



MIDAMERICAN ENERGY COMPANY
P.O. Box 4350
Davenport, Iowa 52808-4350

SOUTH DAKOTA ELECTRIC TARIFF SCHEDULE NO. 2
SD P.U.C. Sec. No. 2
Original Sheet No. 1

SECTION 2 – PRELIMINARY STATEMENT

TERRITORY SERVED

The Company provides electric service at retail to the following communities in South Dakota:

Alcester
Dakota Dunes, CID
Fairview
Hudson
Jefferson
North Sioux City

Sec. 2
Sht. II

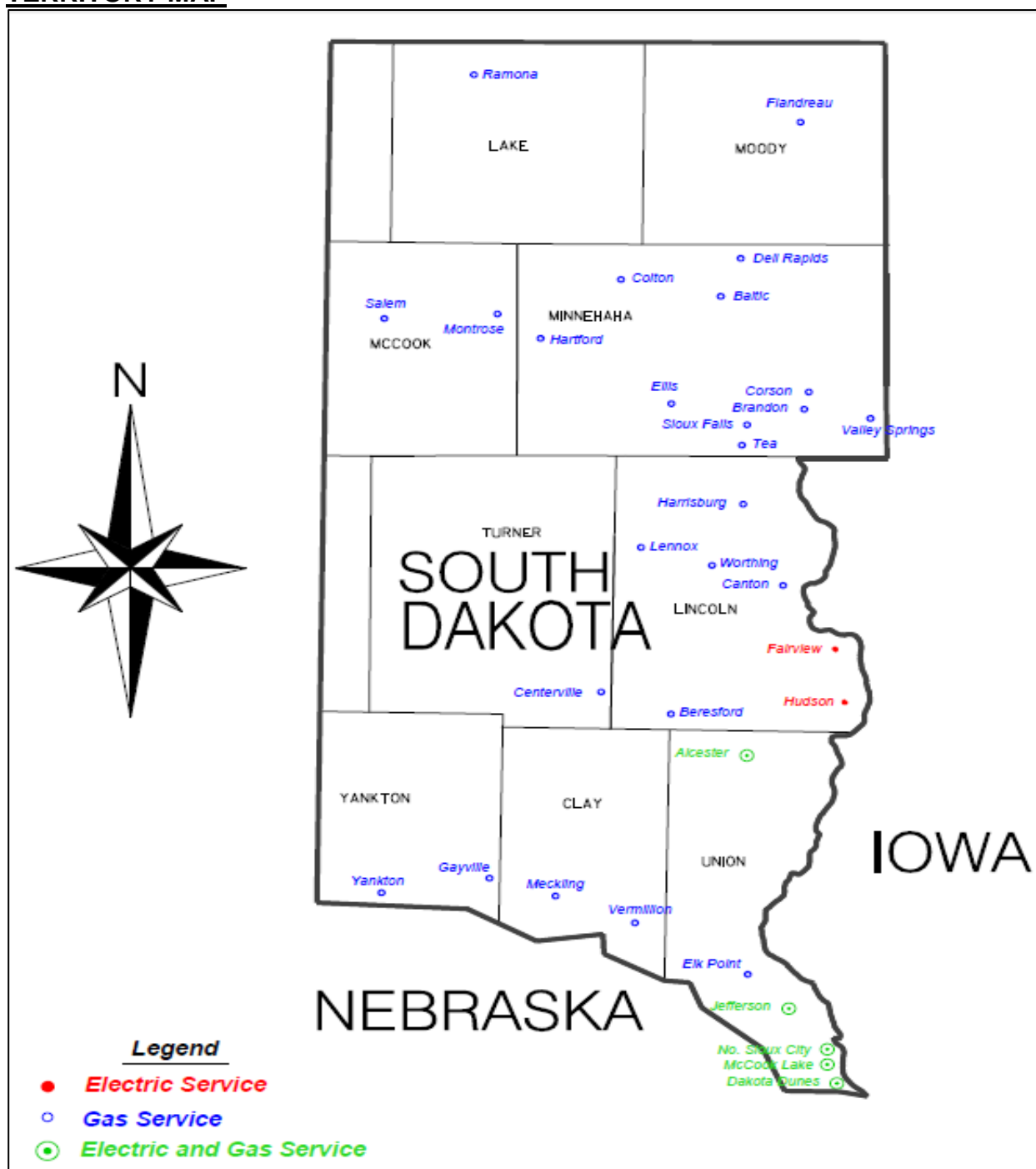


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SOUTH DAKOTA ELECTRIC TARIFF SCHEDULE NO. 2
SD P.U.C. Sec. No. 2
Original Sheet No. 2

SECTION 2 – PRELIMINARY STATEMENT (continued)

TERRITORY MAP



Date Filed: August 4, 2014
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Issued By: Naomi G. Czachura
Vice President



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SOUTH DAKOTA ELECTRIC TARIFF SCHEDULE NO. 2
SD P.U.C. Sec. No. 2
Original Sheet No. 3

SECTION 2 – PRELIMINARY STATEMENT (continued)

TYPES AND CLASSES OF SERVICE

Residential

Residential Service (RS)
Residential Time-of-Use Service (RST)

Nonresidential

General Energy Service (GE)
General Energy Time-of-Use Service (GET)
General Demand Service (GD)
General Demand Time-of-Use Service (GDT)
Large Electric Service (LS)
Large Electric Time-of-Use Service (LST)
Substation Service (SS)
Substation Time-of-Use Service (SST)
Cogeneration & Small Power Production Facilities (QF)
Municipal Water Pumping Service (MWP)

Lighting

Street and Area Lighting (SAL)

New



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P.O. Box 4350
Davenport, Iowa 52808-4350

SOUTH DAKOTA ELECTRIC TARIFF SCHEDULE NO. 2
SD P.U.C. Sec. No. 2
Original Sheet No. 4

SECTION 2 – PRELIMINARY STATEMENT (continued)

GENERAL CONDITIONS OF SERVICE

All service is furnished under the provisions of the Company's SECTION 5 – RULES AND REGULATIONS of the tariff schedules.

} New

TARIFF CHANGE SYMBOLS

When a change is proposed on a tariff schedule sheet, the following symbols will be used:

- (C) To signify a changed listing, rule, or condition which may affect rates or charges.
- (D) To signify discontinued material including a listing, rate, rule, or condition.
- (I) To signify an increase.
- (L) To signify material relocated from or to another part of tariff schedules with no change in text, rate, rule, or condition.
- (N) To signify new material including a listing, rate, rule, or condition.
- (R) To signify a reduction.
- (T) To signify a change in the wording of text but no change in the rate, rule, or condition.

} Sec. 2
Sht. III



MIDAMERICAN ENERGY COMPANY
P.O. Box 4350
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SOUTH DAKOTA ELECTRIC TARIFF SCHEDULE NO. 2
SD P.U.C. Sec. No. 3
Original Sheet No. 1

SECTION 3 – ELECTRIC RATE SCHEDULES

RATE RS – RESIDENTIAL SERVICE

AVAILABLE

Service under this rate is available to any Residential South Dakota Customer for use in a single-family dwelling unit with an annual billed energy usage of 50,000 kWh or less. This service is not available for resale, standby or supplemental service.

Rate RS
Sec. 3, Sht.
1-3
supersedes
in full Rate
RBD Sec. 3,
Sht. D-1

APPLICATION

Service under this rate schedule will be furnished only to a single occupancy dwelling. In the case of multifamily dwellings with two (2) or more living units, where service to each individual unit is metered separately, electricity used for hallway lighting and other incidental uses in connection with the operation of such buildings may be served under this rate and may be connected to one (1) of the apartment meters.

Where a portion of a dwelling is used regularly for business or professional purposes, the premises will be classified as Non-Residential and the appropriate price schedule applied. However, if the service for Residential purposes can be metered separately through appropriate wiring, the Residential classification will be applied to such service.

Service in this classification is not available for fraternity houses, multiple dwellings with two (2) or more distinct living quarters, or rooming houses with more than four (4) rooms occupied by persons not members of the Customer's immediate family.

Service in the classification is not available to unattached structures or other separately-served facilities on residential premises and shall be served under a qualifying non-residential rate.



MIDAMERICAN ENERGY COMPANY
P.O. Box 4350
Davenport, Iowa 52808-4350

SOUTH DAKOTA ELECTRIC TARIFF SCHEDULE NO. 2
SD P.U.C. Sec. No. 3
Original Sheet No. 2

SECTION 3 – ELECTRIC RATE SCHEDULES RATE RS – RESIDENTIAL SERVICE (continued)

CHARACTER OF SERVICE

Alternating current, 60 Hz, single-phase, at secondary voltages offered by the Company, and as further described in the Company's SECTION 5 – RULES AND REGULATIONS of this tariff.

Rate RS
Sec. 3, Sht.
1-3
supersedes
in full Rate
RBD Sec. 3,
Sht. D-1

NET MONTHLY RATE PER METER

<u>Basic Service Charge:</u>	\$8.50	
<u>Energy Charge:</u>	<u>Summer</u>	<u>Winter</u>
First 1,000 kWh	\$ 0.10511	\$ 0.06903
All over 1,000 kWh	\$ 0.10511	\$ 0.03421

Summer: Applicable during the four (4) monthly billing periods of June through September.

Winter: Applicable during the eight (8) monthly billing periods of October through May.

ADJUSTMENT CLAUSES AND RIDERS

The above rates are subject to:

1. ETA – Electric Tax Adjustment clause
2. TCR – Transmission Cost Recovery clause
3. ECA – Energy Cost Adjustment clause
4. EECR – Energy Efficiency Cost Recovery clause



MIDAMERICAN ENERGY COMPANY
P.O. Box 4350
Davenport, Iowa 52808-4350

SOUTH DAKOTA ELECTRIC TARIFF SCHEDULE NO. 2
SD P.U.C. Sec. No. 3
Original Sheet No. 3

SECTION 3 – ELECTRIC RATE SCHEDULES
RATE RS – RESIDENTIAL SERVICE (continued)

MINIMUM CHARGE

The minimum charge shall be the total of the Basic Service Charge.

Rate RS Sec.
3, Sht. 1-3
supersedes
in full Rate
RBD Sec. 3,
Sht. D-1

LATE PAYMENT CHARGE

A late payment charge of one and one-half percent (1.5%) per month shall be added to the past due amount if the bill is not paid by the due date.

GENERAL

Service hereunder is subject to the Electric Service Policies of the Company and any applicable adjustment clauses and riders included in this electric tariff schedule.



MIDAMERICAN ENERGY COMPANY
P.O. Box 4350
Davenport, Iowa 52808-4350

SOUTH DAKOTA ELECTRIC TARIFF SCHEDULE NO. 2
SD P.U.C. Sec. No. 3
Original Sheet No. 4

SECTION 3 – ELECTRIC RATE SCHEDULES

RATE GE – GENERAL ENERGY SERVICE

AVAILABLE

Service under this rate is available to any Residential South Dakota Customer with annual usage greater than 50,000 kWh and any Non-Residential South Dakota Customer. This service is not available for resale, standby or supplemental service.

Rate GE
Sec. 3, Sht.
4-6
supersedes
in full Rate
GBD Sec. 3,
Sht. D-11

APPLICATION

Applicable for firm use of the Company's electric service furnished to a single Premises through one (1) meter.

CHARACTER OF SERVICE

Alternating current, 60 Hz, single- or three-phase, at secondary voltages offered by the Company, and as further described in the Company's SECTION 5 – RULES AND REGULATIONS of this tariff.

NET MONTHLY RATE PER METER

<u>Basic Service Charge:</u>	\$10.00
<u>Energy Charge:</u>	<u>Per kWh</u>
Summer	
First 5,000 kWh	\$ 0.09572
Over 5,000 kWh	\$ 0.08609
Surcharge for kWh over 40,000	\$ 0.01325
Winter	
First 5,000 kWh	\$ 0.06063
Over 5,000 kWh	\$ 0.03616
Surcharge for kWh over 40,000	\$ 0.02242



MIDAMERICAN ENERGY COMPANY
P.O. Box 4350
Davenport, Iowa 52808-4350

SOUTH DAKOTA ELECTRIC TARIFF SCHEDULE NO. 2
SD P.U.C. Sec. No. 3
Original Sheet No. 5

SECTION 3 – ELECTRIC RATE SCHEDULES

RATE GE – GENERAL ENERGY SERVICE (continued)

NET MONTHLY RATE PER METER (continued)

Summer: Applicable during the four (4) monthly billing periods of June through September.

Winter: Applicable during the eight (8) monthly billing periods of October through May.

Rate GE
Sec. 3, Sht.
4-6
supersedes
in full Rate
GBD Sec.
3, Sht. D-11

ADJUSTMENT CLAUSES AND RIDERS

The above rates are subject to:

1. ETA – Electric Tax Adjustment clause
2. TCR – Transmission Cost Recovery clause
3. ECA – Energy Cost Adjustment clause
4. EECR – Energy Efficiency Cost Recovery clause

MINIMUM CHARGE

The minimum charge shall be the total of the Basic Service Charge.

LATE PAYMENT CHARGE

A late payment charge of one and one-half percent (1.5%) per month shall be added to the past due amount if the bill is not paid by the due date.



MIDAMERICAN ENERGY COMPANY
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SOUTH DAKOTA ELECTRIC TARIFF SCHEDULE NO. 2
SD P.U.C. Sec. No. 3
Original Sheet No. 6

SECTION 3 – ELECTRIC RATE SCHEDULES
RATE GE – GENERAL ENERGY SERVICE (continued)

ADJUSTMENT FOR PRIMARY METERING

The Company may, at its sole option, install the metering equipment on the high-voltage side of the service transformers. In that event, the Customer's metered energy shall be decreased by one and two-tenths percent (1.2%) and such decreased quantity shall be the basis of billing the charges hereunder.

Rate GE
Sec. 3, Sht.
4-6
supersedes
in full Rate
GBD Sec.
3, Sht. D-11

GENERAL

Service hereunder is subject to the Electric Service Policies of the Company and any applicable adjustment clauses and riders included in this electric tariff schedule.



MIDAMERICAN ENERGY COMPANY
P.O. Box 4350
Davenport, Iowa 52808-4350

SOUTH DAKOTA ELECTRIC TARIFF SCHEDULE NO. 2
SD P.U.C. Sec. No. 3
Original Sheet No. 7

SECTION 3 – ELECTRIC RATE SCHEDULES RATE GD – GENERAL DEMAND SERVICE

AVAILABLE

Service under this rate is available to any Non-Residential South Dakota Customer. This service is not available for resale, standby or supplementary service.

Rate GD
Sec. 3, Sht.
7-9
supersedes
in full Rate
GDD Sec. 3,
Sht. D-13-D-
13a

APPLICATION

Applicable for firm use of the Company's electric service furnished to a single Premises through one (1) meter.

CHARACTER OF SERVICE

Alternating current, 60 Hz, single- or three-phase, at secondary voltages offered by the Company, and as further described in the Company's SECTION 5 – RULES AND REGULATIONS of this tariff.

NET MONTHLY RATE PER METER

Basic Service Charge: \$ 20.00

<u>Energy Charge:</u>	<u>Summer</u>	<u>Winter</u>
First 200 hours x kW of Demand	\$ 0.07617	\$ 0.03651
Next 200 hours x kW of Demand	\$ 0.06473	\$ 0.03541
Over 400 hours x kW of Demand	\$ 0.05710	\$ 0.03431

<u>Demand Charge:</u>	<u>Summer</u>	<u>Winter</u>
Per kW	\$ 4.71	\$ 4.49

Summer: Applicable during the four (4) monthly billing periods of June through September.

Winter: Applicable during the eight (8) monthly billing periods of October through May.

Transformer Ownership Credit: \$ 0.30 per kW



MIDAMERICAN ENERGY COMPANY
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SOUTH DAKOTA ELECTRIC TARIFF SCHEDULE NO. 2
SD P.U.C. Sec. No. 3
Original Sheet No. 8

SECTION 3 – ELECTRIC RATE SCHEDULES
RATE GD – GENERAL DEMAND SERVICE (continued)

ADJUSTMENT CLAUSES AND RIDERS

The above rates are subject to:

1. ETA – Electric Tax Adjustment clause
2. TCR – Transmission Cost Recovery clause
3. ECA – Energy Cost Adjustment clause
4. EECR – Energy Efficiency Cost Recovery clause

Rate GD
Sec. 3, Sht.
7-9
supersedes
in full Rate
GDD Sec. 3,
Sht. D-13-D-
13a

BILLING DEMAND

The billing demand for any month as shown by or computed from the readings of the Company's demand meter for the 15-minute period of the Customer's greatest use during the month, determined to the nearest kW, but not less than 10 kW.

MINIMUM CHARGE

The minimum charge shall be the total of the Basic Service Charge and billing demand charges for the Billing Demand for that month.

LATE PAYMENT CHARGE

A late payment charge of one and one-half percent (1.5%) per month shall be added to the past due amount if the bill is not paid by the due date.



MIDAMERICAN ENERGY COMPANY
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SOUTH DAKOTA ELECTRIC TARIFF SCHEDULE NO. 2
SD P.U.C. Sec. No. 3
Original Sheet No. 9

SECTION 3 – ELECTRIC RATE SCHEDULES
RATE GD – GENERAL DEMAND SERVICE (continued)

TRANSFORMER OWNERSHIP CREDIT

Should the Customer elect to furnish transformers that would normally be furnished by the Company, the Customer will receive a credit, listed above, per kW of billing demand.

Rate GD
Sec. 3, Sht.
7-9
supersedes
in full Rate
GDD Sec. 3,
Sht. D-13-D-
13a

ADJUSTMENT FOR PRIMARY METERING

The Company may, at its sole option, install the metering equipment on the high-voltage side of the service transformers. In that event, the Customer's metered demand and energy shall be decreased by one and two-tenths percent (1.2%) and such decreased quantities shall be the basis of billing the charges hereunder.

GENERAL

Service hereunder is subject to the Electric Service Policies of the Company and applicable adjustment clauses and riders included in this electric tariff schedule.



MIDAMERICAN ENERGY COMPANY
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SOUTH DAKOTA ELECTRIC TARIFF SCHEDULE NO. 2
SD P.U.C. Sec. No. 3
Original Sheet No. 10

SECTION 3 – ELECTRIC RATE SCHEDULES RATE LS – LARGE ELECTRIC SERVICE

AVAILABLE

Service under this rate is available to any Non-Residential South Dakota Customer. This service is not available for resale. This service is available to standby or supplementary service, under written agreement only, in conjunction with applicable Company riders for such service.

Rate LS Sec. 3,
Sht. 10-12
supersedes in
full Rates LLD
and ALD Sec. 3,
Sht. D-21-D-21a

APPLICATION

Applicable for firm use of the Company's electric service furnished to a single Premises through one (1) meter.

CHARACTER OF SERVICE

Alternating current, 60 Hz, single-or three-phase, at secondary voltages offered by the Company, and as further described in the Company's SECTION 5 – RULES AND REGULATIONS of this tariff.

NET MONTHLY RATE PER METER

<u>Basic Service Charge:</u>	\$ 175.00	
<u>Energy Charge:</u>	<u>Summer</u>	<u>Winter</u>
First 200 hours x kW of Demand	\$ 0.06482	\$ 0.03630
Next 200 hours x kW of Demand	\$ 0.05508	\$ 0.03521
Over 400 hours x kW of Demand	\$ 0.04858	\$ 0.03411
<u>Demand Charge:</u>	<u>Summer</u>	<u>Winter</u>
Per kW	\$ 3.38	\$ 3.08

Summer: Applicable during the four (4) monthly billing periods of June through September.

Winter: Applicable during the eight (8) monthly billing periods of October through May.



MIDAMERICAN ENERGY COMPANY
P.O. Box 4350
Davenport, Iowa 52808-4350

SOUTH DAKOTA ELECTRIC TARIFF SCHEDULE NO. 2
SD P.U.C. Sec. No. 3
Original Sheet No. 11

SECTION 3 – ELECTRIC RATE SCHEDULES

RATE LS – LARGE ELECTRIC SERVICE (continued)

NET MONTHLY RATE PER METER (continued)

<u>Reactive Demand Charge:</u>	\$ 0.50 per kVar
<u>Transformer Ownership Credit:</u>	\$ 0.30 per kW

Rate LS Sec.
3, Sht. 10-12
supersedes in
full Rates LLD
and ALD Sec.
3, Sht. D-21-
D-21a

ADJUSTMENT CLAUSES AND RIDERS

The above rates are subject to:

1. ETA – Electric Tax Adjustment clause
2. TCR – Transmission Cost Recovery clause
3. ECA – Energy Cost Adjustment clause
4. EECR – Energy Efficiency Cost Recovery clause

BILLING DEMAND

The billing demand for any month as shown by or computed from the readings of the Company's demand meter for the 15-minute period of the Customer's greatest use during the month, determined to the nearest kW, but not less than 200 kW.

REACTIVE DEMAND CHARGE

A reactive demand charge shall be made for each kVar by which the Customer's maximum reactive demand in kVar is greater than 50 percent (50%) of the Customer's maximum kW demand in the same month.

MINIMUM CHARGE

The minimum charge shall be the total of the Basic Service Charge and billing demand charges for the Billing Demand for that month.



MIDAMERICAN ENERGY COMPANY
P.O. Box 4350
Davenport, Iowa 52808-4350

SOUTH DAKOTA ELECTRIC TARIFF SCHEDULE NO. 2
SD P.U.C. Sec. No. 3
Original Sheet No. 12

SECTION 3 – ELECTRIC RATE SCHEDULES
RATE LS – LARGE ELECTRIC SERVICE (continued)

LATE PAYMENT CHARGE

A late payment charge of one and one-half percent (1.5%) per month shall be added to the past due amount if the bill is not paid by the due date.

Rate LS Sec.
3, Sht. 10-12
supersedes
in full Rates
LLD and
ALD Sec. 3,
Sht. D-21-D-
21a

TRANSFORMER OWNERSHIP CREDIT

Should the Customer elect to furnish transformers that would normally be furnished by the Company, the Customer will receive a credit, listed above, per kW of billing demand.

ADJUSTMENT FOR PRIMARY METERING

The Company may, at its sole option, install the metering equipment on the high-voltage side of the service transformers. In that event, the Customer's metered demand and energy shall be decreased by one and two-tenths percent (1.2%) and such decreased quantities shall be the basis of billing the charges hereunder.

GENERAL

Service hereunder is subject to the Electric Service Policies of the Company and applicable adjustment clauses and riders included in this electric tariff schedule.



MIDAMERICAN ENERGY COMPANY
P.O. Box 4350
Davenport, Iowa 52808-4350

SOUTH DAKOTA ELECTRIC TARIFF SCHEDULE NO. 2
SD P.U.C. Sec. No. 3
Original Sheet No. 13

SECTION 3 – ELECTRIC RATE SCHEDULES

RATE SS – SUBSTATION SERVICE

AVAILABLE

Service under this rate is available to any Non-Residential South Dakota Customer when served directly from a Customer- or Company-owned substation that is on or directly adjacent to the Customer's Premises and operates at a primary voltage of 69 kV or greater.

This service is not available for resale. This service is available to standby or supplementary service, under written agreement only, in conjunction with applicable Company riders for such service.

APPLICATION

Applicable for firm use of the Company's electric service furnished to a single Premises through one (1) meter.

CHARACTER OF SERVICE

Alternating current, 60 Hz, three-phase, at substation voltages. The Company, at its sole discretion, shall determine whether the Customer's Premises should be directly served from a substation. The delivery voltage will be specified in the contract.

New



MIDAMERICAN ENERGY COMPANY
P.O. Box 4350
Davenport, Iowa 52808-4350

SOUTH DAKOTA ELECTRIC TARIFF SCHEDULE NO. 2
SD P.U.C. Sec. No. 3
Original Sheet No. 14

SECTION 3 – ELECTRIC RATE SCHEDULES
RATE SS – SUBSTATION SERVICE (continued)

NET MONTHLY RATE PER METER

<u>Basic Service Charge:</u>	\$ 175.00	
<u>Energy Charge:</u>	<u>Summer</u>	<u>Winter</u>
First 200 hours x kW of Demand	\$ 0.06271	\$ 0.03294
Next 200 hours x kW of Demand	\$ 0.05329	\$ 0.03194
Over 400 hours x kW of Demand	\$ 0.04700	\$ 0.03095
<u>Demand Charge:</u>	<u>Summer</u>	<u>Winter</u>
Per kW	\$ 2.79	\$ 2.57

Summer: Applicable during the four (4) monthly billing periods of June through September.

Winter: Applicable during the eight (8) monthly billing periods of October through May.

Reactive Demand Charge: \$ 0.50 per kVar

New



MIDAMERICAN ENERGY COMPANY
P.O. Box 4350
Davenport, Iowa 52808-4350

SOUTH DAKOTA ELECTRIC TARIFF SCHEDULE NO. 2
SD P.U.C. Sec. No. 3
Original Sheet No. 15

SECTION 3 – ELECTRIC RATE SCHEDULES

RATE SS – SUBSTATION SERVICE (continued)

ADJUSTMENT CLAUSES AND RIDERS

The above rates are subject to:

1. ETA – Electric Tax Adjustment clause
2. TCR – Transmission Cost Recovery clause
3. ECA – Energy Cost Adjustment clause
4. EECR – Energy Efficiency Cost Recovery clause

BILLING DEMAND

The billing demand for any month as shown by or computed from the readings of the Company's demand meter for the 15-minute period of the Customer's greatest use during the month, determined to the nearest kW, but not less than 200 kW.

New

REACTIVE DEMAND CHARGE

A reactive demand charge shall be made for each kVar by which the Customer's maximum reactive demand in kVar is greater than 50 percent (50%) of the Customer's maximum kW demand in the same month.

MINIMUM CHARGE

The minimum charge shall be the total of the Basic Service Charge and billing demand charges for the Billing Demand for that month.



MIDAMERICAN ENERGY COMPANY
P.O. Box 4350
Davenport, Iowa 52808-4350

SOUTH DAKOTA ELECTRIC TARIFF SCHEDULE NO. 2
SD P.U.C. Sec. No. 3
Original Sheet No. 16

SECTION 3 – ELECTRIC RATE SCHEDULES
RATE SS – SUBSTATION SERVICE (continued)

LATE PAYMENT CHARGE

A late payment charge of one and one-half percent (1.5%) per month shall be added to the past due amount if the bill is not paid by the due date.

GENERAL

Service hereunder is subject to the Electric Service Policies of the Company and applicable clauses and riders included in this electric tariff schedule.

} New



MIDAMERICAN ENERGY COMPANY
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Davenport, Iowa 52808-4350

SOUTH DAKOTA ELECTRIC TARIFF SCHEDULE NO. 2
SD P.U.C. Sec. No. 3
Original Sheet No. 17

SECTION 3 – ELECTRIC RATE SCHEDULES

RATE MWP – MUNICIPAL WATER PUMPING SERVICE

AVAILABLE

Service under this rate is available to municipal, county, state and federal governments or agencies in South Dakota. This service is not available for resale, standby, supplemental or temporary service.

Rate MWP
Sec. 3, Sht.
17-18
supersedes
in full Rate
ABD Sec. 3,
Sht. D-45

APPLICATION

To all electric service required for municipal water and sewage pumping and treatment plants, by municipal, county, state and federal governments or agencies, subject to applicable terms and conditions of the Company's Electric Service Policies.

CHARACTER OF SERVICE

Alternating current, 60 Hz, single- or three-phase, at secondary voltages offered by the Company, and as further described in the Company's SECTION 5 – RULES AND REGULATIONS of this tariff.

NET MONTHLY RATE PER METER

<u>Basic Service Charge:</u>	\$ 10.00	
<u>Energy Charge:</u>	<u>Summer</u>	<u>Winter</u>
All kWh	\$ 0.07104	\$ 0.04763

Summer: Applicable during the four (4) monthly billing periods of June through September.

