electric space heating as their preponderant source of heating and who, utilize sufficient amounts of service to justify installation of demand metering.

e. Price Schedule GPD - General Service, Primary Voltage. **Deleted**

The general service, primary metered service is available to customers who elect to receive primary voltage service, provided that such voltage service is available at the location.

f. Price Schedule GUD - General Service Time-of-Use at Secondary Voltage. **Rate GET**

The general service time-of-use at secondary voltage service is available to customers who elect to have time-of-use metering installed in accordance with the terms of this price schedule.

g. Price Schedule GTD - General Service Time-of-Use at Primary Voltage.

The general service time-of-use at primary voltage service is available to customers who elect to have time-of-use metering installed in accordance with the terms of this price schedule. The customer must also elect to receive service at a primary voltage level, provided that such voltage service is available at the location.

**GDT**

h. Price Schedule GSD - General Service Separately Metered Electric Space Heating.

The general service separately metered electric space heating service is available to all customer classifications, but only to customers already subscribing to the service as of August 1, 1995. Customers on the service must continue to meet Company specifications, as found on Section 3, Sheet No. D-18a, to remain on the service. The Company intends to discontinue this service with the filing of its next general rate filing.

**Rate GSH**

i. Price Schedule GWD - General Service Separately Metered Electric Water Heating.

The general service separately metered electric water heating service is available to all customer classifications, but only to customers already subscribing to the service as of August 1, 1995. Customers on the service must continue to meet Company specifications, as found on Section 3, Sheet No. D-19 to remain on the service. The Company intends to discontinue this service with the filing of its next general rate filing.

**Rate GSW**

## 4. LARGE GENERAL SERVICE

Electric alternating current of 60 Hz is available as 120/208 or 120/240 volt single phase, three-wire, or 208, 240, or 480 volt three phase, three-wire, or 120/208, 120/240, or 277/480 volt three phase, four-wire, or such higher voltage as may be agreed upon for any purpose or use by any customer, but not for resale.

Service in this classification is also available for seasonal, standby, supplementary, and duplicate service only in accordance with the specific terms applicable to such service.

**Rates LS, LSH, & LPT**

Large General service is available under:

a. Price Schedules LLD and ALD - Large General Service, Base - at Secondary Voltage.

The large general service, base service at secondary voltage is available to satisfy the customer's full requirements where demand metering is installed and where the customer has elected to receive secondary voltage service.

**Rate LS**

b. Price Schedules LPD and APD - Large General Service, Base - at Primary Voltage.

The large general service, base service at primary voltage is available to satisfy the customer's full requirements where the customer has elected to receive primary voltage service (provided that primary voltage service is available at the location) and where primary metering is installed.

**Deleted**

c. Price Schedule LED - Large General Service with Electric Space Heating at Secondary Voltage.

The large general service with electric space heating at secondary voltage service is available in combination with general service required on the premises by customer where electric space heating is permanently installed as the preponderant source of heat.

**Rate LSH**

d. Price Schedule LHD - Large General Service with Electric Space Heating at Primary Voltage.

The large general service with electric space heating at primary voltage service is available in combination with general service required on the premises by customers where electric space heating is permanently installed as the preponderant source of heat and where the customer has elected to receive service at primary voltage, provided that such voltage service is available at the location.

e. Price Schedule LTD/LOD - Large General Service, Time-of-Use at Secondary Voltage.

The large general service, time-of-use at secondary voltage service is available to satisfy the customer's full requirements where the customer has elected to receive secondary voltage service and where time-of-use metering has been installed.

**Deleted**

f. Price Schedule LVD/LRD - Large General Service, Time-of-Use at Primary Voltage.

The large general service, time-of-use at primary voltage service is available to satisfy the customer's full requirements where the customer has elected to receive primary voltage service (provided that primary voltage service is available at the location) and where time-of-use metering has been installed.

**Rate LPT**

g. Price Schedule LDP/LDO - Large General Service, Time-of-Use at Transmission Voltage.

The large general service, time-of-use at transmission voltage service is available to satisfy the customer's full requirements where the customer has elected to receive transmission voltage service (provided that such voltage service is available at the location) and where time-of-use metering has been installed.

**Deleted**

h. Service, separately metered, available for standby and supplementary service when the customer's electric load is supplied in part from an alternate source of energy which either (1) is completely isolated from the Company's electric system so that no electrical or mechanical tie can be made between the two or (2) is tied to the Company's electric system only if the alternate energy source is a qualifying cogeneration or small power production facility and meets the standards as specified in Rider No. 54. This service is available priced under the rider as shown in the tariff. **Rider SPS**

**5. LIGHTING SERVICES**

Lighting of public streets, highways and other outdoor areas freely accessible to the public and by Company service vehicles, on a permanent and continuing basis is available to municipal, county, state and federal governments or agencies from Company owned, operated, and maintained; customer owned and Company operated and maintained; or customer owned and maintained and Company operated; lighting facilities.

Lighting for streets located outside incorporated communities (other than lighting provided to governmental organizations) and lighting for private areas is available to private parties from company owned, operated, and maintained; customer owned and company operated and maintained; or customer owned and maintained and company operated; lighting facilities. **Rate SAL**

Service under these rates generally considers maximum use of facilities otherwise existing for supplying electric service to other classes. To the extent costs are reasonably recoverable under the rates, Company will furnish service to locations requested by customer, but may substitute other locations providing reasonably effective lighting for the same area. Company will install lighting units on brackets 6 feet or shorter, except where customer directly assumes the additional cost of longer brackets.

**6. OTHER SERVICE TO PUBLIC AUTHORITIES**

Electric alternating current of 60 Hz is available as 120/208 or 120/240 volt single phase, three-wire, or 208, 240, or 480 volt three phase, three-wire, or 120/208, 120/240, or 277/480 three phase, four-wire, or such higher voltage as may be agreed upon for any purpose or use by any municipal, county, state or federal government or agencies under special contracts or agreements applicable only to public authorities. **Rate MWP**

Service in this classification is available for standby, supplementary, emergency, and temporary service, only in accordance with specific terms of an agreement for such service. It is not available for resale service. **Rate GEP**

In case of service which cannot be readily metered such as traffic lights and which service is reasonably constant, the monthly consumption may be estimated by the Company. **Deleted**

Municipal water and sewage pumping and treatment systems service are available under price schedule ABD and service to Public Authorities under price schedule ATD. These and other services to public authorities are also available under applicable Small General Service and Large General Service price schedules, provided that the late payment charges may be waived by the Company in cases where the public authority legally mandated bill approval procedure is not effective within the 20 day payment period.

**Rate MWP,GEP**

**Deleted**

**Price Adjustment Clause** Electric Energy Cost Adjustment

**"Electric Energy Cost Adjustment" Sec. 3, Sht. C-1-C-1a is superseded in full by Clause ECA Sec. 3, Sht. 76-79**

**Applicable** In the Company's South Dakota electric service area in each MidAmerican Energy price where energy costs are collected as part of the pricing.

**Adjustment** The charges for all kilowatthours of energy supplied in a period covered by any bill shall be increased by the energy adjustment charge to the nearest 0.0001 per kilowatthour computed in accordance with the following formula:

$$F_0 \quad \frac{EC_0}{EQ_0} \quad \frac{E_{A1}}{EJ_0}$$

$$D \quad [C_2 \times \frac{J_2}{Q_2}] \quad [J_2 \times F_2]$$

Where:

Subscripts 0, 1, and 2 are used to denote the applicable billing month or calendar month. Subscript 0 means the month the energy adjustment will be applied. Subscript 1 means the month prior to month 0, and subscript 2 means the second prior month.

Where the letter E precedes the letters C, Q, or J, this indicates the quantity is estimated.

All references to accounts means the Uniform System of Accounts for Electric Utilities.

F is the energy adjustment charge applied to kilowatthour sales for billing.

C is the cost of energy, including fuel costs for natural gas, fossil fuels in Account 501 or transferred from Account 151 to Account 501 or 547, and nuclear fuel shown in Account 518; Purchased power costs for energy purchased as entered in Account 555, less the cost of fuel and energy associated with sales for resale.

**Price Adjustment Clause: Electric Energy Cost Adjustment, continued**

**Adjustment, continued**

**"Electric Energy Cost Adjustment" Sec. 3, Sht. C-1-C-1a is superseded in full by Clause ECA Sec. 3, Sht. 76-79**

Q is the electric energy consumed or delivered and entered in Accounts 440, 442, 444-7, excluding energy from distinct interchange deliveries entered in Account 447 and including intra-utility energy service included in Accounts 448 and 929.

J is the electric energy consumed under rates set by the South Dakota Public Utilities Commission.

A is the cumulative account balance at the beginning of the month of any excess or deficiency which arises out of the difference between the actual cost of fuel and purchased energy and the actual recovery from the energy adjustment charge applied to actual sales.

D is the monthly excess or deficiency which is entered into the cumulative account balance A.

**Price Adjustment Clause**

Electric Tax Adjustment

**"Electric Tax Adjustment" Sec. 3, Sht. C-2 is superseded in full by Clause ETA Sec. 3, Sht. 70**

**Applicable**

In the Company's South Dakota electric service area.

**Adjustment**

When any franchise, occupation, sales, license, excise, privilege or similar tax or fee of any kind is imposed upon the Company by any governmental authority based upon (i) the sale of electric service to customers, (ii) the amounts of electric energy sold to customers, (iii) the gross receipts, net receipts, or revenues to the Company therefrom, or when the Company is required pursuant to pre-existing agreements to provide service without charge, such tax or fee or value of service shall, insofar as practical, be charged on a pro rata basis to all customers receiving electric service from the Company within the boundaries of such taxing authority. Any such charge shall continue in effect only for the duration of such tax, assessment, or service period.

**Current Applicable Requirements**

South Dakota Sales Tax:

A state sales tax, as set forth in the South Dakota Code, shall be applied to all billings for electric service, unless excepted under the provisions of the South Dakota Code, and regulations applicable thereto.

City Sales Tax:

The cities affected by a city sales tax, the percentages effective, and the effective dates are:

| | | |
|---|---|---|
| Alcester, S.D. | 1.0% | 10-01-84 |
| North Sioux City, S.D. | 2.0% | 01-01-91 |

**DESIGNATION: Electric Energy Efficiency Cost Recovery**

**"Electric Energy Efficiency Cost Recovery" Sec. 3, Sht. C-3-C-3a is superseded in full by Clause EECR Sec. 3, Sht. 80**

1. **Application**
   Applicable in all service areas in South Dakota and to all customers served under the Company's rate schedules except for lighting customers. Separate factors will be calculated for residential and for non-residential customers.

2. **Purpose**
   This factor is designed to recover energy efficiency expenditures and related costs approved by the South Dakota Public Utilities Commission (Commission).

3. **Implementation**
   Energy efficiency expenditures will be recovered each year. Energy efficiency charges will be separately stated on customer bills.

4. **Determination of factor**

   The cost recovery factors will be determined as follows:

$$ECR_c = \frac{EXP_c}{S_c} + \frac{PI_c + R_c}{S_c}$$

Where:

ECR = Energy efficiency charge in cents per kWh to be applied to customers served under each class (c) rate schedule.

c = Customer class, as follows:

Residential – RBD, RWD, RSD, RED and RTD
Non-Residential – GBD, GED, GDD, GPD, GHD, GUD, GTD, GSD, GWD, LLD, ALD, LPD, APD, LED, LHD, LTD/LOD, LVD/LRD, LDP/LDO, ABD and ATD

EXP = Energy efficiency expenditures by class as approved by the Commission.

PI = Performance incentive.

S = Sales - Forecasted kWh sales for the collection period.

R = Reconciliation amount. The over- or under-collection plus carrying costs where the over- or under-collection is the difference between actual expenditures and actual energy efficiency factor revenues from the prior period and the carrying costs are 1/12th the approved overall rate of return from the most recent general rate proceeding applied monthly to the over- or under-collection amount.

**DESIGNATION: Electric Energy Efficiency Cost Recovery**

**"Electric Energy Efficiency Cost Recovery" Sec. 3, Sht. C-3-C-3a is superseded in full by Clause EECR Sec. 3, Sht. 80**

**5. Energy Efficiency Recovery Factors**

| | Residential | Non-Residential |
|---|---|---|
| **On-going MidAmerican Costs** | **$0.00291/kWh** | **$0.00047/kWh** |

**6. Reconciliation**

A reconciliation will be filed annually. The actual energy efficiency program expenditures will be compared to the energy efficiency costs recovered from customers during the prior period. Any over/under collection plus carrying costs will be the reconciliation amount.

The performance incentive award (if any) will be collected from customers in conjunction with the reconciliation amount.

The reconciliation amount plus the performance incentive award and any change in forecast sales will be used to adjust the current energy cost recovery factors.

**Class of Service** Residential, Base Use - Price Schedule RBD

**Rate RBD Sec. 3, sht. D-1 is superseded in full by Rate RS Sec. 3, Sht. 1-3**

**Available** In the Company's South Dakota electric service area.

**Applicable** The residential electric base use service is:

- Applicable to single family dwellings (including incidental farm electric usage supplied through the same meter).
- Subject to applicable terms and conditions of the Company's Rules and Regulations and Electric Rate Application.
- Not applicable to standby or supplementary service.

**Price** The monthly price schedule for electric base use is:

| RBD Price Schedule | Summer per kWh | Winter per kWh | |
|---|---|---|---|
| Service Charge | $8.23 | $8.23 | I/I |
| First 1,000 kWh @ | $0.07450 | $0.07192 | I/I |
| Additional kWh @ | $0.07168 | $0.05758 | I/I |

**Seasonable Provision** Summer and winter periods are defined as:

- Summer - June through September Billing Periods
- Winter - October through May Billing Periods

**Price Adjustments** The prices charged through the energy cost adjustment and electric energy efficiency cost recovery are shown on Sheet Nos. C-1 and C-3a. The purpose is to track energy (including fuel and purchased interchange energy) costs and to recover the amount of expenditures and related costs approved by the South Dakota Public Utilities Commission associated with the Company's energy efficiency programs.

**Tax Adjustment** Service provided according to this price schedule is subject to state and local taxes as well as any franchise fee calculations applicable to any city in which the premise is located. See Sheet No. C-2.

**Payment Terms** Service bills are due and payable within 20 days from the date the bill is rendered to the customer. When not paid in full by this date, a late payment charge of 1.5 percent of the unpaid balance is added to the next bill.

**Class of Service** Residential, Electric Base Use with Electric Water Heating - Price Schedule RWD

**Rate RWD Sec. 3, sht. D-2 is superseded in full by Rate RSW Sec. 3, Sht. 4-6**

**Available** In the Company's South Dakota electric service area.

**Applicable** The residential electric base use with electric water heating service is:

- Applicable to single family dwellings (including incidental farm usage supplied through the same meter) with an electric water heater.
- Water heater must conform to MidAmerican Energy specifications as shown on Sheet No. D-II and be in regular use for supplying the domestic hot water requirements of the residence.
- Subject to applicable terms and conditions of the Company's Rules and Regulations and Electric Rate Application.

**Price** The monthly price schedule for base use with electric water heating is:

| RWD Price Schedule | Summer per kWh | Winter per kWh | |
|---|---|---|---|
| Service Charge | $8.23 | $8.23 | I/I |
| First 1,000 kWh @ | $0.07450 | $0.05840 | I/I |
| Additional kWh @ | $0.07168 | $0.05758 | I/I |

**Seasonal Provision** Summer and winter periods are defined as:

- Summer - June through September Billing Periods
- Winter - October through May Billing Periods

**Price Adjustments** The prices charged through the energy cost adjustment and electric energy efficiency cost recovery are shown on Sheet Nos. C-1 and C-3a. The purpose is to track energy (including fuel and purchased interchange energy) costs and to recover the amount of expenditures and related costs approved by the South Dakota Public Utilities Commission associated with the Company's energy efficiency programs.

**Tax Adjustment** Service provided according to this price schedule is subject to state and local taxes as well as any franchise fee calculations applicable to any city in which the premise is located. See Sheet No. C-2.

**Payment Terms** Service bills are due and payable within 20 days from the date the bill is rendered to the customer. When not paid in full by this date, a late payment charge of 1.5 percent of the unpaid balance is added to the next bill.

**Class of Service** Residential, Electric Space Heating - Price Schedule RSD

**Rate RSD Sec. 3, sht. D-3 is superseded in full by Rate RSH Sec. 3, Sht. 7-9**

**Available** In the Company's South Dakota electric service area.

**Applicable** The residential electric space heating service is:

- Applicable to single family dwellings (including incidental farm usage supplied through the same meter) with electric space heating.
- Electric space heating devices must conform to MidAmerican Energy specifications, as shown on Section 3, Sheet No. D-III, be in regular use for supplying the domestic space heating requirements of the residence, and be the preponderant source of heat for the residence.
- Subject to applicable terms and conditions of the Company's Rules and Regulations and Electric Rate Application.

**Price** The monthly price schedule for electric space heating use is:

| RSD Price Schedule | Summer per kWh | Winter per kWh | |
|---|---|---|---|
| Service Charge | $8.23 | $8.23 | I/I |
| First 1,000 kWh @ | $0.07450 | $0.07192 | I/I |
| Additional kWh | $0.07168 | $0.02115 | I/I |

**Seasonal Provision**

Summer and winter periods are defined as:

- Summer - June through September Billing Periods
- Winter - October through May Billing Periods

**Price Adjustments** The prices charged through the energy cost adjustment and electric energy efficiency cost recovery are shown on Sheet Nos. C-1 and C-3a. The purpose is to track energy (including fuel and purchased interchange energy) costs and to recover the amount of expenditures and related costs approved by the South Dakota Public Utilities Commission associated with the Company's energy efficiency programs.