Winter: Applicable during the eight (8) monthly billing periods of October through May.



MIDAMERICAN ENERGY COMPANY
P.O. Box 4350
Davenport, Iowa 52808-4350

SOUTH DAKOTA ELECTRIC TARIFF SCHEDULE NO. 2
SD P.U.C. Sec. No. 3
Original Sheet No. 18

SECTION 3 – ELECTRIC RATE SCHEDULES

RATE MWP – MUNICIPAL WATER PUMPING SERVICE (continued)

ADJUSTMENT CLAUSES AND RIDERS

The above rates are subject to:

1. ETA – Electric Tax Adjustment clause
2. TCR – Transmission Cost Recovery clause
3. ECA – Energy Cost Adjustment clause
4. EECR – Energy Efficiency Cost Recovery clause

Rate MWP
Sec. 3, Sht.
17-18
supersedes
in full Rate
ABD Sec. 3,
Sht. D-45

MINIMUM CHARGE

The minimum charge shall be the total of the Basic Service Charge.

LATE PAYMENT CHARGE

A late payment charge of one and one-half percent (1.5%) per month shall be added to the past due amount if the bill is not paid by the due date.

ADJUSTMENT FOR PRIMARY METERING

The Company may, at its sole option, install the metering equipment on the high-voltage side of the service transformers. In that event, the Customer's metered energy shall be decreased by one and two-tenths percent (1.2%) and such decreased quantity shall be the basis of billing the charges hereunder.

GENERAL

Service hereunder is subject to the Electric Service Policies of the Company and any applicable adjustment clauses and riders included in this electric tariff schedule.



MIDAMERICAN ENERGY COMPANY
P.O. Box 4350
Davenport, Iowa 52808-4350

SOUTH DAKOTA ELECTRIC TARIFF SCHEDULE NO. 2
SD P.U.C. Sec. No. 3
Original Sheet No. 19

SECTION 3 – ELECTRIC RATE SCHEDULES RATE SAL – STREET AND AREA LIGHTING

AVAILABLE

Availability of street and area lighting is on a permanent and continuing basis to municipalities and non-government entities for the purpose of lighting public streets and highways and other dusk to dawn lighting services. Such lighting must be freely accessible by Company service vehicles and adjacent to existing 120-volt overhead distribution circuits of the Company, or where such circuits may be extended to supply overhead lighting units. Company-owned mercury vapor lights, as of May 30, 1992, are not available for new installations or replacement of worn-out lights.

Rate SAL
Sec. 3, Sht.
19- 30
supersedes
in full
"Lighting
Service"
Sec. 3, Sht.
D-41-D-41e

TIME SCHEDULES FOR STREET AND AREA LIGHTS

Street and area lights will be dusk-to-dawn and controlled by a photo-electric device actuated by intensity of natural light. The total estimated time of operation is 4,200 hours annually.

Metered lighting systems will be billed at the applicable general service rates.

COMPANY-OWNED LIGHTING

Company-owned lights and lighting systems to be supplied hereunder shall be at locations of existing installations and at new locations approved by the Company. However, any line extension required shall not exceed one span of overhead secondary. Longer secondary line extensions and additional facilities required to provide service will be subject to the terms of the "Expansion of Electric Distribution System" subsection within SECTION 5 – RULES AND REGULATIONS FOR ELECTRIC SERVICE of this tariff.



MIDAMERICAN ENERGY COMPANY
P.O. Box 4350
Davenport, Iowa 52808-4350

SOUTH DAKOTA ELECTRIC TARIFF SCHEDULE NO. 2
SD P.U.C. Sec. No. 3
Original Sheet No. 20

SECTION 3 – ELECTRIC RATE SCHEDULES RATE SAL – STREET AND AREA LIGHTING (continued)

COMPANY-OWNED LIGHTING (continued)

Rate SAL
Sec. 3, Sht.
19- 30
supersedes
in full
“Lighting
Service”
Sec. 3, Sht.
D-41-D-41e

Service includes installation of standard Company-owned lighting, specified below, operating and maintenance of the lighting system, in addition to the supply of required electricity as required to operate the light from dusk to dawn each night. All maintenance of lighting equipment will be done only during normal working hours within a reasonable period following notification by the Customer of the need for such maintenance. Permits or extra maintenance personnel or equipment required for maintenance shall be billed at direct cost plus applicable overheads.

The determination of the method of supply and type of facilities rests solely with the Company. This type of service will be furnished only if practical and safe from the standpoint of the Company and will not be supplied to light fixtures attached to buildings or where the installation of such lights would create an unusual hazard.

If a Customer requests a Company-owned light be permanently removed or replaced, the Customer shall pay the cost of removal.

The type and kind of system will be in accordance with Company standards and specifications.

Vandalism. The Company reserves the right to remove any fixture or fixtures in any location that has continuous vandalism.

Access. Where Company-owned facilities are located on Customer's property, the Customer will provide reasonably safe and convenient access to its facilities for Company personnel and equipment for the purpose of maintenance and inspection. Property owners may be required to grant the necessary easements for the lighting system(s) prior to the installation of the system(s). The Company shall be permitted to enter the Customer's premises at all reasonable times for the purpose of inspection, maintenance, and removal of its equipment and facilities.



MIDAMERICAN ENERGY COMPANY
P.O. Box 4350
Davenport, Iowa 52808-4350

SOUTH DAKOTA ELECTRIC TARIFF SCHEDULE NO. 2
SD P.U.C. Sec. No. 3
Original Sheet No. 21

SECTION 3 – ELECTRIC RATE SCHEDULES
RATE SAL – STREET AND AREA LIGHTING (continued)

COMPANY-OWNED LIGHTING NET MONTHLY RATES

Rate SAL
Sec. 3, Sht.
19- 30
supersedes
in full
“Lighting
Service”
Sec. 3, Sht.
D-41-D-41e

A. Standard Lighting

Applicable monthly charges identified in the following tables are for lamp and fixtures on an existing standard wood distribution pole mounted on mast-arms up to six (6) feet in length, with overhead wiring and one (1) span of secondary voltage conductor served from available transformation and operated on all-night schedule. These charges are subject to adjustment clauses and riders specified herein.

If the Customer requires the Company to install lighting that requires installation of transformation, an overhead extension greater than one span, and/or a mast-arm greater than six (6) feet in length, the Customer will be required to pay the Company a contribution in aid of construction to cover the cost of such facilities.

1. Mercury Vapor (MV) Lighting

<u>Code</u>	<u>Lamp Size</u>	<u>kWh</u>	<u>Description</u>	<u>Monthly Rate per Fixture</u>
DW4	175 W	75	Open Refractor	\$6.49
DC8	400 W	165	Cobra Head	\$11.32
DC9	1000 W	384	Cobra Head	\$23.84

Mercury vapor is not available for new installations.

“Metered” designation applies if kWh use is metered and deducted from the Customer’s other electric service. The code Dxx is replaced with Mxx.



MIDAMERICAN ENERGY COMPANY
P.O. Box 4350
Davenport, Iowa 52808-4350

SOUTH DAKOTA ELECTRIC TARIFF SCHEDULE NO. 2
SD P.U.C. Sec. No. 3
Original Sheet No. 22

SECTION 3 – ELECTRIC RATE SCHEDULES
RATE SAL – STREET AND AREA LIGHTING (continued)

COMPANY-OWNED LIGHTING NET MONTHLY RATES (continued)

A. Standard Lighting (continued)

2. High Pressure Sodium (HPS) Lighting

<u>Code</u>	<u>Lamp Size</u>	<u>kWh</u>	<u>Description</u>	<u>Monthly Rate per Fixture</u>
DW2	100 W	47	Open Refractor	\$4.70
DC2	100 W	47	Cobra Head	\$4.87
DF2	100 W	47	Flood	\$5.29
DC6	250 W	108	Cobra Head	\$8.06
DF6	250 W	108	Flood	\$8.39
DC7	400 W	165	Cobra Head	\$11.24
DF7	400 W	165	Flood	\$11.40
DF9	1000 W	384	Flood	\$23.84

Rate SAL
Sec. 3, Sht.
19- 30
supersedes
in full
"Lighting
Service"
Sec. 3, Sht.
D-41-D-41e

"Metered" designation applies if kWh use is metered and deducted from the Customer's other electric service. The code Dxx is replaced with Mxx.



MIDAMERICAN ENERGY COMPANY
P.O. Box 4350
Davenport, Iowa 52808-4350

SOUTH DAKOTA ELECTRIC TARIFF SCHEDULE NO. 2
SD P.U.C. Sec. No. 3
Original Sheet No. 23

SECTION 3 – ELECTRIC RATE SCHEDULES
RATE SAL – STREET AND AREA LIGHTING (continued)

COMPANY-OWNED LIGHTING NET MONTHLY RATES (continued)

Rate SAL
Sec. 3, Sht.
19- 30
supersedes
in full
"Lighting
Service"
Sec. 3, Sht.
D-41-D-41e

B. Light Emitting Diode (LED) Lighting

LED lighting is available for new installations or existing systems that have been evaluated for the differences in lighting levels, mounting heights, and patterns associated with LED lighting. The Customer shall be responsible for the evaluation and any appropriate lighting system design changes and its compliance with any and all applicable lighting specifications and standards

3. LED lighting – Wood Pole, Overhead

<u>Code</u>	<u>Comparable Watt</u>	<u>kWh</u>	<u>Monthly Rate per Fixture</u>
ELK	100	19	\$5.30
ELL	150	37	\$6.74
ELM	250	47	\$7.76

LED lighting – Non-Wood Pole, Underground

<u>Code</u>	<u>Comparable Watt</u>	<u>kWh</u>	<u>Monthly Rate per Fixture</u>
ELA	100	19	\$20.84
ELB	150	37	\$22.28
ELC	250	47	\$23.29



MIDAMERICAN ENERGY COMPANY
P.O. Box 4350
Davenport, Iowa 52808-4350

SOUTH DAKOTA ELECTRIC TARIFF SCHEDULE NO. 2
SD P.U.C. Sec. No. 3
Original Sheet No. 24

SECTION 3 – ELECTRIC RATE SCHEDULES
RATE SAL – STREET AND AREA LIGHTING (continued)

COMPANY-OWNED LIGHTING NET MONTHLY RATES (continued)

Rate SAL
Sec. 3, Sht.
19- 30
supersedes
in full
"Lighting
Service"
Sec. 3, Sht.
D-41-D-41e

C. Lighting – Fiber or Metal Pole Served Underground

For lamp and fixtures mounted on a non-wood pole served by underground conductor, the applicable monthly charges identified on the following tables shall apply. These charges are subject to adjustment clauses and riders specified herein.

4. Mercury Vapor (MV) Lighting

<u>Code</u>	<u>Lamp Size</u>	<u>kWh</u>	<u>Description</u>	<u>Monthly Rate per Fixture</u>
DO4	175 W	75	Orn on Alum Pole	\$22.02
DU8	400 W	165	Cobra on Metal Pole	\$26.85

Mercury vapor is not available for new installations.

5. High Pressure Sodium (HPS) Lighting

<u>Code</u>	<u>Lamp Size</u>	<u>kWh</u>	<u>Description</u>	<u>Monthly Rate per Fixture</u>
DO2	100 W	47	Orn on Alum Pole	\$20.63
DP2	100 W	47	Cobra on Fiber Pole	\$20.40
DV2	100 W	47	Victorian Fiber Pole	\$21.56
DU6	250 W	108	Cobra on Metal Pole	\$23.59
DX6	250 W	108	Flood on Metal Pole	\$23.92
DU7	400 W	165	Cobra on Metal Pole	\$26.77
DX7	400 W	165	Flood on Metal Pole	\$26.94

In lieu of a monthly decorative lighting charge, the Customer shall have the option of paying the Company a contribution in aid of construction at the time of installation based on the incremental cost above the comparable HPS light and fixture in Section A. These payments shall not be subject to refund.

"Metered" designation applies if kWh use is metered and deducted from the Customer's other electric service. The code Dxx is replaced with Mxx.



MIDAMERICAN ENERGY COMPANY
P.O. Box 4350
Davenport, Iowa 52808-4350

SOUTH DAKOTA ELECTRIC TARIFF SCHEDULE NO. 2
SD P.U.C. Sec. No. 3
Original Sheet No. 25

SECTION 3 – ELECTRIC RATE SCHEDULES RATE SAL – STREET AND AREA LIGHTING (continued)

COMPANY-OWNED LIGHTING NET MONTHLY RATES (continued)

Rate SAL
Sec. 3, Sht.
19- 30
supersedes
in full
"Lighting
Service"
Sec. 3, Sht.
D-41-D-41e

D. Pole Charges

When the Customer requests an additional pole, the applicable monthly charges identified on the following table shall apply. These charges are subject to adjustment clauses and riders specified herein.

<u>Pole Type</u>	<u>Monthly Rate per Pole</u>
Wood pole, Overhead	\$2.92
Wood pole, Underground	\$5.98

In lieu of a monthly pole charge, the Customer shall have the option of paying the Company a contribution in aid of construction at the time of installation or replacement. These payments shall not be subject to refund.

If the Customer requires the Company to install luminaires at a mounting height greater than can be achieved on existing wood poles, the Customer will be required to pay the Company a contribution in aid of construction to cover the cost of changing the pole to taller heights and/or rearranging the facilities; any additional maintenance costs incurred as a result of higher mounting heights shall be billed at direct cost plus applicable overheads.

E. Circuit Charges

When existing 120-volt overhead service is not available for use with the desired light(s), a charge will apply to install transformation and circuit. Any special requirements including, but not limited to, conduit shall be paid by the Customer at the time of installation, billed as a contribution in aid of construction. The contributions shall be based upon actual installation cost and shall not be subject to refund.



MIDAMERICAN ENERGY COMPANY
P.O. Box 4350
Davenport, Iowa 52808-4350

SOUTH DAKOTA ELECTRIC TARIFF SCHEDULE NO. 2
SD P.U.C. Sec. No. 3
Original Sheet No. 26

SECTION 3 – ELECTRIC RATE SCHEDULES

RATE SAL – STREET AND AREA LIGHTING (continued)

CUSTOMER-OWNED LIGHTING

Rate SAL
Sec. 3, Sht.
19- 30
supersedes
in full
"Lighting
Service"
Sec. 3, Sht.
D-41-D-41e

The following is required for Customer-owned systems:

- Complete with standards, luminaries with glassware, lamps, and photo controls, together with all necessary cable extending between standards and to points of connection to Company's facilities as designated by the Company.
- The electrical connection at the point of delivery shall be made by the Company.
- Customer-owned systems must meet all appropriate electrical codes.
- Customer-owned group-operated street lights shall have mounting heights of 35 feet or less and be located on roadways that are not in the category of expressways, freeways, or divided highways. The Company shall furnish only electric energy, or electric energy and lamp replacements.
- All maintenance of lighting equipment will be done only during normal working hours within a reasonable period following notification by the Customer of the need for such maintenance.
- Permits or extra maintenance personnel or equipment required for maintenance shall be billed at direct cost plus applicable overheads.

When a Customer-owned system does not meet the above Company standards and specifications at the time of installation, it will be the Customer's responsibility to maintain the lighting system.



MIDAMERICAN ENERGY COMPANY
P.O. Box 4350
Davenport, Iowa 52808-4350

SOUTH DAKOTA ELECTRIC TARIFF SCHEDULE NO. 2
SD P.U.C. Sec. No. 3
Original Sheet No. 27

SECTION 3 – ELECTRIC RATE SCHEDULES
RATE SAL – STREET AND AREA LIGHTING (continued)

CUSTOMER-OWNED LIGHTING NET MONTHLY RATES

Rate SAL
Sec. 3, Sht.
19- 30
supersedes
in full
“Lighting
Service”
Sec. 3, Sht.
D-41-D-41e

Applicable monthly charges identified on the following tables are for Customer-owned lighting systems. These charges are subject to adjustment clauses and riders specified herein. All rates are for high-pressure sodium (HPS) lights.

F. Energy Only

<u>Code</u>	<u>Lamp Size</u>	<u>kWh</u>	<u>Monthly Rate per Fixture</u>
DE1	70 W	33	\$1.70
DE2	100 W	47	\$2.42
DE3	150 W	68	\$3.51
DE6	250 W	108	\$5.57
DE7	400 W	165	\$8.50
DE9	1000 W	384	\$19.80

G. Energy and Maintenance

<u>Code</u>	<u>Lamp Size</u>	<u>kWh</u>	<u>Monthly Rate per Fixture</u>
DM1	70 W	33	\$2.95
DM2	100 W	47	\$3.66
DM3	150 W	68	\$4.75
DM6	250 W	108	\$6.81
DM7	400 W	165	\$9.75
DM9	1000 W	384	\$21.04

“Metered” designation applies if kWh use is metered and deducted from the Customer’s other electric service. The code Dxx is replaced with Mxx.



MIDAMERICAN ENERGY COMPANY
P.O. Box 4350
Davenport, Iowa 52808-4350

SOUTH DAKOTA ELECTRIC TARIFF SCHEDULE NO. 2
SD P.U.C. Sec. No. 3
Original Sheet No. 28

SECTION 3 – ELECTRIC RATE SCHEDULES

RATE SAL – STREET AND AREA LIGHTING (continued)

ADJUSTMENT CLAUSES AND RIDERS

The above rates are subject to:

1. ETA – Electric Tax Adjustment clause
2. TCR – Transmission Cost Recovery clause
3. ECA – Energy Cost Adjustment clause
4. EECR – Energy Efficiency Cost Recovery clause

Rate SAL
Sec. 3, Sht.
19- 30
supersedes
in full
“Lighting
Service”
Sec. 3, Sht.
D-41-D-41e

MONTHLY BILLING

Metered lighting will follow normal reading cycles and billing periods. Unmetered lighting will follow the same cycles and billing periods with this exception: unmetered lighting will be billed for monthly payments adjusted by the burn-hours factor regardless of the number of days in the billing period.

Bills for service shall be rendered monthly. Bills are due and payable within 20 days from the date the bill is rendered to the Customer. A late payment charge of one and one-half percent (1.5%) per month shall be added to the past due amount if the bill is not paid by the due date.



MIDAMERICAN ENERGY COMPANY
P.O. Box 4350
Davenport, Iowa 52808-4350

SOUTH DAKOTA ELECTRIC TARIFF SCHEDULE NO. 2
SD P.U.C. Sec. No. 3
Original Sheet No. 29

SECTION 3 – ELECTRIC RATE SCHEDULES RATE SAL – STREET AND AREA LIGHTING (continued)

RELOCATIONS AND CONVERSIONS

Relocations Associated with Road Work

Overhead to Underground

When requested by the Customer and in accordance with legal and regulatory requirements, the Customer shall pay for the cost of converting facilities from overhead to underground as a contribution in aid of construction. The contribution in aid of construction shall be the incremental cost associated with work order cost of overhead facilities and underground facilities.

Overhead to Overhead or Underground to Underground

In accordance with legal and regulatory requirements, the Customer shall not be billed for relocation of facilities that do not require conversion from overhead to underground.

Relocations Not Associated with Road Work

As permitted by law, the Customer shall pay for the cost of relocation of any part of a lighting system as a contribution in aid of construction when requested by the Customer. The contribution in aid of construction shall be the work order cost of removing the existing lighting system and the labor cost to install the new lighting system, less any salvage credit.

Rate SAL
Sec. 3, Sht.
19- 30
supersedes
in full
"Lighting
Service"
Sec. 3, Sht.
D-41-D-41e



MIDAMERICAN ENERGY COMPANY
P.O. Box 4350
Davenport, Iowa 52808-4350

SOUTH DAKOTA ELECTRIC TARIFF SCHEDULE NO. 2
SD P.U.C. Sec. No. 3
Original Sheet No. 30

SECTION 3 – ELECTRIC RATE SCHEDULES RATE SAL – STREET AND AREA LIGHTING (continued)

GENERAL

Lighting Requirements. The Customer shall be responsible for ensuring that street lighting systems meet any applicable lighting standards and requirements, such as standards promulgated by Illuminating Engineering Society (IES) and/or South Dakota Department of Transportation (SDDOT); the Company will locate street lights where indicated by written request of the Customer.

Indemnification. The Customer shall indemnify and hold harmless the Company from and against any and all liability for injuries or damages to persons or property arising from or resulting from any lighting, requested by the Customer or third party, which does not conform to the IES or SDDOT recommended practices or requirements.

Service hereunder is subject to the Rules and Regulations of the Company and applicable clauses and riders included in this electric tariff schedule.

Rate SAL
Sec. 3, Sht.
19- 30
supersedes
in full
"Lighting
Service"
Sec. 3, Sht.
D-41-D-41e



MIDAMERICAN ENERGY COMPANY
P.O. Box 4350
Davenport, Iowa 52808-4350

SOUTH DAKOTA ELECTRIC TARIFF SCHEDULE NO. 2
SD P.U.C. Sec. No. 3
Original Sheet No. 31

SECTION 3 – ELECTRIC RATE SCHEDULES

RATE RST – RESIDENTIAL TIME-OF-USE SERVICE

AVAILABLE

Service under this rate is available to any Residential South Dakota Customer for use in a single-family dwelling unit with an annual billed energy usage of 50,000 kWh or less. This service is not available for resale, standby or supplemental service.

Rate RST
Sec. 3, Sht.
31-33
supersedes
in full Rate
RTD Sec. 3,
Sht. D-5-D-
5a

APPLICATION

Service under this rate schedule will be furnished only to a single occupancy dwelling. In the case of multifamily dwellings with two (2) or more living units, where service to each individual unit is metered separately, electricity used for hallway lighting and other incidental uses in connection with the operation of such buildings may be served under this rate and may be connected to one (1) of the apartment meters.

Where a portion of a dwelling is used regularly for business or professional purposes, the premises will be classified as Non-Residential and the appropriate price schedule applied. However, if the service for Residential purposes can be metered separately through appropriate wiring, the Residential classification will be applied to such service.

Service in this classification is not available for fraternity houses, multiple dwellings with two (2) or more distinct living quarters, or rooming houses with more than four (4) rooms occupied by persons not members of the Customer's immediate family.

Service in the classification is not available to unattached structures or other separately-served facilities on residential premises and shall be served under a qualifying non-residential rate.

CHARACTER OF SERVICE

Alternating current, 60 Hz, single-phase, at secondary voltages offered by the Company, and as further described in the Company's SECTION 5 – RULES AND REGULATIONS of this tariff.



MIDAMERICAN ENERGY COMPANY
P.O. Box 4350
Davenport, Iowa 52808-4350

SOUTH DAKOTA ELECTRIC TARIFF SCHEDULE NO. 2
SD P.U.C. Sec. No. 3
Original Sheet No. 32

SECTION 3 – ELECTRIC RATE SCHEDULES
RATE RST – RESIDENTIAL TIME-OF-USE SERVICE (continued)

NET MONTHLY RATE PER METER

Rate RST
Sec. 3, Sht.
31-33
supersedes
in full Rate
RTD Sec. 3,
Sht. D-5-D-
5a

<u>Basic Service Charge:</u>	\$ 8.50	
<u>Energy Charge:</u>	<u>Summer</u>	<u>Winter</u>
On-Peak	\$ 0.21407	\$ 0.05980
Off-Peak	\$ 0.05373	\$ 0.04853
All Other	\$ 0.09528	\$ 0.05980

Summer: Applicable during the four (4) monthly billing periods of June through September.

Winter: Applicable during the eight (8) monthly billing periods of October through May.

On-Peak Hours: Hours between 1:00 p.m. and 6:00 p.m. Monday through Friday.

Excluding the United States legal holidays of New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day.

Off-Peak Hours: Hours between 10:00 p.m. and 8:00 a.m. every day.

All Other Hours: All hours not included in the definition of On-Peak or Off-Peak Hours.



MIDAMERICAN ENERGY COMPANY
P.O. Box 4350
Davenport, Iowa 52808-4350

SOUTH DAKOTA ELECTRIC TARIFF SCHEDULE NO. 2
SD P.U.C. Sec. No. 3
Original Sheet No. 33

SECTION 3 – ELECTRIC RATE SCHEDULES

RATE RST – RESIDENTIAL TIME-OF-USE SERVICE (continued)

ADJUSTMENT CLAUSES AND RIDERS

The above rates are subject to:

1. ETA – Electric Tax Adjustment clause
2. TCR – Transmission Cost Recovery clause
3. ECA – Energy Cost Adjustment clause
4. EECR – Energy Efficiency Cost Recovery clause

Rate RST
Sec. 3, Sht.
31-33
supersedes
in full Rate
RTD Sec. 3,
Sht. D-5-D-
5a

MINIMUM CHARGE

The minimum charge shall be the total of the Basic Service Charge.

LATE PAYMENT CHARGE

A late payment charge of one and one-half percent (1.5%) per month shall be added to the past due amount if the bill is not paid by the due date.

GENERAL

Service hereunder is subject to the Electric Service Policies of the Company and any applicable adjustment clauses and riders included in this electric tariff schedule.



MIDAMERICAN ENERGY COMPANY
P.O. Box 4350
Davenport, Iowa 52808-4350

SOUTH DAKOTA ELECTRIC TARIFF SCHEDULE NO. 2
SD P.U.C. Sec. No. 3
Original Sheet No. 34

SECTION 3 – ELECTRIC RATE SCHEDULES

RATE GET – GENERAL ENERGY TIME-OF-USE SERVICE

AVAILABLE

Service under this rate is available to any Residential South Dakota Customer with annual usage greater than 50,000 kWh and any Non-Residential South Dakota Customer. This service is not available for resale, standby or supplemental service.

Rate GET
Sec. 3, Sht.
34-36
supersedes
in full Rate
GUD Sec. 3,
Sht. D-16-D-
16b

APPLICATION

Applicable for firm use of the Company's electric service furnished to a single Premises through one (1) meter.

CHARACTER OF SERVICE

Alternating current, 60 Hz, single- or three-phase, at secondary voltages offered by the Company, and as further described in the Company's SECTION 5 – RULES AND REGULATIONS of this tariff.

NET MONTHLY RATE PER METER

<u>Basic Service Charge:</u>	\$10.00	
<u>Energy Charge:</u>	<u>Summer</u>	<u>Winter</u>
On-Peak	\$ 0.17709	\$ 0.05845
Off-Peak	\$ 0.04836	\$ 0.04784
All Other	\$ 0.08284	\$ 0.05845
Surcharge for kWh over 40,000	\$ 0.01325	\$ 0.02242



MIDAMERICAN ENERGY COMPANY
P.O. Box 4350
Davenport, Iowa 52808-4350

SOUTH DAKOTA ELECTRIC TARIFF SCHEDULE NO. 2
SD P.U.C. Sec. No. 3
Original Sheet No. 35

SECTION 3 – ELECTRIC RATE SCHEDULES
RATE GET – GENERAL ENERGY TIME-OF-USE SERVICE (continued)

NET MONTHLY RATE PER METER (continued)

Rate GET
Sec. 3, Sht.
34-36
supersedes
in full Rate
GUD Sec. 3,
Sht. D-16-D-
16b

Summer: Applicable during the four (4) monthly billing periods of June through September.

Winter: Applicable during the eight (8) monthly billing periods of October through May.

On-Peak Hours: Hours between 1:00 p.m. and 6:00 p.m. Monday through Friday.

Excluding the United States legal holidays of New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day.

Off-Peak Hours: Hours between 10:00 p.m. and 8:00 a.m. every day.

All Other Hours: All hours not included in the definition of On-Peak or Off-Peak Hours.

ADJUSTMENT CLAUSES AND RIDERS

The above rates are subject to:

1. ETA – Electric Tax Adjustment clause
2. TCR – Transmission Cost Recovery clause
3. ECA – Energy Cost Adjustment clause
4. EECR – Energy Efficiency Cost Recovery clause



MIDAMERICAN ENERGY COMPANY
P.O. Box 4350
Davenport, Iowa 52808-4350

SOUTH DAKOTA ELECTRIC TARIFF SCHEDULE NO. 2
SD P.U.C. Sec. No. 3
Original Sheet No. 36

SECTION 3 – ELECTRIC RATE SCHEDULES
RATE GET – GENERAL ENERGY TIME-OF-USE SERVICE (continued)

MINIMUM CHARGE

The minimum charge shall be the total of the Basic Service Charge.