**Tax Adjustment** Service provided according to this price schedule is subject to state and local taxes as well as any franchise fee calculations applicable to any city in which the premise is located. See Sheet No. C-2.

**Payment Terms** Service bills are due and payable within 20 days from the date the bill is rendered to the customer. When not paid in full by this date, a later payment charge of 1.5 percent of the unpaid balance is added to the next bill.

**Class of Service** Residential, All Electric - Price Schedule RED

**Rate RED Sec. 3, sht. D-4-D4a is superseded in full by Rate RSE Sec. 3, Sht. 10-13**

**Available** In the Company's South Dakota electric service area.

**Applicable** The residential all electric service is:

- Applicable to single family dwellings (including incidental farm usage supplied through the same meter) with electric space and water heating.
- Electric space heating devices must conform to MidAmerican Energy specifications, as shown on Section No. 3, Sheet No. D-III, be in regular use for supplying the domestic space heating requirements of the residence, and be the preponderant source of heat for the residence.
- Water heater must conform to MidAmerican Energy specifications, as shown on Section No. 3, Sheet D-11, and be in regular use for supplying the domestic hot water requirements of the residence.
- Subject to applicable terms and conditions of the Company's Rules and Regulations and Electric Rate Application.

**Price** The monthly price schedule for all electric use is:

| RED Price Schedule | Summer per kWh | Winter per kWh | |
|---|---|---|---|
| Service Charge | $8.23 | $8.23 | I/I |
| First 1,000 kWh @ | $0.07450 | $0.05840 | I/I |
| Additional kWh | $0.07168 | $0.02115 | I/I |

**Seasonal Provision** Summer and winter periods are defined as:

- Summer - June through September Billing Periods
- Winter - October through May Billing Periods

**Price Adjustment** The prices charged through the energy cost adjustment and electric energy efficiency cost recovery are shown on Sheet Nos. C-1 and C-3a. The purpose is to track energy (including fuel and purchased interchange energy) costs and to recover the amount of expenditures and related costs approved by the South Dakota Public Utilities Commission associated with the Company's energy efficiency programs. N | | | | N

**Tax Adjustment** Service provided according to this price schedule is subject to state and local taxes as well as any franchise fee calculations applicable to any city in which the premise is located. See Sheet No. C-2

## Residential, All Electric - Price Schedule RED, continued

**Rate RED Sec. 3, sht. D-4-D4a is superseded in full by Rate RSE Sec. 3, Sht. 10-13**

**Payment Terms**

Service bills are due and payable within 20 days from the date the bill is rendered to the customer. When not paid in full by this date, a late payment charge of 1.5 percent of the unpaid balance is added to the next bill.

**Class of Service** Residential, Time-of-Use - Price Schedule RTD

**Rate RTD Sec. 3, sht. D-5-D-5a is superseded in full by Rate RST Sec. 3, Sht. 52-54**

**Available** In the Company's South Dakota electric service area during the summer season.

**Applicable** The residential time-of-use service is:

- Applicable to all electric service required on premises by customers for single family residential purposes (including incidental farm usage supplied through the same meter) where permanent time-of-use metering is installed, at the option of the customer.
- Subject to applicable terms and conditions of the Company's Rules and Regulations and Electric Rate Application.
- Not applicable to standby or supplementary service.

**Price** The monthly summer price schedule for the electric time-of-use is:

| RTD Price Schedule | Summer per kWh |
|---|---|
| Service Charge | $18.80 |
| Price Code TPD, On-Peak kWh @ | $0.22022 |
| Price Code TOD, Off-Peak kWh @ | $0.05147 |

During the winter billing period, residential time-of-use participants are billed on their regular price schedule (see below).

| RTD Price Code | Refer to Price Schedule | Description |
|---|---|---|
| TBD | RBD | Base |
| TWD | RWD | Base with Electric Water Heating |
| TSD | RSD | Electric Space Heating |
| TED | RED | All Electric |

**Seasonal Provision** Summer and winter periods are defined as:

- Summer - May 16 through September 15
- Winter - September 16 through May 15

**Residential, Time-of-Use - Price Schedule RTD, continued**

**Rate RTD Sec. 3, sht. D-5-D-5a is superseded in full by Rate RST Sec. 3, Sht. 52-54**

**Peak Periods** All time occurring after 12:00 p.m. (noon) but before 7:00 p.m. each weekday, Monday through Friday excluding specified holidays.

**Off Peak Periods** All time occurring before 12:00 p.m. (noon) and after 7:00 p.m. each weekday, Monday through Friday, and all day each Saturday, Sunday and specified holidays, during every monthly billing period of each year.

**Specified Holidays** Specified holidays are identified as:

- Independence Day
- Labor Day

**Price Adjustment** The prices charged through the energy cost adjustment and electric energy efficiency cost recovery are shown on Sheet Nos. C-1 and C-3a. The purpose is to track energy (including fuel and purchased interchange energy) costs and to recover the amount of expenditures and related costs approved by the South Dakota Public Utilities Commission associated with the Company's energy efficiency programs. N | | | | N

**Tax Adjustment** Service provided according to this price schedule is subject to state and local taxes as well as any franchise fee calculations applicable to any city in which the premise is located. See Sheet No. C-2.

**Payment Terms** Service bills are due and payable within 20 days from the date the bill is rendered to the customer. When not paid, in full by this date, a late payment charge of 1.5 percent of the unpaid balance is added to the next bill.

**RESERVED FOR FUTURE USE**

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**Class of Service** General Service, Base - Energy Only Metering - Price Schedule GBD

**Rate GBD Sec. 3, sht. D-11 is superseded in full by Rate GE Sec. 3, Sht. 14-15**

**Available** In the Company's South Dakota electric service area.

**Applicable** The general service electric base energy only metering service is:

- Applicable to all electric service required on premises.
- Not applicable to customers with demands greater than 200 kW.
- Subject to applicable terms and conditions of the Company's Rules and Regulations and Electric Rate Applications.
- Not applicable to standby or supplementary service, except where the customer is operating an alternate energy production facility or a qualifying cogeneration or small power production facility.

**Price** The monthly price schedule for base energy only metering is:

| GBD Price Schedule | Summer per kWh | Winter per kWh | |
|---|---|---|---|
| Service Charge | $11.75 | $11.75 | I/I |
| First 4,000 kWh @ | $0.10400 | $0.09895 | I/I |
| Additional kWh @ | $0.07403 | $0.06510 | I/I |

**Seasonal Provision** Summer and winter periods are defined as:

- Summer - June through September Billing Periods
- Winter - October through May Billing Periods

**Price Adjustments** The prices charged through the energy cost adjustment and electric energy efficiency cost recovery are shown on Sheet No. C-1 and C-3a. The purpose is to track energy (including fuel and purchased interchange energy) costs and to recover the amount of expenditures and related costs approved by the South Dakota Public Utilities Commission associated with the Company's energy efficiency programs.

**Tax Adjustment** Service provided according to this price schedule is subject to state and local taxes as well as any franchise fee calculations applicable to any city in which the premise is located. See Sheet No. C-2.

**Payment Terms** Service bills are due and payable within 20 days from the date the bill is rendered to the customer. When not paid in full by this date, a late payment charge of 1.5 percent of the unpaid balance is added to the next bill.

**Class of Service** General Service, Electric Heat - Energy Only Metering - Price Schedule GED

**Rate GED Sec. 3, sht. D-12-D-12a is superseded in full by Rate GEH Sec. 3, Sht. 16-18**

**Available** In the Company's South Dakota electric service area.

**Applicable** The general service electric heat-energy only metering service is:

- Applicable to customers with electric space heating.
- Not applicable to customers with demands greater than 200 kW.
- Electric space heating devices must conform to MidAmerican Energy specifications, see Section 3, Sheet No. D-IV, and be the preponderant source of heat for the premises, and where at least 50 percent of the electric load of the premise is located inside of the building or buildings with electric space heating.
- Subject to applicable terms and conditions of the Company's Rules and Regulations and Electric Rate Application.
- Not applicable to standby or supplementary service, except where the customer is operating an alternate energy production facility or a qualifying cogeneration or small power production facility.

**Price** The monthly price schedule for electric heat - energy only metering is:

| GED Price Schedule | Summer per kWh | Winter per kWh | |
|---|---|---|---|
| Service Charge | $11.75 | $11.75 | I/I |
| First 4,000 kWh @ | $0.09295 | $0.05547 | I/I |
| Next 4,000 kWh @ | $0.09295 | $0.05547 | I/I |
| Additional kWh @ | $0.09295 | $0.05547 | I/I |

**Seasonal Provision** Summer and winter periods are defined as:

- Summer - June through September Billing Periods
- Winter - October through May Billing Periods

**Price Adjustment** The prices charged through the energy cost adjustment and electric energy efficiency cost recovery are shown on Sheet Nos. C-1and C-3a. The purpose is to track energy (including fuel and purchased interchange energy) costs and to recover the amount of expenditures and related costs approved by the South Dakota Public Utilities Commission associated with the Company's energy efficiency programs.

**General Service, Electric Heat - Energy Only Metering - Price Schedule GED, continued**

**Rate GED Sec. 3, sht. D-12-D-12a is superseded in full by Rate GEH Sec. 3, Sht. 16-18**

**Tax Adjustment**

Service provided according to this price schedule is subject to state and local taxes as well as any franchise fee calculations applicable to any city in which the premise is located. See Sheet No. C-2.

**Payment Terms**

Service bills are due and payable within 20 days from the date the bill is rendered to the customer. When not paid in full by this date, a late payment charge of 1.5 percent of the unpaid balance is added to the next bill.

**Class of Service** General Service, Base - Demand Metered - Price Schedule GDD

**Rate GDD Sec. 3, sht. D-13-D-13a is superseded in full by Rate GD Sec. 3, Sht. 19-21**

**Available** In the Company's South Dakota electric service area.

**Applicable** The general service base demand metered service is:

- Applicable to all electric service required on premises.
- Subject to applicable terms and conditions of the Company's Rules and Regulations and Electric Rate Application.
- Not applicable to standby or supplementary service, except where the customer is operating an alternate energy production facility or a qualifying cogeneration or small power production facility.
- Not applicable to customers whose demand exceeds 200 kW.

**Price** The monthly price schedule for base demand metered use is:

| GDD Price Schedule | Summer per kWh | Winter per kWh | |
|---|---|---|---|
| Service Charge | $94.01 | $94.01 | I/I |
| First 250 kWh per kW of demand @ | $0.07286 | $0.06228 | I/I |
| Next 150 kWh per kW of demand @ | $0.02585 | $0.02468 | I/I |
| Additional kWh @ | $0.01234 | $0.01234 | I/I |

**Seasonal Provision** Summer and winter periods are defined as:

- Summer - June through September Billing Periods
- Winter - October through May Billing Periods

**Demand** The kW as shown by or computed from the readings of the Company's demand meter, determined to the nearest kW, but not less than 20 kW.

**Price Adjustment** The prices charged through the energy cost adjustment and electric energy efficiency cost recovery are shown on Sheet Nos. C-1 and C-3a. The purpose is to track energy (including fuel and purchased interchange energy) costs and to recover the amount of expenditures and related costs approved by the South Dakota Public Utilities Commission associated with the Company's energy efficiency programs.

**Tax Adjustment** Service provided according to this price schedule is subject to state and local taxes as well as any franchise fee calculations applicable to any city in which the premise is located. See Sheet No. C-2.

**General Service, Base - Demand Metered - Price Schedule GDD, continued**

**Payment Terms**

Service bills are due and payable within 20 days from the date the bill is rendered to the customer. When not paid in full by this date, a late payment charge of 1.5 percent of the unpaid balance is added to the next bill.

**Rate GDD Sec. 3, sht. D-13-D-13a is superseded in full by Rate GD Sec. 3, Sht. 19-21**

**Class of Service** General Service, Base - Primary Voltage - Price Schedule GPD

**Available** In the Company's South Dakota electric service area.

**Applicable** The general service base primary metered service is:

- Applicable to all electric service required on premises.
- Subject to applicable terms and conditions of the Company's Rules and Regulations and Electric Rate Application.
- Not applicable to standby or supplementary service, except where the customer is operating an alternate energy production facility or a qualifying cogeneration or small power production facility.
- Not applicable to customers whose demand exceeds 200 kW.

**Price** The monthly price schedule for base primary metered is:

| GPD Price Schedule | Summer per kWh | Winter per kWh | |
|---|---|---|---|
| Service Charge | $235.03 | $235.03 | I/I |
| First 250 kWh per kW of demand @ | $0.05511 | $0.04748 | I/I Deleted |
| Next 150 kWh per kW of demand @ | $0.02538 | $0.02538 | I/I |
| Additional kWh @ | $0.01210 | $0.01210 | I/I |
| Transformer Ownership Credit | $0.35/kW | $0.35/kW | I/I |

**Seasonal Provision** Summer and winter periods are defined as:

- Summer - June through September Billing Periods
- Winter - October through May Billing Periods

**Demand** The kW as shown by or computed from the readings of the Company's demand meter for the 15-minute period of the customer's greatest use during the month, determined to the nearest kW, but not less than 20 kW.

**Transformer Ownership Credit** Should the customer elect to furnish transformers that would normally be furnished by the Company, the customer will receive a credit of $0.35 per kW of billing demand. I

## General Service, Base - Primary Voltage - Price Schedule GPD, continued

**Price Adjustments**

The prices charged through the energy cost adjustment electric energy efficiency cost recovery are shown on Sheet Nos. C-1 and C-3a. The purpose is to track energy (including fuel and purchased interchange energy) costs and to recover the amount of expenditures and related costs approved by the South Dakota Public Utilities Commission associated with the Company's energy efficiency programs. N/L | | | | | N

**Tax Adjustment**

Service provided according to this price schedule is subject to state and local taxes as well as any franchise fee calculations applicable to any city in which the remise is located. See Sheet No. C-2. **Deleted**

**Payment Terms**

Service bills are due and payable within 20 days from the date the bill is rendered to the customer. When not paid in full by this date, a late payment charge of 1.5 percent of the unpaid balance is added to the next bill.

**Class of Service** General Service, Electric Heat - Demand Metered - Price Schedule GHD

**Rate GHD Sec. 3, sht. D-15-D-15a is superseded in full by Rate GDH Sec. 3, Sht. 22-24**

**Available** In the Company's South Dakota electric service area.

**Applicable** The small general service electric heat-demand metered service is:

- Applicable to customers with electric space heating.
- Electric space heating devices must conform to MidAmerican Energy specifications, as shown on Section 3, Sheet No. D-IV and be the preponderant source of heat for the premises, and where at least 50 percent of the electric load of the premise is located inside of the building or buildings with electric space heating.
- Subject to applicable terms and conditions of the Company's Rules and Regulations and Electric Rate Application.
- Not applicable to standby or supplementary service, except where the customer is operating an alternate energy production facility or a qualifying cogeneration or small power production facility.
- Not applicable to customers whose demand exceeds 200 kW.

**Price** The monthly price schedule for electric heat - demand metered is:

| GHD Price Schedule | Summer per kWh | Winter per kWh | |
|---|---|---|---|
| Service Charge | $94.01 | $94.01 | I/I |
| First 250 kWh per kW of demand @ | $0.07403 | $0.03760 | I/I |
| Next 150 kWh per kW of demand @ | $0.02585 | $0.01904 | I/I |
| Additional kWh @ | $0.01234 | $0.01234 | I/I |

**Seasonal Provision** Summer and winter periods are defined as

- Summer - June through September Billing Periods
- Winter - October through May Billing Periods

**Demand** The kW as shown by or computed from the readings of the Company's demand meter for the 15-minute period of the customer's greatest use during the month, determined to the nearest kW, but not less than 20 kW.

**General Service, Electric Heat - Demand Metered - Price Schedule GHD, continued**

**Price Adjustment**

The prices charged through the energy cost adjustment and electric energy efficiency cost recovery are shown on Sheet Nos. C-1 and C-3a. The purpose is to track energy (including fuel and purchased interchange energy) costs and to recover the amount of expenditures and related costs approved by the South Dakota Public Utilities Commission associated with the Company's energy efficiency programs.

**Rate GHD Sec. 3, sht. D-15-D-15a is superseded in full by Rate GDH Sec. 3, Sht. 22-24**

**Tax Adjustment**

Service provided according to this price schedule is subject to state and local taxes as well as any franchise fee calculations applicable to any city in which the premise is located. See Sheet No. C-2.

**Payment Terms**

Service bills are due and payable within 20 days from the date the bill is rendered to the customer. When not paid in full by this date, a late payment charge of 1.5 percent of the unpaid balance is added to the next bill.

**Rate GUD Sec. 3, sht. D-16-D-16b is superseded in full by Rate GET Sec. 3, Sht. 55-57**

**Class of Service** General Service, Time -of-Use at Secondary Voltage - Price Schedule GUD

**Available** In the Company's South Dakota electric service area

**Applicable** At the option of the customer, to all electric service required on premises by customer where permanent time-of-use metering is installed, subject to applicable terms and conditions of the Company's Rules and Regulations and Electric Rate Application. Customer must agree to pay $75 of metering related costs at the time service is elected under this price schedule where such facilities are not already in place, or where such amount is refunded to a prior customer at the same location as provided herein. The $75 will be refundable to a customer who pays that amount and who then moves and discontinues service within one year from the date of meter installation. Applicable to standby or supplementary service (under written agreement only) in conjunction with applicable Company riders for such service.

**Price Code**

GEP - General Use, peak periods
GEO - General Use, off-peak periods
CEP - Cogeneration, peak periods
CEO - Cogeneration, off-peak periods

**Prices**

| GUD Price Schedule | Summer | Winter | |
|---|---|---|---|
| **Service Charge** per meter | $17.04 | $17.04 | I/I |
| **Reactive Demand Charge** per kVAR of reactive demand in excess of 50% of billing demand, but only when demand equals or exceeds 200 kW. | $0.50/kVAR | $0.50/kVAR | |
| **Energy Charge**: | | | |
| Peak Energy Charge: | | | |
| Per kWh for first 2,000 kWh | | | |
| Per kWh for all additional kWh | $0.16640/kWh | $0.06322/kWh | I/I |
| Off-Peak Energy Charge: | $0.16640/kWh | $0.06322/kWh | I/I |
| Per kWh for all kWh delivered | | | |
| In off-peak hours | $0.03890/kWh | $0.05312/kWh | I/I |

## General Service, Time-of-Use at Secondary Voltage - Price Schedule GUD, continued

**Rate GUD Sec. 3, sht. D-16-D-16b is superseded in full by Rate GET Sec. 3, Sht. 55-57**

**Seasonal Provision**

Summer and winter periods are defined as:

- Summer - June through September billing periods
- Winter - October through May billing periods

**Time-of-Use Periods**

| | |
|---|---|
| Peak Periods | All time occurring after 12:00 p.m. (noon) but before 7:00 p.m. each weekday, Monday through Friday, excluding specified holidays |
| Off-Peak Periods | All hours not designated as on-peak hours. |
| Specified Holidays | New Year's Day<br>Memorial Day<br>Independence Day<br>Labor Day<br>Thanksgiving Day<br>Christmas Day |

**Character**

Alternating current: 60 Hz; single or three phase, at secondary voltages offered by the Company, as further described in the Company's Rules and Regulations and Electric Rate Application.

**Demand**

The kW as shown by or computed from the readings of the Company's demand meter for the 15-minute period of the customer's greatest use during the month, determined to the nearest kW.

**Reactive Demand**

The kilovar as shown by or computed from the readings of the Company's reactive demand meter, determined to the nearest kilovar. The customer is not billed for reactive demand unless the customer's power factor is less than 89.44% lagging, equivalent to situations where kVAR of reactive demand exceed 50 percent of billing demand. The power factor will be based on the highest kW demand and kVAR demand for the billing period.

**Price Adjustment**

The prices charged through the energy cost adjustment and electric energy efficiency cost recovery are shown on Sheet Nos. C-1 and C-3a. The purpose is to track energy (including fuel and purchased interchange energy) costs and to recover the amount of expenditures and related costs approved by the South Dakota Public Utilities Commission associated with the Company's energy efficiency programs. N N

**General Service, Time-of-Use at Secondary Voltage - Price Schedule GUD, continued**

**Tax Adjustment**

Service provided according to this price schedule is subject to state and local taxes as well as any franchise fee calculations applicable to any city in which the premise is located. See Sheet No. C-2.

**Payment Terms**

Bills are due and payable within 20 days from the date the bill is rendered to the customer. When not paid in full by this date, a late payment charge of 1.5 percent of the unpaid balance is added to the next bill.

**Rate GUD Sec. 3, sht. D-16-D-16b is superseded in full by Rate GET Sec. 3, Sht. 55-57**

**Class of Service** General Service, Time-of-Use at Primary Voltage - Price Schedule GTD

**Available** At the Company's South Dakota electric service area

**Applicable** At the option of the customer, to all electric service required on premises by customer where permanent time-of-use metering is installed, subject to applicable terms and conditions of the Company's Rules and Regulations and Electric Rate Application. Customer must agree to pay $75 of metering related costs at the time service is elected under this price schedule where such facilities are not already in place, or where such amount is refunded to a prior customer at the same location as provided herein. The $75 will be refundable to a customer who pays that amount and who then moves and discontinues service within one year from the date of meter installation. Applicable to standby or supplementary service (under written agreement only) in conjunction with applicable Company riders for such service.

**Price Code**

GRP - General Use, peak periods
GRO - General Use, off-peak periods
CRP - Cogeneration, peak periods
CRO - Cogeneration, off-peak periods

Deleted

**Prices**

| GTD Price Schedule | Summer | Winter | |
|---|---|---|---|
| **Service Charge** per meter | $235.03 | $235.03 | I/I |
| **Reactive Demand Charge** per kVAR of reactive demand in excess of 50% of billing demand, but only when demand equals or exceeds 200 kW. | $0.49/kVAR | $0.49/kVAR | |
| **Energy Charge:** | | | |
| Peak Energy Charge: | | | |
| Per kWh for first 2,000 kWh | $0.16311/kWh | $0.06193/kWh | I/I |
| Per kWh for all additional kWh | $0.16311/kWh | $0.06193/kWh | I/I |
| Off-Peak Energy Charge: | | | |
| Per kWh for all kWh delivered | $0.03807/kWh | $0.05206/kWh | I/I |
| In off-peak hours | | | I/I |
| **Transformer Ownership Credit** | $0.35/kW | $0.35/kW | |

**General Service, Time-of-Use at Primary Voltage - Price Schedule GTD, continued**

**Seasonal Provision** Summer and winter periods are defined as:

- Summer - June through September billing periods
- Winter - October through May billing periods

**Price Adjustment** The prices charged through the energy cost adjustment and electric energy efficiency cost recovery are shown on Sheet Nos. C-1 and C-3a. The purpose is to track energy (including fuel and purchased interchange energy) costs and to recover the amount of expenditures and related costs approved by the South Dakota Public Utilities Commission associated with the Company's energy efficiency programs.

**Tax Adjustment** Service provided according to this price schedule is subject to state and local taxes as well as any franchise fee calculations applicable to any city in which the premise is located. See Sheet No. C-2.

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**Time-of-Use Periods**

| | |
|---|---|
| Peak Periods | All time occurring after 12:00 p.m. (noon) but before 7:00 p.m. each weekday, Monday through Friday, excluding specified holidays. |
| Off-Peak Periods | All hours not designated as on-peak hours. |
| Specified Holidays | New Year's Day<br>Memorial Day<br>Independence Day<br>Labor Day<br>Thanksgiving Day<br>Christmas Day |

**Character** Alternating current: 60 Hz; single or three phase, at primary voltages offered by the Company, as further described in the Company's Rules and Regulations and Electric Rate Application.

**Demand** The kW as shown by or computed from the readings of the Company's demand meter for the 15-minute period of the customer's greatest use during the month, determined to the nearest kW.

**General Service, Time-of-Use at Primary Voltage - Price Schedule GTD, continued**

**Reactive Demand**

The kVAR as shown by or computed from the readings of the Company's reactive demand meter, determined to the nearest kilovar. The customer is not billed for reactive demand unless the customer's power factor is less than 89.44% lagging, equivalent to situations where kVAR of reactive demand exceed 50 percent of demand. The power factor will be based on the highest kW demand and kVAR demand for the billing period.

**Transformer Ownership Credit**

Should the customer elect to furnish transformers that would normally be furnished by the Company, the customer will receive a credit of $0.35 per kW of demand.

**Payment Terms**

Bills are due and payable within 20 days from the date the bill is rendered to the customer. When not paid in full by this date, a late payment charge of 1.5 percent of the unpaid balance is added to the next bill.

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**Class of Service** General Service, Separately Metered Electric Space Heating - Price Schedule GSD

**Rate GSD Sec. 3, sht. D-18-D-18a is superseded in full by Rate GSH Sec. 3, Sht. 25-27**

**Available** In the Company's South Dakota electric service area.

**Applicable** The small general service separately metered electric space heating service is:

- Applicable to all customer classes with electric space heating supplied at nominal 240 volts through one separate meter at a single point of delivery to a solidly connected, permanently installed, load controlled electric heating installation.
- Heat pump, and any other electric space heating devices must conform to MidAmerican Energy specifications and be the customer's principal source of heating and in regular use.
- Subject to applicable terms and conditions of the Company's Rules and Regulations and Electric Rate Application.
- Not applicable to standby or supplementary service.

**Price** The monthly price schedule for separately metered electric space heating is:

| GSD Price Schedule | Summer per kWh | Winter per kWh | |
|---|---|---|---|
| Service Charge | $9.99 | $9.99 | I/I |
| All kWh @ | $0.07168 | $0.02115 | I/I |

**Seasonal Provision** Summer and winter periods are defined as:

- Summer - June through September Billing Periods
- Winter - October through May Billing Periods

**Price Adjustment** The prices charged through the energy cost adjustment and electric energy efficiency cost recovery are shown on Sheet Nos. C-1 and C-3a. The purpose is to track energy (including fuel and purchased interchange energy) costs and to recover the amount of expenditures and related costs approved by the South Dakota Public Utilities Commission associated with the Company's energy efficiency programs.

**Tax Adjustment** Service provided according to this price schedule is subject to state and local taxes as well as any franchise fee calculations applicable to any city in which the premise is located. See Sheet No. C-2.

## General Service, Separately Metered Electric Space Heating - Price Schedule GSD, continued

**Term of Contract**

The term of the contract is one year.

**Restrictions**

The general service separately metered electric space heating service is restricted to existing participants. The Company intends to discontinue this service with the filing of its next general rate case.

**Rate GSD Sec. 3, sht. D-18-D-18a is superseded in full by Rate GSH Sec. 3, Sht. 25-27**

**Specifications**

Specifications for the small general service separately metered electric space heating service are:

- Separate meter installation for electric space heating only.
- Residential. Heating in each room or area shall be controlled by one or more separate thermostats located within the room or area, but not more than 7.5 kW may be controlled by one thermostat. In the case of the resistance units of electric furnaces and heat pump installations, the heating elements shall be energized in step stages of not more than 7.5 kW per step.
- Small General Service and Industrial: Controls will be required to limit the kW energized at one time to a maximum 7.5 kW or, when such limitation is not practical, the Company will allow up to 25% of the total kW of connected space heating load to be energized in step stages.

**Payment Terms**

Service bills are due and payable within 20 days from the date the bill is rendered to the customer. When not paid in full by this date, a late payment charge of 1.5 percent of the unpaid balance is added to the next bill.

**Class of Service** General Service, Separately Metered Electric Water Heating - Price Schedule GWD

**Rate GWD Sec. 3, sht. D-19-D-19a is superseded in full by Rate GSW Sec. 3, Sht. 28-29**

**Available** In the Company's South Dakota electric service area.

**Applicable** The small general service separately metered electric water heating service is:

- Applicable to 240 volt single-phase electric water heating service only. Energy for other purposes shall be metered through a separate meter.
- Water heater must conform to MidAmerican Energy specifications.
- Subject to applicable terms and conditions of the Company's Rules and Regulations and Electric Rate Application.

**Price** The monthly price schedule for separately metered electric water heating is:

| GWD Price Schedule | Energy Charge per kWh |
|---|---|
| Service Charge | $7.64 |
| All kWh @ | $0.03525 |

**Seasonal Provision** There is no seasonal provision for this price schedule.

**Specifications** Each element of a two-unit heater shall be controlled by a thermostat with the thermostats so interlocked that both elements cannot operate simultaneously, excepting where both elements combined do not exceed a 5500 watt rating limit for a single element heater.

**Restrictions** The small general service separately metered electric water heating service is restricted to existing participants. The Company intends to discontinue this service with the filing of its next general rate case.

**Price Adjustment** The prices charged through the energy cost adjustment and electric energy efficiency cost recovery are shown on Sheet Nos. C-1 and C-3a. The purpose is to track energy (including fuel and purchased interchange energy) costs and to recover the amount of expenditures and related costs approved by the South Dakota Utilities Commission associated with the Company's energy efficiency programs.

**General Service, Separately Metered Electric Water Heating -Price Schedule GWD, continued**

**Tax Adjustment**

Service provided according to this price schedule is subject to state and local taxes as well as any franchise fee calculations applicable to any city in which the premise is located. See Sheet No. C-2.

**Payment Terms**

Service bills are due and payable within 20 days from the date the bill is rendered to the customer. When not paid in full by this date, a late payment charge of 1.5 percent of the unpaid balance is added to the next bill.

**Rate GWD Sec. 3, sht. D-19-D-19a is superseded in full by Rate GSW Sec. 3, Sht. 28-29**

**RESERVED FOR FUTURE USE**

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**Class of Service** Large General Service, Base Use at Secondary Voltage - Price Schedules LLD and ALD

**Rate LLD & ALD Sec. 3, Sht. D-21-D-21a is superseded in full by Rate LS Sec. 3, Sht. 30-32**

**Available** In the Company's South Dakota electric service area.

**Applicable** At the option of the customer, to all electric service required on premises by customer, subject to applicable terms and conditions of the Company's Rules and Regulations and Electric Rate Application. Applicable to standby or supplementary service (under written agreement only) in conjunction with applicable Company riders for such service.

**Prices**

| LLD and ALD Price Schedules | Summer | Winter | |
|---|---|---|---|
| **Service Charge** per meter | $146.89 | $146.89 | I/I |
| **Demand Charge** times kW of measured demand for customers with demand meters, but not less than 200 kW. | $7.51/kW | $6.70/kW | I/I |
| **Reactive Demand Charge** per kVAR of reactive demand in excess of 50% of billing demand. | $0.50/kVAR | $0.50/kVAR | |
| **Energy Charge:** | | | |
| First 250 kWh x kW of demand | $0.03408/kWh | $0.02926/kWh | I/I |
| Next 150 kWh x kW of demand | $0.01998/kWh | $0.01998/kWh | I/I |
| Over 400 kWh x kW of demand | $0.01116/kWh | $0.01116/kWh | I/I |

**Seasonal Provision** Summer and winter periods are defined as:

- Summer - June through September billing periods
- Winter - October through May billing periods

**Character** Alternating current: 60 Hz; single or three phase, at secondary voltages offered by the Company, as further described in the Company's Rules and Regulations and Electric Rate Application.

**Demand** The kW as shown by or computed from the readings of the Company's demand meter for the 15-minute period of the customer's greatest use during the month, determined to the nearest kW, but not less than 200 kW.

**Large General Service, Base Use at Secondary Voltage - Price Schedules LLD and ALD, continued**

**Reactive Demand**

The kVAR as shown by or computed from the readings of the Company's reactive demand meter, determined to the nearest kilovar. The customer is not billed for reactive demand unless the customer's power factor is less than 89.44% lagging, equivalent to situations where kVAR of reactive demand exceed 50 percent of billing demand. The power factor will be based on the highest kW demand and kVAR demand for the billing period.

**Rate LLD & ALD Sec. 3, sht. D-21-D-21a is superseded in full by Rate LS Sec. 3, Sht. 30-32**

**Minimum Bill**

The service charge, plus the highest summer demand month during the past 12 months multiplied by the demand charge, plus the energy cost adjustment, energy efficiency cost recovery and the tax adjustment. N

**Price Adjustment**

The prices charged through the energy cost adjustment and electric energy efficiency cost recovery are shown on Sheet Nos. C-1 and C-3a. The purpose is to track energy (including fuel and purchased interchange energy) costs and to recover the amount of expenditures and related costs approved by the South Dakota Public Utilities Commission associated with the Company's energy efficiency programs. N | | | | N

**Tax Adjustment**

Service provided according to this price schedule is subject to state and local taxes as well as any franchise fee calculations applicable to any city in which the premise is located. See Sheet No. C-2.

**Payment Terms**

Service bills are due and payable within 20 days from the date the bill is rendered to the customer. When not paid in full by this date, a late payment charge of 1.5 percent of the unpaid balance is added to the next bill.

**Class of Service** Large General Service, Base Use at Primary Voltage - Price Schedules LPD and APD

**Available** In the Company's South Dakota electric service area.

**Applicable** At the option of the customer, to all electric service required on premises by customer, subject to applicable terms and conditions of the Company's Rules and Regulations and Electric Rate Application. Applicable to standby or supplementary service (under written agreement only) in conjunction with applicable Company riders for such service.

**Prices**

| LPD and APD Price Schedules | Summer | Winter | |
|---|---|---|---|
| **Service Charge** per meter | $235.03 | $235.03 | I/I |
| **Demand Charge** times kW of measured demand for customers with primary meters, but not less than 200 kW. | $7.36/kW | $6.57/kW | I/I |
| **Reactive Demand Charge** per kVAR of reactive demand in excess of 50% of billing demand. | $0.49/kVAR | $0.49/kVAR | Deleted |
| **Energy Charge:** | | | |
| First 250 kWh x kW of demand | $0.03337/kWh | $0.02867/kWh | I/I |
| Next 150 kWh x kW of demand | $0.01962/kWh | $0.01962/kWh | I/I |
| Over 400 kWh x kW of demand | $0.01093/kWh | $0.01093/kWh | I/I |
| | | | I/I |
| **Transformer Ownership Credit** | $0.35/kW | $0.35/kW | |

**Seasonal Provision** Summer and winter periods are defined as:

- Summer - June through September billing periods
- Winter - October through May billing periods

**Character** Alternating current: 60 Hz; single or three phase, at primary voltages offered by the Company, as further described in the Company's Rules and Regulations and Electric Rate Application.