LATE PAYMENT CHARGE

A late payment charge of one and one-half percent (1.5%) per month shall be added to the past due amount if the bill is not paid by the due date.

ADJUSTMENT FOR PRIMARY METERING

The Company may, at its sole option, install the metering equipment on the high-voltage side of the service transformers. In that event, the Customer's metered energy shall be decreased by one and two-tenths percent (1.2%) and such decreased quantity shall be the basis of billing the charges hereunder.

GENERAL

Service hereunder is subject to the Electric Service Policies of the Company and any applicable adjustment clauses and riders included in this electric tariff schedule.

Rate GET
Sec. 3, Sht.
34-36
supersedes
in full Rate
GUD Sec. 3,
Sht. D-16-D-
16b



MIDAMERICAN ENERGY COMPANY
P.O. Box 4350
Davenport, Iowa 52808-4350

SOUTH DAKOTA ELECTRIC TARIFF SCHEDULE NO. 2
SD P.U.C. Sec. No. 3
Original Sheet No. 37

SECTION 3 – ELECTRIC RATE SCHEDULES

RATE GDT – GENERAL DEMAND TIME-OF-USE SERVICE

AVAILABLE

Service under this rate is available to any Non-Residential South Dakota Customer. This service is not available for resale. This service is available to standby or supplementary service, under written agreement only, in conjunction with applicable Company riders for such service.

APPLICATION

Applicable for firm use of the Company's electric service furnished to a single Premises through one (1) meter.

CHARACTER OF SERVICE

Alternating current, 60 Hz, single- or three-phase, at secondary voltages offered by the Company, and as further described in the Company's SECTION 5 – RULES AND REGULATIONS of this tariff.

NET MONTHLY RATE PER METER

<u>Basic Service Charge:</u>	\$ 20.00	
<u>Energy Charge:</u>	<u>Summer</u>	<u>Winter</u>
On-Peak	\$ 0.14633	\$ 0.03814
Off-Peak	\$ 0.03526	\$ 0.03233
All Other	\$ 0.06721	\$ 0.03814
<u>Demand Charge:</u>	<u>Summer</u>	<u>Winter</u>
Per kW	\$ 4.71	\$ 4.49

Summer: Applicable during the four (4) monthly billing periods of June through September.

Winter: Applicable during the eight (8) monthly billing periods of October through May.



MIDAMERICAN ENERGY COMPANY
P.O. Box 4350
Davenport, Iowa 52808-4350

SOUTH DAKOTA ELECTRIC TARIFF SCHEDULE NO. 2
SD P.U.C. Sec. No. 3
Original Sheet No. 38

SECTION 3 – ELECTRIC RATE SCHEDULES

RATE GDT – GENERAL DEMAND TIME-OF-USE SERVICE (continued)

NET MONTHLY RATE PER METER (continued)

On-Peak Hours: Hours between 1:00 p.m. and 6:00 p.m. Monday through Friday.

Excluding the United States legal holidays of New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day.

Off-Peak Hours: Hours between 10:00 p.m. and 8:00 a.m. every day.

All Other Hours: All hours not included in the definition of On-Peak or Off-Peak Hours.

Transformer Ownership Credit: \$ 0.30 per kW

ADJUSTMENT CLAUSES AND RIDERS

The above rates are subject to:

1. ETA – Electric Tax Adjustment clause
2. TCR – Transmission Cost Recovery clause
3. ECA – Energy Cost Adjustment clause
4. EECR – Energy Efficiency Cost Recovery clause

BILLING DEMAND

The billing demand for any month as shown by or computed from the readings of the Company's demand meter for the 15-minute period of the Customer's greatest use during the month, determined to the nearest kW, but not less than ten (10) kW.

MINIMUM CHARGE

The minimum charge shall be the total of the Basic Service Charge and billing demand charges for the Billing Demand for that month.



MIDAMERICAN ENERGY COMPANY
P.O. Box 4350
Davenport, Iowa 52808-4350

SOUTH DAKOTA ELECTRIC TARIFF SCHEDULE NO. 2
SD P.U.C. Sec. No. 3
Original Sheet No. 39

SECTION 3 – ELECTRIC RATE SCHEDULES
RATE GDT – GENERAL DEMAND TIME-OF-USE SERVICE (continued)

LATE PAYMENT CHARGE

A late payment charge of one and one-half percent (1.5%) per month shall be added to the past due amount if the bill is not paid by the due date.

TRANSFORMER OWNERSHIP CREDIT

Should the Customer elect to furnish transformers that would normally be furnished by the Company, the Customer will receive a credit, listed above, per kW of billing demand.

ADJUSTMENT FOR PRIMARY METERING

The Company may, at its sole option, install the metering equipment on the high-voltage side of the service transformers. In that event, the Customer's metered demand and energy shall be decreased by one and two-tenths percent (1.2%) and such decreased quantities shall be the basis of billing the charges hereunder.

GENERAL

Service hereunder is subject to the Electric Service Policies of the Company and applicable clauses and riders included in this electric tariff schedule.

New



MIDAMERICAN ENERGY COMPANY
P.O. Box 4350
Davenport, Iowa 52808-4350

SOUTH DAKOTA ELECTRIC TARIFF SCHEDULE NO. 2
SD P.U.C. Sec. No. 3
Original Sheet No. 40

SECTION 3 – ELECTRIC RATE SCHEDULES

RATE LST – LARGE ELECTRIC TIME-OF-USE SERVICE

AVAILABLE

Service under this rate is available to any Non-Residential South Dakota Customer. This service is not available for resale. This service is available to standby or supplementary service, under written agreement only, in conjunction with applicable Company riders for such service.

Rate LST
Sec. 3, Sht.
40-42
supersedes
in full
Rates
LTD/LOD
Sec. 3, Sht.
D-26-D-26b

APPLICATION

Applicable for firm use of the Company's electric service furnished to a single Premises through one (1) meter.

CHARACTER OF SERVICE

Alternating current, 60 Hz, single-or three-phase, at secondary voltages offered by the Company, and as further described in the Company's SECTION 5 – RULES AND REGULATIONS of this tariff.

NET MONTHLY RATE PER METER

<u>Basic Service Charge:</u>	\$ 175.00	
<u>Energy Charge:</u>	<u>Summer</u>	<u>Winter</u>
On-Peak	\$ 0.12287	\$ 0.03786
Off-Peak	\$ 0.03083	\$ 0.03195
All Other	\$ 0.05793	\$ 0.03786
<u>Demand Charge:</u>	<u>Summer</u>	<u>Winter</u>
Per kW	\$ 3.38	\$ 3.08

Summer: Applicable during the four (4) monthly billing periods of June through September.

Winter: Applicable during the eight (8) monthly billing periods of October through May.



MIDAMERICAN ENERGY COMPANY
P.O. Box 4350
Davenport, Iowa 52808-4350

SOUTH DAKOTA ELECTRIC TARIFF SCHEDULE NO. 2
SD P.U.C. Sec. No. 3
Original Sheet No. 41

SECTION 3 – ELECTRIC RATE SCHEDULES

RATE LST – LARGE ELECTRIC TIME-OF-USE SERVICE (continued)

NET MONTHLY RATE PER METER (continued)

On-Peak Hours: Hours between 1:00 p.m. and 6:00 p.m. Monday through Friday.

Excluding the United States legal holidays of New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day.

Off-Peak Hours: Hours between 10:00 p.m. and 8:00 a.m. every day.

All Other Hours: All hours not included in the definition of On-Peak or Off-Peak Hours.

Reactive Demand Charge: \$ 0.50 per kVar

Transformer Ownership Credit: \$ 0.30 per kW

Rate LST
Sec. 3, Sht.
40-42
supersedes
in full Rates
LTD/LOD
Sec. 3, Sht.
D-26-D-26b

ADJUSTMENT CLAUSES AND RIDERS

The above rates are subject to:

1. ETA – Electric Tax Adjustment clause
2. TCR – Transmission Cost Recovery clause
3. ECA – Energy Cost Adjustment clause
4. EECR – Energy Efficiency Cost Recovery clause

BILLING DEMAND

The billing demand for any month as shown by or computed from the readings of the Company's demand meter for the 15-minute period of the Customer's greatest use during the month, determined to the nearest kW, but not less than 200 kW.



MIDAMERICAN ENERGY COMPANY
P.O. Box 4350
Davenport, Iowa 52808-4350

SOUTH DAKOTA ELECTRIC TARIFF SCHEDULE NO. 2
SD P.U.C. Sec. No. 3
Original Sheet No. 42

SECTION 3 – ELECTRIC RATE SCHEDULES

RATE LST – LARGE ELECTRIC TIME-OF-USE SERVICE (continued)

REACTIVE DEMAND CHARGE

A reactive demand charge shall be made for each kVar by which the Customer's maximum reactive demand in kVar is greater than 50 percent (50%) of the Customer's maximum kW demand in the same month.

Rate LST
Sec. 3, Sht.
40-42
supersedes
in full Rates
LTD/LOD
Sec. 3, Sht.
D-26-D-26b

MINIMUM CHARGE

The minimum charge shall be the total of the Basic Service Charge and billing demand charges for the Billing Demand for that month.

LATE PAYMENT CHARGE

A late payment charge of one and one-half percent (1.5%) per month shall be added to the past due amount if the bill is not paid by the due date.

TRANSFORMER OWNERSHIP CREDIT

Should the Customer elect to furnish transformers that would normally be furnished by the Company, the Customer will receive a credit, listed above, per kW of billing demand.

ADJUSTMENT FOR PRIMARY METERING

The Company may, at its sole option, install the metering equipment on the high-voltage side of the service transformers. In that event, the Customer's metered demand and energy shall be decreased by one and two-tenths percent (1.2%) and such decreased quantities shall be the basis of billing the charges hereunder.

GENERAL

Service hereunder is subject to the Electric Service Policies of the Company and applicable clauses and riders included in this electric tariff schedule.



MIDAMERICAN ENERGY COMPANY
P.O. Box 4350
Davenport, Iowa 52808-4350

SOUTH DAKOTA ELECTRIC TARIFF SCHEDULE NO. 2
SD P.U.C. Sec. No. 3
Original Sheet No. 43

SECTION 3 – ELECTRIC RATE SCHEDULES

RATE SST – SUBSTATION TIME-OF-USE SERVICE

AVAILABLE

Service under this rate is available to any Non-Residential South Dakota Customer when served directly from a Customer- or Company-owned substation that is on or directly adjacent to the Customer's Premises and operates at a primary voltage of 69 kV or greater.

Rate SST
Sec. 3, Sht.
43-46
supersedes
in full Rates
LDP/LDO
Sec. 3, Sht.
D-28-D-28b

This service is not available for resale. This service is available to standby or supplementary service, under written agreement only, in conjunction with applicable Company riders for such service.

APPLICATION

Applicable for firm use of the Company's electric service furnished to a single Premises through one (1) meter.

CHARACTER OF SERVICE

Alternating current, 60 Hz, three-phase, at substation voltages. The Company, at its sole discretion, shall determine whether the Customer's Premises should be directly served from a substation. The delivery voltage will be specified in the contract.



MIDAMERICAN ENERGY COMPANY
P.O. Box 4350
Davenport, Iowa 52808-4350

SOUTH DAKOTA ELECTRIC TARIFF SCHEDULE NO. 2
SD P.U.C. Sec. No. 3
Original Sheet No. 44

SECTION 3 – ELECTRIC RATE SCHEDULES
RATE SST – SUBSTATION TIME-OF-USE SERVICE (continued)

NET MONTHLY RATE PER METER

Rate SST
Sec. 3, Sht.
43-46
supersedes
in full Rates
LDP/LDO
Sec. 3, Sht.
D-28-D-28b

<u>Basic Service Charge:</u>	\$ 175.00	
<u>Energy Charge:</u>	<u>Summer</u>	<u>Winter</u>
On-Peak	\$ 0.11995	\$ 0.03427
Off-Peak	\$ 0.02963	\$ 0.02873
All Other	\$ 0.05485	\$ 0.03427
<u>Demand Charge:</u>	<u>Summer</u>	<u>Winter</u>
Per kW	\$ 2.79	\$ 2.57

Summer: Applicable during the four (4) monthly billing periods of June through September.

Winter: Applicable during the eight (8) monthly billing periods of October through May.

On-Peak Hours: Hours between 1:00 p.m. and 6:00 p.m. Monday through Friday.

Excluding the United States legal holidays of New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day.

Off-Peak Hours: Hours between 10:00 p.m. and 8:00 a.m. every day.

All Other Hours: All hours not included in the definition of On-Peak or Off-Peak Hours.

Reactive Demand Charge: \$ 0.50 per kVar



MIDAMERICAN ENERGY COMPANY
P.O. Box 4350
Davenport, Iowa 52808-4350

SOUTH DAKOTA ELECTRIC TARIFF SCHEDULE NO. 2
SD P.U.C. Sec. No. 3
Original Sheet No. 45

SECTION 3 – ELECTRIC RATE SCHEDULES
RATE SST – SUBSTATION TIME-OF-USE SERVICE (continued)

ADJUSTMENT CLAUSES AND RIDERS

The above rates are subject to:

1. ETA – Electric Tax Adjustment clause
2. TCR – Transmission Cost Recovery clause
3. ECA – Energy Cost Adjustment clause
4. EECR – Energy Efficiency Cost Recovery clause

Rate SST
Sec. 3, Sht.
43-46
supersedes
in full Rates
LDP/LDO
Sec. 3, Sht.
D-28-D-28b

BILLING DEMAND

The billing demand for any month as shown by or computed from the readings of the Company's demand meter for the 15-minute period of the Customer's greatest use during the month, determined to the nearest kW, but not less than 200 kW.

REACTIVE DEMAND CHARGE

A reactive demand charge shall be made for each kVar by which the Customer's maximum reactive demand in kVar is greater than 50 percent (50%) of the Customer's maximum kW demand in the same month.

MINIMUM CHARGE

The minimum charge shall be the total of the Basic Service Charge and billing demand charges for the Billing Demand for that month.



MIDAMERICAN ENERGY COMPANY
P.O. Box 4350
Davenport, Iowa 52808-4350

SOUTH DAKOTA ELECTRIC TARIFF SCHEDULE NO. 2
SD P.U.C. Sec. No. 3
Original Sheet No. 46

SECTION 3 – ELECTRIC RATE SCHEDULES
RATE SST – SUBSTATION TIME-OF-USE SERVICE (continued)

LATE PAYMENT CHARGE

A late payment charge of one and one-half percent (1.5%) per month shall be added to the past due amount if the bill is not paid by the due date.

GENERAL

Service hereunder is subject to the Electric Service Policies of the Company and applicable clauses and riders included in this electric tariff schedule.

Rate SST
Sec. 3, Sht.
43-46
supersedes
in full Rates
LDP/LDO
Sec. 3, Sht.
D-28-D-28b



MIDAMERICAN ENERGY COMPANY
P.O. Box 4350
Davenport, Iowa 52808-4350

SOUTH DAKOTA ELECTRIC TARIFF SCHEDULE NO. 2
SD P.U.C. Sec. No. 3
Original Sheet No. 47

SECTION 3 – ELECTRIC RATE SCHEDULES

RATE QF – COGENERATION & SMALL POWER PRODUCTION FACILITIES

AVAILABILITY

This rate schedule is available to owners of Qualifying Facilities as defined by 18 CFR Part 292, Subpart B that are electric Customers of the Company and meet each of the following conditions:

- Have qualifying facility status under 18 CFR 292, whether by self-certification or otherwise;
- Have entered into an electric service agreement with MidAmerican for interconnection and operation of on-site parallel distributed generation systems; and
- Have a nameplate capacity of 100 kW or less.

Rate QF Sec.
3, Sht. 47-52
supersedes
in full Rider
No. 54 Sec.
3, Sht. D-50-
D-50d

LIMITATIONS OF THIS SERVICE

The rates, terms and conditions for purchases by the Company from a Qualifying Facility which is located in the Company's South Dakota service area and has a design capacity of greater than 100 kilowatts, will be determined in a contested case proceeding before the Commission unless rates are otherwise agreed to in a written contract entered into by the Company and the Qualifying Facility.

The Company is not required to enter into contracts with any Qualifying Facility with net capacity of greater than 20,000 kilowatts pursuant to the order of the Federal Energy Regulatory Commission in Docket No. QM-09-5-000 issued August 12, 2009.

For information on non-discriminatory access to markets, the Qualifying Facility should contact the Midcontinent Independent Transmission System Operator, Inc.



MIDAMERICAN ENERGY COMPANY
P.O. Box 4350
Davenport, Iowa 52808-4350

SOUTH DAKOTA ELECTRIC TARIFF SCHEDULE NO. 2
SD P.U.C. Sec. No. 3
Original Sheet No. 48

SECTION 3 – ELECTRIC RATE SCHEDULES
RATE QF – COGENERATION & SMALL POWER PRODUCTION FACILITIES
(continued)

NET MONTHLY RATE

Rate QF Sec.
3, Sht. 47-52
supersedes
in full Rider
No. 54 Sec.
3, Sht. D-50-
D-50d

The Net Monthly Purchase Rate shall be the sum of the Basic Service Charge, the applicable Energy Credit, and the applicable Capacity Credit.

Basic Service Charge: \$20.00 per month

Energy Credit:

	<u>Summer</u>	<u>Winter</u>
On Peak - All kilowatt-hours	\$0.0265 per kWh	\$0.0199 per kWh
Off Peak - All kilowatt-hours	\$0.0172 per kWh	\$0.0102 per kWh

Summer: Applicable during the four (4) monthly billing periods of June through September.

Winter: Applicable during the eight (8) monthly billing periods of October through May.

On-Peak Hours: Hours between 6:00 a.m. and 10:00 p.m. Monday through Friday.

Excluding the United States legal holidays of New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day.

Off-Peak Hours: All hours not included in the definition of On-Peak Hours.



MIDAMERICAN ENERGY COMPANY
P.O. Box 4350
Davenport, Iowa 52808-4350

SOUTH DAKOTA ELECTRIC TARIFF SCHEDULE NO. 2
SD P.U.C. Sec. No. 3
Original Sheet No. 49

SECTION 3 – ELECTRIC RATE SCHEDULES
RATE QF – COGENERATION & SMALL POWER PRODUCTION FACILITIES
(continued)

NET MONTHLY RATE (continued)

Rate QF Sec.
3, Sht. 47-52
supersedes
in full Rider
No. 54 Sec.
3, Sht. D-50-
D-50d

Capacity Credit:

Applicable for generation capacity received only during the summer, and summer on-peak periods defined above.

Capacity credit will be based on current capacity rates, presently \$52.15/kW/Year, and will be the lesser amount as determined by either Method 1 or Method 2, as follows:

Method 1 (Optional Time-of-Day):

$$A = \frac{B}{C} \times D$$

where:

- A is the capacity credit.
- B is the kWh delivered during the applicable summer on-peak period.
- C is the number of hours in the applicable summer on-peak period.
- D is the capacity charge of \$13.04/kW (\$52.15 ÷ 4 summer months).

Method 2 (Standard):

$$A = \frac{B}{C} \times D$$

where:

- A is the capacity credit.
- B is the kWh delivered during the applicable summer month.
- C is the number of hours in the applicable summer month.
- D is the capacity charge of \$13.04/kW (\$52.15 ÷ 4 summer months).



MIDAMERICAN ENERGY COMPANY
P.O. Box 4350
Davenport, Iowa 52808-4350

SOUTH DAKOTA ELECTRIC TARIFF SCHEDULE NO. 2
SD P.U.C. Sec. No. 3
Original Sheet No. 50

SECTION 3 – ELECTRIC RATE SCHEDULES
RATE QF – COGENERATION & SMALL POWER PRODUCTION FACILITIES
(continued)

ADJUSTMENT CLAUSES AND RIDERS

The above rates are subject to:

1. ETA – Electric Tax Adjustment clause

Rate QF Sec.
3, Sht. 47-52
supersedes
in full Rider
No. 54 Sec.
3, Sht. D-50-
D-50d

BILLING AND PAYMENT

The Company shall provide to the Qualifying Facility, and the Qualifying Facility shall pay for, electric service at the rate(s) on file with the South Dakota Public Utilities Commission for sales to other Customers with similar load or other cost-related characteristics.

A Service Charge shall be paid by the Qualifying Facility to the Company in order to cover recurring costs for meter reading, bill and credit calculations, and accounting and related matters. The Service Charge is subject to the Tax Adjustment.

Customer billing or payment each month will be net of interconnection sales and purchases as separately stated.

Billing by the Company shall be rendered monthly. The term “monthly” for billing purposes hereunder shall mean the period between any two (2) consecutive regular readings by the Company for the meter(s) at the Qualifying Facility, such readings to be taken as nearly as may be practicable every 30 days. The billings shall be calculated using the applicable rate(s).



MIDAMERICAN ENERGY COMPANY
P.O. Box 4350
Davenport, Iowa 52808-4350

SOUTH DAKOTA ELECTRIC TARIFF SCHEDULE NO. 2
SD P.U.C. Sec. No. 3
Original Sheet No. 51

SECTION 3 – ELECTRIC RATE SCHEDULES
RATE QF – COGENERATION & SMALL POWER PRODUCTION FACILITIES
(continued)

BILLING AND PAYMENT (continued)

Bills are due within 20 days from the date the bill is rendered to the Customer. A late payment charge of one and one-half percent (1.5%) per month shall be added to the past due amount if the bill is not paid by the due date.

Rate QF Sec.
3, Sht. 47-52
supersedes
in full Rider
No. 54 Sec.
3, Sht. D-50-
D-50d

Payment by the Company, if any, shall be made to the Qualifying Facility within 20 days from the date the meter is read. The Company's obligation for billing and payment to the Qualifying Facility for energy delivered to the Company shall not commence until the Company has provided written approval for operation.

CONTRACT TERMS AND CONDITIONS

The provisions of this rate schedule shall be deemed to be terms and conditions of the written contract entered into by the Company for deliveries of energy from Qualifying Facilities to the Company and purchases of energy by Qualifying Facilities from the Company. A copy of this tariff will be provided to the Qualifying Facility. This rate schedule is subject to change upon approval by the South Dakota Public Utilities Commission. In addition, service hereunder is subject to the terms and conditions outlined in subsection "Electric Interconnection of Distributed Generation Facilities" within SECTION 5 – RULES AND REGULATIONS FOR ELECTRIC SERVICE of this tariff.



MIDAMERICAN ENERGY COMPANY
P.O. Box 4350
Davenport, Iowa 52808-4350

SOUTH DAKOTA ELECTRIC TARIFF SCHEDULE NO. 2
SD P.U.C. Sec. No. 3
Original Sheet No. 52

SECTION 3 – ELECTRIC RATE SCHEDULES
RATE QF – COGENERATION & SMALL POWER PRODUCTION FACILITIES
(continued)

ADDITIONAL PROVISIONS

Administrative Rules: Qualifying Facilities must comply with all applicable rules of the South Dakota Public Utilities Commission.

Rate QF Sec.
3, Sht. 47-52
supersedes
in full Rider
No. 54 Sec.
3, Sht. D-50-
D-50d

Excess Production: The owner or operator of a Qualifying Facility may elect to deliver all of the Qualifying Facility's production to the Company under this rate schedule, or may elect to deliver a portion of the production in excess of the Qualifying Facility's own requirements but may not alternate between such elections except that the election may be revised after 12 months have elapsed.

Permits and Inspection Fees: The Qualifying Facility shall secure without cost to the Company all necessary permits for the installation and operation of the electrical wiring and equipment on the Qualifying Facility's premises and to the point of interconnection. If the Qualifying Facility is not the owner of the premises, or of intervening property between the premises and the Company's lines, the Qualifying Facility shall obtain from the proper owner, or owners, the necessary easement for the installation and maintenance on said premises or such intervening property of all wiring and other electrical equipment required for sale of electricity to the Company.



MIDAMERICAN ENERGY COMPANY
P.O. Box 4350
Davenport, Iowa 52808-4350

SOUTH DAKOTA ELECTRIC TARIFF SCHEDULE NO. 2
SD P.U.C. Sec. No. 3
Original Sheet No. 53

SECTION 3 – ELECTRIC RATE SCHEDULES

CLAUSE ETA – ELECTRIC TAX ADJUSTMENT

APPLICABLE

To all electric rates.

ADJUSTMENT

When any occupation, sales, license, excise, privilege or similar tax or fee of any kind is imposed upon the Company by any governmental authority based upon (i) the sale of electric service to Customers, (ii) the amount of electric energy sold to Customers, (iii) the gross receipts, net receipts, or revenues to the Company therefrom, such tax or fee or value of service shall, insofar as practical, be charged on a pro rata basis to all Customers receiving electric service from the Company within the boundaries of such taxing authority. Taxes will be prorated on the same basis as they are charged to the Company. Any such charge shall continue in effect only for the duration of such tax, assessment or service period.

CURRENT APPLICABLE REQUIREMENTS

South Dakota Sales Tax

A state sales tax, as set forth in the South Dakota Code, shall be applied to all billings for electric service, unless excepted under the provisions of the South Dakota Code, and regulations applicable thereto.

Municipal Tax

South Dakota law (SDCL 10-52 and 10-52A), allows municipalities to impose a municipal sales tax. The current rates by city are listed in the "Municipal Tax Information Bulletin" on the South Dakota Department of Revenue website.

Clause ETA
Sec. 3, Sht.
53
supersedes
in full
"Electric Tax
Adjustment"
Sec. 3, Sht.
C-2



MIDAMERICAN ENERGY COMPANY
P.O. Box 4350
Davenport, Iowa 52808-4350

SOUTH DAKOTA ELECTRIC TARIFF SCHEDULE NO. 2
SD P.U.C. Sec. No. 3
Original Sheet No. 54

SECTION 3 – ELECTRIC RATE SCHEDULES

CLAUSE TCR – TRANSMISSION COST RECOVERY

APPLICABLE

To all price schedules for electric service. The Transmission Cost Recovery (TCR) will be applied to all kW or kWh sales, depending upon rate class, under retail electric rate schedules. The cost recovery factors are applied monthly to either base kWh or base kW units, depending upon Customer class, for the purpose of billing. The TCR factor shall be applied as a separate charge. The cost recovery factors shall be determined annually per the formulae below and shall apply monthly to bills. All provisions of the Customer's current applicable rate schedule will apply in addition to this charge.

TRANSMISSION COST RECOVERY FACTOR:

Annually, the TCR kWh factor for a Customer class whose rates do not include a demand charge shall be calculated as follows:

Where:

$$T_{ce} = \frac{(M - E) \times R_{ce} \pm A_c}{S_{ce}}$$

And "e" denotes energy.

T_{ce} = Transmission Cost Recovery Charge Per kWh: The amount in dollars per kWh, rounded to the nearest \$0.00001, to be charged for each kWh in any monthly billing period to Customer class "c" for forecasted transmission costs allocated to the Customer class "c".

M = MISO costs in Dollars: The sum of the forecasted MISO Schedule 10, Schedule 10-FERC, Schedule 26 and Schedule 26-A costs assessed to MidAmerican on behalf of its South Dakota retail load beginning April 1 of each year.

E = MISO Schedule 26 and Schedule 26-A A&G Revenues in Dollars: The portion of total Company transmission administrative and general expense recovered under MISO Schedule 26 and MISO Schedule 26-A included in M.