**Large General Service, Base Use at Primary Voltage - Price Schedules LPD and APD, continued**

**Demand** The kW as shown by or computed from the readings of the Company's demand meter for the 15-minute period of the customer's greatest use during the month, determined to the nearest kW, but not less than 200 kW.

**Reactive Demand** The kVAR as shown by or computed from the readings of the Company's reactive demand meter, determined to the nearest kilovar. The customer is not billed for reactive demand unless the customer's power factor is less than 89.44% lagging, equivalent to situations where kVAR of reactive demand exceed 50 percent of billing demand. The power factor will be based on the highest kW demand and kVAR demand for the billing period.

**Minimum Bill** The service charge, plus the highest summer demand month during the past 12 months multiplied by the demand charge, plus the energy cost adjustment, energy efficiency cost recovery and the tax adjustment, less the transformer ownership credit.

**Transformer Ownership Credit** Should the customer elect to furnish transformers that would normally be furnished by the Company, the customer will receive a credit of $0.35 per kW of billing demand.

**Price Adjustment** The prices charged through the energy cost adjustment and electric energy efficiency cost recovery are shown on Sheet Nos. C-1 and C-3a. The purpose is to track energy (including fuel and purchased interchange energy) costs and to recover the amount of expenditures and related costs approved by the South Dakota Public Utilities Commission associated with the Company's energy efficiency programs.

**Tax Adjustment** Service provided according to this price schedule is subject to state and local taxes as well as any franchise fee calculations applicable to any city in which the premise is located. See Sheet No. C-2.

**Payment Terms** Service bills are due and payable within 20 days from the date the bill is rendered to the customer. When not paid in full by this date, a late payment charge of 1.5 percent of the unpaid balance is added to the next bill.

**Deleted**

**Class of Service** Large General Service with Electric Space Heating at Secondary Voltage - Price Schedule LED

**Rate LED Sec. 3, sht. D-23-D-23a is superseded in full by Rate LSH Sec. 3, Sht. 33-35**

**Available** In the Company's South Dakota electric service area.

**Applicable** At the option of the customer, in combination with general electric service required on premises by customer, electric space heating which is permanently installed as the preponderant source of heat; subject to applicable terms and conditions of the Company's rules and regulations and Electric Rate Application. Applicable to standby or supplementary service (under written agreement only) in conjunction with applicable Company riders for such service.

**Prices**

| LED Price Schedule | Summer | Winter | |
|---|---|---|---|
| **Service Charge** per meter | $146.89 | $146.89 | I/I |
| **Demand Charge** times kW of measured demand for customers with primary meters, but not less than 200 kW. | $7.51/kW | $4.94/kW | I/I |
| **Reactive Demand Charge** per kVAR of reactive demand in excess of 50% of billing demand. | $0.50/kVAR | $0.50/kVAR | |
| **Energy Charge:** | | | |
| First 250 kWh x kW of demand | $0.03408/kWh | $0.01763/kWh | I/I |
| Next 150 kWh x kW of demand | $0.01998/kWh | $0.01528/kWh | I/I |
| Over 400 kWh x kW of demand | $0.01116/kWh | $0.01116/kWh | I/I |

**Seasonal Provision** Summer and winter periods are defined as:

- Summer - June through September billing periods
- Winter - October through May billing periods

**Character** Alternating current: 60 Hz; single or three phase, at secondary voltages offered by the Company, as further described in the Company's Rules and Regulations and Electric Rate Application.

**Large General Service with Electric Space Heating at Secondary Voltage - Price Schedule LED, continued**

**Rate LED Sec. 3, sht. D-23-D-23a is superseded in full by Rate LSH Sec. 3, Sht. 33-35**

**Demand** The kW as shown by or computed from the readings of the Company's demand meter for the 15-minute period of the customer's greatest use during the month, determined to the nearest kW, but not less than 200 kW.

**Reactive Demand** The kVAR as shown by or computed from the readings of the Company's reactive demand meter, determined to the nearest kilovar. The customer is not billed for reactive demand unless the customer's power factor is less than 89.44% lagging, equivalent to situations where kVAR of reactive demand exceed 50 percent of billing demand. The power factor will be based on the highest kW demand and kVAR demand for the billing period.

**Minimum Bill** The service charge, plus the highest summer demand month during the past 12 months multiplied by the demand charge, plus the energy cost adjustment, energy efficiency cost recovery and the tax adjustment. N

**Price Adjustment** The prices charged through the energy cost adjustment and electric energy efficiency cost recovery are shown on Sheet Nos. C-1 C-3a. The purpose is to track energy (including fuel and purchased interchange energy) costs and to recover the amount of expenditures and related costs approved by the South Dakota Public Utilities Commission associated with the Company's energy efficiency programs. N | | | | | N

**Tax Adjustment** Service provided according to this price schedule is subject to state and local taxes as well as any franchise fee calculations applicable to any city in which the premise is located. See Sheet No. C-2.

**Payment Terms** Service bills are due and payable within 20 days from the date the bill is rendered to the customer. When not paid in full by this date, a late payment charge of 1.5 percent of the unpaid balance is added to the next bill.

**Class of Service** Large General Service with Electric Space Heating at Primary Voltage - Price Schedule LHD

**Available** In the Company's South Dakota electric service area.

**Applicable** At the option of the customer, to all electric service required on premises by customer, subject to applicable terms and conditions of the Company's Rules and Regulations. Applicable to standby or supplementary service (under written agreement only) in conjunction with applicable Company riders for such service.

**Price**

| LHD Price Schedule | Summer | Winter | |
|---|---|---|---|
| **Service Charge** per meter | $235.03 | $235.03 | I/I |
| **Demand Charge** times kW of measured demand for customers with primary meters, but not less than 200 kW. | $7.36/kW | $4.84/kW | I/I |
| **Reactive Demand Charge** per kVAR of reactive demand in excess of 50% of billing demand. | $0.49/kVAR | $0.49/kVAR | Deleted |
| **Energy Charge:** | | | |
| First 250 kWh x kW of demand | $0.03337/kWh | $0.01727/kWh | I/I |
| Next 150 kWh x kW of demand | $0.01962/kWh | $0.01492/kWh | I/I |
| Over 400 kWh x kW of demand | $0.01093/kWh | $0.01093/kWh | I/I |
| **Transformer Ownership Credit** | $0.35/kW | $0.35/kW | I/I |

**Seasonal Provision** Summer and winter periods are defined as:

- Summer - June through September billing periods
- Winter - October through May billing periods

**Character** Alternating current: 60 Hz; single or three phase, at primary voltages offered by the Company, as further described in the Company's Rules and Regulations and Electric Rate Application.

**Demand** The kW as shown by or computed from the readings of the Company's demand meter for the 15-minute period of the customer's greatest use during the month, determined to the nearest kW, but not less than 200 kW.

**Large General Service with Electric Space Heating at Primary Voltage - Price Schedule LHD continued**

**Reactive Demand**

The kVAR as shown by or computed from the readings of the Company's reactive demand meter, determined to the nearest kilovar. The customer is not billed for reactive demand unless the customer's power factor is less than 89.44% lagging, equivalent to situations where kVAR of reactive demand exceed 50 percent of billing demand. The power factor will be based on the highest kW demand and kVAR demand for the billing period.

**Minimum Bill**

The service charge, plus the highest summer demand month during the past 12 months multiplied by the demand charge, plus the energy cost adjustment, energy efficiency cost recovery and the tax adjustment, less the transformer ownership credit.

**Transformer Ownership Credit**

Should the customer elect to furnish transformers that would normally be furnished by the Company, the customer will receive a credit of $0.35 per kW of billing demand. I

**Deleted**

**Price Adjustment**

The prices charged through the energy cost adjustment and electric energy efficiency cost recovery are shown on Sheet Nos. C-1 and C-3a. The purpose is to track energy (including fuel and purchased interchange energy) costs and to recover the amount of expenditures and related costs approved by the South Dakota Public Utilities Commission associated with the Company's energy efficiency programs.

**Tax Adjustment**

Service provided according to this price schedule is subject to state and local taxes as well as any franchise fee calculations applicable to any city in which the premise is located. See Sheet No. C-2.

**Payment Terms**

Service bills are due and payable within 20 days from the date the bill is rendered to the customer. When not paid in full by this date, a late payment charge of 1.5 percent of the unpaid balance is added to the next bill.

**RESERVED FOR FUTURE USE**

Deleted

**Class of Service** Large General Service, Time-of-Use at Secondary Voltage - Price Schedule LTD/LOD

**Available** In the Company's South Dakota electric service area.

**Applicable** At the option of the customer, to all electric service required on premises by customer where permanent time-of-use metering is installed, subject to applicable terms and conditions of the Company's Rules and Regulations and Electric Rate Application. Applicable to standby or supplementary service (under written agreement only) in conjunction with applicable Company riders for such service.

**Prices**

| LTD/LOD Price Schedules | Summer | Winter | |
|---|---|---|---|
| **Service Charge** per meter | $146.89 | $146.89 | I/I |
| **Demand Charge** shall be the greater of the peak demand charge or the off-peak demand charge. | | | |
| Peak Demand Charge: | | | |
| per kW for the first 600 kW of peak demand | $16.10/kW | $14.02/kW | Deleted |
| per kW for the next 10,400 kW of peak demand | $13.44/kW | $11.38/kW | I/I |
| per kW for all additional kW of peak demand | $11.93/kW | $10.09/kW | I/I |
| Off-Peak Demand Charge: per kW for all off-peak demand | $6.72/kW | $6.72/kW | I/I |
| **Reactive Demand Charge** per kVAR of reactive demand in excess of 50% of billing demand. | $0.50/kVAR | $0.50/kVAR | |
| **Energy Charge:** | | | |
| Peak Energy Charge: per kWh for all kWh delivered in peak hours | $0.01504/kWh | $0.01504/kWh | I/I |
| Off-Peak Energy Charge: per kWh for all kWh delivered in off-peak hours | $0.00928/kWh | $0.00928/kWh | I/I |

**Large General Service, Time-of-Use at Secondary Voltage - Price Schedule LTD/LOD, continued**

**Seasonal Provisions**

Summer and winter periods are defined as:

- Summer - June through September billing periods
- Winter - October through May billing periods

**Time-if-Use Periods**

| | |
|---|---|
| Peak Periods | All time occurring after 9:00 a.m., but before 10:00 p.m., each weekday, Monday through Friday, excluding specified holidays. |
| Off-Peak Periods | All hours not designated as on-peak hours |
| Specified Holidays | New Year's Day<br>Memorial Day<br>Independence Day<br>Labor Day<br>Thanksgiving Day<br>Christmas Day |

**Character**

Alternating current: 60 Hz; single or three phase, at primary voltages offered by the Company, as further described in the Company's Rules and Regulations and Electric Rate Application.

**Demand**

The kW as shown by or computed from the readings of the Company's demand meter for the 15-minute period of the customer's greatest use during the month, determined to the nearest kW, but not less than 200 kW. The peak and off-peak period demands shall be the kW, similarly determined, for each time-of-use period.

**Reactive Demand**

The kVAR as shown by or computed from the readings of the Company's reactive demand meter, determined to the nearest kilovar. The customer is not billed or reactive demand unless the customer's power factor is less than 89.44% lagging, equivalent to situations where kVAR of reactive demand exceed 50 percent of billing demand. The power factor will be based on the highest kW demand and kVAR demand for the billing period.

**Minimum Bill**

The service charge, plus the highest summer demand month during the past 12 months multiplied by the demand charge, plus the energy cost adjustment, energy efficiency cost recovery and the tax adjustment, less the transformer ownership credit.

Deleted

N

**Large General Service, Time-of-Use at Secondary Voltage - Price Schedule LTD/LOD, continued**

**Price Adjustment**

The prices charged through the energy cost adjustment and electric energy efficiency cost recovery are shown on Sheet Nos. C-1 and C-3a. The purpose is to track energy (including fuel and purchased interchange energy) costs and to recover the amount of expenditures and related costs approved by the South Dakota Public Utilities Commission associated with the Company's energy efficiency programs. N | | | | N

**Tax Adjustment**

Service provided according to this price schedule is subject to state and local taxes as well as any franchise fee calculations applicable to any city in which the premise is located. See Sheet No. C-2. **Deleted**

**Payment Terms**

Service bills are due and payable within 20 days from the date the bill is rendered to the customer. When not paid in full by this date, a late payment charge of 1.5 percent of the unpaid balance is added to the next bill.

**Class of Service** Large General Service, Time-of-Use at Primary Voltage - Price Schedule LVD/LRD

**Rate LVD/LRD Sec. 3, Sht. D-27-D-27b is superseded in full by Rate LPT Sec. 3, Sht. 61-63**

**Available** In the Company's South Dakota electric service area.

**Applicable** At the option of the customer, to all electric service required on premises by customer where permanent time-of-use metering is installed, subject to applicable terms and conditions of the Company's Rules and Regulations and Electric Rate Application. Applicable to standby or supplementary service (under written agreement only) in conjunction with applicable Company riders for such service.

**Prices**

| LVD/LRD Price Schedules | Summer | Winter | |
|---|---|---|---|
| **Service Charge** per meter | $235.03 | $235.03 | I/I |
| **Demand Charge** shall be the greater of the peak demand charge or the off-peak demand charge. | | | |
| Peak Demand Charge: | | | |
| per kW for the first 600 kW of peak demand | $15.78/kW | $13.74/kW | I/I |
| per kW for the next 10,400 kW of peak demand | $13.17/kW | $11.15/kW | I/I |
| per kW for all additional kW of peak demand | $11.69/kW | $9.89/kW | I/I |
| Off-Peak Demand Charge: per kW for all off-peak demand | $6.59/kW | $6.59/kW | I/I |
| **Reactive Demand Charge** per kVAR of reactive demand in excess of 50% of billing demand. | $0.49/kVAR | $0.49/kVAR | |
| **Energy Charge:** | | | |
| Peak Energy Charge: per kWh for all kWh delivered in peak hours | $0.01469/kWh | $0.01469/kWh | I/I |
| Off-Peak Energy Charge: per kWh for all kWh delivered in off-peak hours | $0.00905/kWh | $0.00905/kWh | I/I |
| **Transformer Ownership Credit** | $0.35/kW | $0.35/kW | I/I |

**Large General Service, Time-of-Use at Primary Voltage - Price Schedule LVD/LRD, continued**

**Rate LVD/LRD Sec. 3, Sht. D-27-D-27b is superseded in full by Rate LPT Sec. 3, Sht. 61-63**

**Seasonal Provision**

Summer and winter periods are defined as:

- Summer - June through September billing periods
- Winter - October through May billing periods

**Time-of-Use Periods**

| | |
|---|---|
| Peak Periods | All time occurring after 9:00 a.m., but before 10:00 p.m., each weekday, Monday through Friday, excluding specified holidays. |
| Off-Peak Periods | All hours not designated as on-peak hours |
| Specified Holidays | New Year's Day<br>Memorial Day<br>Independence Day<br>Labor Day<br>Thanksgiving Day<br>Christmas Day |

**Character**

Alternating current: 60 Hz; single or three phase, at primary voltages offered by the Company, as further described in the Company's Rules and Regulations and Electric Rate Application.

**Demand**

The kW as shown by or computed from the readings of the Company's demand meter for the 15-minute period of the customer's greatest use during the month, determined to the nearest kW, but not less than 200 kW. The peak and off-peak period demands shall be the kW, similarly determined, for each time-of-use period.

**Reactive Demand**

The kVAR as shown by or computed from the readings of the Company's reactive demand meter, determined to the nearest kilovar. The customer is not billed for reactive demand unless the customer's power factor is less than 89.44% lagging, equivalent to situations where kVAR of reactive demand exceed 50 percent of billing demand. The power factor will be based on the highest kW demand and kVAR demand for the billing period.

**Minimum Bill**

The service charge, plus the highest summer demand month during the past 12 months multiplied by the demand charge, plus the energy cost adjustment energy efficiency cost recovery and the tax adjustment, less the transformer ownership credit. N

**Large General Service, Time-of-Use at Primary Voltage - Price Schedule LVD/LRD, continued**

**Transformer Ownership Credit**

Should the customer elect to furnish transformers that would normally be furnished by the Company, the customer will receive a credit of $0.35 per kW of billing demand.

**Rate LVD/LRD Sec. 3, Sht. D-27-D-27b is superseded in full by Rate LPT Sec. 3, Sht. 61-63**

**Price Adjustment**

The prices charged through the energy cost adjustment and electric energy efficiency cost recovery are shown on Sheet Nos. C-1 and C-3a. The purpose is to track energy (including fuel and purchased interchange energy) costs and to recover the amount of expenditures and related costs approved by the South Dakota Public Utilities Commission associated with the Company's energy efficiency programs.

**Tax Adjustment**

Service provided according to this price schedule is subject to state and local taxes as well as any franchise fee calculations applicable to any city in which the premise is located. See Sheet No. C-2.