New



MIDAMERICAN ENERGY COMPANY
P.O. Box 4350
Davenport, Iowa 52808-4350

SOUTH DAKOTA ELECTRIC TARIFF SCHEDULE NO. 2
SD P.U.C. Sec. No. 3
Original Sheet No. 55

SECTION 3 – ELECTRIC RATE SCHEDULES
CLAUSE TCR – TRANSMISSION COST RECOVERY (continued)

TRANSMISSION COST RECOVERY FACTOR (continued):

- R_{ce} = Class Allocation: The allocated share to Customer class “c” based on 12-CP methodology using the actual class and total retail peak demands and kWh sales from the most recent calendar year historical period for which such data is available.
- A_c = Annual Adjustment Factor in Dollars: The over- or under-collection for Customer class “c” for the previous year calculated as the actual transmission expenses attributable to Customer class “c” compared to actual revenue recovery from the Transmission Cost Recovery Charge for Customer class “c” from the previous 12-month period ending in December.
- S_{ce} = Retail Sales in kWh: The normal weather South Dakota jurisdictional retail sales for Customer class “c” as forecasted by MidAmerican for the upcoming year in which T_{ce} will be used.

New



MIDAMERICAN ENERGY COMPANY
P.O. Box 4350
Davenport, Iowa 52808-4350

SOUTH DAKOTA ELECTRIC TARIFF SCHEDULE NO. 2
SD P.U.C. Sec. No. 3
Original Sheet No. 56

SECTION 3 – ELECTRIC RATE SCHEDULES
CLAUSE TCR – TRANSMISSION COST RECOVERY (continued)

TRANSMISSION COST RECOVERY FACTOR (continued):

Annually, the TCR kW factor for a Customer class whose rates include a demand charge shall be calculated as follows:

Where:

$$T_{cd} = \frac{(M - E) \times R_{cd} \pm A_c}{S_{cd}}$$

And “d” denotes demand.

T_{cd} = Transmission Cost Recovery Charge Per kW: The amount in dollars per kW, rounded to the nearest \$0.01, to be charged for each kW in any monthly billing period to Customer class “c” for forecasted transmission costs allocated to the Customer class “c”.

New

M, E, and A_c , are as defined for T_{ce} above.

R_{cd} = Class Allocation: The allocated share to Customer class “c” based on 12-CP methodology using the actual system load factor and actual class and total retail peak demands and kW sales from the most recent calendar year historical period for which such data is available.

S_{cd} = Retail Demands in kW: The sum of the monthly normal weather South Dakota jurisdictional retail demands for customer class “c” as projected by MidAmerican for the upcoming year in which T_{cd} will be applied.



MIDAMERICAN ENERGY COMPANY
P.O. Box 4350
Davenport, Iowa 52808-4350

SOUTH DAKOTA ELECTRIC TARIFF SCHEDULE NO. 2
SD P.U.C. Sec. No. 3
Original Sheet No. 57

SECTION 3 – ELECTRIC RATE SCHEDULES
CLAUSE TCR – TRANSMISSION COST RECOVERY (continued)

RECONCILIATION

Beginning on or before February 15, of each year and continuing each year thereafter where the Transmission Cost Recovery clause remains in effect, the Company shall include an annual reconciliation report with its proposed rates for April 1. Such filing shall reconcile actual Transmission Cost Recovery costs allowed and actual Customer class revenues collected for the previous 12 months ending December. The reconciliation shall be the adjustment factor “A” defined above and included in the calculation of new rates.

} New



MIDAMERICAN ENERGY COMPANY
P.O. Box 4350
Davenport, Iowa 52808-4350

SOUTH DAKOTA ELECTRIC TARIFF SCHEDULE NO. 2
SD P.U.C. Sec. No. 3
Original Sheet No. 58

SECTION 3 – ELECTRIC RATE SCHEDULES
CLAUSE TCR – TRANSMISSION COST RECOVERY (continued)

Class	Rates	\$/kWh	\$/kW	
Residential	RS, RST	\$ 0.00049	n/a	
Small General Service, Energy	GE, GET	\$ 0.00043	n/a	
Small General Service, Demand	GD, GDT	n/a	\$ 0.12	New
Large General Service	LS, LST	n/a	\$ 0.13	
Substation Service	SS, SST	n/a	\$ 0.18	
Water Pumping Service	MWP	\$ 0.00029	n/a	
Lighting	SAL	\$ 0.00022	n/a	



MIDAMERICAN ENERGY COMPANY
P.O. Box 4350
Davenport, Iowa 52808-4350

SOUTH DAKOTA ELECTRIC TARIFF SCHEDULE NO. 2
SD P.U.C. Sec. No. 3
Original Sheet No. 59

SECTION 3 – ELECTRIC RATE SCHEDULES

CLAUSE ECA – ENERGY COST ADJUSTMENT

APPLICABLE

To all price schedules for electric service. The Energy Cost Adjustment (ECA) factor will be applied monthly to all kilowatt-hour sales, under all rates and riders on file with the South Dakota Public Utilities Commission where the charge for such energy is subject to adjustment for increases and decreases in the cost of energy. The cost recovery factor is applied on a monthly basis as a separately billed charge to all kilowatt-hours, for the purpose of billing. The cost recovery factor shall be determined annually per the formula below. All provisions of the Customer's current applicable rate schedule will apply in addition to this charge.

Clause ECA
Sec. 3, Sht.
59-62
supersedes
in full
"Electric
Energy Cost
Adjustment"
Sec. 3, Sht.
C-1-C-1a

ENERGY COST ADJUSTMENT FACTOR

Annually, the estimated South Dakota jurisdictional cost of energy, plus the prior year's cumulative excess or deficiency which arises out of the difference between the actual costs and actual recoveries, will be divided by the estimated annual jurisdictional electric energy consumed under rates set by the Commission to calculate the annual Energy Cost Adjustment factor. The resulting factor E will be filed with the Commission no later than five (5) days before the first March billing cycle.

Monthly, the charges for all kilowatt-hours of energy supplied to designated Customers shall be increased or decreased by the annual Energy Cost Adjustment charge or credit to the nearest \$0.00001 determined as follows:

Where:

$$E = \frac{EC + A}{EJ}$$

And E preceding the letters C and J indicates the quantity is estimated.



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SOUTH DAKOTA ELECTRIC TARIFF SCHEDULE NO. 2
SD P.U.C. Sec. No. 3
Original Sheet No. 60

SECTION 3 – ELECTRIC RATE SCHEDULES
CLAUSE ECA – ENERGY COST ADJUSTMENT (continued)

ENERGY COST ADJUSTMENT FACTOR (continued)

Component Definitions

All references to account numbers mean the Uniform System of Accounts for Electric Utilities.

E = monthly Energy Cost Adjustment factor, calculated annually.

A = the cumulative account balance at the beginning of the year of any excess or deficiency which arises out of the difference between the actual South Dakota jurisdictional cost of energy (C) and the actual recovery from the Energy Cost Adjustment clause applied to actual jurisdictional electric energy consumed (J).

Annually, the Company will reconcile actual costs with actual recoveries and establish a new factor A. The new factor A will be updated in the annual calculation of the new Energy Cost Adjustment factor E.

C = the South Dakota jurisdictional cost of energy will include:

- Natural gas used for electrical generation and fossil fuel in account 501 or transferred from account 151 to account 501 or 547, plus consumable chemicals in account 502 used to reduce fossil fuel emissions.
- Nuclear fuel in account 518 which is not already included in fossil fuel.
- The cost of contract, emergency and economy energy purchased in account 555.
- The cost of energy produced for non-jurisdictional sales, including sales for resale, is not included in the Energy Cost Adjustment clause.
- The cost of energy will be adjusted by 90% of the revenues from the sale of renewable energy credits, carbon dioxide credits or other environmentally related benefits associated with MidAmerican Energy's renewable power projects as entered into account 456.

Clause ECA
Sec. 3, Sht.
59-62
supersedes
in full
"Electric
Energy Cost
Adjustment"
Sec. 3, Sht.
C-1-C-1a



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SOUTH DAKOTA ELECTRIC TARIFF SCHEDULE NO. 2
SD P.U.C. Sec. No. 3
Original Sheet No. 61

SECTION 3 – ELECTRIC RATE SCHEDULES
CLAUSE ECA – ENERGY COST ADJUSTMENT (continued)

ENERGY COST ADJUSTMENT FACTOR (continued)

Component Definitions (continued)

C = the South Dakota jurisdictional cost of energy will include (continued):

- The cost of energy will be adjusted by the pre-tax amount of any federal production tax credits associated with renewable power projects whose costs have been approved for inclusion in rate base in a rate proceeding, grossed up at the rate of 1.538 as entered into account 409.1, reduced for any negative energy settlements from those renewable power projects that result during the period the projects are eligible for the production tax credit, as recorded in account 447.043.

J = the jurisdictional electric energy consumed under rates set by the South Dakota Public Utilities Commission.

Clause ECA
Sec. 3, Sht.
59-62
supersedes
in full
"Electric
Energy Cost
Adjustment"
Sec. 3, Sht.
C-1-C-1a



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SOUTH DAKOTA ELECTRIC TARIFF SCHEDULE NO. 2
SD P.U.C. Sec. No. 3
Original Sheet No. 62

SECTION 3 – ELECTRIC RATE SCHEDULES
CLAUSE ECA – ENERGY COST ADJUSTMENT (continued)

CURRENT ANNUAL ENERGY COST ADJUSTMENT CLAUSE FACTOR

Class	\$/kWh
All Rates	\$0.00012

Clause ECA
Sec. 3, Sht.
59-62
supersedes
in full
“Electric
Energy Cost
Adjustment”
Sec. 3, Sht.
C-1-C-1a



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SOUTH DAKOTA ELECTRIC TARIFF SCHEDULE NO. 2
SD P.U.C. Sec. No. 3
Original Sheet No. 63

SECTION 3 – ELECTRIC RATE SCHEDULES
CLAUSE EECR – ENERGY EFFICIENCY COST RECOVERY

APPLICABLE

To all electric rates except lighting.

ENERGY EFFICIENCY COST RECOVERY

Costs are the unrecovered amount of energy efficiency expenditures including carrying costs for ongoing costs of current programs. The costs are allocated to Residential or Non-Residential and converted to a per kWh basis using sales forecasted for the recovery year for each of those classes. Energy efficiency charges will be shown separately on the bill.

Clause EECR
Sec. 3, Sht. 63
supersedes in
full "Electric
Energy
Efficiency Cost
Recovery"
Sec. 3, Sht. C-
3-C-3a

ENERGY EFFICIENCY COST RECOVERY FACTORS

	<u>RS, RST</u>	GE, GET, GD, GDT, LS, LST, <u>SS, SST, MWP</u>
Total On-going MidAmerican Costs	\$ 0.00291	\$ 0.00047

RECONCILIATION

A reconciliation will be filed annually. The energy efficiency costs recovered from Customers during the prior period will be compared to the actual energy efficiency program expenditures. Any over/under collection plus carrying costs will be the reconciliation amount.

The performance incentive (if any) will be collected from Customers in conjunction with the reconciliation amount.

The reconciliation amount plus performance incentive award, any ongoing costs, and any change in forecast sales, will be used to adjust the current energy efficiency cost recovery factors.



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P.O. Box 4350
Davenport, Iowa 52808-4350

SOUTH DAKOTA ELECTRIC TARIFF SCHEDULE NO. 2
SD P.U.C. Sec. No. 3
Original Sheet No. 64

SECTION 3 – ELECTRIC RATE SCHEDULES RIDER EF – EXCESS FACILITIES

AVAILABLE

To all Customers in all systems of the Company's electric service area.

APPLICABLE

To all electric rates.

Unless stated otherwise in the rate or price schedule, the Company will supply service:

- At a single point of delivery.
- To a load equal to the maximum demand of the Customer as specified in the rate or price schedule under which the Customer is being served.
- At one standard voltage.

New

In the event facilities in excess of a normal installation as defined in "Standard Service" within subsection "Technical and Operational Requirements" of Section 5 of this Tariff are requested by the Customer, or are found to be required to serve the Customer's load, the Company shall furnish, install, and maintain such facilities, subject to the following conditions:

- The type, extent, and location of such facilities shall be determined by agreement between the Company and the Customer. The right to trim and remove trees and other vegetation as deemed necessary by the Company to provide reliable service.
- Such facilities furnished by the Company shall be the property of the Company.



MIDAMERICAN ENERGY COMPANY
P.O. Box 4350
Davenport, Iowa 52808-4350

SOUTH DAKOTA ELECTRIC TARIFF SCHEDULE NO. 2
SD P.U.C. Sec. No. 3
Original Sheet No. 65

SECTION 3 – ELECTRIC RATE SCHEDULES RIDER EF – EXCESS FACILITIES (continued)

APPLICABLE (continued)

- The Customer shall pay the Company at the time of installation the cost of the excess facilities, except, in the case of equipment which the Company provides on a rental basis, the Customer may elect to either:
 - Pay the cost of the excess facilities at the time of installation, or
 - Pay a monthly rental charge based on the Company's standard rental rate in effect at the time of the installation of such facilities multiplied by the Company's investment required to furnish such facilities. In the event there is a change made in the facilities which requires a change in the monthly rental charge, the monthly rental charge for all facilities being furnished by the Company will be based on the rate in effect at that time.
- The Company will provide excess facilities on a rental basis when all of the following apply:
 - The excess facilities cost is greater than \$500
 - The Customer or prospective Customer is creditworthy
 - The Customer is not a Speculative Customer as defined in the "Expansion of Electric Distribution System" subsection of Section 5 of this Tariff.
- For facilities furnished which are different than customarily used (non-standard), the cost or rental charge shall be calculated as the difference in the cost of:
 - The non-standard facilities actually furnished and
 - The normal facilities usually furnished.
- For facilities which are requested by and serve multiple Customers, the total cost of or rental on the excess facilities shall be prorated among the requesting Customers.

New



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SOUTH DAKOTA ELECTRIC TARIFF SCHEDULE NO. 2
SD P.U.C. Sec. No. 3
Original Sheet No. 66

SECTION 3 – ELECTRIC RATE SCHEDULES

RIDER SPS – STANDBY AND SUPPLEMENTARY POWER SERVICE

AVAILABLE

Rider SPS
supersedes
Sec. 5, Sht. 3
Paragraph (11)

To all Non-Residential South Dakota Customers having their own generation facilities provided the Company has sufficient capacity available in production, transmission, and distribution facilities to provide such service at the location where the service is requested.

APPLICABLE

Service under this Rider is required for any South Dakota electric Non-Residential Customer that:

- Has on-site parallel distributed generation systems with a capacity over 100 kW.
- Is normally supplied wholly or partially by a source of power other than the Company's electric system.
- Utilizes the Company's electric system for Standby and/or Supplementary electric service at the Customer's premises.
- Has Total Load that would result in electric service under one of the following Company's demand service tariffs:
 - Large General Service Rates.
 - Substation Service.

This Rider is not required where:

- On-site generation is used only for emergency supply during times of utility outage.
- A Customer requires 100 kW or less of Standby Service and is taking service under the Company's Rate QF – Cogeneration & Small Power Production Facilities.



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P.O. Box 4350
Davenport, Iowa 52808-4350

SOUTH DAKOTA ELECTRIC TARIFF SCHEDULE NO. 2
SD P.U.C. Sec. No. 3
Original Sheet No. 67

SECTION 3 – ELECTRIC RATE SCHEDULES
RIDER SPS – STANDBY AND SUPPLEMENTARY POWER SERVICE (continued)

CHARACTER OF SERVICE

Alternating current, 60 Hz, single- or three-phase, at secondary voltages offered by the Company, and as further described in the Company's SECTION 5 – RULES AND REGULATIONS of this tariff.

Rider SPS
supersedes
Sec. 5, Sht. 3
Paragraph
(11)

DESCRIPTION

Energy provided to the Customer under this rider is limited to energy for Scheduled Maintenance, Unscheduled Outages, and Supplementary Service as defined below. The Customer shall not generate and allow energy flow onto the Company's system unless it is separately metered or otherwise permitted in accordance with the Company's Electric Service Policies.

Supplementary Service is available to any Non-Residential Customer who requires additional power requirements beyond that provided by their self-generation.

DEFINITIONS

Backup Energy means the energy actually delivered by the Company for Customer's scheduled or unscheduled outage of Customer-owned generation equipment.

Contracted Base Demand means the quantity specified in the Customer's electric service agreement as the maximum amount of Standby Service the company is obligated to supply.

ECA means the Energy Cost Adjustment clause.



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SOUTH DAKOTA ELECTRIC TARIFF SCHEDULE NO. 2
SD P.U.C. Sec. No. 3
Original Sheet No. 68

SECTION 3 – ELECTRIC RATE SCHEDULES
RIDER SPS – STANDBY AND SUPPLEMENTARY POWER SERVICE (continued)

DEFINITIONS (Continued)

Rider SPS
supersedes
Sec. 5, Sht. 3
Paragraph
(11)

Forced Outage Rate means the unplanned generator outage expressed as a percentage. For the first 12 months, such rate shall be the EFORD Class published on the Midcontinent Independent Transmission System Operator, Inc. (MISO) website most similar to Customer's generation. For Customer generation that is a combined heat and power gas turbine, Company presumes a forced outage rate equivalent to the MISO EFORD for Combined Cycle unless Customer documents a different outage rate. For Customer generation that is a combined heat and power reciprocating engine, Company presumes a forced outage rate equivalent to the MISO EFORD for Diesel Engines, unless Customer documents a different outage rate. For subsequent 12-month periods, the EFORD shall be the actual unplanned generator outage for the Customer's generating facilities for the previous 12-month period. The actual unplanned generator outage for Customer's generating facilities shall be calculated as the number of hours the generator was not available in the prior 12-month period, divided by 8,760 hours.

Generator Meter means the meter(s) used to measure the electrical output of the Customer's generating facilities.

Main Meter means the meter(s) installed between the Company and the Customer.

Scheduled Maintenance means the energy or energy and capacity supplied by the Company during planned maintenance of the Customer's non-utility source of electric energy supply. The energy or energy and capacity shall be prearranged by the Customer with the Company as specified in Scheduled Outage Coordination provision in this rider.

Standard Electric Service Rate means the Company's rate or price schedule under which the Customer's Total Load would be served.



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SOUTH DAKOTA ELECTRIC TARIFF SCHEDULE NO. 2
SD P.U.C. Sec. No. 3
Original Sheet No. 69

SECTION 3 – ELECTRIC RATE SCHEDULES
RIDER SPS – STANDBY AND SUPPLEMENTARY POWER SERVICE (continued)

DEFINITIONS (Continued)

Rider SPS
supersedes
Sec. 5, Sht. 3
Paragraph
(11)

Standby Service means electric energy or capacity supplied by the Company to replace energy or capacity ordinarily generated by the Customer's own generation equipment during periods of either:

- Scheduled maintenance.
- Unscheduled outages.

Supplementary Energy means energy or energy and capacity supplied by the Company to the Customer when Customer's non-utility source of electricity is insufficient to meet the Customer's own load.

TCR means the Transmission Cost Recovery clause.

Total Load means for each demand period, the sum of load measured by the Main Meter and the Generator Meter for such period.

Unscheduled Outage means the energy or energy and capacity supplied by the Company that is not prearranged as specified in this tariff provided during unplanned electrical and/or mechanical maintenance of Customer's non-utility source of electric energy supply and is subject to interruption by the Company.



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SOUTH DAKOTA ELECTRIC TARIFF SCHEDULE NO. 2
SD P.U.C. Sec. No. 3
Original Sheet No. 70

SECTION 3 – ELECTRIC RATE SCHEDULES
RIDER SPS – STANDBY AND SUPPLEMENTARY POWER SERVICE (continued)

METERING

Rider SPS
supersedes
Sec. 5, Sht. 3
Paragraph
(11)

All electricity delivered to the Customer by the Company will be measured by one (1) or more meters installed at a single point of common interconnection or as determined by the Company. The Customer shall allow the Company to make all necessary arrangements to meter:

- The amounts of demand, reactive demand, and energy supplied by the Company.
- The gross demand and energy output of the Customer's generation equipment.

The Company shall provide and the Customer shall be required to pay the installation, operation, and maintenance costs incurred by the Company for the metering equipment installed on the Customer's generation equipment. The Customer shall also provide a communication line (telephone or Internet TCP/IP) or other interfaces agreed to by Company for automated transmission of interval data. Access shall be provided by Customer to Company for maintaining and operating such equipment.



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SOUTH DAKOTA ELECTRIC TARIFF SCHEDULE NO. 2
SD P.U.C. Sec. No. 3
Original Sheet No. 71

SECTION 3 – ELECTRIC RATE SCHEDULES
RIDER SPS – STANDBY AND SUPPLEMENTARY POWER SERVICE (continued)

ELECTRIC SERVICE AGREEMENT

Rider SPS
supersedes
Sec. 5, Sht. 3
Paragraph
(11)

The Customer will be required to execute an Electric Service Agreement for the service provided under this rider for an initial term of not less than five (5) years with an appropriate cancellation charge covering the cost of installation and removal of facilities if service is terminated in less than ten (10) years, unless otherwise mutually agreed upon by the Customer and the Company.

A notice of one (1) year may be required before the Company will allow a Customer currently receiving firm service from the Company, for a load in excess of 10,000 kW, to begin service under this rider unless otherwise mutually agreed upon by both the Company and the Customer. The term of any notice will be dependent on the Company's ability to adjust its generation capability, including reserve margin, for the reduced firm load due to self-generation installed by the Customer.

Contract Base Demand shall be an amount mutually agreed upon by both the Customer and the Company. If the total capacity requirement is less than the nameplate capacity of Customer's power source, the Customer shall inform the Company of the means by which outage demand will be less than the nameplate capacity. The Company may request that the Customer provide a load reduction plan that describes the Customer's ability to remove load within a specified timeframe.

The Electric Service Agreement with the Company shall specify:

- The total capacity requirements which shall be no less than that which the Company shall be required to supply in the event the Customer's power source is not available.
- The capacity of Customer's power source for which the Company will be providing Standby Service and to which the Contracted Base Demand Charges will apply for determining Reservation Fees.



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SOUTH DAKOTA ELECTRIC TARIFF SCHEDULE NO. 2
SD P.U.C. Sec. No. 3
Original Sheet No. 72

SECTION 3 – ELECTRIC RATE SCHEDULES
RIDER SPS – STANDBY AND SUPPLEMENTARY POWER SERVICE (continued)

CONTRACTED BASE DEMAND

Rider SPS
supersedes
Sec. 5, Sht. 3
Paragraph
(11)

The Company shall not be obligated to supply Standby or Supplementary Service for a Customer's load in excess of the Contracted Base Demand. The Company may require the Customer to contract for additional Contracted Base Demand if the Customer exceeds that specified in the Electric Service Agreement.

The Customer shall furnish documentation to the Company of any changes affecting the maximum capacity and reliability of the power source for which the Customer requires Standby or Supplementary Service.

The Contracted Base Demand Charge shall be determined by the Contracted Base Demand in kW.

The Customer shall be liable for all damages or costs caused by the Customer's use of power in excess of the Contracted Base Demand. The Company may require the Customer to install an approved load-limiting device which shall be set and sealed by the Company so that the Customer's use of service will not exceed the number of kilowatts contracted for by the Customer.

At the conclusion of the initial service period, if a Customer suspends taking service and within 12 months thereafter resumes taking service at the same premises, the reconnect charge shall be equal to the minimum charge the Customer would have otherwise been required to pay during the disconnection period had service not been terminated.



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SOUTH DAKOTA ELECTRIC TARIFF SCHEDULE NO. 2
SD P.U.C. Sec. No. 3
Original Sheet No. 73

SECTION 3 – ELECTRIC RATE SCHEDULES
RIDER SPS – STANDBY AND SUPPLEMENTARY POWER SERVICE (continued)

INTERCONNECTION

Rider SPS
supersedes
Sec. 5, Sht. 3
Paragraph
(11)

The Customer shall be subject to the provisions of the Company's requirements for interconnection as applicable and as they may change from time to time. The Customer will pay all costs of interconnecting a facility to the Company's system as specified in the Company's interconnection policy and contract with the Customer. Termination fees shall be consistent with those defined in the Electric Service Agreement.

The Company may be reimbursed by the Customer for costs which are incurred, or which have been previously incurred, in providing facilities which are used principally or exclusively in supplying service for any portion of the Customer's requirements which are to be normally supplied from a source of power other than the Company's electric system.

During times of Customer generation, Customer will be expected to provide VARs as needed to serve their load. Customer will provide equipment to maintain a unity power factor plus or minus ten percent ($\pm 10\%$) for supplemental demand, and when the Customer is purchasing Backup Energy from the Company.

All electricity delivered to the Customer shall be for the exclusive use of the Customer and shall not be resold.

The Company reserves the right to establish a minimum charge in order to recover the costs of facilities required to serve such load. Said charge shall be specified in the Electric Service Agreement.



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P.O. Box 4350
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SOUTH DAKOTA ELECTRIC TARIFF SCHEDULE NO. 2
SD P.U.C. Sec. No. 3
Original Sheet No. 74

SECTION 3 – ELECTRIC RATE SCHEDULES
RIDER SPS – STANDBY AND SUPPLEMENTARY POWER SERVICE (continued)

STANDBY SERVICE

Rider SPS
supersedes
Sec. 5, Sht. 3
Paragraph
(11)

NET MONTHLY RATE

Monthly Service Charge

Billed at Customer's Standard Electric Service Rate

Reservation Fees*

Generation Service

Contracted Base Demand Charge

\$12.19 per kW per month x Forced
Outage Rate

Transmission Service

(\$1.33 per kW per month + TCR) x
Forced Outage Rate or

(\$1.33 per kW per month + TCR) for
Generation over 5 MW**

Substation Service

\$0.76 per kW per month

Distribution Service (not applicable to
Customers taking service directly from
a substation)

\$1.41 per kW per month

Reactive Demand

\$0.50 per kVar

*Any Customer that can successfully demonstrate reduced use of the transmission system when called upon by MISO shall share in any resulting reduced rates MidAmerican receives from MISO.



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SOUTH DAKOTA ELECTRIC TARIFF SCHEDULE NO. 2
SD P.U.C. Sec. No. 3
Original Sheet No. 75

SECTION 3 – ELECTRIC RATE SCHEDULES
RIDER SPS – STANDBY AND SUPPLEMENTARY POWER SERVICE (continued)

STANDBY SERVICE (continued)

Rider SPS
supersedes
Sec. 5, Sht. 3
Paragraph
(11)

Where the Forced Outage Rate shall be set to the:

- MISO Pooled EFORD for generation installed most similar to Customer's generation for the first 12 months of the Electric Service Agreement.
- Actual Forced Outage Rate for Customer's generating facilities experienced in the prior 12-month period for the subsequent 12-month periods, adjusted annually.

Scheduled Standby Usage Rates*

Demand under daily Rider SPS reservation fees and energy charges under the Customer's Standard Electric Service Rate as recorded by the Main Meter and applied as follows:

Daily Demand Charge

Per kW for maximum demand for
standby period, the sum of the
Generation Service and Transmission
Service Reservation Fees

$(\$12.19 + \$1.33 + \text{TCR}) \div 30.4167$

Energy Charge

Energy Charge Rate

Reactive Demand

kVAR Demand Charge Rate

*During any billing period in which the Customer utilizes scheduled standby energy and capacity, the Customer shall be billed the greater of Customer's Reservation Fees or Scheduled Standby Demand Charges for that billing period.



MIDAMERICAN ENERGY COMPANY
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Davenport, Iowa 52808-4350

SOUTH DAKOTA ELECTRIC TARIFF SCHEDULE NO. 2
SD P.U.C. Sec. No. 3
Original Sheet No. 76

SECTION 3 – ELECTRIC RATE SCHEDULES
RIDER SPS – STANDBY AND SUPPLEMENTARY POWER SERVICE (continued)

STANDBY SERVICE (continued)

Rider SPS
supersedes
Sec. 5, Sht. 3
Paragraph
(11)

Unscheduled Usage Rates

The greater of:

- Energy charges included under the Customer's Standard Electric Service Rate based on energy usage recorded by the Main Meter.
- MISO LMP + 10% for period of Unscheduled Outage based on demand and energy usage recorded by the Main Meter.

Rates, Adjustments and Clauses

As applicable in Customer's Standard Electric Service Rate, including Reactive Demand Charges. The ECA and TCR clauses shall not apply to charges billed under MISO LMP.

Minimum Charge

Monthly bills shall include:

- Standard Electric Service Rate monthly basic service or monthly service charges
- Reservation fees based on Contracted Base Demand

Payment

Bills are due and payable within 20 days from the date the bill is rendered to the Customer. A late payment charge of one and one-half percent (1.5%) per month shall be added to the past due amount if the bill is not paid by the due date.



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SOUTH DAKOTA ELECTRIC TARIFF SCHEDULE NO. 2
SD P.U.C. Sec. No. 3
Original Sheet No. 77

SECTION 3 – ELECTRIC RATE SCHEDULES

RIDER SPS – STANDBY AND SUPPLEMENTARY POWER SERVICE (continued)

STANDBY SERVICE (continued)

Rider SPS
supersedes
Sec. 5, Sht. 3
Paragraph
(11)

Scheduled Outage Coordination

Customer and Company will coordinate planning and the determination of a schedule for performance of periodic maintenance of the Customer's facilities. Such maintenance shall be scheduled to avoid summer and winter peaks or agreed upon in the Electric Service Agreement. Scheduled maintenance is typically available in April, May, October, and November. The Customer must provide at least a 30-day notice of its proposed schedule for scheduled maintenance. Customer may modify the maintenance schedule with 30-days' notice to the Company.

Scheduled maintenance may not exceed 45 days in any continuous 12-month period unless otherwise agreed by Company in writing. Any extension of maintenance period may be requested by the Customer in writing and shall be responded to by the Company in writing.

Customers that do not comply with the terms and conditions for qualifying maintenance periods will be subject to unscheduled usage charges.

Unscheduled Outage Usage

Unscheduled standby is limited to Backup Energy required during a forced outage of the Customer's self-generation. The Customer is allowed to use unscheduled standby service up to the number of hours equivalent to the Forced Outage Rate multiplied by 8,760 hours in a 12-month period without incurring additional Supplementary power charges. Riders, terms, and conditions for the Customer's Standard Electric Service Rate shall apply.

Unscheduled Outage Coordination

Unscheduled outage is subject to:

- Availability.
- The condition that supply will not seriously impair or jeopardize the system.
- Notification by telephone for loss and restoration of power source.
- Written follow-up notification within 48 hours of loss and/or restoration.



MIDAMERICAN ENERGY COMPANY
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Davenport, Iowa 52808-4350

SOUTH DAKOTA ELECTRIC TARIFF SCHEDULE NO. 2
SD P.U.C. Sec. No. 3
Original Sheet No. 78

SECTION 3 – ELECTRIC RATE SCHEDULES
RIDER SPS – STANDBY AND SUPPLEMENTARY POWER SERVICE (continued)

SUPPLEMENTARY SERVICE

Rider SPS
supersedes
Sec. 5, Sht. 3
Paragraph
(11)

Supplementary Service

Billed at Customer's Standard Electric Service Rate, including its terms, conditions, minimum charge, and minimum bill provisions.

Adjustments and Clauses

As applicable in Customer's Standard Electric Service Rate.

Billing

Supplementary demand for each demand period shall be the applicable demand for tariff service associated with the Main Meter for the billing period.

Supplementary energy shall be the applicable energy charges for the tariff service associated with the Main Meter for the billing period.

Minimum Charge

Minimum charge as defined in Customer's Standard Electric Service Rate.

Payment

Bills are due and payable within 20 days from the date the bill is rendered to the Customer. A late payment charge of one and one-half percent (1.5%) per month shall be added to the past due amount if the bill is not paid by the due date.



MIDAMERICAN ENERGY COMPANY
P.O. Box 4350
Davenport, Iowa 52808-4350

SOUTH DAKOTA ELECTRIC TARIFF SCHEDULE NO. 2
SD P.U.C. Sec. No. 4
Original Sheet No. 1

SECTION 4 – CONTRACTS WITH DEVIATIONS

Name and Location	Type/Class of Service	Execution/ Expiration Dates	Most Comparable Regular Tariff		} Sec. 4 Sht. D-51
			Schedule No.	Contract Differences	
None					



MIDAMERICAN ENERGY COMPANY
P.O. Box 4350
Davenport, Iowa 52808-4350

SOUTH DAKOTA ELECTRIC TARIFF SCHEDULE NO. 2
SD P.U.C. Sec. No. 5
Original Sheet No. 1

SECTION 5 – RULES AND REGULATIONS

Applicable to All Rates and Riders

1.00 ELECTRIC SERVICE POLICIES

1.01 DEFINITIONS

Account Agent means one authorized by a Customer to act on that Customer's behalf.

Applicant means an entity that requests and/or contracts for electric service.

Billing Agent means one authorized by a Customer to receive and pay electric bills on that Customer's behalf.

Budget Billing means a levelized payment plan designed to limit the volatility of a Customer's bill.

Commission means the South Dakota Public Utilities Commission or any duly constituted successor to the Commission.

Credit Assurance means a guarantee provided by the Applicant and acceptable to the Company against the risk of Customer default for payment of electric service.

Customer means any person, firm, association, corporation or agency of the federal, state or local government or legal entity responsible by law for payment for the electric service from the electric utility.

Extensions means expansion of the Company's distribution system built to serve a Customer or a specific group of Customers either on public right-of-way or private easement on a Customer's Premises.

Modifications means any changes required on the Company's facilities necessitated by actions or requirements other than the Company.

Multiple-Dwelling Unit means a multiple-occupancy building with two (2) or more Customers.

New



MIDAMERICAN ENERGY COMPANY
P.O. Box 4350
Davenport, Iowa 52808-4350

SOUTH DAKOTA ELECTRIC TARIFF SCHEDULE NO. 2
SD P.U.C. Sec. No. 5
Original Sheet No. 2

SECTION 5 – RULES AND REGULATIONS (continued)

Applicable to All Rates and Riders

1.00 ELECTRIC SERVICE POLICIES (continued)

1.01 DEFINITIONS (continued)

Municipality or Municipal Corporation means any city, village, town or township.

Non-Residential Service means service to those Customers not eligible for Residential Service.

Point of Attachment means a Company-approved, single location where the Customer's facilities are connected to the Company's facilities. If the metering is installed on the Customer's side of the Point of Attachment, the Company reserves the right to exercise control up to the metering point.

Premises means a contiguous tract of land that may be separated by nothing more than a highway, street, alley or railroad right-of-way, where all buildings and/or electricity-consuming devices located thereon are owned or occupied by a single Customer or applicant for electrical service, or where all electricity delivered thereto is utilized to supply one (1) or more buildings and/or electric loads which the Company considers as components of a unified operation.

Residential Service means service to those Customers eligible for residential service pursuant to the availability definition under electric Rate RS Residential Service or Rate RST Residential Time-of-Use Service.

Service Line means the equipment used for delivering electricity from the distribution system to the Customer's Point of Attachment.

Time-of-Use or TOU means a rate schedule that contains pricing that is differentiated by specifically-defined groups of hours.

New



MIDAMERICAN ENERGY COMPANY
P.O. Box 4350
Davenport, Iowa 52808-4350

SOUTH DAKOTA ELECTRIC TARIFF SCHEDULE NO. 2
SD P.U.C. Sec. No. 5
Original Sheet No. 3

SECTION 5 – RULES AND REGULATIONS (continued)

Applicable to All Rates and Riders

1.00 ELECTRIC SERVICE POLICIES (continued)

1.02 GENERAL PROVISIONS

All charges, Policies, Riders and Tax Additions of the Company applicable to service supplied under this Tariff are subject to approval, termination, change or modification by the South Dakota Public Utilities Commission, to the extent permitted by law.

1.03 AVAILABILITY

Service under this Tariff is available to any Customer located in the Company's service area.

By accepting service under this schedule, the Customer is agreeing to abide by the Company's "Electric Service Policies," "Customer Service Policies," "Technical and Operational Requirements" and all other requirements of this Tariff.

1.04 FIRE OR OTHER CASUALTY – CUSTOMER'S BUSINESS PREMISES

Should a fire or other casualty occur on the Customer's Premises, rendering them unfit for the purposes of the Customer's business, any Customer contract, having a definite term under the applicable rate, shall thereupon be suspended until such time as the Customer has reconstructed and reoccupied the Premises for the purposes of the Customer's business.

1.05 EXCLUSIVE SERVICE

The Company shall be the sole provider of the electric service to each Premises.

1.06 ASSIGNMENT

No agreement for service may be assigned or transferred without the written consent of the Company.

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MIDAMERICAN ENERGY COMPANY
P.O. Box 4350
Davenport, Iowa 52808-4350

SOUTH DAKOTA ELECTRIC TARIFF SCHEDULE NO. 2
SD P.U.C. Sec. No. 5
Original Sheet No. 4

SECTION 5 – RULES AND REGULATIONS (continued)

Applicable to All Rates and Riders

1.00 ELECTRIC SERVICE POLICIES (continued)

1.07 PROTECTION OF SERVICE

The Company will not render service to any Customer for use by the Customer which shall have a detrimental effect upon the service rendered to the Company's other Customers.

New

1.08 RESALE OR REDISTRIBUTION OF ELECTRICITY

The Company will not furnish electric supply for resale or redistribution. Resale means the sale of electricity by the Customer to a third party. Resale of electricity is prohibited.

If the Customer distributes and uses electricity from a single point of usage to separate points or buildings on its Premises, such use shall not be considered resale provided: (1) Customer owns or possesses the Premises and only the Customer's business is operated there (excluding renting space in the Premises), and (2) Customer is a corporation, partnership or any entity affiliated with such corporation or partnership.

Sec. 5
Sht. 3

Redistribution of electricity is prohibited. Redistribution is the furnishing of electricity by the Customer to a third party in exchange for a benefit, a promise, or any other consideration under conditions that do not constitute resale.

If the Applicant is not the owner of the Premises or of intervening property between the Premises and the Company's electric distribution system, the Applicant agrees to obtain from the proper owner, or owners, the necessary consent to the installation and maintenance on said Premises and on such intervening property of all wiring and other electric equipment required for supplying electricity to the Applicant.



MIDAMERICAN ENERGY COMPANY
P.O. Box 4350
Davenport, Iowa 52808-4350

SOUTH DAKOTA ELECTRIC TARIFF SCHEDULE NO. 2
SD P.U.C. Sec. No. 5
Original Sheet No. 5

SECTION 5 – RULES AND REGULATIONS (continued)

Applicable to All Rates and Riders

1.00 ELECTRIC SERVICE POLICIES (continued)

1.09 CUSTOMER-DESIGNATED AGENT

The Customer may designate an Account Agent or Billing Agent for their accounts. The Customer must complete an authorization and release to establish the Agent and is subject to terms and conditions of said document. The Customer is responsible for all transactions and obligations to MidAmerican in the event of default by the designated Agent.

} New



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Davenport, Iowa 52808-4350

SOUTH DAKOTA ELECTRIC TARIFF SCHEDULE NO. 2
SD P.U.C. Sec. No. 5
Original Sheet No. 6

SECTION 5 – RULES AND REGULATIONS (continued)

Applicable to All Rates and Riders

1.00 ELECTRIC SERVICE POLICIES (continued)

1.10 LIMITATION OF LIABILITY

The Company will use reasonable diligence to provide reliable service. However, the Company does not guarantee its service against interruption, shortage, deficiencies, imperfections or irregularities.

The Company will not be responsible nor liable for electricity from and after the point it first passes to the wires or other equipment owned or controlled by the Customer, and Customer shall protect and hold harmless the Company from all claims for injury or damage to persons or property occurring beyond said point, except where injury or damage shall be shown to have been occasioned solely by the negligence of the Company. The Customer will be held responsible and liable for all electricity used on the Premises until notice of termination of service is received by the Company and the Company has taken the final meter readings.

The Company will not be responsible for damages for any failure, interruption, shortage or insufficiency of service or irregularities of the supply of electricity, increase or decrease in voltage, or change in characteristics of electricity supply.

The Company will not be liable for any damages caused by the Company's conduct in compliance with or as permitted by this Tariff or other agreements, or any other applicable rule, regulation, order or tariff.

The Company will not be liable for any injury, loss, or damage, resulting from interruption, shortage, deficiency, imperfection, insufficiency or irregularities of service unless caused by the Company's willful default or gross negligence. In no event shall the Company be liable for consequential or punitive damages.

Sec. 5
Sht. 2



MIDAMERICAN ENERGY COMPANY
P.O. Box 4350
Davenport, Iowa 52808-4350

SOUTH DAKOTA ELECTRIC TARIFF SCHEDULE NO. 2
SD P.U.C. Sec. No. 5
Original Sheet No. 7

SECTION 5 – RULES AND REGULATIONS (continued)

Applicable to All Rates and Riders

1.00 ELECTRIC SERVICE POLICIES (continued)

1.11 IRREGULARITIES AND INTERRUPTION OF SERVICE

Service Reliability

The Company will use reasonable diligence to provide reliable service and will reestablish service with the shortest possible delay consistent with the safety of customers, employees, and the general public. However, the Company does not guarantee its service against irregularities and interruption.

Irregularities and Interruptions

Causes of irregularities and interruptions in service include, but are not limited to, the following:

- System switching operations.
- Repairs or changes in facilities.
- Valid curtailment or proration orders.
- Rules and regulations promulgated by state or federal regulatory authorities.
- Occurrences beyond the Company's reasonable control including, but not limited to:
 - Accidents.
 - Acts of God (e.g., floods, winds, lightning, etc.).
 - Acts or omissions of civil or military authority or of suppliers.
 - Equipment failure.
 - Fires, epidemics, quarantine restrictions.
 - Strikes or other labor disputes, embargoes, wars, sabotage, political strife, riots, delays in transportation.
 - Compliance with any regulations or directives of any national, state, local or municipal government, or any department thereof.
 - Fuel, power, material or labor shortages.

Sec. 5
Sht. 2



MIDAMERICAN ENERGY COMPANY
P.O. Box 4350
Davenport, Iowa 52808-4350

SOUTH DAKOTA ELECTRIC TARIFF SCHEDULE NO. 2
SD P.U.C. Sec. No. 5
Original Sheet No. 8

SECTION 5 – RULES AND REGULATIONS (continued)

Applicable to All Rates and Riders

1.00 ELECTRIC SERVICE POLICIES (continued)

1.11 IRREGULARITIES AND INTERRUPTION OF SERVICE (continued)

Repairs or Changes

The Company reserves the right to interrupt service for repair of or changes in Company facilities.

The Company will make a reasonable effort to notify the Customer prior to planned repairs or changes of more than one (1) hour.

Customer Responsibility

The Customer will not be relieved of responsibility for payment of charges for service actually supplied (including minimum charges) because of:

- Interruption, irregularity or insufficiency of service.
- Accident to the Customer's equipment or machinery.
- Failure of a Customer's installation, not due to the fault of the Company.

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MIDAMERICAN ENERGY COMPANY
P.O. Box 4350
Davenport, Iowa 52808-4350

SOUTH DAKOTA ELECTRIC TARIFF SCHEDULE NO. 2
SD P.U.C. Sec. No. 5
Original Sheet No. 9

SECTION 5 – RULES AND REGULATIONS (continued)

Applicable to All Rates and Riders

2.00 CUSTOMER SERVICE POLICIES

2.01 APPLICATION FOR SERVICE

Application Process

Applications for service may be made:

- By phone.
- By mail.
- In person.
- On the internet.

All Applicants:

- Must provide proof of identity.
- May be required to provide information for a service application.
- May be required to provide proof of occupancy.

Outstanding Debt

If, after a review of Company records, an outstanding debt is found in the Customer's name, the Customer:

- May be required to pay the outstanding debt.
- May be required to provide a deposit or other form of Credit Assurance.

The Company will consider at least a 12-month Payment Agreement for the outstanding debt as long as the debt is not part of a defaulted Payment Agreement.

Refusal of service may occur for an Applicant who, although he is not personally liable to the Company, is attempting to return service to an indebted household and no attempts are forthcoming to liquidate the debt of that household.

The Company may refuse to provide service to a Customer under conditions specified in "Refusal or Disconnection of Service" within the "Customer Service Policies" subsection of this Section 5.

Sec. 5
Sht. 1

New



MIDAMERICAN ENERGY COMPANY
P.O. Box 4350
Davenport, Iowa 52808-4350

SOUTH DAKOTA ELECTRIC TARIFF SCHEDULE NO. 2
SD P.U.C. Sec. No. 5
Original Sheet No. 10

SECTION 5 – RULES AND REGULATIONS (continued)

Applicable to All Rates and Riders

2.00 CUSTOMER SERVICE POLICIES (continued)

2.02 RATE CLASSIFICATION

The conditions and availability of each rate may be found on the applicable rate schedules of this Tariff.

<u>Rate</u>	<u>Description</u>
RS	Residential
GE	General Service – Energy Only
GD	General Service – Demand
LS	Large General Service
SS	Substation Service
MWP	Municipal Water Pumping
RST	Residential TOU
GET	General Service – Energy Only TOU
GDT	General Service – Demand TOU
LST	Large General Service TOU
SST	Substation Service TOU
SAL	Street and Area Lighting
QF	Cogeneration & Small Power Production Facilities

New

Customers will be subject to all riders, additions, adjustments, taxes, fees, and charges that may be applicable under this Tariff. All rates and charges contained in this Tariff or contract with reference thereto may be modified at any time by a subsequent filing made pursuant to the provisions of the South Dakota Administrative Rules, Article 20:10, "Public Utilities Commission".



MIDAMERICAN ENERGY COMPANY
P.O. Box 4350
Davenport, Iowa 52808-4350

SOUTH DAKOTA ELECTRIC TARIFF SCHEDULE NO. 2
SD P.U.C. Sec. No. 5
Original Sheet No. 11

SECTION 5 – RULES AND REGULATIONS (continued)

Applicable to All Rates and Riders

2.00 CUSTOMER SERVICE POLICIES (continued)

2.03 MINIMUM RATE TERM

Customers, having selected a rate adapted to the Customer's requirements, may not change to another rate within a 12-month period unless:

- The character or conditions of the Customer's requirements change substantially and permanently, or
- A substantial change affecting the Customer's service is made in the Company's Tariff.

2.04 ASSIGNMENT OF RATE

Residential

A Residential Customer will be eligible to receive service pursuant to the "Available" sections of Rate RS or RST and will remain on the applicable rate until such time as the Customer no longer meets those requirements. A Residential Customer may elect to receive service under time-of-use rate RST and will be required to remain on the time-of-use rate for a minimum of 12 months.

Non-Residential

A Non-Residential Customer* will be eligible to receive service pursuant to the "Available" sections of Rates GE, GD, LS, SS, or MWP and will remain on the applicable rate until such time as Customer no longer meets those requirements. A Non-Residential Customer may elect to receive service under time-of-use rates GET, GDT, LST or SST and will be required to remain on the time-of-use rate for a minimum term of 12 months.

*A Residential Customer with annual usage greater than 50,000 kWh is eligible for Rates GE and GET.

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MIDAMERICAN ENERGY COMPANY
P.O. Box 4350
Davenport, Iowa 52808-4350

SOUTH DAKOTA ELECTRIC TARIFF SCHEDULE NO. 2
SD P.U.C. Sec. No. 5
Original Sheet No. 12

SECTION 5 – RULES AND REGULATIONS (continued)

Applicable to All Rates and Riders

2.00 CUSTOMER SERVICE POLICIES (continued)

2.05 REASSIGNMENT OF RATE

Where a Non-Residential Customer's operation is discontinued or substantially reduced, the Customer may request the Company to reassign the Customer to the Electric Service Rate and charges under which the Customer would be eligible based on the current level of electricity use. The Company has sole discretion in its response to Customer-requested rate reassignment. If the Customer's existing meter is inadequate or incompatible with the new Electric Service Rate, the Customer will reimburse the Company for the cost of replacing the meter.

2.06 TURN ON SERVICE

The Company will use all reasonable efforts to turn on service during normal working hours on the day requested by the Applicant. If the Applicant requests service be turned on after hours, time and materials charges will apply. Refer to the "Miscellaneous Fees and Charges" section of this Tariff.

The Applicant is responsible for providing access to the Premises as needed when requesting services be turned on or transferred and meter readings need to be obtained.

New



MIDAMERICAN ENERGY COMPANY
P.O. Box 4350
Davenport, Iowa 52808-4350

SOUTH DAKOTA ELECTRIC TARIFF SCHEDULE NO. 2
SD P.U.C. Sec. No. 5
Original Sheet No. 13

SECTION 5 – RULES AND REGULATIONS (continued)

Applicable to All Rates and Riders

2.00 CUSTOMER SERVICE POLICIES (continued)

2.07 CREDIT ASSURANCE AT SERVICE APPLICATION

The Company may request a deposit or other form of Credit Assurance from any current or prospective Customer. The Company may refuse or disconnect service with appropriate notice if the Customer fails to provide requested Credit Assurance.

Sec. 5
Sht. 8

The Company must give notice to the Applicant not less than 15 days preceding the day a deposit or Credit Assurance is required.

Credit Classifications

"Satisfactory credit" means that within the last year of service the Customer has not had service disconnected for nonpayment of a bill for services rendered and has received fewer than three disconnection notices. The Company may not require an Applicant for service or an existing Customer with satisfactory credit to establish or reestablish credit.

"Unsatisfactory credit" means the Customer has had one or more disconnects in the last year of service, three or more disconnection notices in the last year of service, or has an undisputed outstanding debt with the Company. The Company may require a Customer to reestablish credit if the Customer has unsatisfactory credit. If a Customer is unable to pay the full amount of a deposit, the Company shall accept payment of the deposit in installments over a period of not more than four (4) months.

Sec. 5
Sht. 9

"Unknown credit" means the Customer has no known energy purchase experience. The Company may require the Applicant to provide other credit information to establish credit, but the Company shall allow the Customer to choose the option the Customer prefers.



MIDAMERICAN ENERGY COMPANY
P.O. Box 4350
Davenport, Iowa 52808-4350

SOUTH DAKOTA ELECTRIC TARIFF SCHEDULE NO. 2
SD P.U.C. Sec. No. 5
Original Sheet No. 14

SECTION 5 – RULES AND REGULATIONS (continued)

Applicable to All Rates and Riders

2.00 CUSTOMER SERVICE POLICIES (continued)

2.07 CREDIT ASSURANCE AT SERVICE APPLICATION (continued)

Types of Acceptable Credit Assurance for Residential Customers

- Security deposit (cash, check, or money order).
- Bank letter of credit.
- Third-party guarantee in accordance with § 20:10:19:06 of the South Dakota Administrative Rules.
- Placement on an early payments list in accordance with § 20:10:19:05.
- Other assurance found acceptable by the Company.

Types of Acceptable Credit Assurance for Non-Residential Customers

- Security deposit (cash, check, or money order).
- Surety bond.
- Bank letter of credit.
- Placement on an early payments list in accordance with § 20:10:19:05 of the South Dakota Administrative Rules.
- Other assurance found acceptable by the Company.

Amount of Credit Assurance

Credit Assurance shall be set at no more than one-sixth (1/6) of the estimated annual bill and an existing deposit shall not be increased to more than that level.

Sec. 5
Sht. 8



MIDAMERICAN ENERGY COMPANY
P.O. Box 4350
Davenport, Iowa 52808-4350

SOUTH DAKOTA ELECTRIC TARIFF SCHEDULE NO. 2
SD P.U.C. Sec. No. 5
Original Sheet No. 15

SECTION 5 – RULES AND REGULATIONS (continued)

Applicable to All Rates and Riders

2.00 CUSTOMER SERVICE POLICIES (continued)

2.07 CREDIT ASSURANCE AT SERVICE APPLICATION (continued)

Bankruptcy

The amount and terms of deposit or Credit Assurance for a Customer who files bankruptcy will be in accordance with Federal law (11 US Code, Section 366).

Record of Deposit or Credit Assurance

Any person who pays a security deposit will be given a receipt of deposit.

A record of deposit or Credit Assurance showing the following will be kept on file by the Company:

- The name and current address of each depositor.
- The amount and date of deposit.
- Each transaction concerning the deposit.

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MIDAMERICAN ENERGY COMPANY
P.O. Box 4350
Davenport, Iowa 52808-4350

SOUTH DAKOTA ELECTRIC TARIFF SCHEDULE NO. 2
SD P.U.C. Sec. No. 5
Original Sheet No. 16

SECTION 5 – RULES AND REGULATIONS (continued)

Applicable to All Rates and Riders

2.00 CUSTOMER SERVICE POLICIES (continued)

2.07 CREDIT ASSURANCE AT SERVICE APPLICATION (continued)

Transfer to New Premises

If a Customer transfers service to new Premises:

- The Customer's existing deposit or other form of Credit Assurance will be transferred to the new account.
- It shall not necessitate the payment of a second deposit unless an existing deposit has been applied to the final bill issued at the first address.

New

Refunds

Deposits will be refunded with interest, in accordance with § 20:10:19:08 of the South Dakota Administrative Rules, when the Customer has:

- A record of 12 consecutive months of prompt payment (which may be 11 timely payments and one (1) automatic forgiveness of late payment) without having service disconnected for nonpayment and without receiving three (3) or more disconnection notices.
- Disconnected service, made the final payment on the account and not transferred service to a new Premises.

Sec. 5
Sht. 9

Refunds of deposits plus interest will be made as follows:

- Check.
- Bill credit.
- Final bill credit with any balance refunded by check.
- Transfer to new Customer account if Customer discontinues service at one Premises and establishes service at a new Premises.



MIDAMERICAN ENERGY COMPANY
P.O. Box 4350
Davenport, Iowa 52808-4350

SOUTH DAKOTA ELECTRIC TARIFF SCHEDULE NO. 2
SD P.U.C. Sec. No. 5
Original Sheet No. 17

SECTION 5 – RULES AND REGULATIONS (continued)

Applicable to All Rates and Riders

2.00 CUSTOMER SERVICE POLICIES (continued)

2.08 BILLING FOR SERVICE

Normal Billing

Meter readings used for Company billing will normally be scheduled monthly. The Company may schedule meter readings in low-Customer-density rural and suburban areas at bimonthly intervals.

Bills will normally be based on actual Company meter reads, subject to Company review. Where actual readings are unavailable, bills will be based on estimates of the Customer's usage.

Bills will be in accordance with the rates and charges contained in this Tariff and will be computed monthly in accordance with the Company's meter reading schedule.

The Customer may supply meter readings, providing a Company meter read is obtained once every 12 months.

Less Frequent Billing

Billings less frequent than monthly may be scheduled with Commission approval.

More Frequent Billing

Billings more frequent than monthly may be required from Non-Residential Customers who are credit risks.

The more frequent billings will be for one (1) month only unless approval is received from the Commission.

Sec. 5
Sht. 1

New



MIDAMERICAN ENERGY COMPANY
P.O. Box 4350
Davenport, Iowa 52808-4350

SOUTH DAKOTA ELECTRIC TARIFF SCHEDULE NO. 2
SD P.U.C. Sec. No. 5
Original Sheet No. 18

SECTION 5 – RULES AND REGULATIONS (continued)

Applicable to All Rates and Riders

2.00 CUSTOMER SERVICE POLICIES (continued)

2.08 BILLING FOR SERVICE (continued)

Estimated Bill

The Company will attempt to read every meter every month. When the Company is unable to read the meter after reasonable effort, the Company will issue an estimated bill.

- The word “Estimate” will appear on the face of the bill.
- Only in unusual cases or with Customer consent shall more than three (3) consecutive estimated bills be rendered.
- The Customer will be notified when there have been three (3) consecutive estimates and periodically thereafter.
- An actual meter reading by a Company representative is required once every 12 months.
- Automated meter readings are actual Company meter readings.