**Payment Terms**

Service bills are due and payable within 20 days from the date the bill is rendered to the customer. When not paid in full by this date, a late payment charge of 1.5 percent of the unpaid balance is added to the next bill.

**Class of Service** Large General Service, Time-of-Use at Transmission Voltage - Price Schedule LDP/LDO

**Available** In the Company's South Dakota electric service area.

**Applicable** At the option of the customer, to all electric service required on premises by customer where permanent time-of-use metering is installed, subject to applicable terms and conditions of the Company's Rules and Regulations and Electric Rate Application. Applicable to standby or supplementary service (under written agreement only) in conjunction with applicable Company riders for such service.

**Prices**

| LDP/LDO Price Schedule | Summer | Winter |
|---|---|---|
| **Service Charge** per meter | $1,410.18 | $1,410.18 |
| **Demand Charge** shall be the greater of the peak demand charge or the off-peak demand charge. | | |
| Peak Demand Charge: | | |
| per kW for the first 600 kW of peak demand | $15.45/kW | $13.46/kW |
| per kW for the next 10,400 kW of peak demand | $12.90/kW | $10.92/kW |
| per kW for all additional kW of peak demand | $11.45/kW | $9.69/kW |
| Off-Peak Demand Charge: per kW for all off-peak demand | $6.45/kW | $6.45/kW |
| **Reactive Demand Charge** per kVAR of reactive demand in excess of 50% of billing demand. | $0.48/kVAR | $0.48/kVAR |
| **Energy Charge:** | | |
| Peak Energy Charge: per kWh for all kWh delivered in peak hours | $0.01445/kWh | $0.01445/kWh |
| Off-Peak Energy Charge: per kWh for all kWh delivered in off-peak hours | $0.00893/kWh | $0.00893/kWh |
| **Transformer Ownership Credit** | $0.35/kW | $0.35/kW |

**Deleted**

**Large General Service, Time-of-Use at Transmission Voltage - Price Schedule LDP/LDO, continued**

**Seasonal Provision**

Summer and winter periods are defined as:

- Summer - June through September billing periods
- Winter - October through May billing periods

**Time-of-Use Periods**

| | |
|---|---|
| Peak Periods | All time occurring after 9:00 a.m., but before 10:00 p.m., each weekday, Monday through Friday, excluding specified holidays. |
| Off-Peak Periods | All hours not designated as on-peak hours |
| Specified Holidays | New Year's Day<br>Memorial Day<br>Independence Day<br>Labor Day<br>Thanksgiving Day<br>Christmas Day |

**Character**

Alternating current: 60 Hz; single or three phase, at transmission voltages offered by the Company, as further described in the Company's Rules and Regulations and Electric Rate Application.

**Demand**

The kW as shown by or computed from the readings of the Company's demand meter for the 15-minute period of the customer's greatest use during the month, determined to the nearest kW, but not less than 200 kW. The peak and off-peak period demands shall be the kW, similarly determined, for each time-of-use period.

**Reactive Demand**

The kVAR as shown by or computed from the readings of the Company's reactive demand meter, determined to the nearest kilovar. The customer is not billed for reactive demand unless the customer's power factor is less than 89.44% lagging, equivalent to situations where kVAR of reactive demand exceed 50 percent of billing demand. The power factor will be based on the highest kW demand and kVAR demand for the billing period.

**Deleted**

**Large General Service, Time-of-Use at Transmission Voltage - Price Schedule LDP/LDO, continued**

**Minimum Bill**

The service charge, plus the highest summer demand month during the past 12 months multiplied by the demand charge, plus the energy cost adjustment, energy efficiency cost recovery and the tax adjustment, less the transformer ownership credit.

**Transformer Ownership Credit**

Should the customer elect to furnish transformers that would normally be furnished by the Company, the customer will receive a credit of $0.35 per kW of billing demand. I

**Price Adjustment**

The prices charged through the energy cost adjustment and electric energy efficiency cost recovery are shown on Sheet Nos. C-1 and C-3a. The purpose is to track energy (including fuel and purchased interchange energy) costs and to recover the amount of expenditures and related costs approved by the South Dakota Public Utilities Commission associated with the Company's energy efficiency programs.

**Tax Adjustment**

Service provided according to this price schedule is subject to state and local taxes as well as any franchise fee calculations applicable to any city in which the premise is located. See Sheet No. C-2.

**Payment Terms**

Service bills are due and payable within 20 days from the date the bill is rendered to the customer. When not paid in full by this date, a late payment charge of 1.5 percent of the unpaid balance is added to the next bill.

**Deleted**

**RESERVED FOR FUTURE USE**

**Deleted**

**Class of Service** Lighting Service - Street - Area - Security-Customer Owned

**"Lighting Service" Sec. 3, sht. D-41-D-41e is superseded in full by Rate SAL Sec. 3, Sht. 40-51**

**Available** In the Company's South Dakota electric service area.

**Services Provided:**

**A. Energy Only Service - Customer Owned Systems**

Customer owned systems must be complete with standards, luminaries with glassware, lamps, and photo controls, together with all necessary cable extending between standards and to points of connection to Company's facilities as designated by the Company. The electrical connection at the point of delivery shall be made by the Company. Customer owned systems must meet all appropriate electric codes.

The Company will furnish all electrical energy necessary to operate the lighting system(s). Unmetered systems will be controlled by photoelectric cells so that estimates of energy use can be calculated by using the rate sheets for the purpose of billing. Metered systems will be billed on the General Service Price.

The Company will, if requested by the customer, furnish personnel, materials, tools, and equipment for the purpose of maintaining, repairing, or replacement of customer owned lighting systems. The customer shall reimburse the Company for all costs properly and reasonably incurred therefore upon receipt and verification of an itemized invoice or statement. A maintenance contract on a per-lamp basis may also be available where applicable.

When a customer owned system does not meet Company standards and specifications at the time of installation, it will be the customer's responsibility to have and maintain an inventory of all parts for repair. This will fall under contracted services.

**B. Total Lighting Service - Company Owned System**

1. The Company shall install, own, operate, and maintain the lighting system. The type and kind of system will be in accordance with Company standards and specifications.

2. Where Company owned facilities are located on customer's property, the customer will provide reasonably safe and convenient access to its facilities for Company personnel and equipment for the purpose of maintenance and inspection. Property owners may be required to grant the necessary easements for the lighting system(s) prior to the installation of the system(s).

**Lighting Services, Street - Area - Security - Customer Owned, continued**

**C. General Terms And Conditions Applicable to A And B above**

1. Service will be rendered under the Company's Service Rules and Regulations.

2. a. Maintenance of lighting equipment will be done only during normal working hours within a reasonable period following notification by the customer of the need for such maintenance.

   b. Towers and underground conductors: Including protective devices, mounting rings and lowering devices will be replaced or maintained by the Company at customer's expense. Transformers will be provided and maintained at Company's expense, provided customer's electrical system is designed and constructed to Company's specifications.

   c. Fixtures: Maintenance or replacement will be at customer's expense except for repair or replacement of broken glassware, lamp sockets or other parts of minor cost.

   d. Lamp Replacement: All lamps on a tower will be replaced on a routine basis when more than half of the lamps on that tower have failed, or when customer requests lamp replacement. If the interval between replacements is less than the period listed above, the cost of replacing the lamps, including lamp cost, will be at customer's expense, provided, however, that if all lamps on all towers at the intersection are replaced at the same time, the cost of replacement will be shared by customer and Company pro rata based upon the time remaining to scheduled replacement.

3. When additional lights are requested by the customer, such additional installations will be made by the Company upon receipt of a written order or signed contract from the customer.

4. The Company reserves the right to remove any fixture or fixtures in any location that has continuous vandalism.

5. Lighting units shall be illuminated from dusk to dawn as controlled by photoelectric controls. A total estimated time of 4200 hours annually.

6. Distribution to all lighting system(s) will be provided in accordance with the Company's electric extension policy that is in effect at the time of installation.

**"Lighting Service" Sec. 3, sht. D-41-D-41e is superseded in full by Rate SAL Sec. 3, Sht. 40-51**

**Lighting Services, Street - Area - Security - Customer Owned, continued**

**C. General Terms and Conditions Applicable to A and B above, continued**

7. The customer shall pay for all costs for relocation or removal of any part of a lighting system(s) when requested by the customer. The cost will be based on:

   a. work order cost, plus
   b. remaining life value, plus
   c. any salvage credit.

**"Lighting Service" Sec. 3, sht. D-41-D-41e is superseded in full by Rate SAL Sec. 3, Sht. 40-51**

8. At the customer's request, the Company will temporarily discontinue service to Company-owned luminaries provided the customer pays a charge equal to the all night price, adjusted to zero burning hours, plus the labor to disconnect and reconnect.

9. The Company shall be permitted to enter the customer's premises at all reasonable times for the purpose of inspection, maintenance, and removal of its equipment and facilities.

10. The Company will only maintain any lighting standard (customer owned) under 37 feet total height.

**D. Term of Contract**

1. Minimum 2 year contract on all lighting system(s). The first 24 months will include installation and usage costs. Subsequent months will contain only a minimum maintenance and energy cost. (All government accounts excluded.)

2. If the contract is cancelled before the expiration date, the customer will be billed for the remaining time of the contract.

3. Once the contract period has been met, the contract may be continued by 30 day periods until written notice has been given by either party to the other.

4. If the Company is required to relocate the pole upon which any rental unit or units is attached, the customer may cancel the lighting agreement for that unit or units with no penalties or additional billing.

**E. Buy Down Option**

1. The customer would pay (up front) installation costs based on the W.O. costs of a steel/fibre pole U.G. system(s). This would allow customers to pay the wood pole overhead monthly price for like size and kind of fixture.

**Lighting Services, Street - Area - Security - Customer Owned, continued**

**E. Buy Down Option, continued**

2. In addition to the above, all ornamental and decorative fixtures are subject to a replacement surcharge based on replacement cost of existing system.

**"Lighting Service" Sec. 3, sht. D-41-D-41e is superseded in full by Rate SAL Sec. 3, Sht. 40-51**

**Monthly Billing**

Metered lighting will follow normal reading cycles and billing periods. Non-metered lighting will follow the same cycles and billing periods with this exception: non-metered lighting will be billed for monthly payments adjusted by the burning hours factor regardless of the number of days in the billing period.

**Price Adjustment**

The prices charged through the energy cost adjustment are calculated as shown on Sheet No. C-1. The purpose is to track energy (including fuel and purchased interchange energy) costs.

**Tax Adjustment**

Service provided according to this price schedule is subject to state and local taxes as well as any franchise fee calculations applicable to any city in which the premise is located. See Sheet No. C-2.

**Payment Terms**

Service bills are due and payable within 20 days from the date the bill is rendered to the customer. When not paid in full by this date, a late payment charge of 1.5 percent of the unpaid balance is added to the next bill.

**Lighting Services, Street - Area - Security - Customer Owned, continued**

Multiple service accounts and other contracts are billed on the schedule of price codes below.

**"Lighting Service" Sec. 3, sht. D-41-D-41e is superseded in full by Rate SAL Sec. 3, Sht. 40-51**

1. High Pressure Sodium - Customer-Owned

| Price Code | Size | Type | Description | Use Per Month (KWH) | Customer-Owned Pricing | |
|---|---|---|---|---|---|---|
| DE1 | 70W | HPS | 5,220 Lumen-Energy Only | 33 | $1.15 | I |
| DM1 | 70W | HPS | With Contract Maintenance | 33 | $4.17 | I |
| DE2 | 100W | HPS | 8,550 Lumen-Energy Only | 47 | $1.63 | I |
| DM2 | 100W | HPS | With Contract Maintenance | 47 | $4.65 | I |
| DE3 | 150W | HPS | 14,400 Lumen-Energy Only | 68 | $2.37 | I |
| DM3 | 150W | HPS | With Contract Maintenance | 68 | $5.39 | I |
| DE6 | 250W | HPS | 24,750 Lumen-Energy Only | 108 | $3.77 | I |
| DM6 | 250W | HPS | With Contract Maintenance | 108 | $6.66 | I |
| DE7 | 400W | HPS | 45,000 Lumen-Energy Only | 165 | $5.76 | I |
| DM7 | 400W | HPS | With Contract Maintenance | 165 | $8.65 | I |
| DE9 | 1000W | HPS | 126,000 Lumen-Energy Only | 384 | $13.40 | I |
| DM9 | 1000W | HPS | With Contract Maintenance | 384 | $16.29 | I |

2. High Pressure Sodium - Joint Use/Existing Wood Pole & 120 V. Circuit

| Price Code | Size | Type | Description | Use Per Month (KWH) | Company-Owned Pricing | |
|---|---|---|---|---|---|---|
| DW2 | 100W | HPS | Open Refractor | 47 | $6.09 | I |
| DC2 | 100W | HPS | Cobra Head | 47 | $6.30 | I |
| DF2 | 100W | HPS | Flood | 47 | $7.93 | I |
| DC6 | 250W | HPS | Cobra Head | 108 | $13.22 | I |
| DF6 | 250W | HPS | Flood | 108 | $14.16 | I |
| DC7 | 400W | HPS | Cobra Head | 165 | $13.46 | I |
| DF7 | 400W | HPS | Flood | 165 | $16.75 | I |
| DF9 | 1000W | HPS | Flood | 384 | $29.73 | I |

An additional charge for additional facilities required shall apply in addition to the above prices as follows:

| | |
|---|---|
| Each wood pole served overhead: | $2.94/Month. |
| Each wood pole served underground: | $4.70/Month. |
| Each metal mast arm in excess of 6 foot length: | $0.49/Month. |

"Metered" designation applies if kWh use is metered and deducted from customer's other electric service. Within the code the Dxx is replaced by an Mxx.

**Lighting Services, Street - Area - Security - Customer Owned, continued**

Multiple service accounts and other contracts are billed on the schedule of price codes below.

**"Lighting Service" Sec. 3, sht. D-41-D-41e is superseded in full by Rate SAL Sec. 3, Sht. 40-51**

3. Mercury Vapor - Joint Use/Existing Wood Pole & 120 V. Circuit - Frozen*

| Price Code | Size | Type | Description | Use Per Month (KWH) | Company-Owned Pricing | |
|---|---|---|---|---|---|---|
| DW4 | 175W | MV | 7,000 Lumen Open Refractor | 75 | $5.11 | I |
| DC8 | 400W | MV | 13,850 Lumen Cobra Head | 163 | $13.46 | I |
| DC9 | 1000W | MV | Cobra Head | 385 | $15.30 | I |

4. High Pressure Sodium - Fiber or Metal Pole Served Underground

| Price Code | Size | Type | Description | Use Per Month (KWH) | Company-Owned Pricing | |
|---|---|---|---|---|---|---|
| D02 | 100W | HPS | Orn on 14' or 18' Post | 47 | $13.40 | I |
| DP2 | 100W | HPS | Cobra Head on 25' Fiber Pole | 47 | $17.06 | I |
| DV2 | 100W | HPS | Victorian Style Fiber Pole | 47 | $19.91 | I |
| DU6 | 250W | HPS | Cobra Head on 30'/35' Metal Pole | 108 | $25.98 | I |
| DX6 | 250W | HPS | Flood on 30'/35' Metal Pole | 108 | $27.38 | I |
| DU7 | 400W | HPS | Cobra Head on 30'/35' Metal Pole | 165 | $29.92 | I |
| DX7 | 400W | HPS | Flood on 30'/35' Metal Post | 165 | $32.87 | I |
| DX9 | 1000W | HPS | Flood on 30'/35' Metal Post | 384 | $42.90 | I |

5. Mercury Vapor - Metal Pole Served Underground - Frozen*

| Price Code | Size | Type | Description | Use Per Month (KWH) | Company-Owned Pricing | |
|---|---|---|---|---|---|---|
| DO4 | 175W | MV | Orn of 14' or 18' Post | 75 | $10.24 | I |
| DU8 | 400W | MV | Cobra Head on 30' Metal Pole | 163 | $26.96 | |

*Not applicable to new customers and limited to existing stock for existing customers.

"Metered" designation applies if kWh use is metered and deducted from customer's other electric service. Within the code the Dxx is replaced by an Mxx.

**RESERVED FOR FUTURE USE**

**Deleted**

**Class of Service** Other Electric Service to Public Authorities - Water Pumping - Price Schedule ABD

**Rate ABD Sec. 3, sht. D-45 is superseded in full by Rate MWP Sec. 3, Sht. 36-37**

**Available** In the Company's South Dakota electric service area.

**Applicable** To all electric service required for water and sewage pumping and treatment plants, by municipal, county, state and federal governments or agencies, subject to applicable terms and conditions of the Company's Rules and Regulations. Not applicable to standby, supplementary, or temporary service.

**Prices**

| ABD Price Schedule | Summer per kWh | Winter per kWh | |
|---|---|---|---|
| Service Charge | $11.75 | $11.75 | I/I |
| All kWh @ | $0.06640 | $0.05946 | I/I |

**Seasonal Provision** Summer and winter periods are defined as:

- Summer - June through September billing periods
- Winter - October through May billing periods

**Character** Alternating current; 60 Hz, single or three phase, at nominal voltages offered by the Company, as further described in Company's Rules and Regulations.