New

Bill Form

- The Standard Bill Form is shown in “Section 6 – Sample Forms” of this Tariff.
- The Customer may elect to receive bills electronically. If a Customer elects to receive bills electronically, all charges associated with the Customer’s account will be billed electronically. All Customer correspondence will be available for viewing at www.midamericanenergy.com. The Company reserves the right to determine whether or not a Customer is eligible to be billed electronically.



MIDAMERICAN ENERGY COMPANY
P.O. Box 4350
Davenport, Iowa 52808-4350

SOUTH DAKOTA ELECTRIC TARIFF SCHEDULE NO. 2
SD P.U.C. Sec. No. 5
Original Sheet No. 19

SECTION 5 – RULES AND REGULATIONS (continued)

Applicable to All Rates and Riders

2.00 CUSTOMER SERVICE POLICIES (continued)

2.08 BILLING FOR SERVICE (continued)

Prorated Bill

- For billing purposes, the term "month" or "monthly" will represent the period between regular meter readings. The Company's work schedules permit the orderly reading and billing of all meters by the Company over a period of approximately every 30 days.
- If the meter read period is less than 28 days or greater than 39 days, the Customer's bill will be prorated on a daily basis. All steps of the rate will be prorated.

New

Bill Due Date

The Company will provide bills to all Customers allowing a minimum of 20 days after the bill is rendered for timely payment.



MIDAMERICAN ENERGY COMPANY
P.O. Box 4350
Davenport, Iowa 52808-4350

SOUTH DAKOTA ELECTRIC TARIFF SCHEDULE NO. 2
SD P.U.C. Sec. No. 5
Original Sheet No. 20

SECTION 5 – RULES AND REGULATIONS (continued)

Applicable to All Rates and Riders

2.00 CUSTOMER SERVICE POLICIES (continued)

2.08 BILLING FOR SERVICE (continued)

Preferred Due Date

A preferred due date is available to:

- All Residential Customers.
- Non-Residential Customers with usage less than 3,000 kWh per month.
- Other Customers at the Company's discretion.

The preferred due date:

- Must be requested by the Customer.
- May not extend into the next billing cycle.

The preferred due date may be cancelled:

- Upon Customer request.
- After the 5th late payment in a 12-month period.

High Usage Review

The Company will provide assistance to any Customer who has abnormally high use by:

- Discussing readily identifiable patterns of usage.
- Suggesting an energy audit.
- Identifying sources of conservation information and financial assistance that may be available to the Customer.

New



MIDAMERICAN ENERGY COMPANY
P.O. Box 4350
Davenport, Iowa 52808-4350

SOUTH DAKOTA ELECTRIC TARIFF SCHEDULE NO. 2
SD P.U.C. Sec. No. 5
Original Sheet No. 21

SECTION 5 – RULES AND REGULATIONS (continued)

Applicable to All Rates and Riders

2.00 CUSTOMER SERVICE POLICIES (continued)

2.09 BUDGET BILLING

Availability

Budget Billing is available to:

- All Residential Customers.
- Non-Residential Customers with usage less than 3,000 kWh per month.
- Other Customers at the Company's discretion.

New

Entry to Plan

Customers may begin Budget Billing at any time.

Sec. 5
Sht. 13

Budget Computation Method

The monthly budget payment for Budget Billing plan Customers is derived by estimating a Customer's usage for the next 12-month period and dividing that amount by 12. The estimation method uses a 24-month history at the Premises in question as well as other factors, such as weather and prices. The Budget Billing amount for new Premises is estimated based on tariff rate code and geographic location.

Periodic Adjustments

The monthly Budget Billing amount will be recomputed at least annually and may be recomputed:

- When requested by the Customer.
- When changes in price and/or consumption result in an estimated budget amount that differs by ten percent (10%) and \$10 or more from the current budget amount.

Sec. 5
Sht. 13.1

At the Customer's annual review, the Budget Billing amount changes regardless of the amount of change.

Budget Review

Budgets are reviewed periodically and annually.



MIDAMERICAN ENERGY COMPANY
P.O. Box 4350
Davenport, Iowa 52808-4350

SOUTH DAKOTA ELECTRIC TARIFF SCHEDULE NO. 2
SD P.U.C. Sec. No. 5
Original Sheet No. 22

SECTION 5 – RULES AND REGULATIONS (continued)

Applicable to All Rates and Riders

2.00 CUSTOMER SERVICE POLICIES (continued)

2.09 BUDGET BILLING (continued)

Budget Balance at Annual Review

Debit balance:

- The balance is spread evenly over the next 12 months and included in the Budget Billing amount.
- When requested, the debit balance will be applied to the next bill.

Credit balance:

- The balance is spread evenly over the next 12 months and included in the Budget Billing amount.
- When requested, the balance will be refunded by application to the next bill(s).
- When requested, credit balances exceeding \$25 will be refunded directly.

Sec. 5
Sht. 13.1

Customer Notification

The Customer will be notified of any changes in the budget amount at least one (1) full billing period before the due date for the new budget amount. The notice may be included on the bill, or accompany the bill prior to the bill that is affected by the revised budget amount.



MIDAMERICAN ENERGY COMPANY
P.O. Box 4350
Davenport, Iowa 52808-4350

SOUTH DAKOTA ELECTRIC TARIFF SCHEDULE NO. 2
SD P.U.C. Sec. No. 5
Original Sheet No. 23

SECTION 5 – RULES AND REGULATIONS (continued)

Applicable to All Rates and Riders

2.00 CUSTOMER SERVICE POLICIES (continued)

2.09 BUDGET BILLING (continued)

Late and Delinquent Payments

Regardless of the Budget Billing account balance, a late budget bill is subject to the “Late Payment Charges” specified in “Payment for Service” within the “Customer Service Policies” subsection of this Section 5. Any late payment charges will be applied to the budget amount.

For delinquent budget billing accounts where there is a:

- Debit balance, or balance due the Company, the delinquency in payment is subject to the provisions of “Refusal or Disconnection of Service” within the “Customer Service Policies” subsection of this Section 5.
- Credit balance that is less than the delinquency in payment is subject to the provisions of “Refusal or Disconnection of Service” within the “Customer Service Policies” subsection of this Section 5.
- Credit balance, or balance due the Customer, budget billing may be terminated 30 days after the budget bill becomes delinquent.

Sec. 5
Sht. 13



MIDAMERICAN ENERGY COMPANY
P.O. Box 4350
Davenport, Iowa 52808-4350

SOUTH DAKOTA ELECTRIC TARIFF SCHEDULE NO. 2
SD P.U.C. Sec. No. 5
Original Sheet No. 24

SECTION 5 – RULES AND REGULATIONS (continued)

Applicable to All Rates and Riders

2.00 CUSTOMER SERVICE POLICIES (continued)

2.09 BUDGET BILLING (continued)

Cancellation

Budget Billing may be cancelled:

- Upon Customer request.
- When service is cancelled.
- For failure to pay.

For balances:

- Owed to the Company, the Customer may be required to pay the amount owed upon cancellation.
- Owed to the Customer, the Customer shall have the option to:
 - Request application of the credit balance to the next bill(s).
 - Request a direct refund of a credit balance greater than \$25 as long as the Customer does not have a past due balance.

Sec. 5
Sht. 13.2



MIDAMERICAN ENERGY COMPANY
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SOUTH DAKOTA ELECTRIC TARIFF SCHEDULE NO. 2
SD P.U.C. Sec. No. 5
Original Sheet No. 25

SECTION 5 – RULES AND REGULATIONS (continued)

Applicable to All Rates and Riders

2.00 CUSTOMER SERVICE POLICIES (continued)

2.10 PAYMENT FOR SERVICE

Bill payment options include:

- US Mail.
- Automatic withdrawal from the Customer's bank account.
- Automated phone system or Company phone representative.
- Company website.
- Electronic payment.
- Company office.
- Authorized walk-in payment location – third-party processor may charge the Customer directly for any transaction fees.
- Credit and debit card – third-party processor may charge the Customer directly for any transaction fees.
- Other options may be added as they become available.

Sec. 5
Sht. 1

Physically delivered payments are considered received the same day. Electronic payments are considered received when the electronic payment notification is received. Bills are considered paid timely if paid on or before the due date of the bill.

Failure to receive a bill will in no way exempt a Customer from obligation to make payments within the regular specified time.

Late Payment

Late payment charges of one and one-half percent (1.5%) will be charged on unpaid balances.

One (1) late payment charge will be forgiven each calendar year. The Customer will be notified on the next bill when the forgiveness has been granted.

Sec. 5
Sht. 13a



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SOUTH DAKOTA ELECTRIC TARIFF SCHEDULE NO. 2
SD P.U.C. Sec. No. 5
Original Sheet No. 26

SECTION 5 – RULES AND REGULATIONS (continued)

Applicable to All Rates and Riders

2.00 CUSTOMER SERVICE POLICIES (continued)

2.10 PAYMENT FOR SERVICE (continued)

Returned or Dishonored Payments

If the Customer's payment is not honored by a financial institution, a charge will be assessed. (Refer to the "Miscellaneous Fees and Charges" section of this Tariff.) If the Customer has a history of returned or dishonored payments within a calendar year, payment by cash, cashier's check, certified check, or money order may be required.

2.11 PAYMENT AGREEMENT (PA)

When a Residential Customer cannot pay a past-due bill in full, or has an outstanding debt for utility service, and is not in default of a Payment Agreement (PA), the Company will offer the option of retiring the debt by making payments of specific amounts due at scheduled times, plus the current monthly bill, to bring an account to a current status.

New



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SOUTH DAKOTA ELECTRIC TARIFF SCHEDULE NO. 2
SD P.U.C. Sec. No. 5
Original Sheet No. 27

SECTION 5 – RULES AND REGULATIONS (continued)

Applicable to All Rates and Riders

2.00 CUSTOMER SERVICE POLICIES (continued)

2.11 PAYMENT AGREEMENT (PA) (continued)

Agreements

The Company shall provide a signed copy of the Payment Agreement when the Customer makes the agreement in person.

The Company shall render a written document to the Customer within three (3) days of making an agreement over the telephone or through electronic transmission. The document shall be considered rendered when deposited in the U.S. mail with postage prepaid. If delivery is by other than U.S. mail, the document shall be considered rendered to the Customer when delivered to the last-known address of the person responsible for payment for the service. The written document will state:

- The terms and conditions of the Payment Agreement.
- The address and a toll-free number to reach a qualified representative.
- That by making the first payment, the Customer confirms acceptance of the terms of the oral or electronic agreement.

Defaulted Payment Agreement

If the Customer fails to pay the current monthly bill plus the Payment Agreement installment amount, the Agreement will be in default.

New



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SOUTH DAKOTA ELECTRIC TARIFF SCHEDULE NO. 2
SD P.U.C. Sec. No. 5
Original Sheet No. 28

SECTION 5 – RULES AND REGULATIONS (continued)

Applicable to All Rates and Rider

2.00 CUSTOMER SERVICE POLICIES (continued)

2.12 BILLING ADJUSTMENTS

Billing adjustments will be made in accordance with §§ 20:10:17:06, 20:10:17:08 and 20:10:17:09 of the South Dakota Administrative Rules.

Sec. 5
Sht. 2

Reasons for Billing Adjustments

Billing adjustments may be made for incorrect:

- Measuring of the quantity or volume of service.
- Meter registration.
- Reading of the meter.
- Rate application.
- Connection of the metering installation.
- Meter multiplier.
- Class of service.

New

Meter Registration Errors

Billing adjustments:

- Will be made if a meter that is fast is determined to be in error more than two percent ($\pm 2\%$).
- May be made if a meter that is slow or creeping is determined to be in error more than two percent ($\pm 2\%$).



MIDAMERICAN ENERGY COMPANY
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SOUTH DAKOTA ELECTRIC TARIFF SCHEDULE NO. 2
SD P.U.C. Sec. No. 5
Original Sheet No. 29

SECTION 5 – RULES AND REGULATIONS (continued)

Applicable to All Rates and Riders

2.00 CUSTOMER SERVICE POLICIES (continued)

2.12 BILLING ADJUSTMENTS (continued)

Adjustments for Wastage or Accidental Grounding

No billing adjustment will be made for Customer wastage or accidental grounding.

} Sec. 5
Sht. 17

Refund Adjustment

If the meter error date can be determined with reasonable certainty, the refund will be calculated from that date. The time period for which the Company is required to adjust, refund, or credit the Customer's bill shall not exceed five (5) years unless otherwise ordered by the Commission.

If the meter error date cannot be determined with reasonable certainty, the refund is limited to one (1) year, consisting of the 12 months prior to the date the error is discovered.

} New

The Company shall refund the Customer within 30 days of the overcharge determination.



MIDAMERICAN ENERGY COMPANY
P.O. Box 4350
Davenport, Iowa 52808-4350

SOUTH DAKOTA ELECTRIC TARIFF SCHEDULE NO. 2
SD P.U.C. Sec. No. 5
Original Sheet No. 30

SECTION 5 – RULES AND REGULATIONS (continued)

Applicable to All Rates and Riders

2.00 CUSTOMER SERVICE POLICIES (continued)

2.12 BILLING ADJUSTMENTS (continued)

Backbill Adjustment

If the meter error date can be determined with reasonable certainty, the backbill will be calculated from that date. For a Residential Customer, the time period for which the Company may adjust for the undercharge shall not exceed one (1) year. For a Non-Residential Customer, the time period for which the Company may adjust for the undercharge shall not exceed five (5) years.

If the meter error date cannot be determined with reasonable certainty, the backbill amount is limited to one (1) year, consisting of the 12 months prior to the date the error is discovered.

The Company shall divide the total undercharge by two (2) times the number of undercharged months to determine the amount of undercharge the Customer may pay each month until the undercharge is paid unless:

- The Customer has selected a shorter repayment schedule; or
- The Customer and Company have agreed on a longer repayment schedule.

Interest

No interest will be paid on refunds or charged on backbills.

New



MIDAMERICAN ENERGY COMPANY
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Davenport, Iowa 52808-4350

SOUTH DAKOTA ELECTRIC TARIFF SCHEDULE NO. 2
SD P.U.C. Sec. No. 5
Original Sheet No. 31

SECTION 5 – RULES AND REGULATIONS (continued)

Applicable to All Rates and Riders

2.00 CUSTOMER SERVICE POLICIES (continued)

2.13 METER TESTS

Request

The Company will test meters at the Customer's request without charge unless the meter has been tested within one (1) year prior to such request. The Customer or their Agent may be present for the test. A report with the results of the test will be kept on file, and a copy will be provided to the Customer.

Deposit

If the Customer requests a meter test for a meter which has been tested within the past year, the Company may require the Customer to pay a deposit. Refer to the "Miscellaneous Fees and Charges" section of this Tariff for specific charges.

Notification of Results

A report will be provided to the Customer within one (1) week after completion of the test which includes the:

- Name of the Customer requesting the test.
- Date of the request.
- Location of the meter.
- Type, make, size and number of the meter.
- Date tested.
- Result of the test.

Billing Adjustments

Billing adjustments or refunds determined to be necessary as a result of the meter test will be made in accordance with "Billing Adjustments" within the "Customer Service Policies" subsection of this Section 5.

Sec. 5
Sht. 3A



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P.O. Box 4350
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SOUTH DAKOTA ELECTRIC TARIFF SCHEDULE NO. 2
SD P.U.C. Sec. No. 5
Original Sheet No. 32

SECTION 5 – RULES AND REGULATIONS (continued)

Applicable to All Rates and Riders

2.00 CUSTOMER SERVICE POLICIES (continued)

2.14 DISPUTED BILLS

The Customer may dispute a bill in a manner that clearly defines the disputed amount. To avoid credit action, the Customer must pay any undisputed portion of the bill while negotiations are in progress.

Sec. 5
Sht. 11

The Company shall investigate as required by the particular case and report the results to the Customer and to the Commission, if involved.

If the dispute is not resolved, and a disconnect notice is sent, the Company shall notify the Customer that the Customer has the right to appeal to the Commission within ten (10) working days after a disconnection notice is sent for resolution of the dispute.

Sec. 5
Sht. 12



MIDAMERICAN ENERGY COMPANY
P.O. Box 4350
Davenport, Iowa 52808-4350

SOUTH DAKOTA ELECTRIC TARIFF SCHEDULE NO. 2
SD P.U.C. Sec. No. 5
Original Sheet No. 33

SECTION 5 – RULES AND REGULATIONS (continued)

Applicable to All Rates and Riders

2.00 CUSTOMER SERVICE POLICIES (continued)

2.15 RESEARCH FOR CUSTOMERS

The Company will maintain a Customer contact center where Customers may reach a Company representative and receive current information. The Company will periodically notify Customers how to reach the center.

A Customer or an Agent may request Customer-specific information that includes electric usage for the last 24 billing periods. The Company will provide this information at no cost upon receipt of a valid request for such information. Requests for more extensive research not to exceed five (5) years of billing history, special handling, special bill preparation, or billing delivery methods other than delivery via standard U.S. mail or standard electronic billing, may require reimbursement to the Company for time and materials associated with such request.

Requests may be made by contacting the Customer contact center at (888) 427-5632 or on the Company's website, www.midamericanenergy.com.

New



MIDAMERICAN ENERGY COMPANY
P.O. Box 4350
Davenport, Iowa 52808-4350

SOUTH DAKOTA ELECTRIC TARIFF SCHEDULE NO. 2
SD P.U.C. Sec. No. 5
Original Sheet No. 34

SECTION 5 – RULES AND REGULATIONS (continued)

Applicable to All Rates and Riders

2.00 CUSTOMER SERVICE POLICIES (continued)

2.16 DIVERSION OR UNAUTHORIZED USE OF SERVICE

Diversion of service is defined as unauthorized bypass of or tampering with Company equipment with the intent to steal or benefit from unmetered service.

Unauthorized use occurs when a person or Premises receives benefit of metered utility service without the consent of the Company.

When diversion or unauthorized use of service is discovered, service is subject to immediate disconnection without notice. Service will not be resumed until all required payments have been made.

Charges to resume service may include:

- Backbilling of the estimated cost of electricity plus estimated clause and rider charges not recorded on the meter for the entire period of the diversion or unauthorized use.
- Investigation and backbilling expenses.
- Collection and court costs.
- Costs incurred to repair and/or replace Company equipment.
- Costs incurred to tamper-proof the equipment, including costs to relocate an inside meter to the outside of the building.
- Credit Assurance.
- Reconnection charge.

Diversion of service will be documented on the Customer's account and criminal action may follow.

Sec. 5
Sht. 3



MIDAMERICAN ENERGY COMPANY
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Davenport, Iowa 52808-4350

SOUTH DAKOTA ELECTRIC TARIFF SCHEDULE NO. 2
SD P.U.C. Sec. No. 5
Original Sheet No. 35

SECTION 5 – RULES AND REGULATIONS (continued)

Applicable to All Rates and Riders

2.00 CUSTOMER SERVICE POLICIES (continued)

2.17 REFUSAL OR DISCONNECTION OF SERVICE WITH NOTICE

The Company may refuse or disconnect service and/or remove the meter with appropriate notice for the following reasons:

- Failure to pay a past-due bill for the same class of service provided by the Company when all conditions in § 20:10:20:03 of the South Dakota Administrative Rules have been satisfied.*
- Failure to provide Credit Assurance required by the Company.*
- Failure to comply with the terms of a Payment Agreement.
- Failure of the Customer to provide correct information about any or all of the following:
 - Past utility experience.
 - Previous employment.
 - Previous address.
- Attempting to return service to an indebted household and no attempts are forthcoming to liquidate the debt of that household.
- Failure to permit reasonable access to Company equipment and conduct investigations for hazardous conditions.
- Violation of or non-compliance with state statutes or Company Rules on file in this Tariff.
- Failure of the Customer to furnish:
 - Service equipment.
 - Permits.
 - Certificates.
 - Rights-of-way.
- Failure to fulfill a contractual obligation imposed as a condition of obtaining service by any contract filed with and subject to the regulatory authority of the Commission.

*Exceptions: See "When Refusal or Disconnection of Service is Prohibited" within the "Customer Service Policies" subsection of this Section 5.

Sec. 5
Sht.
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11,12



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SOUTH DAKOTA ELECTRIC TARIFF SCHEDULE NO. 2
SD P.U.C. Sec. No. 5
Original Sheet No. 36

SECTION 5 – RULES AND REGULATIONS (continued)

Applicable to All Rates and Riders

2.00 CUSTOMER SERVICE POLICIES (continued)

2.17 REFUSAL OR DISCONNECTION OF SERVICE WITH NOTICE (continued)

Notice of Disconnection

In the case of a Customer's first disconnection, the Company shall provide personal notice by telephone, visit, or certificate of mailing.

Subsequent notices will be mailed or delivered to the address to which bills are customarily sent or the address where the service is provided.

Service will not be disconnected until at least ten (10) days after the Company mails or delivers the disconnect notice.

The notice of disconnection shall contain a specific explanation of the following:

- The particular grounds upon which the proposed disconnection is based;
- The Company's intention to disconnect service unless the Customer takes corrective action; and
- The corrective action which the Customer must take to avoid disconnection.

The Company shall notify the Customer that the Customer has the right to appeal to the Commission for resolution of an unresolved dispute within ten (10) working days after a disconnection notice is sent.

Customer Contact

If a Residential Customer fails to respond to the notice before the due date, the Company will make a diligent attempt to contact the Customer prior to disconnection of electric service.

Sec. 5
Sht. 11

New



MIDAMERICAN ENERGY COMPANY
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Davenport, Iowa 52808-4350

SOUTH DAKOTA ELECTRIC TARIFF SCHEDULE NO. 2
SD P.U.C. Sec. No. 5
Original Sheet No. 37

SECTION 5 – RULES AND REGULATIONS (continued)

Applicable to All Rates and Riders

2.00 CUSTOMER SERVICE POLICIES (continued)

2.17 REFUSAL OR DISCONNECTION OF SERVICE WITH NOTICE (continued)

Rental Units

If an attempt at personal or telephone contact of a Customer occupying a rental unit has been unsuccessful, the landlord of the rental unit, if known, shall be contacted to determine if the Customer is still in occupancy and, if so, the Customer's present location. The landlord shall also be informed of the date when service may be disconnected. The landlord/owner of the rental unit is responsible for notifying the Company of ownership.

New

When the service address is different from the billing address or if the Company has reason to know that a landlord and tenant relationship exists, the Company, after providing disconnect notice, shall offer the tenant the opportunity to apply for service in their name. If the tenant declines to apply for service, the Company may disconnect service.

Sec. 5
Sht. 13a

If the disconnection will affect the occupants of a rental unit leased from the Customer, the Company will post the Premises, at least two (2) days prior to disconnection, with a notice informing any occupants of the date and reasons for disconnection.

New

Third-Party Notification

With written authorization by the Customer, a specified third party may receive a copy of the Customer's disconnection notice.



MIDAMERICAN ENERGY COMPANY
P.O. Box 4350
Davenport, Iowa 52808-4350

SOUTH DAKOTA ELECTRIC TARIFF SCHEDULE NO. 2
SD P.U.C. Sec. No. 5
Original Sheet No. 38

SECTION 5 – RULES AND REGULATIONS (continued)

Applicable to All Rates and Riders

2.00 CUSTOMER SERVICE POLICIES (continued)

2.18 WHEN DISCONNECTION OF SERVICE WILL BE DELAYED

Residential

The Company will delay disconnection of service for non-payment:

- During a Friday, Saturday, Sunday, legal holiday, or at any time when the Company's business offices are not open to the public.
 - If the accuracy of the Customer's bill is in dispute, and the Customer pays the undisputed portion under the provisions of "Disputed Bills" within the "Customer Service Policies" subsection of this Section 5.
 - For 30 days from the date the Company receives a physician's certificate or a written notice from a public health or social services official which includes:
 - A statement that disconnection of service will aggravate an existing medical emergency of the Customer, a member of the Customer's family, or other permanent resident of the Premises where service is provided.
 - The name of the person endangered.
 - The nature of the health danger.
 - The name, business address, and telephone number of the physician or official providing the written certificate or notice.
- Such extensions are limited to a single 30-day period.

Sec. 5
Sht. 11

New

Sec. 5
Sht. 13a



MIDAMERICAN ENERGY COMPANY
P.O. Box 4350
Davenport, Iowa 52808-4350

SOUTH DAKOTA ELECTRIC TARIFF SCHEDULE NO. 2
SD P.U.C. Sec. No. 5
Original Sheet No. 39

SECTION 5 – RULES AND REGULATIONS (continued)

Applicable to All Rates and Riders

2.00 CUSTOMER SERVICE POLICIES (continued)

2.18 WHEN DISCONNECTION OF SERVICE WILL BE DELAYED (continued)

Residential (continued)

The Company will delay disconnection of service for non-payment:

- Between November 1 and March 31, the Company shall notify the Customer before the normal disconnection date that the Customer has an additional 30 days until disconnection.

Sec. 5
Sht. 13a

Non-Residential

The Company will delay disconnection of service for non-payment:

- During a Friday, Saturday, Sunday, legal holiday, or at any time when the Company's business offices are not open to the public.
- If the accuracy of the Customer's bill is in dispute, and the Customer pays the undisputed portion under the provisions of "Disputed Bills" within the "Customer Service Policies" subsection of this Section 5.

Sec. 5
Sht. 11

New



MIDAMERICAN ENERGY COMPANY
P.O. Box 4350
Davenport, Iowa 52808-4350

SOUTH DAKOTA ELECTRIC TARIFF SCHEDULE NO. 2
SD P.U.C. Sec. No. 5
Original Sheet No. 40

SECTION 5 – RULES AND REGULATIONS (continued)

Applicable to All Rates and Riders

2.00 CUSTOMER SERVICE POLICIES (continued)

2.19 REFUSAL OR DISCONNECTION OF SERVICE WITHOUT NOTICE

The Company may refuse or disconnect service without notice for the following reasons:

- Violation of state statutes or utility rules filed with the Commission concerning evasion of payment, use of service for unlawful purposes, or violation of service regulations.
- A condition on the Customer's Premises determined by the Company to be unsafe or unhealthy.
- Customer use of equipment in a manner that adversely affects the Company's equipment or utility service to others.
- Tampering with Company equipment. A broken or absent meter seal alone shall not constitute tampering.
- Diversion, unauthorized or fraudulent use of service.
- As requested in cooperation with civil authorities.

Sec. 5
Sht. 11



MIDAMERICAN ENERGY COMPANY
P.O. Box 4350
Davenport, Iowa 52808-4350

SOUTH DAKOTA ELECTRIC TARIFF SCHEDULE NO. 2
SD P.U.C. Sec. No. 5
Original Sheet No. 41

SECTION 5 – RULES AND REGULATIONS (continued)

Applicable to All Rates and Riders

2.00 CUSTOMER SERVICE POLICIES (continued)

2.20 WHEN REFUSAL OR DISCONNECTION OF SERVICE IS PROHIBITED

The following will NOT constitute sufficient cause for refusal of service to an Applicant or disconnection of service to a Customer:

All Customers

- Failure to pay other bills from the Company which are not based on filed rates or charges.
- Failure to pay for backbilling as addressed in “Billing Adjustments” within the “Customer Service Policies” subsection of this Section 5.
- Failure to pay a debt to another utility.
- Failure to pay for a different class of utility service.
- The delinquency in payment of a previous occupant of the Premises to be served.
- The delinquency in payment of any outstanding bills or other charges of the landlord.
- Living with someone indebted to the Company, except if the Customer is attempting to return service to an indebted household as described in South Dakota Administrative Rule 20:10:20:01(3).
- Failure to pay the bill of another Customer as guarantor, unless the guarantor is legally liable for a particular bill and has refused to pay it.

Sec. 5
Sht. 12

2.21 PAYMENT TO AVOID DISCONNECTION

The Customer has the right to pay any delinquent bill at any time prior to disconnection in order to preserve uninterrupted service. If the Company representative who enters the Customer's Premises to disconnect does not have the authority to collect bills, the representative shall arrange for payment and service shall not be disconnected.

New



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P.O. Box 4350
Davenport, Iowa 52808-4350

SOUTH DAKOTA ELECTRIC TARIFF SCHEDULE NO. 2
SD P.U.C. Sec. No. 5
Original Sheet No. 42

SECTION 5 – RULES AND REGULATIONS (continued)

Applicable to All Rates and Riders

2.00 CUSTOMER SERVICE POLICIES (continued)

2.22 TURN OFF SERVICE AT CUSTOMER REQUEST

The Company will use all reasonable efforts to turn off service during normal working hours on the date requested by the Customer if the Customer has given the Company at least two (2) working days' notice. If the Customer requests service be turned off after hours, time and materials charges will apply.

A Customer who is provided service under a special contract is required to comply with the contract regarding service turn off.

For same-day transfers, a turn-off meter reading obtained at the end of service for one account will be used for the beginning of service for the subsequent account.

Where a service gap exists, a turn-off meter reading obtained at the end of service for one account may be used for the beginning of service for the subsequent account with the new Customer's consent. The new Customer will be notified of the date the meter was read.

The Customer requesting service turn off or final meter reading is responsible for providing access to the meter as needed. The Customer will be responsible for usage incurred after the date requested if access to the meter(s) is not provided when requested.

If the Customer does not notify the Company of their request to disconnect service, the Customer will be liable for service used at that location until the Company receives the Customer's request to disconnect service and a final meter read is obtained.

Only the Company or authorized Company representative has the right to disconnect service to any Customer and to remove its property from the Customer's Premises.

Sec. 5
Sht. 1



MIDAMERICAN ENERGY COMPANY
P.O. Box 4350
Davenport, Iowa 52808-4350

SOUTH DAKOTA ELECTRIC TARIFF SCHEDULE NO. 2
SD P.U.C. Sec. No. 5
Original Sheet No. 43

SECTION 5 – RULES AND REGULATIONS (continued)

Applicable to All Rates and Riders

2.00 CUSTOMER SERVICE POLICIES (continued)

2.23 RECONNECTION OF SERVICE

Service that has been disconnected will be reconnected after the Customer has remedied the reason for disconnection, which may include the following:

- Paid the delinquent bill or, if eligible, entered into a Payment Agreement.
- Established Credit Assurance.
- Furnished satisfactory evidence of compliance with Company's rules or terms and conditions.

Sec. 5
Sht. 13

Reconnection Charge

In order for service to be restored, the Customer must also pay a service reconnection charge as set forth in the "Miscellaneous Fees and Charges" subsection of this Section 5.

Timing of Reconnection

Service shall be reconnected as promptly as possible after the Customer has remedied the reason for the disconnection.

New



MIDAMERICAN ENERGY COMPANY
P.O. Box 4350
Davenport, Iowa 52808-4350

SOUTH DAKOTA ELECTRIC TARIFF SCHEDULE NO. 2
SD P.U.C. Sec. No. 5
Original Sheet No. 44

SECTION 5 – RULES AND REGULATIONS (continued)

Applicable to All Rates and Riders

3.00 TECHNICAL AND OPERATIONAL REQUIREMENTS

3.01 STANDARD SERVICE

General

A normal installation will be in accordance with the “Expansion of Electric Distribution System” subsection of this Section 5 and will be:

Type of Customer	Normal Installation
Residential	One (1) single-phase service per single family.
Commercial/Industrial	One (1) service per structure at one (1) standard voltage.
Multiple-unit Dwelling and Pre-manufactured Home Parks	One (1) service per clustered meter setting at one (1) standard voltage.

Any additional service provided to isolated and distinct Residential Customer facilities will be installed as Excess Facilities at Customer expense and will be separately metered and billed at the applicable tariff rate for the additional facility.

Type of Service

The type of service available depends on

- Location.
- Character of the Customer’s load.
- Size of the Customer’s load.

It is the Customer’s responsibility to contact the Company prior to design of the Customer’s electrical system to determine the type of service available at any specific location.

The Customer should be aware that not all voltages are available at all locations.

Sec. 5
Sht. 25



MIDAMERICAN ENERGY COMPANY
P.O. Box 4350
Davenport, Iowa 52808-4350

SOUTH DAKOTA ELECTRIC TARIFF SCHEDULE NO. 2
SD P.U.C. Sec. No. 5
Original Sheet No. 45

SECTION 5 – RULES AND REGULATIONS (continued)

Applicable to All Rates and Riders

3.00 TECHNICAL AND OPERATIONAL REQUIREMENTS (continued)

3.01 STANDARD SERVICE (continued)

Standard Types of Service

The standard types of service offered within the Company's service territory are listed below. All are 60 Hertz alternating current.

Voltage	Wire	Phase
120-volt	Two-wire	Single-phase
120/240 volt	Three-wire	Single-phase
120/208 volt	Three-wire	Single-phase
120/208 volt	Four-wire	Three-phase
120/240 volt*	Four-wire	Three-phase
277/480 volt	Four-wire	Three-phase

Sec. 5
Sht. 25

* Available only in overhead areas.

Service at other voltages may be available for approved loads in certain areas.

Detailed Description

For a detailed description of various typical service installations, refer to the Electric Service Manual, available on MidAmerican's website at www.midamericanenergy.com.



MIDAMERICAN ENERGY COMPANY
P.O. Box 4350
Davenport, Iowa 52808-4350

SOUTH DAKOTA ELECTRIC TARIFF SCHEDULE NO. 2
SD P.U.C. Sec. No. 5
Original Sheet No. 46

SECTION 5 – RULES AND REGULATIONS (continued)

Applicable to All Rates and Riders

3.00 TECHNICAL AND OPERATIONAL REQUIREMENTS (continued)

3.02 NON-STANDARD SERVICE

The Company will install facilities adequate to meet the Customer's anticipated load as a standard installation.

If the Customer desires facilities other than standard installation, the Customer must contact the Company to determine availability and possible charges.

3.03 FACILITIES PROVIDED BY THE COMPANY

The Company will furnish and install all equipment up to the Point of Attachment, including meters and metering equipment. The Customer may be charged for non-standard metering facilities. Depending on the nature of the Customer's load (e.g., high reactive load), the Company may require the Customer to furnish, install and maintain the appropriate correction equipment on the Customer's side of the Point of Attachment or reimburse the Company for such correction equipment.

All meters, electrical facilities, and other equipment furnished and installed by the Company on the Customer's Premises shall remain the property of the Company. This includes any poles, transformers, switchgear, handholes, pedestals, or other equipment required to serve Customers, regardless of any advance or contribution in aid of construction required.

Such property of the Company will be maintained, repaired and replaced by the Company; however, costs incurred by the Company may be assessed to the Customer in accordance with the "Expansion of Electric Distribution System" and "Existing System Modification" subsections of this Section 5.

New



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P.O. Box 4350
Davenport, Iowa 52808-4350

SOUTH DAKOTA ELECTRIC TARIFF SCHEDULE NO. 2
SD P.U.C. Sec. No. 5
Original Sheet No. 47

SECTION 5 – RULES AND REGULATIONS (continued)

Applicable to All Rates and Riders

3.00 TECHNICAL AND OPERATIONAL REQUIREMENTS (continued)

3.04 CUSTOMER RESPONSIBILITIES

The Customer shall inform the Company as to the size and characteristics of the load that is to be initially and thereafter served, the location of the Premises, the date the Customer anticipates the need for said service and any special circumstances or conditions affecting the supply of electric service by the Company.

Protection of Facilities

The Customer must exercise reasonable care to protect Company property from loss or damage. The Customer shall be responsible for any damage, alteration or interference with Company metering or any other electric facilities on the Customer's Premises, by the Customer or any other party on such Premises, whether authorized or unauthorized by the Customer. No one other than an agent of the Company shall be permitted to operate, remove or make any alterations or changes to such property. The Customer is responsible for providing employees or duly authorized agents of the Company safe and convenient access to Company facilities on the Customer's Premises at all reasonable hours.

New

The Customer shall exercise due care to avoid unsafe or unsanitary conditions near the Company's meter(s) or other service facilities located on the Customer's Premises.

Pole Attachments

Nothing shall be attached to Company poles without a contractual agreement with the Company.



MIDAMERICAN ENERGY COMPANY
P.O. Box 4350
Davenport, Iowa 52808-4350

SOUTH DAKOTA ELECTRIC TARIFF SCHEDULE NO. 2
SD P.U.C. Sec. No. 5
Original Sheet No. 48

SECTION 5 – RULES AND REGULATIONS (continued)

Applicable to All Rates and Riders

3.00 TECHNICAL AND OPERATIONAL REQUIREMENTS (continued)

3.04 CUSTOMER RESPONSIBILITIES (continued)

Performing Work

Any work on Company equipment or facilities shall only be performed by qualified Company employees or other Company-authorized personnel. Such work shall include but not be limited to connections of Customer-owned wires or cable to Company-owned transformers and switches.

Rejection or Termination of Service

The Company shall have the right to reject any application for service or to terminate service to any Customer whose Premises, operation, or electric utilization, in the judgment of the Company:

- Are dangerous to persons or are otherwise unsafe in the vicinity of the Company's meter or other facilities.
- Adversely affect service to other Customers.
- Do not comply with safety and operating standards.
- Make relocation of electric facilities or metering equipment necessary. The Company will relocate such facilities at the Customer's expense to an acceptable location on the Customer's Premises.

New

Notice of Changes Affecting Company Facilities

The Customer shall promptly notify and receive approval from the Company of any significant changes in operation or equipment at the Customer's Premises which might endanger or affect the proper functioning or require modification of the Company's metering or other electric facilities used in providing service to the Customer or cause a condition where such facilities would not comply with applicable laws, ordinances or codes.



MIDAMERICAN ENERGY COMPANY
P.O. Box 4350
Davenport, Iowa 52808-4350

SOUTH DAKOTA ELECTRIC TARIFF SCHEDULE NO. 2
SD P.U.C. Sec. No. 5
Original Sheet No. 49

SECTION 5 – RULES AND REGULATIONS (continued)

Applicable to All Rates and Riders

3.00 TECHNICAL AND OPERATIONAL REQUIREMENTS (continued)

3.04 CUSTOMER RESPONSIBILITIES (continued)

Payment for Facilities

The Customer shall pay to the Company the cost of:

- Any equipment the Company deems necessary to protect Company facilities located on the Customer's Premises
- Any change or relocation of the Company's electric facilities on or adjacent to the Customer's Premises in order for the Company to comply with proper operational requirements, requirements of applicable laws, ordinances or codes, or Company standards and policies, when the need for such changes results from significant changes at the Customer's Premises. Requirements related to relocation of equipment resulting from Customer expansions can be found in the "Expansion of Electric Distribution System" or "Existing System Modifications" subsections of this Section 5.
- Moving or replacing electric facilities to accommodate a change in grade levels, buildings, structures, foundations, walls, or other changes that would affect the clearances and/or cover of electric distribution system extensions or services. The Customer shall notify the Company prior to any such change.
- Any damage to the Company's facilities caused by or as a result of the Customer's operations or the manner in which the Customer uses the Company's facilities.
- Any repairs, replacement, rerouting, relocation or re-engineering of any Company facilities necessitated by the Customer's request, or due to the Customer's negligence or the Customer's failure to properly comply with any obligations.

New

Failure of the Customer to pay for facilities installed by the Company shall be grounds for disconnection of electric service.



MIDAMERICAN ENERGY COMPANY
P.O. Box 4350
Davenport, Iowa 52808-4350

SOUTH DAKOTA ELECTRIC TARIFF SCHEDULE NO. 2
SD P.U.C. Sec. No. 5
Original Sheet No. 50

SECTION 5 – RULES AND REGULATIONS (continued)

Applicable to All Rates and Riders

3.00 TECHNICAL AND OPERATIONAL REQUIREMENTS (continued)

3.04 CUSTOMER RESPONSIBILITIES (continued)

One-call Notification

The Customer is responsible for locating and marking all Customer-owned facilities. The Company will not be responsible for damage to any facilities the Customer fails to accurately locate and mark.

The Customer is required by Chapter 49-7A of the South Dakota Codified Law to notify the one-call notification center prior to beginning any excavation. Locate requests are accepted 24/7. The free one-call service can be obtained by the Customer as follows:

Step	Action
1	At least 48 hours (excluding Saturdays, Sundays and legal holidays) before digging begins, notify the one-call service at: 811 (in-state) or 1-800-781-7474 (out-of-state).
2	Indicate where and when digging will occur.
3	Provide the name and phone number of the individual to be contacted by the Company.

New

Clearances

The Customer shall:

- Maintain, and shall not compromise, adequate clearances in proximity to Company facilities.
- Notify the Company of any alteration to Customer facilities that may result in changes in clearance or grade.



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P.O. Box 4350
Davenport, Iowa 52808-4350

SOUTH DAKOTA ELECTRIC TARIFF SCHEDULE NO. 2
SD P.U.C. Sec. No. 5
Original Sheet No. 51

SECTION 5 – RULES AND REGULATIONS (continued)

Applicable to All Rates and Riders

3.00 TECHNICAL AND OPERATIONAL REQUIREMENTS (continued)

3.04 CUSTOMER RESPONSIBILITIES (continued)

Space to be Provided

The Customer shall provide unobstructed right-of-way and appropriate space for any:

- Company poles.
- Padmount transformers.
- Switchgear.
- Handholes.
- Pedestals.
- Meters.
- Other equipment required to serve Customers.

Company Access

The Customer shall provide and maintain safe and convenient access to Company facilities at all reasonable hours. Such access shall include providing the Company with:

- Unobstructed right-of-way for Company personnel and equipment or facilities over, across, under and upon property owned or controlled by the Customer as necessary to supplying service to Customers.
- The right to trim and remove trees and other vegetation as deemed necessary by the Company to provide reliable service.

New



MIDAMERICAN ENERGY COMPANY
P.O. Box 4350
Davenport, Iowa 52808-4350

SOUTH DAKOTA ELECTRIC TARIFF SCHEDULE NO. 2
SD P.U.C. Sec. No. 5
Original Sheet No. 52

SECTION 5 – RULES AND REGULATIONS (continued)

Applicable to All Rates and Riders

3.00 TECHNICAL AND OPERATIONAL REQUIREMENTS (continued)

3.04 CUSTOMER RESPONSIBILITIES (continued)

Customer-owned Equipment

The Customer is solely responsible for installation, maintenance and replacement of facilities for all Customer-owned equipment. Customer equipment shall not negatively impact other Customers in the area.

New

If the Customer has motors, computers, electronic or electrical equipment that may be damaged by irregularities or interruption of service, the Customer is responsible for the purchase and installation of suitable protective equipment. Protection should be in accordance with NEC or other guidelines for all types of meters and other equipment.

Sec. 5
Sht. 2

The following are conditions under which motors and other equipment may require protection:

- Overload.
- Loss of voltage.
- High or low voltage.
- Loss of phase(s) (e.g., single phasing).
- Re-establishment of service after any of the foregoing phase reversal.
- Motors that cannot be subjected to full voltage on starting.
- Harmonics or wave form irregularities.

New

The Customer shall install all Customer-owned electrical equipment and protection devices:

- In accordance with the National Electrical Code, National Electrical Safety Code, applicable laws, rules, and regulations.
- Acceptable to and approved by the governmental inspection authority having jurisdiction in the territory in which the Customer's Premises is located.
- In accordance with the Company's standards.



MIDAMERICAN ENERGY COMPANY
P.O. Box 4350
Davenport, Iowa 52808-4350

SOUTH DAKOTA ELECTRIC TARIFF SCHEDULE NO. 2
SD P.U.C. Sec. No. 5
Original Sheet No. 53

SECTION 5 – RULES AND REGULATIONS (continued)

Applicable to All Rates and Riders

3.00 TECHNICAL AND OPERATIONAL REQUIREMENTS (continued)

3.05 METERING FACILITIES

One (1) metering point will be permitted for each building using electricity. Exceptions will be made with Company approval or where required by local ordinance.

All sales of electric service will be metered except where specifically exempted within a rate class or where, at the sole discretion of the Company, it is impractical or unsafe and the amount of service used may be reasonably computed without metering.

New

Master Metering

Master metering means a single meter used to determine the amount of electricity provided to a multiple-occupancy building or multiple-building complex. Master metering of multiple-occupancy buildings is prohibited, with the following exceptions:

- Residential multiple-occupancy buildings of two (2) units, one (1) of which is occupied by the owner of the building.
- Hospitals, nursing homes, dormitories, and other residential facilities of a strictly transient nature.
- Existing multiple-occupancy buildings where construction began before June 13, 1980 which currently receive master-metered electric service.
- Existing mobile home courts and trailer parks where construction began before June 13, 1980.
- Multiple-occupancy buildings with central heating or cooling systems. However, the Applicant shall notify the Commission so it may determine whether the Applicant's system falls within this exception or whether the Applicant is required to file an application for a variance with the Commission in accordance with § 20:10:26:05 of the South Dakota Administrative Rules.

Sec. 5
Sht. 3



MIDAMERICAN ENERGY COMPANY
P.O. Box 4350
Davenport, Iowa 52808-4350

SOUTH DAKOTA ELECTRIC TARIFF SCHEDULE NO. 2
SD P.U.C. Sec. No. 5
Original Sheet No. 54

SECTION 5 – RULES AND REGULATIONS (continued)

Applicable to All Rates and Riders

3.00 TECHNICAL AND OPERATIONAL REQUIREMENTS (continued)

3.05 METERING FACILITIES (continued)

Interval Metering

Interval meters are meters which provide measurement of electric consumption such that usage information is available for discrete increments (e.g., hourly, daily) throughout the metering period.

A Customer may request interval metering equipment from the Company, but such installation by the Company shall be at the Customer's expense. The Company will own, furnish, install, calibrate, test, maintain, and read meters used for billing and settlement purposes. The Customer is required to provide a communication line (telephone, cellular phone, or Internet TCP/IP) or other interfaces agreed to by the Company for automated transmission of interval data. Access shall be provided by the Customer to the Company for maintaining and operating such equipment. Charges associated with the incremental cost of requested interval metering, including any costs associated with meter reading, shall be consistent with the terms of the Company's Excess Facilities Rider.

New



MIDAMERICAN ENERGY COMPANY
P.O. Box 4350
Davenport, Iowa 52808-4350

SOUTH DAKOTA ELECTRIC TARIFF SCHEDULE NO. 2
SD P.U.C. Sec. No. 5
Original Sheet No. 55

SECTION 5 – RULES AND REGULATIONS (continued)

Applicable to All Rates and Riders

3.00 TECHNICAL AND OPERATIONAL REQUIREMENTS (continued)

3.05 METERING FACILITIES (continued)

Meter Replacement

When the Customer has a significant decrease in load or has their service rate reassigned due to a decrease in load, and the Customer's existing meter is inadequate or incompatible with the new electric service rate, the Customer may be required to reimburse the Company for the cost of replacing the meter.

When the Customer has a significant increase in load and the Customer's existing meter is inadequate or incompatible with the requirements of measuring the increased load, the Company will replace the meter consistent with the terms in the "Existing System Modifications" subsection of this Section 5.

Company's Right to Remove Meter

The Company reserves the right to remove the electric meter and any and all of its other facilities installed on the Customer's Premises at any time when deemed necessary by the Company to protect such property from fraud, theft, damage, injury or destruction.

Additional Metering Information

Additional guidance on metering facilities can be found in the Electric Service Manual, available on MidAmerican's website at: www.midamericanenergy.com.

New



MIDAMERICAN ENERGY COMPANY
P.O. Box 4350
Davenport, Iowa 52808-4350

SOUTH DAKOTA ELECTRIC TARIFF SCHEDULE NO. 2
SD P.U.C. Sec. No. 5
Original Sheet No. 56

SECTION 5 – RULES AND REGULATIONS (continued)

Applicable to All Rates and Riders

3.00 TECHNICAL AND OPERATIONAL REQUIREMENTS (continued)

3.06 INSPECTIONS

Company Inspection

For protection of Company facilities and to safeguard service to others, the Company reserves the right to inspect the following at any time:

- Service entrance.
- Meter location.
- Customer's electric facilities.

Refusal of Service

The Company may refuse to connect service or may disconnect service if the Customer's facilities, in the Company's opinion, do not comply with safety and operating standards, including:

- The National Electrical Code® (NEC®).¹
- The National Electrical Safety Code (NESC).
- Applicable local codes.

If inspection by a municipality or other governmental agency is required for service at a new location, the Company will not connect service until such inspection is completed. The Company is not responsible for payment of these inspection fees.

Company Liability

Any inspection by the Company shall not be construed to impose any liability upon the Company to the Customer or any other person by reason thereof. The Company shall not be liable or responsible for any loss, injury or damage which may result from the use of or defects in the Customer's wiring or equipment.

New

¹ National Electrical Code® and NEC® are registered trademarks of the National Fire Protection Association, Inc., Quincy MA 02269.



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P.O. Box 4350
Davenport, Iowa 52808-4350

SOUTH DAKOTA ELECTRIC TARIFF SCHEDULE NO. 2
SD P.U.C. Sec. No. 5
Original Sheet No. 57

SECTION 5 – RULES AND REGULATIONS (continued)

Applicable to All Rates and Riders

3.00 TECHNICAL AND OPERATIONAL REQUIREMENTS (continued)

3.07 PARALLEL GENERATION OPERATION

For the safety of Customer and Company personnel and equipment, the operation of Customer-owned generating equipment in parallel with the Company's system is prohibited without express written agreement between the Customer and the Company. See the "Electric Interconnection of Distributed Generation Facilities" subsection of this section 5 for more information.

} New



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P.O. Box 4350
Davenport, Iowa 52808-4350

SOUTH DAKOTA ELECTRIC TARIFF SCHEDULE NO. 2
SD P.U.C. Sec. No. 5
Original Sheet No. 58

SECTION 5 – RULES AND REGULATIONS (continued)

Applicable to All Rates and Riders

4.00 EXPANSION OF ELECTRIC DISTRIBUTION SYSTEM

4.01 APPLICABILITY

The provisions of this subsection pertain to any expansion of the Company's electric Distribution System, whether it includes an Extensive Plant Addition, Plant Addition, Electrical Line Extension or a Service Line.

4.02 DEFINITIONS

In addition to terms previously defined in the subsection "Electric Service Policies," the following definitions are used in this subsection:

Abnormal Conditions means circumstances that cause increased installation costs for a Distribution System Expansion including but not limited to, frozen ground, rock, safety issues, legal problems, routing, right-of-way acquisition, obstructions, hindrances, crop damage, governmental or third-party requirements.

Applicant means a Customer, developer, subdivider, property owner(s) or other entity that requests and/or contracts for electric service requiring Extensive Plant Additions, Plant Additions, Electrical Line Extensions and/or Service Line.

Attachment Period means a time period within which the Applicant must attach to an Electrical Line Extension. The Attachment Period will be between 30 days and one (1) year, as agreed upon by the Company and the Applicant.

Construction Costs means the materials, labor and miscellaneous costs associated with an Extensive Plant Addition or an Electrical Line Extension. It does not include the cost of Service Lines.

"Expansion of Electric Distribution System" Sec. 5 Sht. 58-83 supersedes in full the "Electric Extension Policy" Sec. 5 Sht. 14-16



MIDAMERICAN ENERGY COMPANY
P.O. Box 4350
Davenport, Iowa 52808-4350

SOUTH DAKOTA ELECTRIC TARIFF SCHEDULE NO. 2
SD P.U.C. Sec. No. 5
Original Sheet No. 59

SECTION 5 – RULES AND REGULATIONS (continued)

Applicable to All Rates and Riders

4.00 EXPANSION OF ELECTRIC DISTRIBUTION SYSTEM (continued)

4.02 DEFINITIONS (continued)

Distribution System for the purposes of determining Extensive Plant Addition, Plant Addition, and/or Electrical Line applicability, means all electric facilities other than Service Lines used to deliver electricity.

Distribution System Expansion means any expansion of the Company's Distribution System, including Extensive Plant Additions, Plant Additions and Electrical Line Extensions. It does not include Service Lines.

Electrical Line Extension for purposes of calculating extension charges means that portion of a single or multiphase power line extension other than a Service Line on public or private right-of-way whose purpose is to connect the Company's existing power line to a new Customer or Customer location.

Equivalent Overhead Transformer Cost means the capitalized transformer cost, or fraction thereof, that would be required for similarly situated Customers served by pole-mounted or platform-mounted transformer(s).

Extensive Plant Addition means facilities required before the Customer can be served that:

- Are other than Plant Additions paid by the Company, Electrical Line Extension or Service Line including but not limited to:
 - Electric power line upgrades.
 - Transmission lines.
 - Substation facilities.
- Are infrastructure improvements not currently budgeted or economically justified.

"Expansion of Electric Distribution System" Sec. 5 Sht. 58-83 supersedes in full the "Electric Extension Policy" Sec. 5 Sht. 14-16



MIDAMERICAN ENERGY COMPANY
P.O. Box 4350
Davenport, Iowa 52808-4350

SOUTH DAKOTA ELECTRIC TARIFF SCHEDULE NO. 2
SD P.U.C. Sec. No. 5
Original Sheet No. 60

SECTION 5 – RULES AND REGULATIONS (continued)

Applicable to All Rates and Riders

4.00 EXPANSION OF ELECTRIC DISTRIBUTION SYSTEM (continued)

4.02 DEFINITIONS (continued)

Nonrefundable Contribution means an amount paid by a Customer and/or Applicant to the Company that is not subject to refund.

Non-Residential Service for purposes of determining Extensive Plant Additions, Electrical Line Extension and/or Service Line applicability means the electric utility service rendered which does not meet the definition of Residential Service.

Permit Fees means those costs imposed upon the Company by a governmental unit or other entity having the authority to levy such charges, that are incurred by the Company in association with making the Distribution System expansion for the Applicant(s). Permit Fees are not subject to refund.

Plant Addition is additional plant, other than Electrical Line Extension or Service Line, which the Company will construct without charge to the Applicant.

Refundable Advance means an amount paid by Customer and/or Applicant to the Company that potentially may be refunded in whole or in part, when certain conditions are met.

“Expansion of Electric Distribution System” Sec. 5 Sht. 58-83 supersedes in full the “Electric Extension Policy” Sec. 5 Sht. 14-16



MIDAMERICAN ENERGY COMPANY
P.O. Box 4350
Davenport, Iowa 52808-4350

SOUTH DAKOTA ELECTRIC TARIFF SCHEDULE NO. 2
SD P.U.C. Sec. No. 5
Original Sheet No. 61

SECTION 5 – RULES AND REGULATIONS (continued)

Applicable to All Rates and Riders

4.00 EXPANSION OF ELECTRIC DISTRIBUTION SYSTEM (continued)

4.02 DEFINITIONS (continued)

Residential Service for purposes of determining Electrical Line and/or Service Line applicability means the electric service rendered to one (1) Customer qualifying for a Residential rate.

Revenue Credit is the amount of Customer revenue used to offset the Construction Costs for Distribution System Expansions in determining if a Customer must pay a Refundable Advance or, in limited cases, a Nonrefundable Contribution.

Service Line is a secondary line operating at less than 2,000 volts between ungrounded conductors, or less than 1,155 volts between grounded and ungrounded conductors located on private property serving a single Customer or Point of Attachment for electric service.

Similarly Situated Customer is a Customer whose annual consumption or service requirements are similar to the Applicant requesting the Distribution System Expansion.

Speculative Electric Customer is a Customer whose energy use is related to diminishing resources such as, but not limited to, sand and gravel plants, facilities whose permanent and continuing use of service is questionable or other facilities whose use of service is intermittent and/or difficult to accurately estimate.