**Price Adjustments** The prices charged through the energy cost adjustment and electric energy efficiency cost recovery are shown on Sheet Nos. C-1 and C-3a. The purpose is to track energy (including fuel and purchased interchange energy) costs and to recover the amount of expenditures and related costs approved by the South Dakota Public Utilities Commission associated with the Company's energy efficiency programs.

**Tax Adjustment** Service provided according to this price schedule is subject to state and local taxes as well as any franchise fee calculations applicable to any city in which the premise is located. See Sheet No. C-2.

**Payment Terms** Service bills are due and payable within 20 days from the date the bill is rendered to the customer. When not paid in full by this date, a late payment charge of 1.5 percent of the unpaid balance is added to the next bill.

**Class of Service** Other Electric Service to Public Authorities - Base - Energy Only Metering - Price Schedule ATD

**Rate ATD Sec. 3, sht. D-46 is superseded in full by Rate GEP Sec. 3, Sht. 38-39**

**Available** In the Company's South Dakota electric service area.

**Applicable** The public authorities electric base energy only metering service is:

- Applicable to all electric service required on premises.
- Not applicable to customers with demands greater than 200 kW.
- Subject to applicable terms and conditions of the Company's Rules and Regulations and Electric Rate Applications.
- Not applicable to standby or supplementary service, except where the customer is operating an alternate energy production facility or a qualifying cogeneration or small power production facility.

**Price** The monthly price schedule for base energy only metering is:

| ATD Price Schedule | Summer per kWh | Winter per kWh | |
|---|---|---|---|
| Service Charge | $11.75 | $11.75 | I/I |
| First 4,000 kWh @ | $0.07286 | $0.06757 | I/I |
| Additional kWh @ | $0.05523 | $0.05523 | I/I |

**Seasonal Provision** Summer and winter periods are defined as:

- Summer - June through September Billing Periods
- Winter - October through May Billing Periods

**Price Adjustments** The prices charged through the energy cost adjustment and electric energy efficiency cost recovery are shown on Sheet No. C-1 and C-3a. The purpose is to track energy (including fuel and purchased interchange energy) costs and to recover the amount of expenditures and related costs approved by the South Dakota Public Utilities Commission associated with the Company's energy efficiency programs.

**Tax Adjustment** Service provided according to this price schedule is subject to stat and local taxes as well as any franchise fee calculations applicable to any city in which the premise is located. See Sheet No. C-2.

**Payment Terms** Service bills are due and payable within 20 days from the date the bill is rendered to the customer. When not paid in full by this date, a late payment charge of 1.5 percent of the unpaid balance is added to the next bill.

**Class of Service** Short Term Interruptible Energy Service - Rider No. 12

**Available** To any customer willing to interrupt a minimum of 2 MW when requested.

**Rate and Terms** The Company may invite voluntary interruptions from time to time by customers served under the Rider. It is anticipated that this will occur when interruptions will allow the Company either to avoid costly energy purchases, or to increase sales, in the wholesale market.

The price to be paid to customers under the Rider will be negotiated prior to each request for interruption. The amount of load to be interrupted and the duration of the interruption will also be negotiated prior to each interruption.

Customers served under the Rider will be under no obligation to accept the Company's offer to participate in any interruption.

Effective participation in the wholesale market may require interruptions by multiple customers. Therefore, the Company anticipates that it will make initial inquiries about customer willingness to interrupt prior to formally requesting such interruptions.

Customers may at any time notify the Company of their desire to be offered future opportunities to interrupt load and receive payments under the Rider, or their desire not to be notified of future interruptions.

MidAmerican shall bear no liability whatsoever for Customer's choice to reduce its retail consumption in lieu of taking such retail electric service from MidAmerican.

At the end of each billing month following an interruption, Company will determine the total amount of energy interrupted by a customer during that month. Payments will be made at the price negotiated at the time of each interruption. Customers failing to interrupt after accepting Company's offer will forfeit any such payments and may be removed from the Rider.

**Deleted**

Reserved for Future Use

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Reserved for Future Use

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Reserved for Future Use

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## RESERVED FOR FUTURE USE

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**Class of Service** Qualifying Cogeneration and Small Power Production Purchases - Rider No. 54.

**Rider No. 54 Sec. 3, Sht. D-50-D-50d is superseded in full by Rate QF Sec. 3, Sht. 64-69**

**Available** In the Company's South Dakota electric service area.

**Applicable** This rider is applicable to customers who have added cogeneration or small power production facilities on or after May 20, 1981, which have a design capacity of 100 kilowatts or less and who have obtained qualifying status under 18 CFR Part 292, Subpart B. The Company is not required to enter into contracts with any Qualifying Facility with net capacity of greater than 20,000 kilowatts pursuant to the order of the Federal Energy Regulatory Commission in Docket No. QM-09-5-000 issued August 12, 2009. For information on non-discriminatory access to markets, such Qualifying Facility should contact the Midwest Independent Transmission System Operator, Inc.

N/D
N
N
N
N
N
N

**Requirements** Permission to operate in parallel with the Company's electric system is contingent upon the customer successfully completing the interconnection requirements outlined in ARSD Ch. 20:10:36 located at puc.sd.gov.

N
N/D

D

**Rider No. 54 Sec. 3, Sht. D-50-D-50d is superseded in full by Rate QF Sec. 3, Sht. 64-69**

Reserved for Future Use.

**Rider No. 54, continued**

**Monthly Rate**

Energy delivered to the customer to be metered by kilowatt-hour meter having a detent to prevent reverse flow and billed at standard rate for which it is qualified.

Energy supplied to Company's electric system from the customer's generating facility to be metered by kilowatt hour meter having a detent to prevent reverse flow.

**Rider No. 54 Sec. 3, Sht. D-50-D-50d is superseded in full by Rate QF Sec. 3, Sht. 64-69**

**Service Charge**

To be billed to customer each month for customer-related expenses - $9.88. I

**Rider No. 54, continued**

**Rider No. 54 Sec. 3, Sht. D-50-D-50d is superseded in full by Rate QF Sec. 3, Sht. 64-69**

**Service Credits**

To be credited to customer each month for energy supplied to the Company

| Energy Credit per kWh | Summer | Winter |
|---|---|---|
| On-Peak | $0.0265 | $0.0199 |
| Off-Peak | $0.0172 | $0.0102 |

**Seasonal Provision**

Summer and winter periods are defined as:

- Summer - June through September billing periods
- Winter - October through May billing periods

**Periods**

| | |
|---|---|
| Peak Periods | Hours between 6:00 a.m. and 10:00 p.m., each weekday, Monday through Friday, excluding specified holidays. |
| Off-Peak Periods | All hours not designated as on-peak hours. |
| Specified Holidays | New Year's Day<br>Memorial Day<br>Independence Day<br>Labor Day<br>Thanksgiving Day<br>Christmas Day |

**Capacity Credit**

Applicable for generation capacity received only during the summer on-peak periods defined above.

Capacity credit will be based on current capacity rates, presently $52.15 per annual kW, and will be the lesser amount as determined by either Method 1 or Method 2, as follows: I

Method 1:

$$A = \frac{B}{C} \times D$$ Where:

**Rider No. 54, continued**

**Capacity Credit, Continued**

A is the capacity credit,
B is the kWh delivered during the applicable summer on-peak period,
C is the number of hours in the applicable summer on-peak period, and
D in the current capacity charge adjusted to a monthly basis ($13.04 per kW).

**Rider No. 54 Sec. 3, Sht. D-50-D-50d is superseded in full by Rate QF Sec. 3, Sht. 64-69**

Method 2:

$$A = \frac{B}{C} \times D$$ Where:

A is the capacity credit,
B is the kWh delivered during the applicable summer month,
C is the number of hours in the applicable summer month, and
D is the current capacity charge adjusted to a monthly basis ($13.04 per kW).

**Tax Adjustment**

Service provided according the this price schedule is subject to state and local taxes as well as any franchise fee calculations applicable to any city in which the premises is located. See Sheet No. C-2.

**Payment Terms**

Customer billing or payment each month will be net of interconnection sales and purchases as separately stated.

**Class of Service** Contracts With Deviations

None.

Sec. 4
Sht. 1

CLASS OF SERVICE: Service Rules and Regulations

(1) All new customers must sign an "Application For Service" before receiving service. Any customer starting the use of service without first signing an Application enabling the Company to read the meter will be held responsible for any amount due for service supplied to the premises from the time of last reading of the meter preceding his occupancy, as shown by the Company's books. **Sec. 5 Sht. 9**

(2) Meters are read and bills rendered when practicable in regular periods. **Sec. 5 Sht. 17**

(3) The different classes of service metered by separate meters at one location will not be combined for billing purposes, except in accordance with published rates, nor will the use of the same class of service at two or more separate locations be combined for billing purposes. **Deleted**

(4) Payments for service shall be made at the office of the Company or to a duly authorized representative of the Company. All bills shall be due and payable when the bill is rendered. That a bill may not be received shall not relieve the customer from his obligation to make payments within the regular specified time. As an incentive to prompt payment, certain services may be rendered at rates which provide for a gross and net billing. The net billing shall apply only to such bills as are paid in full within discount period as shown on the bill. (The discount period shall be not less than 20 days.) **Sec. 5 Sht. 25**

(5) A customer must give at least 48 hours' notice to the Company before discontinuing service at any location so that the meter may be read for the final bill. If notice is not given, the customer will be liable for service used at that location until the meter is read by the Company. The final bill is immediately due and payable. The standard discount period shall apply. **Sec. 5 Sht. 42**

(6) The Company may refuse to render residential service to any customer indebted to the Company for service rendered at a previous residential address until the customer has paid or made satisfactory arrangements to pay such indebtedness and has complied with other requirements for service where the request for service is at a new address. The Company may likewise refuse to render business service to any customer indebted to the Company for service rendered at a previous business address until the customer has paid or made satisfactory arrangements to pay such indebtedness and has complied with other requirements for service where the request for service is at a new address. **Sec. 5 Sht. 35**

(Continued)

CLASS OF SERVICE: Service Rules and Regulations

The customer must provide correct information about past utility service, last employment or previous address. The customer must furnish any deposit, advance payment and/or installation charges which may be required. The Company may also refuse to render service to a customer who is presently living with a former customer who had not paid his or her bill at the same residence. **Sec. 5 Sht. 35**

7. Should a meter be found defective, the quantity of energy used during the period the meter failed to register correctly shall be estimated from the best information available and in accordance with 20:10:17:06 and 20:10:17:08 of the SDPUC Rules. **Sec. 5 Sht. 28**

(8) The Company shall not be liable for damage resulting from the equipment of the customer or caused by energy after it leaves the point of delivery. **Sec. 5 Sht. 6**

(9) Continuity of Service

(a) The Company does not undertake or guarantee to furnish a continuous supply of electric energy. The Company shall not be liable for damages or losses which the customer may sustain due to interruptions in service when such interruption in service shall be caused, in whole or in part, by accident to or damage of Company property, failure of conductors, machinery or equipment, fires, floods, storms, weather conditions, strikes, riots, vandalism, legal interferences, acts of God or public enemy, interruptions for necessary repairs and maintenance or for failure to give notice of such interruption or any other cause beyond the reasonable control of the Company, provided the Company shall promptly and diligently take such action as may be necessary and practicable under the then existing circumstances to remove the cause of failure and resume the delivery of electric energy. **Sec. 5 Sht. 7**

(b) The Company will furnish electric service within the normal voltage and frequency limits as prescribed by the Commission, provided, however, if the normal voltage regulation furnished customers is unsatisfactory for special apparatus requiring close regulation, or if the customer's electrical appliances are subject to damage due to high or low voltage, the single phasing of three-phase service, phase reversals, or other fluctuations in the quality of service furnished by the Company, then the customer shall install regulative apparatus and protective devices at his own expense. **Sec. 5 Sht. 52**

(Continued)

CLASS OF SERVICE: Service Rules and Regulations

(10) Upon the effective date of this Rule (10), pursuant to its acceptance for filing by the Commission, all service on the premises of the customers (excepting those customers who, prior to such effective date, have been allowed to submeter service) shall be supplied exclusively by the Company, and the customer shall not directly or indirectly sell, submeter, assign or otherwise dispose of the service or any part thereof.

**Sec. 5 Sht. 4**

(11) Breakdown, standby, emergency, auxiliary or temporary service for power or lighting may be supplied by the Company if it has facilities available, but the customer must enter into a definite understanding covering each class of such service for yearly periods, and the rates for said service shall comprehend the cost of the service rendered. For this lighting or power service, the customer must agree to pay a monthly minimum charge of at least seventy-five cents (75¢) per equivalent horsepower of connected load for each class of service.

**Rider SPS Sec. 3 Sht. 84-96**

(12) Diversion of Electric Service. In any case of tampering or interfering with the proper functioning of a meter installation or evidence thereof, or of any theft or any diversion of electric service, the customer will be liable to prosecution under applicable laws. Company will be entitled to collect from customer, at the appropriate rate, for all power and energy not recorded on the meter by reason of such tampering, interfering, theft or diversion of service, in an amount which may be estimated by Company from the best available data, together with all expenses incurred by Company as a result of such unauthorized acts. In addition, Company may require customer to pay for the installation of a tamper-proof meter, including but not limited to costs to relocate an inside meter to the outside of the building. Also, the energy alleged to be diverted will be identified and separately itemized on the customer's bill.

**Sec. 5 Sht. 34**

(13) Master Metering Prohibition. Pursuant to South Dakota Public Utilities Commission Order F-3237, the Company will not allow master metering of new multiple occupancy buildings. This prohibition shall apply to all new residential and commercial buildings and new mobile home trailer courts which began construction after June 13, 1980. Certain exemptions to this prohibition include but are not limited to:

(a) Residential multiple occupancy buildings of two units, one of which is occupied by the owner of such building;

(b) Hospitals, nursing homes, transient hotels and motels, and other residential facilities of a purely transient nature;

(c) Multiple occupancy buildings with central heating or cooling systems.

**Sec. 5 Sht. 53**

CLASS OF SERVICE: Service Rules and Regulations

Other exemptions may apply which can be found in Order F-3237 dated June 13, 1980 (as amended).

(14) Change in location of service. If a change in the location of a utility service to a customer is required for the convenience or benefit of the Company, the Company shall pay the cost of relocating the service. If a change in the location of a utility service to a customer is requested by a customer, the customer shall pay for the cost of relocating the service.

**Sec. 5 Sht. 85**

(15) Meter test by customer request. Any customer may request the Company to test its electric meter. The Company shall make such test as soon as possible after receipt of the request. If a request is made within one year after a previous request, the Company may require a residential customer to pay a $10 deposit and may require any other customer to pay a deposit as shown on the schedule below. The deposit shall be refunded only if the meter is found to have an unacceptable error as defined in the Commission's regulations.

**Sec. 5 Sht. 31**

Non-Residential Electric Meters

| Meter Rating | Deposit Amount |
|---|---|
| 1-Phase | $10.00 |
| 1-Phase Demand and Self-Contained 3-Phase | $20.00 |
| All Other Polyphase | $30.00 |

**Sec. 5 Sht. 91**

CLASS OF SERVICE: Service Rules and Regulations

## PLAN FOR ELECTRIC LOAD REDUCTION DURING EMERGENCIES RESULTING IN PROLONGED PERIODS OF INSUFFICIENT SUPPLY

### General

This plan of action has been developed to guide the Company actions in the event contingencies occur which cause the generating and transmission capacity to be insufficient to carry all the load and permit continued safe operation. The plan will be initiated and coordinated by the System Control Center in Sioux City, Iowa. Details of the plan will be maintained at the System Control Center and updated from time to time.

### Systematic Plan of Load Curtailment

The plan of the Company consists of the following steps listed in the sequence of their intended execution:

Deleted

(1) Reduction of Load in Company Facilities

In the event of a power deficiency, all that may be needed is a temporary reduction of Company load, such as noncritical lighting, air conditioning and motor loads. Curtailment of noncritical loads must not reduce the capability of the system. These noncritical loads may be located in power plants, substations, offices, warehouses, garages and gas plants as well as other locations. Designated persons shall keep a current list of load that can be disconnected to reduce the internal use of electricity and will disconnect them upon notification initiated by the System Dispatcher.

(2) Load Reduction by Company Employees

Should further curtailment become necessary after the load reduction provided for in Paragraph 1, such curtailment will be implemented as follows:

(Continued)

CLASS OF SERVICE: Service Rules and Regulations

Company employees will be requested to curtail the use of electricity in their homes. When time permits, they will be informed in advance of any anticipated curtailment so that they will be in a position to put the reduction plan into effect without delay. Any such curtailment would be accomplished through use of the following recommended methods:

(1) eliminating any non-essential uses;

(2) switching off heating or air conditioning equipment or changing thermostat to reduce loads;

(3) reducing lighting levels to a minimum;

(4) utilizing non-cooking menus so electric range loads will be kept to a minimum;

(5) using full dishwasher loads, preferably in early morning or late evening hours;

(6) utilizing clothes washing and drying facilities in early morning or late evening hours; and

(7) minimizing the use of small appliance loads.

(3) Load Reduction by Large Use Customers and Other Utilities

The Company will request its large use commercial and industrial customers to curtail electric power usage where such curtailment will not seriously disrupt the customers' operations. This curtailment would include reducing lighting levels to the maximum extent possible, reducing air conditioning and heating loads, and reducing any other motor or electrical load that would not adversely affect the operation of the plant or the processing of any raw materials, or jeopardize any equipment. As a means of further curtailment, the Company will request such customers to interrupt additional manufacturing or processing operation in such a manner that a minimum loss in base product would occur. Wherever possible, complete

**Deleted**

(Continued)

CLASS OF SERVICE: Service Rules and Regulations

interruption of electric service will be avoided for security and safety purposes. The Company will request each bulk power user (municipally-owned electric systems and others) to which the Company is supplying power on a wholesale basis to, in turn, implement its load curtailment plan. In the event any such bulk power user does not have a load curtailment plan, it shall be called upon to request its customers to reduce the use of electric power by a procedure similar to those recommended methods of load curtailment outlined in this plan. In event of noncompliance with these requests, service will be discontinued during the emergency.

(4) Load Reduction by General Public

The general public will be requested through available news media to curtail the use of electricity. This request will be handled by the Company's Consumer Services Department. Any such curtailment would be accomplished through use of the recommended methods outlined in Step 2.

(5) Load Reduction by Change in Voltage Levels

Should additional load curtailment be required, distribution voltage levels will be reduced to the extent practicable but not to the extent that either electric service or customers' utilization equipment will be seriously impaired. It is recognized that voltage reduction is an undesirable and inefficient means of load reduction and is difficult to accomplish. Reduction in voltage will be utilized only to the extent it can be accomplished safely while maintaining an adequate and reliable source of electric power.

(6) Load Reduction by Circuit Rotation

Should the above steps fail to produce sufficient load curtailment and it becomes absolutely essential that load be further reduced to preserve the operation of the

**Deleted**

(Continued)

CLASS OF SERVICE: Service Rules and Regulations

system, a circuit rotation procedure will be placed into effect. Load reduction by circuit rotation will be accomplished by disconnecting feeder circuits on a selective basis by districts. Wherever practical, circuits supplying hospitals and other critical loads will be maintained. If further reduction of load is necessary, additional groups of feeder circuits will be disconnected. The purpose of circuit rotation is to have no circuits open more than two hours. If the duration of the system emergency is in excess of two hours, and only circuits in the first group have been opened, other circuits will be opened and the first group will be reclosed at the end of two hours. If further reduction becomes necessary, additional circuits will be opened in rotation after the first and second groups have each been opened for two hours. No circuit should be opened longer than is absolutely necessary to stabilize the system.

Deleted

Automatic Load Reduction

Independent of the Plan For Power Conservation and Curtailment During Emergencies, the Company has in effect a procedure whereby certain circuits will be automatically disconnected in the event of a critical drop in frequency. Load will be automatically removed from the system at the distribution level in proportion to the frequency deviation, in accordance with the recommendations of the North Central Region of North American Power Systems Interconnection Committee, the Iowa Pool and the MARCA Council. This procedure is in effect and will be implemented in case a sudden emergency or situation develops that is beyond the control of Company personnel, generating equipment or other Company facilities, and is designed to protect service continuity to the maximum extent possible and guard against a total area outage.

CLASS OF SERVICE: Credit and Collection - Customer Deposits

REQUIREMENTS

1. (a) Residential and Rural

The need for a deposit, guarantee or early payment from new residential customers will be based on information of their prior residential energy bill paying habits or, in its absence, general credit information supplied by the customer to establish satisfactory credit. **Sec. 5 Sht. 13**

A customer who has unsatisfactory credit as defined in 3(2) under Credit Ratings in this section may be asked to enter into one of three agreements listed below. A customer who has no known prior energy purchases and has not volunteered other credit information also may be asked to enter into one of the following agreements, but he may choose the arrangement preferred:

(1) The customer may post a deposit, which will be returned with interest at the time satisfactory credit is established. A deposit may not exceed one-sixth of the customer's estimated annual billing.

(2) In lieu of a deposit, the customer may arrange for a guarantor, satisfactory to the Company, who will guarantee payment of utility statements up to the amount of the requested deposit.

(3) The customer may be placed on the early payment plan in lieu of a deposit. Under this plan the customer must pay the utility statement within five working days from the time it is mailed to avoid receiving a disconnect notice. **Sec. 5 Sht. 14**

(b) Nonresidential

To establish or reestablish satisfactory credit for nonresidential service, the Company may require an applicant for service or a customer to comply with the following:

(1) Make a cash deposit of not more than one-sixth of the estimated annual bill or increase an existing deposit to that level;

(2) Be placed on an early payments list as described in Section 1(a)(3) above.

(3) Provide a letter of credit or post a surety bond for an amount not to exceed the total of the customer's indebtedness for utility service; or

(4) Negotiate another option with the Company.

The Company must give notice not less than 15 days preceding the day a deposit or early payment is required. If a customer does not pay a bill in full, the Company may require that customer to comply with the agreements clause in Section 5(c) on Sheet No. 10. **Sec. 5 Sht. 13**

(Continued)

CLASS OF SERVICE: Credit and Collection - Customer Deposits

(c) Other

No deposit shall normally be required of divisions or agencies of the city, county, state or federal government. **Deleted**

REFUNDS

2. If the customer has paid his bills for service for twelve consecutive months without having service disconnected for nonpayment and without receiving three or more disconnection notices, the Company shall promptly and automatically refund the deposit plus accrued interest to the customer. **Sec. 5 Sht. 16**

CREDIT RATINGS

3. Customer's credit rating shall be established under one of the three following classifications:

(1) "Satisfactory credit" means that within the last year of service the customer has not had his service disconnected for nonpayment of a bill for services rendered and has received less than three disconnection notices. The Company may not require an applicant for service or an existing customer to establish or reestablish credit pursuant to Section 1(a) and (b) on Sheet No. 8 if that customer or applicant for service exhibits satisfactory credit.

(2) "Unsatisfactory credit" means that a customer has had one or more disconnects in the last year of service, three or more disconnection notices in the last year of service, or has an undisputed outstanding debt with the Company. The Company may require that a customer reestablish credit pursuant to Section 1(a) and (b) on Sheet No. 8. If a customer is unable to pay the full amount of a deposit, the Company shall accept payment of the deposit in installments over a period of not more than four months.

(3) "Unknown credit" means the customer has no known energy purchase experience. The Company may require that the applicant establish credit pursuant to Section 1(a) and (b) on Sheet No. 8, but the customer shall choose the option he or she prefers. **Sec. 5 Sht. 13**

REMINDERS

4. A reminder notice will be mailed with any current bill having an arrears balance of more than $10.00. This notice will be only for the purpose of reminding the customer that he has overlooked the payment of his account. No collection activity will be initiated as a result of this reminder notice. **Deleted**

(Continued)

CLASS OF SERVICE: Credit and Collection - Customer Deposits

DISCONNECT NOTICES

5. Service may be disconnected when:

(a) The customer has been given a period of not less than twenty days from billing transmittal date to due date and an additional notice period of not less than ten days during which the particular bill has been owing. This payment period may be shortened if the customer has been properly placed on an early payments list. It also may be waived in cases of customer fraud or illegal use or when it is clear that the customer has left or is preparing to leave without paying a past due bill.

(b) The customer has received written notice of the Company's intention to disconnect, which notice has been either mailed or delivered at either the address to which bills are customarily sent or at the address where the service is provided, and if this is the customer's first disconnection, has received personal notice by either telephone, visit, or certificate of mailing. The written notice and personal notice shall contain a statement of the customer's right to appeal and where to appeal the decision to disconnect. The Company shall make every reasonable effort to provide notice of a pending disconnection.

(c) The customer, especially if he or she claims inability to pay or extenuating circumstances, is unwilling to enter into a reasonable agreement with the Company to liquidate the debt.

(d) There is no bona fide and just dispute surrounding the bill. A dispute shall not be defined as bona fide and just if a customer does not pay the undisputed portion of a bill and does not contact the Commission with his or her unresolved dispute within 10 working days after the disconnect notice was sent.

(e) If the customer is receiving both gas and electric service from the Company, the Company shall make every reasonable effort to inform the customer that he or she may have payments applied to either the gas or electric portion of a bill in order to avoid the disconnection of that service. The Company shall also provide the customer with a breakdown of the customer's current gas and electric charges. If the customer then requests that payments be applied in part or in whole to preserve either gas or electric service, the Company shall act in accordance with the customer's designation and the Company shall not thereafter disconnect that customer's gas or electric service if payment for that service is made in full.

**Sec. 5 Sht. 35&36**

(Continued)

CLASS OF SERVICE: Credit and Collection - Customer Deposits

REASONS FOR DENYING AND DISCONTINUING SERVICE

6. Service may be discontinued for any of the reasons listed below. Unless otherwise stated, the customer shall be allowed a reasonable time in which to comply with the rule before service is discontinued. No service shall be disconnected on the day preceding a day or days on which the Company's business office is closed. Notice should be provided but it may be provided immediately prior to the disconnecting act except where otherwise stated. **Sec. 5 Sht. 36** **Sec. 5 Sht. 38&39** **Sec. 5 Sht. 36**

(a) In the event of a condition on the customer's premises determined by the Company to be hazardous.

(b) In the event of customer use of equipment in such a manner as to adversely affect the Company's equipment or the Company's service to others.

(c) In the event of tampering with the equipment furnished and owned by the Company.

(d) In the event of unauthorized use or fraud. **Sec. 5 Sht. 40**

(e) For violation of or noncompliance with the Company's rules on file with the Commission.

(f) For failure of the customer or prospective customer to furnish such service equipment, permits, certificates or rights-of-way as are specified to be furnished in the Company's rules filed with the Commission as conditions of obtaining service, or for the withdrawal of that same equipment, or for the termination of those same permissions or rights, or for the failure of the customer or prospective customer to fulfill the contractual obligations imposed upon him as conditions of obtaining service by any contract filed with and subject to the regulatory authority of the Commission.

(g) For failure of the customer to permit the Company reasonable access to its equipment.

(h) For nonpayment of bill, provided that the Company has made a reasonable attempt to effect collection and has given the customer written notice that he has at least ten days, excluding Sundays and holidays, in which to make settlement on his account or have his service discontinued or denied. **Sec. 5 Sht. 35**

In the event there is a dispute concerning a bill for service, the Company may require the customer to pay a sum of money equal to the amount of the undisputed portion of the bill. **Sec. 5 Sht. 32**

(Continued)

CLASS OF SERVICE: Credit and Collection - Customer Deposits

The Company shall make such investigation as shall be required by the particular case, and report the result thereof to the customer. In the event the dispute is not resolved, the Company shall notify the customer that he has the right to appeal to the Commission within 10 working days after disconnection notice is sent. **Sec. 5 Sht. 32**

(i) For failure of the customer to provide the Company with a deposit as authorized by the Commission rules.

(j) An applicant, although he is not personally liable to the Company, is attempting to return service to an indebted household and no attempts are forthcoming to liquidate the debt of that household. **Sec. 5 Sht. 35**

INSUFFICIENT REASONS FOR DENYING SERVICE

7. The following shall not constitute sufficient cause for refusal of service to a present or prospective customer:

(a) Delinquency in payment for service by a previous occupant of the premises to be served.

(b) Failure to pay for merchandise purchased from the Company.

(c) Failure to liquidate a debt to another utility, a debt for another class of service, or debt for other bills not based on filed rates or charges.

(d) Failure to pay the bill of another customer as guarantor thereof, unless the guarantor is legally liable for a particular bill and has refused to pay it.

(e) Failure to pay a back bill rendered in accordance with South Dakota Public Utilities Commission Rule 20:10:17:06 (back billing for under registrations).

(f) Failure to pay a bill rendered in accordance with South Dakota Public Utilities Commission Rules 20:10:17:08 and 20:10:17:09 (adjustment to bills for meter failing to register or other error).

(g) Service shall not be refused to an applicant who is living with someone indebted to the Company in an attempt to force payment of that indebtedness, except in the instance described in Section 6(j) above. **Sec. 5 Sht. 41**

(Continued)

CLASS OF SERVICE: Credit and Collection - Customer Deposits

RECONNECTION

8. Service shall be reconnected as promptly as possible after a customer has made satisfactory arrangements for paying his account. The Company will charge a collection fee in accordance with the following schedule: **Sec. 5 Sht. 43**

Reconnection of a service which has been disconnected for nonpayment of customer's utility account: **Sec. 5 Sht. 92**

| | |
|---|---|
| During regularly scheduled working hours: | $20.00 |
| After hours, Sundays and Holidays: | $30.00 |

BUDGET ACCOUNTS

9. Budget accounts can be opened at any time during the year under the Company's "Total 12" payment plan, which allows the customer to pay 1/12 of his estimated annual bill each month. **Sec. 5 Sht. 21** **Deleted**

Reminder notices shall be mailed on Budget Accounts under the same conditions as other accounts, regardless of whether the account shows a debit or a credit balance. **Deleted**

Collection action shall be initiated on Budget Accounts when they receive a bill showing a budget payment in arrears in addition to their currently due budget payments, provided the Budget Account shows a debit balance. Late payment charges will be assessed at the rate of 1.5% monthly on the budgeted balance due. No collection action beyond a reminder notice shall be taken on Budget Accounts which show a credit balance. **Sec. 5 Sht. 23**

CLASS OF SERVICE: Credit and Collection - Customer Deposits

BUDGET BILLING (Continued)

The monthly budget billing amount shall be recomputed annually and may be recomputed:

- when requested by the customer or
- when changes in price and /or consumption results in an estimate that differs by 10 percent or more from the budget amount.

The monthly budget payment for Budget Billing Plan customers is derived by estimating a customer's usage for the next 12-month period and dividing that amount by 12. The estimation method uses a 24-month history at the premise in question as well as other factors, such as weather and prices. The budget bill amount for new premises is estimated based on tariff rate code and geographic location.

Budgets are reviewed periodically and annually. At the customer's annual review, the budget bill amount changes regardless of the amount of change.

Sec. 5 Sht. 21

The customer will be notified of any changes in the budget amount at least one full billing period before the due date for the new budget amount. The notice may accompany the bill prior to the bill that is affected by the revised budget amount.

The budget account balance at the annual review will be handled as follows:

| If | Then |
|---|---|
| debit balance | • spread balance evenly over next 12 months and include in budget billing payments.<br>• when requested, apply the debit balance to the next bill. |
| Credit balance | • spread balance evenly over next 12 months and include in budget billing payments, or<br>• when requested, refund by application to the next bill(s), or<br>• when requested, direct refund of credit balances exceeding $25 |

Sec. 5 Sht. 22

CLASS OF SERVICE: Credit and Collection - Customer Deposits

BUDGET BILLING (Continued)

Budget billing may be cancelled:

- upon customer request.
- when service is cancelled.
- for failure to pay.

For balances owed the Company, the customer may be required to pay the amount owed before termination.

For credit balance, the customer shall have the option to:

- request application of credit balance to the next bill(s)
- request a direct refund of credit balance.

**Sec. 5 Sht. 24**

CLASS OF SERVICE: Credit and Collection - Customer Deposits

COLLECTION OF LATE PAYMENT CHARGE

The complete forgiveness of one late payment per customer per annum will be made. **Sec. 5 Sht. 25**

LANDLORD AND TENANT RULE

In situations where the service is rendered at an address different from the mailing address of the bill, or where the Company has reason to know that a landlord and tenant relationship exists and the landlord, as the customer of the Company, would otherwise be subject to disconnection of service, the Company may not disconnect service until the following actions have been taken:

(1) The Company, after providing the required notice, shall offer the tenant the opportunity to apply for service in his or her own name if it is economically feasible to provide such service. If the tenant declines to apply for service, the Company may disconnect service pursuant to the rules.

(2) The Company shall not attempt to recover from a tenant, or condition service to a tenant upon, the payment of any outstanding bills or other charges of the landlord.

**Sec. 5 Sht. 37**

WINTER DISCONNECTION

Notwithstanding the Reasons for Denying and Discontinuing Service as stated on Sheet No. 10, the Company shall not disconnect residential service from November 1 to March 31 without adding an additional thirty days to the normal time periods for disconnection before disconnecting that service. The Company shall notify the customer before the normal disconnection date that he or she has an additional thirty days until disconnection. **Sec. 5 Sht. 39**

MEDICAL EMERGENCY

Notwithstanding the Reasons for Denying and Discontinuing Service as stated on Sheet No. 10, the Company shall postpone the disconnection of utility service to a residential customer for thirty days from date of a physician's certificate or a notice from a public health or social services official which states that disconnection of service will aggravate an existing medical emergency of the customer, a member of his family or other permanent resident of the premises where service is provided. Such extensions shall be limited to a single thirty-day period. **Sec. 5 Sht. 38**

RETURN CHECK CHARGE

In the event the Company receives a returned check due to insufficient funds, no account, or incompletely or improperly written check, an eleven dollar ($11.00) charge will be assessed for each occurrence. **Sec. 5 Sht. 91**

CLASS OF SERVICE: Electric Extension Policy

A. Overhead Extensions

**"Electric Extension Policy" Sec. 5, Sht. 14-16 is superseded in full by Sec. 5, Subsection 4.00,Sht. 58-83 "Expansion of Electric Distribution System" except for B.1(c) as noted below**

1. Within corporate limits of cities.

   All single- and three-phase electric extensions will be made at no cost to the customer.

2. Outside corporate limits of cities.

   (a) Applicable to all customers for single- and three-phase overhead extensions (including services). The Company will consider, on an individual customer basis, the amount of investment required for the extension, the estimated revenue from the extension, the load characteristics of the prospective customer, and any other considerations to determine the need for a contribution. If a contribution is required and in the event additional customers are connected to such extension, or in the event additional customers are connected to further extensions from the extension for which the customer made a contribution, the Company will make an appropriate refund to the customer who made the contribution, based on the amount and type of additional load connected, as well as the investment made by the Company to serve such additional load. Refunds will not be made for customers connecting to such further extensions, if such further extensions require a contribution. In all cases when a contribution is required, the customer and the Company shall enter into a standard written contract. The total amount to be refunded to a customer shall not exceed the amount of the contribution. No interest is to be paid on any contribution. All refunds on contributions shall cease five years subsequent to the date of the contract. The Company shall have full title to all extensions, regardless whether a contribution has been made.

   (b) For conversion of electric lines from single-phase to three-phase. When the existing load requirements of an electric line necessitate a conversion from single-phase to three-phase, there shall be no charge to the customer. If such conversion is at the customer's request, the conditions specified in Section A-2 (a) hereof shall apply.

(Continued)

CLASS OF SERVICE Electric Extension Policy

B. Underground Extensions

**"Electric Extension Policy" Sec. 5, Sht. 14-16 is superseded in full by Sec. 5, Subsection 4.00,Sht. 58-83 "Expansion of Electric Distribution System" except for B.1(c) as noted below**

1. Within and outside corporate limits of cities.

(a) Distribution facilities. For newly platted subdivisions, commercial and industrial developments, the Company will install an electric underground distribution system, including primaries, secondaries, pad-mounted transformers, and service pedestals at no cost to the developer. In areas outside of newly platted residential subdivisions, commercial and industrial developments, the Company will require a non-refundable contribution based on the difference between overhead and underground distribution costs. If the customer requests submersible transformers as opposed to pad-mount transformers, he will be required to make a non-refundable contribution of $150.00 per lot.

(b) Services. For newly constructed single or multiple residential dwellings, the Company will install underground electric service at no cost to the customer, providing the service does not exceed 100 feet in length from the customer's front or rear lot line to the midpoint of the nearest side of the building (as opposed to the front or back of the building). The customer shall reimburse the Company for all costs of services extending beyond this distance at the rate of $2.25 per foot for such excess. If an existing overhead electric service to an existing single or multiple residential dwelling needs replacement due to inadequate capacity, the Company will install an underground electric service at the rate of $85.00 per service. For newly constructed commercial and industrial buildings, or if an existing overhead electric service to an existing commercial and industrial building needs replacement due to inadequate capacity, the Company will install an underground electric service at the rate of $85.00 per service.

(c) Replacement of overhead with underground distribution and services. Customers shall make a contribution based on the total installed cost of the underground distribution system and services, plus the removal cost of the overhead distribution system and services, less the salvage value of the overhead distribution system and services.

**Sec. 5 Sht. 86**

(Continued)

CLASS OF SERVICE: Electric Extension Policy

(d) In the event an overhead electric distribution system is being upgraded, and the cost of installing underground electric distribution is less than or equal to the cost of upgrading the overhead system, the Company, at its option, may elect to install the underground system with no contribution required.

**"Electric Extension Policy" Sec. 5, Sht. 14-16 is superseded in full by Sec. 5, Subsection 4.00,Sht. 58-83 "Expansion of Electric Distribution System" except for B.1(c) as noted above**

CLASS OF SERVICE: Adjustments for Wastage of Electricity Due to Accidental Grounds

Upon discovery of an accidental ground existing without knowledge of the customer, the following is the policy to be used in making adjustments for the electricity wasted:

"Estimate is to be made of the kilowatt hours wasted and a refund will be given to the customer based on fifty per cent (50%) of the kilowatt hours wasted, providing that the customer has protected his circuits with the proper sized fuse or breaker in accordance with the National Electrical Code."

**Sec. 5 Sht. 29**

**RESERVED FOR FUTURE USE**

**Deleted**

CLASS OF SERVICE: Definition - Normal Electric Facilities

Except as otherwise provided in the rate, the Company will furnish, as a normal installation, facilities adequate to supply service at a single point of delivery to a load equal to the maximum fifteen-minute demand of customer at a power factor of not less than 90 percent lagging. Each normal installation shall include facilities for furnishing service at only one standard voltage.

Detailed description of the various typical service installations are contained in our Customer Service Information booklet.

**Sec. 5 Sht. 44&45**

MidAmerican ENERGY
OBSESSIVELY, RELENTLESSLY AT YOUR SERVICE.

| ACCOUNT NUMBER | DUE DATE | AMOUNT DUE |
|---|---|---|
| 04410-15010 | Jan 12, 2007 | $156.35 |

Service Address: JOHN DOE
999 MAIN ST
SD 12345

Date: 12/21/06

Customer Service: 888-427-5632
PO Box 8020 Davenport IA 52808-8020
www.midamericanenergy.com

## ACCOUNT SUMMARY

| LAST BILL AMOUNT | PAYMENTS RECEIVED | AMOUNT DUE |
|---|---|---|
| $106.46 | $106.46 | $156.35 |

**If payment is received after Jan 12, 2007, a late payment charge of $2.35 will be assessed on your next bill.**

## ELECTRIC CHARGES

Rate: RBD Residential — Winter — 11/20/06 to 12/21/06 31 billing days

Meter No:S42784837

| | | |
|---|---|---|
| Company Reading | 12/21/06 | 56956 |
| Company Reading | 11/20/06 | 56472 |
| Total kWh | | 484 |

| | | |
|---|---|---|
| Basic Service Charge | | 7.00 |
| Energy Charge | 484 x 0.06120 | 29.62 |
| Energy Charge Adjustment | 484 x 0.00870 | 4.21 |
| 2.00 % Municipal Tax | | 0.82 |
| 4.00 % State Sales Tax | | 1.63 |
| | **Total** | **$43.28** |

## GAS CHARGES

Rate: SVF Residential — 11/20/06 to 12/21/06 31 billing days

Meter No:AY0126843

| | | |
|---|---|---|
| Company Reading | 12/21/06 | 3591 |
| Company Reading | 11/20/06 | 3494 |
| Total ccf | | 97 |

97 ccf x 0.974 pressure x 1.011 BTU factor = 96 therms

| | | |
|---|---|---|
| Basic Service Charge | | 8.00 |
| Delivery Charge | 96 x 0.18125 | 17.40 |
| Gas Supply Charge | 96 x 0.84652 | 81.27 |
| 2.00 % Municipal Tax | | 2.13 |
| 4.00 % State Sales Tax | | 4.27 |
| | **Total** | **$113.07** |

## MESSAGE CENTER

Your next scheduled read date is Jan 24, 2007 — Meter Read Group 16

If you have a question regarding your bill, service or another issue, please call us toll free at **1-888-427-5632**. Customer Service Associates are available 24 hours a day, seven days a week to help you. If you prefer to conduct business electronically, various online customer services are available at www.midamericanenergy.com. Customers using a TDD can reach us at

Keep — Page 1 of 2
Send — **If payment is received after Jan 12, 2007, a late payment charge of $2.35 will be assessed on your next bill.**

MidAmerican ENERGY
OBSESSIVELY, RELENTLESSLY AT YOUR SERVICE.

| ACCOUNT NUMBER | DUE DATE | AMOUNT DUE |
|---|---|---|
| 04410-15010 | Jan 12, 2007 | $156.35 |

TST183560001460101040J0

********SCH 5-DIGIT 57001
JOHN DOE
999 MAIN ST
%JOE DOAKS
P O BOX 123
ALCESTER SD 57001-0124

**MidAmerican Energy Company**
**PO Box 8020**
**Davenport IA 52808-8020**
7 15

01000441015010900000015635000000158700000000000003

Sec. 6
Sht. 1

RESERVE FOR FUTURE USE

Deleted

| ACCOUNT NUMBER | DUE DATE | AMOUNT DUE |
|---|---|---|
| 04410-15010 | Jan 12, 2007 | $156.35 |

Service Address: JOHN DOE
999 MAIN ST
SD 12345

Date: 12/21/06

Customer Service: 888-427-5632
PO Box 8020 Davenport IA 52808-8020
www.midamericanenergy.com

**MESSAGE CENTER** (continued)

1-800-747-0593. If you have a complaint that MidAmerican is unable to resolve, you may request assistance from the South Dakota Public Utilities Commission by calling 1-605-773-3201 or writing to them at 500 E Capitol Avenue, State Capitol Building, Pierre, South Dakota, 57501.

**USAGE PROFILE**

| ELECTRIC USAGE PROFILE | | | | |
|---|---|---|---|---|
| PERIOD | DAYS | AVG COST PER DAY | AVG USE PER DAY | AVG TEMP |
| 12/06 | 31 | $1.39 | 15.61 kWh | 27 |
| 12/05 | 33 | $1.77 | 17.67 kWh | 18 |

| GAS USAGE PROFILE | | | | |
|---|---|---|---|---|
| PERIOD | DAYS | AVG COST PER DAY | AVG USE PER DAY | AVG TEMP |
| 12/06 | 31 | $3.64 | 3.10 Th | 27 |
| 12/05 | 33 | $3.58 | 2.48 Th | 18 |

Page 2 of 2

Sec. 6
Sht. 2

MidAmerican ENERGY
OBSESSIVELY, RELENTLESSLY AT YOUR SERVICE™

MidAmerican Energy
One RiverCenter Place
106 East Second Street
P.O. Box 4350
Davenport, Iowa 52808
800 952-0112 Telephone

August 23, 1999

SIOUX FALLS SD 57104

Account: 30150

SIOUX FALLS SD 57106

**CERTIFICATE OF DEPOSIT**

SERVICE INFORMATION:

CUSTOMER

ADDRESS

SIOUX FALLS SD 57106

ACCOUNT NUMBER 30150

IN THE AMOUNT OF $234.00

THIS DOCUMENT ACTS AS SECURITY FOR THE PAYMENT OF GAS AND/OR ELECTRIC SERVICES SUPPLIED BY MIDAMERICAN ENERGY COMPANY TO THIS OR ANY SUBSEQUENT ADDRESS. THE DEPOSIT, WITH INTEREST AT THE RATE AS DETERMINED BY THE RESPECTIVE REGULATORY AGENCY, WILL BE REFUNDED ON THE FINAL BILL SETTLEMENT, OR WHEN THE CUSTOMER ESTABLISHES SATISFACTORY CREDIT.

THIS CERTIFICATE IS NOT TRANSFERABLE

Please retain this certificate for your records.

Deleted

MidAmerican ENERGY
OBSESSIVELY, RELENTLESSLY *AT YOUR SERVICE*®

# Disconnect Notice

Important! Read Immediately

We want to continue our dependable service to you, our valued customer, but you must take action **now**.

Account Number 31010-54116

Billing for service at: **JOHN DOE**
**999 MAIN ST**
**SD 57033**

**You must pay $73.19**
**By February 25, 2003**
**TO AVOID DISCONNECTION**

**You may avoid disconnection by:**

- Paying the $73.19 listed above.
- **Calling MidAmerican Energy at 1-800-952-0112. Representatives are always available.**
- Partial payment does not cancel this disconnect notice.
- Payments mailed or paid at pay stations, and not received before the disconnect due date, will not prevent disconnection.
- If disconnected, payment in full and a reconnect fee may be required before service is restored. Reconnection at the meter during business hours may be up to $20.00 for electric services and $35.00 for gas services. Reconnection other than at the meter and/or after business hours may be substantially higher. A deposit, or an increase in your current deposit amount, may also be required.
- **Future bills will not cancel this notice.**

See reverse side for Customer Rights and Remedies.
***Please bring the entire notice if paying at an office or electronic pay station.***

**Please tear off and mail this stub with your payment.**
**Your payment must arrive by the date due to avoid disconnection.**
**Please include your account number on your check.**

JOHN DOE

**Account Number** 31010-54116
**By** Feb 25, 2003
**You must pay** $73.19

**********SNGLP
JOHN DOE
999 MAIN ST
COLTON, SD 56176-9705

MidAmerican Energy Company
P.O. Box 8020
Davenport, Iowa 52808-8020

0100310105411690000000731900000000000000000000073192

Sec. 6
Sht. 6

MidAmerican ENERGY
OBSESSIVELY, RELENTLESSLY *AT YOUR SERVICE*®

# Disconnect Notice

Important! Read Immediately

We want to continue our dependable service to you, our valued customer, but you must take action **now**.

Account Number 08540-54015

Billing for service at: **JOHN DOE**
**999 MAIN ST**
**SD 57018**

**You must pay $314.29**
**By February 25, 2003**
**TO AVOID DISCONNECTION**

**The above amount does not include past due non-utility charges of $11.84**

**You may avoid disconnection by:**

- Paying the $314.29 listed above.
- **Calling MidAmerican Energy at 1-800-952-0112. Representatives are always available.**
- Partial payment does not cancel this disconnect notice.
- Payments mailed or paid at pay stations, and not received before the disconnect due date, will not prevent disconnection.
- If disconnected, payment in full and a reconnect fee may be required before service is restored. Reconnection at the meter during business hours may be up to $20.00 for electric services and $35.00 for gas services. Reconnection other than at the meter and/or after business hours may be substantially higher. A deposit, or an increase in your current deposit amount, may also be required.
- **Future bills will not cancel this notice.**

See reverse side for Customer Rights and Remedies.
***Please bring the entire notice if paying at an office or electronic pay station.***

**Please tear off and provide this stub with your payment.**
**Your payment must arrive by the date due to avoid disconnection.**

JOHN DOE

**Account Number** 08540-54015
**By** Feb 25, 2003
**You must pay** $314.29

**********SNGLP
JOHN DOE
999 MAIN ST
COLTON, SD 57018-0038

MidAmerican Energy Company
P.O. Box 8020
Davenport, Iowa 52808-8020

910008540540159000000314290000000000000000000314294

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## **NOTICE OF PENDING DISCONNECTION**

To avoid possible disconnection, the total due on this notice must be paid or a payment agreement must be made by the due date. This notice does not extend or void any prior disconnect notices.

If you dispute all or a portion of this notice, or wish to inquire about a payment agreement or need further information;

Call MidAmerican Energy Company toll free at **1-800-952-0112.**

If you have a dispute that MidAmerican Energy Company is unable to resolve you may file a formal action with the South Dakota Public Utilities Commission, The State Regulatory Agency at 1-800-332-1PUC.

Please disregard this notice if payment has already been made.

Sec. 6
Sht. 7

SD

15-378
10-23-95

# MidAmerican Energy Company
# Residential Service Request

Name: _____ SSN: _____

Spouse: _____ SSN: _____

Maiden Name: _____ Marital Status: _____

**Moving To**

Address: _____ E

City: _____ State: _____ G Date of Turn On: _____

Zip: _____ Home Phone: _____

Landlord: _____ Landlord Phone: _____

**Moving From**

Address: _____ E

City: _____ State: _____ G Date of Turn Off: _____

Zip: _____ Home Phone: _____

Landlord: _____ Landlord Phone: _____

Mail Address: _____

City: _____ State: _____ Zip Code: _____

Other Occupants: _____

Employer: _____ Work Phone: _____

Years with Employer: _____ Position: _____

Spouse's Employer: _____ Work Phone: _____

Relative Name: _____ Phone: _____

Address: _____

City: _____ State: _____ Zip Code: _____

Account Number: _____ Application Number: _____

The undersigned hereby agrees to comply with the rules and regulations of the Company, the Company's tariffs on file with the State Public Utility Commission, and the rules of the State Public Utility Commission.

Signature: _____ Date: _____

I.D. No.: _____ MidAmerican Employee: _____
(Picture I.D. Required)

Sec. 6
Sht. 3

15-379
10-23-95

# MidAmerican Energy Company
## Commercial or Industrial Application

(Please Print Clearly) Date: _____

Legal Name of Business: _____ Business Phone: _____

Name to be Listed for Billing: _____

Service Address: _____ (Street, Box/Lot/Unit No., City, State, Zip) [E] [G] Date of Turn On: _____

Mail Address: _____ (Street, Box/Lot/Unit No., City, State, Zip) Home Phone: _____

Access Information: _____ [E] [G] Date of Turn Off: .

Previous Address: _____

Access Information: _____ Sale Tax Permit No.: _____

Function or Type of Business: _____ Retail: _____ Wholesale: _____

Organized As: Corporation: Partnership: _____ Sole Proprietorship: Other: _____

ist Officers or Co-Owners:

(1) _____ Address: _____ Phone: _____

(2) _____ Address: _____ Phone: _____

Owner of Building: _____ Address: _____ Phone: _____

Account Number: _____ Application Number: _____ SIC Code: _____

Remarks: _____

The undersigned "Customer" contracts with MidAmerican Energy Company for the electric and/or gas service to be supplied at the location described above and at any other location hereafter served by the Company at the customer's request. The customer also agrees to comply with the rule and regulations of the Company, the company's tariffs on file with the State Public Utility Commission, and the rules of the State Public Utility Commission

Signature (Partnership/Corp.) (also print name below) _____ Date: _____

Signature (Personally Responsible For) (also print name below) _____ I.D.: _____

MidAmerican Energy Company: _____ Date Completed: _____

Sec. 6
Sht. 4

**RESERVED FOR FUTURE USE**

Deleted

**RESERVED FOR FUTURE USE**

**Deleted**