“Expansion of Electric Distribution System” Sec. 5 Sht. 58-83 supersedes in full the “Electric Extension Policy” Sec. 5 Sht. 14-16



MIDAMERICAN ENERGY COMPANY
P.O. Box 4350
Davenport, Iowa 52808-4350

SOUTH DAKOTA ELECTRIC TARIFF SCHEDULE NO. 2
SD P.U.C. Sec. No. 5
Original Sheet No. 62

SECTION 5 – RULES AND REGULATIONS (continued)

Applicable to All Rates and Riders

4.00 EXPANSION OF ELECTRIC DISTRIBUTION SYSTEM (continued)

4.02 DEFINITIONS (continued)

Standard Equivalent Service Cost means the Service Line allowance which is the installed cost equivalent of 50 feet of single-phase overhead conductor.

Subdivision means a parcel or parcels of land consisting of four (4) or more lots whose site plan or plats have been recorded with the appropriate governmental agencies.

Surety means a bond, contract, or guarantee by the Applicant or on behalf of the Applicant to pay a Refundable Advance due to the Company, or to guarantee Revenue Credit.

Temporary Electric Service means a location where service is to be of a temporary nature with anticipated electricity use of less than three (3) years.

“Expansion of Electric Distribution System” Sec. 5 Sht. 58-83 supersedes in full the “Electric Extension Policy” Sec. 5 Sht. 14-16



MIDAMERICAN ENERGY COMPANY
P.O. Box 4350
Davenport, Iowa 52808-4350

SOUTH DAKOTA ELECTRIC TARIFF SCHEDULE NO. 2
SD P.U.C. Sec. No. 5
Original Sheet No. 63

SECTION 5 – RULES AND REGULATIONS (continued)

Applicable to All Rates and Riders

4.00 EXPANSION OF ELECTRIC DISTRIBUTION SYSTEM (continued)

4.03 GENERAL

The Company's electric Distribution System includes both overhead and underground facilities.

Distribution System Expansions will normally be made by construction of additional overhead facilities except:

- In newly platted residential developments.
- In other Company-designated underground areas.

Overhead facilities will not normally be constructed into areas designated by the Company for underground facilities except:

- Electric supply lines bringing power to the area, principally three-phase feeder lines.
- Transmission lines.

Electrical Line Extensions required for Temporary Electric Service and Speculative Electric Service are addressed under the "Additional Requirements for Temporary Electric Service" and "Additional Requirements for Speculative Electric Service" within this subsection "Expansion of Electric Distribution System."

Distribution System Expansions and Service Lines (except commercial underground service lines) shall remain the sole property of the Company, regardless of any Customer Refundable Advance or Nonrefundable Contribution. Commercial underground service lines shall be owned by the Customer.

The procedure to order Electrical Line Extensions and/or Service Lines is contained in the Company's Electric Service Manual, available at www.midamericanenergy.com.

"Expansion of Electric Distribution System" Sec. 5 Sht. 58-83 supersedes in full the "Electric Extension Policy" Sec. 5 Sht. 14-16



MIDAMERICAN ENERGY COMPANY
P.O. Box 4350
Davenport, Iowa 52808-4350

SOUTH DAKOTA ELECTRIC TARIFF SCHEDULE NO. 2
SD P.U.C. Sec. No. 5
Original Sheet No. 64

SECTION 5 – RULES AND REGULATIONS (continued)

Applicable to All Rates and Riders

4.00 EXPANSION OF ELECTRIC DISTRIBUTION SYSTEM (continued)

4.04 APPLICANT REQUIREMENTS

Notify the Company of the Expansion Before Starting Work

The Applicant shall contact the Company to make the necessary arrangements with respect to Distribution System Expansion before proceeding with the design and construction of the facilities for which electricity service is required.

If an expansion of the Company's Distribution System is necessary in order to serve an Applicant, the Company shall make the Distribution System Expansion in accordance with the provisions in this subsection "Expansion of Electric Distribution System". The Applicant must agree to the provisions of this subsection before the Distribution System Expansion is made.

Provide Adequate Space

An Applicant shall be responsible for providing space for any:

- Company poles.
- Padmount transformers.
- Switchgear.
- Handholes.
- Pedestals.
- Other equipment required to serve Customers.
- Necessary easements for Extensive Plant Additions and Electrical Line Extensions located on the Customer's property.
- Specific requirements as outlined in the Company's Electric Service Manual, available on MidAmerican's website at: www.midamericanenergy.com

"Expansion of Electric Distribution System" Sec. 5 Sht. 58-83 supersedes in full the "Electric Extension Policy" Sec. 5 Sht. 14-16



MIDAMERICAN ENERGY COMPANY
P.O. Box 4350
Davenport, Iowa 52808-4350

SOUTH DAKOTA ELECTRIC TARIFF SCHEDULE NO. 2
SD P.U.C. Sec. No. 5
Original Sheet No. 65

SECTION 5 – RULES AND REGULATIONS (continued)

Applicable to All Rates and Riders

4.00 EXPANSION OF ELECTRIC DISTRIBUTION SYSTEM (continued)

4.04 APPLICANT REQUIREMENTS (continued)

Provide Right-of-Way or Easements Without Charge to the Company

The Applicant must provide, without cost, unobstructed right-of-way for Company equipment or facilities over, across, under and upon property owned or controlled by the Applicant or Customer as is necessary and incidental to supplying service to Customers. Such right-of-way shall include the right to trim or remove trees and other vegetation as deemed necessary by the Company to provide reliable service. The Customer must permit Company access to such right-of-way at all reasonable hours. The Applicant is responsible for any expense to the Company for:

- Acquisition of suitable right-of-way acceptable to the Company.
- Proper clearing of right-of-way and easements for adequate clearances or to final grade.
- Any additional easements required that are not on Customer property.

Reimbursements Required

Permit Fees shall be reimbursed by the Applicant. Such fees are to be paid regardless of whether the Applicant pays a Refundable Advance or Nonrefundable Contribution and:

- Must be paid in advance.
- Are not refundable.
- Shall not be offset by Revenue Credit.

An Applicant requesting a Distribution System Expansion will be required to pay a Refundable Advance to the extent the estimated Construction Costs for the requested expansion exceed the Applicant's Revenue Credit. See "Refundable Advances" within this subsection "Expansion of Electric Distribution System."

"Expansion of Electric Distribution System" Sec. 5 Sht. 58-83 supersedes in full the "Electric Extension Policy" Sec. 5 Sht. 14-16



MIDAMERICAN ENERGY COMPANY
P.O. Box 4350
Davenport, Iowa 52808-4350

SOUTH DAKOTA ELECTRIC TARIFF SCHEDULE NO. 2
SD P.U.C. Sec. No. 5
Original Sheet No. 66

SECTION 5 – RULES AND REGULATIONS (continued)

Applicable to All Rates and Riders

4.00 EXPANSION OF ELECTRIC DISTRIBUTION SYSTEM (continued)

4.05 DISTRIBUTION SYSTEM FACILITIES PROVIDED

The Company shall provide Extensive Plant Additions and/or Electrical Line Extension(s) for an Applicant that requests and/or contracts for electric service requiring such electric facilities in accordance with good engineering practice. If the estimated Construction Costs to provide the Extensive Plant Additions and/or Electrical Line Extension(s) exceed the Customer's Revenue Credit, the Applicant will pay, in advance of construction, a Refundable Advance to the Company equal to the difference between the estimated Construction Costs and the Revenue Credit.

A Refundable Advance shall be made for the estimated Construction Cost exceeding the Revenue Credit as outlined in "Refundable Advances" within this subsection "Expansion of Electric Distribution System."

4.06 CONSTRUCTION COSTS

Construction Costs are calculated using average current costs in accordance with good engineering practice.

- For estimated Construction Costs less than \$100,000 there is no true-up to actual costs.
- Estimated Construction Costs of \$100,000 or greater will be trued-up to actual costs as specified in the facilities agreement between the Company and the Applicant.

"Expansion of Electric Distribution System" Sec. 5 Sht. 58-83 supersedes in full the "Electric Extension Policy" Sec. 5 Sht. 14-16



MIDAMERICAN ENERGY COMPANY
P.O. Box 4350
Davenport, Iowa 52808-4350

SOUTH DAKOTA ELECTRIC TARIFF SCHEDULE NO. 2
SD P.U.C. Sec. No. 5
Original Sheet No. 67

SECTION 5 – RULES AND REGULATIONS (continued)

Applicable to All Rates and Riders

4.00 EXPANSION OF ELECTRIC DISTRIBUTION SYSTEM (continued)

4.06 CONSTRUCTION COSTS (continued)

Standard Construction Costs may include labor, materials and equipment required to construct facilities appropriate to the size of the Applicant's load, including:

- Padmount transformers less the Equivalent Overhead Transformer Cost.
- Switchgear, switches, fusing cabinets, conductor, cable, poles, elbows, conductor, cable, fuses and lightning arrestors.
- Any other construction material.

Should the Applicant wish or require a more expensive Extensive Plant Addition, Plant Addition, or Electrical Line Extension design than the Company proposes based on good engineering practice, the Applicant must pay, as a Refundable Advance, the difference between the higher cost design and the Company's design of facilities normally provided.

Costs for Service Lines shall not be included in the Construction Costs for Distribution System Expansion and shall not be offset by Applicant's Revenue Credit.

4.07 REVENUE CREDIT

Revenue Credit is the amount of estimated Applicant revenue that may be used to offset the estimated Construction Costs for a requested Distribution System Expansion. The Applicant must reimburse the Company for any remaining amount after offset as a Refundable Advance.

"Expansion of Electric Distribution System" Sec. 5 Sht. 58-83 supersedes in full the "Electric Extension Policy" Sec. 5 Sht. 14-16



MIDAMERICAN ENERGY COMPANY
P.O. Box 4350
Davenport, Iowa 52808-4350

SOUTH DAKOTA ELECTRIC TARIFF SCHEDULE NO. 2
SD P.U.C. Sec. No. 5
Original Sheet No. 68

SECTION 5 – RULES AND REGULATIONS (continued)

Applicable to All Rates and Riders

4.00 EXPANSION OF ELECTRIC DISTRIBUTION SYSTEM (continued)

4.07 REVENUE CREDIT (continued)

The Revenue Credit is set at three (3) times the estimated annual revenue, less both fuel expenses and energy efficiency cost recovery charges, that the Company expects to receive from the Applicant. The Revenue Credit may be set at greater than three (3) times the estimated annual revenue in response to competition for a potential Customer when supported by an economic analysis and applied in a non-discriminatory fashion.

Estimated annual revenues are calculated on the basis of Similarly Situated Customers, taking into account several factors, including, but not limited to, the following:

- Size of the Applicant's facility.
- Size and type of equipment to be used by the Applicant.
- Average annual amount of service required by the equipment.
- Average number of hours per day and days per year the equipment will be in use.

Where estimates of the Applicant's annual revenues are in dispute or are, in the Company's sole discretion, not able to be calculated:

- The Applicant must pay the total cost of the Distribution System Expansion at the time of construction.
- After one year, the Company will apply a credit of three (3) times the Customer's actual annual revenue, less both fuel expenses and energy efficiency cost recovery charges.

4.08 ADDITIONAL APPLICANT COSTS

Abnormal and Unusual Conditions

When Abnormal Conditions are present and/or unusual expenditures are required, Applicants shall pay the Company a Refundable Advance for the excess costs to be incurred by the Company in order to expand the system.

"Expansion of Electric Distribution System" Sec. 5 Sht. 58-83 supersedes in full the "Electric Extension Policy" Sec. 5 Sht. 14-16



MIDAMERICAN ENERGY COMPANY
P.O. Box 4350
Davenport, Iowa 52808-4350

SOUTH DAKOTA ELECTRIC TARIFF SCHEDULE NO. 2
SD P.U.C. Sec. No. 5
Original Sheet No. 69

SECTION 5 – RULES AND REGULATIONS (continued)

Applicable to All Rates and Riders

4.00 EXPANSION OF ELECTRIC DISTRIBUTION SYSTEM (continued)

4.08 ADDITIONAL APPLICANT COSTS (continued)

Permit Fees

The Applicant shall pay actual Permit Fees. Permit Fees may not be offset by Revenue Credit and are to be paid regardless of whether the Applicant is required to pay a Refundable Advance or a Nonrefundable Contribution.

“Expansion of Electric Distribution System” Sec. 5 Sht. 58-83 supersedes in full the “Electric Extension Policy” Sec. 5 Sht. 14-16

4.09 ADDITIONAL REQUIREMENTS FOR EXPANSION TO SUBDIVISIONS

Subdivision Requirements

The Applicant in an area to be served by electric facilities will be required to furnish the Company:

- Suitable recorded plats and valid title restrictions or covenants.
- Final site or plot plans showing specific locations of all existing or proposed buildings, water mains, sewer tiles, paved areas, and any other obstacles that are or will be below grade. The final site or plot shall also include the final lot numbering system and/or final address numbers, if applicable.

Agreements Required

The Company will not begin installation of electric facilities until agreements between the Company and the Applicant setting forth the obligations and liabilities of the parties have been obtained. The agreements shall include:

- The Company's estimates of all payments, reimbursements, and deposits, if any, to be made by the Applicant.
- Arrangements satisfactory to the Company with regard to payments, reimbursements, and deposits, if any, made prior to the commencement of the installation of such electric facilities. The arrangements can include, but are not limited to, payment of estimates in advance of the installation and credit or collateral agreements.



MIDAMERICAN ENERGY COMPANY
P.O. Box 4350
Davenport, Iowa 52808-4350

SOUTH DAKOTA ELECTRIC TARIFF SCHEDULE NO. 2
SD P.U.C. Sec. No. 5
Original Sheet No. 70

SECTION 5 – RULES AND REGULATIONS (continued)

Applicable to All Rates and Riders

4.00 EXPANSION OF ELECTRIC DISTRIBUTION SYSTEM (continued)

4.09 ADDITIONAL REQUIREMENTS FOR EXPANSION TO SUBDIVISIONS (continued)

Prior to Construction

Before the Company begins to install electric facilities, the Applicant will be required to:

- Provide approved site or plot plans.
- Provide clearance and remove obstructions from the Company's construction route and from the area to be used for installation of electric facilities and provide access to the area for the Company's equipment.
- Establish grade within four (4) inches of the final design grade along the route where the Company's electric facilities will be located and stake or otherwise identify property boundaries, as required.
- Provide visible lot pins or stakes in all lot corners adjacent to the easement areas at such intervals as may be designated by the Company.
- Notify the Company sufficiently in advance of construction to permit proper coordination of construction with other utilities involved.

“Expansion of Electric Distribution System” Sec. 5 Sht. 58-83 supersedes in full the “Electric Extension Policy” Sec. 5 Sht. 14-16



MIDAMERICAN ENERGY COMPANY
P.O. Box 4350
Davenport, Iowa 52808-4350

SOUTH DAKOTA ELECTRIC TARIFF SCHEDULE NO. 2
SD P.U.C. Sec. No. 5
Original Sheet No. 71

SECTION 5 – RULES AND REGULATIONS (continued)

Applicable to All Rates and Riders

4.00 EXPANSION OF ELECTRIC DISTRIBUTION SYSTEM (continued)

4.10 ADDITIONAL REQUIREMENTS FOR UNDERGROUND SYSTEM EXPANSIONS

Site Requirements

The Applicant is responsible for site preparation including removal and restoration of:

- Obstructions.
- Sod.
- Landscaping features.
- Other conditions that impede installation of Company facilities.

Changes After Start of Construction

The Applicant will be charged for relocating any Company facilities after construction is started as a result of changes in:

- Grade changes in excess of four (4) inches.
- Lot line(s).
- Site conditions including driveways, fences, or other impediments to construction.
- Easement boundaries which had previously been considered final.

“Expansion of Electric Distribution System” Sec. 5 Sht. 58-83 supersedes in full the “Electric Extension Policy” Sec. 5 Sht. 14-16



MIDAMERICAN ENERGY COMPANY
P.O. Box 4350
Davenport, Iowa 52808-4350

SOUTH DAKOTA ELECTRIC TARIFF SCHEDULE NO. 2
SD P.U.C. Sec. No. 5
Original Sheet No. 72

SECTION 5 – RULES AND REGULATIONS (continued)

Applicable to All Rates and Riders

4.00 EXPANSION OF ELECTRIC DISTRIBUTION SYSTEM (continued)

4.10 ADDITIONAL REQUIREMENTS FOR UNDERGROUND SYSTEM EXPANSIONS (continued)

Other Underground Facilities Requirements

The Applicant may be responsible for duct and transformer pads. If the Company determines responsibility, depending upon type of service, the Applicant is responsible for the costs of:

Residential Service

- Installation of duct to accommodate Company cable under pavement or obstructions.
- Installation of duct to accommodate Company cable in rear lot lines when requested by the Applicant, developer, or governmental unit.

Non-Residential Service, including multiple-unit dwellings and mobile home parks

- Installation of duct to accommodate Company cable on private property.
- Construction and maintenance of transformer pads for multiphase service in accordance with Company specifications.

“Expansion of Electric Distribution System” Sec. 5 Sht. 58-83 supersedes in full the “Electric Extension Policy” Sec. 5 Sht. 14-16



MIDAMERICAN ENERGY COMPANY
P.O. Box 4350
Davenport, Iowa 52808-4350

SOUTH DAKOTA ELECTRIC TARIFF SCHEDULE NO. 2
SD P.U.C. Sec. No. 5
Original Sheet No. 73

SECTION 5 – RULES AND REGULATIONS (continued)

Applicable to All Rates and Riders

4.00 EXPANSION OF ELECTRIC DISTRIBUTION SYSTEM (continued)

4.11 ADDITIONAL REQUIREMENTS FOR SYSTEM EXPANSIONS COSTING \$100,000 OR MORE

The Company will not begin installation of electric facilities for Distribution System Expansions estimated to cost \$100,000 or more until agreements between the Company and the Applicant or Applicant's Agent setting forth the obligations and liabilities of the parties have been obtained. The agreements shall include:

- The Company's estimates of all payments, reimbursements, reconciliations, and deposits, if any, to be made by the Applicant or Applicant's Agent.
- Arrangements satisfactory to the Company with regard to payments, reimbursements, and deposits, if any, made prior to the commencement of the installation of such electric facilities. The arrangements can include, but are not limited to, payment of estimates in advance of installation, minimum monthly contributions, and credit or collateral agreements.

Construction Costs shall be based on the actual cost of the Distribution System Expansion required to provide electric service to the Applicant. The method of reconciliation and cost recovery or credit for any discrepancy shall be specified in the agreement.

"Expansion of Electric Distribution System" Sec. 5 Sht. 58-83 supersedes in full the "Electric Extension Policy" Sec. 5 Sht. 14-16



MIDAMERICAN ENERGY COMPANY
P.O. Box 4350
Davenport, Iowa 52808-4350

SOUTH DAKOTA ELECTRIC TARIFF SCHEDULE NO. 2
SD P.U.C. Sec. No. 5
Original Sheet No. 74

SECTION 5 – RULES AND REGULATIONS (continued)

Applicable to All Rates and Riders

4.00 EXPANSION OF ELECTRIC DISTRIBUTION SYSTEM (continued)

4.11 ADDITIONAL REQUIREMENTS FOR SYSTEM EXPANSIONS COSTING \$100,000 OR MORE (continued)

For Construction Costs that are expected to exceed \$1 million, the Company may require additional Surety equal to the Applicant's Revenue Credit. The additional Surety shall be:

- In addition to any Refundable Advance.
- An unconditional and non-expiring irrevocable letter of credit or alternative form of security acceptable to the Company.
- In effect on a declining basis until such time as the actual revenue less both fuel expenses and energy efficiency cost recovery charges paid by the Customer, is equal to the Revenue Credit.

At the Company's sole discretion, additional Surety may be waived after review in accordance with standard commercial practices.

"Expansion of Electric Distribution System" Sec. 5 Sht. 58-83 supersedes in full the "Electric Extension Policy" Sec. 5 Sht. 14-16



MIDAMERICAN ENERGY COMPANY
P.O. Box 4350
Davenport, Iowa 52808-4350

SOUTH DAKOTA ELECTRIC TARIFF SCHEDULE NO. 2
SD P.U.C. Sec. No. 5
Original Sheet No. 75

SECTION 5 – RULES AND REGULATIONS (continued)

Applicable to All Rates and Riders

4.00 EXPANSION OF ELECTRIC DISTRIBUTION SYSTEM (continued)

4.12 ADDITIONAL REQUIREMENTS FOR TEMPORARY ELECTRIC SERVICE

An Applicant requesting Temporary Electric Service is subject to the provisions in this subsection, "Expansion of Electric Distribution System." In addition to right-of-way, easements, and Permit Fees, the Applicant shall pay the cost of installation and removal of temporary Electrical Line Extension, Service Line, and any other facilities of a temporary nature, less the salvage value of facilities removed, as a Nonrefundable Contribution. Such costs associated with the temporary facilities shall not be offset by Revenue Credit.

Estimated Construction Costs for any portion of the Electrical Line Extension that is not of a temporary nature may be offset by Revenue Credit and any remaining cost paid separately as a Refundable Advance. The Company shall not be required to make any refunds to the Temporary Electric Service Customer for Service Line attachments made after the Temporary Electric Service Customer's service is removed.

A Customer taking temporary service shall pay the regular rates applicable to the class of service which is provided.

4.13 ADDITIONAL REQUIREMENTS FOR SPECULATIVE ELECTRIC SERVICE

A Speculative Electric Customer(s) requesting an Extensive Plant Addition or Electrical Line Extension is subject to the provisions in this subsection, "Expansion of Electric Distribution System" and in addition, must pay all estimated Construction Costs as a Refundable Advance.

Refund amounts for a Speculative Electric Customer will be an amount equal to 50 percent (50%) of actual annual revenues less both fuel expenses and energy efficiency cost recovery charges for the preceding year, refunded at the end of each year for six (6) years, except that the total refunded must not exceed the amount of the original Refundable Advance.

"Expansion of Electric Distribution System" Sec. 5 Sht. 58-83 supersedes in full the "Electric Extension Policy" Sec. 5 Sht. 14-16



MIDAMERICAN ENERGY COMPANY
P.O. Box 4350
Davenport, Iowa 52808-4350

SOUTH DAKOTA ELECTRIC TARIFF SCHEDULE NO. 2
SD P.U.C. Sec. No. 5
Original Sheet No. 76

SECTION 5 – RULES AND REGULATIONS (continued)

Applicable to All Rates and Riders

4.00 EXPANSION OF ELECTRIC DISTRIBUTION SYSTEM (continued)

4.14 ADDITIONAL REQUIREMENTS FOR APPLICANT'S FAILURE TO ATTACH WITHIN THE ATTACHMENT PERIOD

Should the Applicant fail to attach within the Attachment Period, a Refundable Advance or Nonrefundable Contribution equal to the Construction Costs of the Distribution System Expansion and/or Service Line (respectively) will be required.

“Expansion of Electric Distribution System” Sec. 5 Sht. 58-83 supersedes in full the “Electric Extension Policy” Sec. 5 Sht. 14-16

4.15 SERVICE LINES

An Applicant, either Residential or Non-Residential, requiring a Service Line will be provided the Standard Equivalent Service Cost at no charge to the Applicant. Any costs that exceed the Standard Equivalent Service Cost will be paid by the Applicant as a Nonrefundable Contribution and shall not be offset by Revenue Credit.

The Company will discuss the location of the Service Line with the Applicant and the Company will make the final determination for each of the following:

- Point on its system where the Service Line will originate.
- Point of Attachment of Company facilities to Applicant's facilities.
- Meter location.



MIDAMERICAN ENERGY COMPANY
P.O. Box 4350
Davenport, Iowa 52808-4350

SOUTH DAKOTA ELECTRIC TARIFF SCHEDULE NO. 2
SD P.U.C. Sec. No. 5
Original Sheet No. 77

SECTION 5 – RULES AND REGULATIONS (continued)

Applicable to All Rates and Riders

4.00 EXPANSION OF ELECTRIC DISTRIBUTION SYSTEM (continued)

4.15 SERVICE LINES (continued)

Applicant-Owned Underground Facilities

Any Applicant-owned underground facilities shall be marked on the Premises by the Applicant or shall be shown on the diagram in the completed service agreement. During the installation of the Service Line the Company will not be responsible for damage to any Applicant-owned underground facilities if improperly marked or not marked.

See “One-call Notification” within the “Technical and Operational Requirements” subsection of this Section 5 for additional requirements of Customer-owned underground facilities after Service Line installation.

Underground facilities include, but are not limited to: septic lines, water lines, electric wires, fuel gas lines, invisible fencing, irrigation lines, storm water/foundation drains and communication lines.

Residential Underground Service Lines

In addition to the applicable requirements in “Additional Requirements for Underground System Expansions” of this subsection “Expansion of Electric Distribution System”, a Residential Applicant may, with agreement of the Company, install their own underground Service Line, which will become the property of the Company.

“Expansion of Electric Distribution System” Sec. 5 Sht. 58-83 supersedes in full the “Electric Extension Policy” Sec. 5 Sht. 14-16



MIDAMERICAN ENERGY COMPANY
P.O. Box 4350
Davenport, Iowa 52808-4350

SOUTH DAKOTA ELECTRIC TARIFF SCHEDULE NO. 2
SD P.U.C. Sec. No. 5
Original Sheet No. 78

SECTION 5 – RULES AND REGULATIONS (continued)

Applicable to All Rates and Riders

4.00 EXPANSION OF ELECTRIC DISTRIBUTION SYSTEM (continued)

4.15 SERVICE LINES (continued)

Non-Residential Underground Service Lines

In addition to the applicable requirements in “Additional Requirements for Underground System Expansions” of this subsection “Expansion of Electric Distribution System”, a Non-Residential Applicant, including multiple-unit dwellings and pre-manufactured home parks, will provide, install, and maintain the Service Line to the Point of Attachment to Company facilities as specified by the Company.*

For specific service entrance equipment, installation and maintenance requirements refer to the Electric Service Manual, which can be found at www.midamericanenergy.com.

*The Company will credit the Standard Equivalent Service Cost to the cost of the Service Line and/or related equipment provided by the Company. Any additional cost of the underground service will be paid by the Applicant as a Nonrefundable Contribution.

4.16 AGREEMENTS REQUIRED

An Applicant will enter into an agreement with the Company for each of the following, as applicable when:

- Required to pay a Refundable Advance.
- Required to pay a Nonrefundable Contribution.
- An Extensive Plant Addition is needed to serve the Applicant’s electric load.
- Additional Surety is required as a result of Construction Costs expected to exceed \$1 million.

“Expansion of Electric Distribution System” Sec. 5 Sht. 58-83 supersedes in full the “Electric Extension Policy” Sec. 5 Sht. 14-16



MIDAMERICAN ENERGY COMPANY
P.O. Box 4350
Davenport, Iowa 52808-4350

SOUTH DAKOTA ELECTRIC TARIFF SCHEDULE NO. 2
SD P.U.C. Sec. No. 5
Original Sheet No. 79

SECTION 5 – RULES AND REGULATIONS (continued)

Applicable to All Rates and Riders

4.00 EXPANSION OF ELECTRIC DISTRIBUTION SYSTEM (continued)

4.17 SUMMARY OF CUSTOMER PAYMENTS THAT MAY BE APPLICABLE

The table below provides a summary of payments that may be applicable for Distribution System Expansion and is not intended to replace the detailed provisions of this subsection "Expansion of Electric Distribution System."

"Expansion of Electric Distribution System" Sec. 5 Sht. 58-83 supersedes in full the "Electric Extension Policy" Sec. 5 Sht. 14-16

Nonrefundable Contributions	Refundable Advances
<ul style="list-style-type: none">• Service Line costs in excess of Standard Equivalent Service Cost.• Installation and removal costs of temporary facilities for Temporary Electric Service.• Cost of relocation of Company facilities after start of construction.• Permit fees.	<ul style="list-style-type: none">• Where estimated Construction Costs exceed Revenue Credit for Distribution System Expansions.• Cost of abnormal and unusual conditions.• As additional Surety equal to the Revenue Credit for Construction Costs over \$1 million.• Where estimated Construction Costs exceed Revenue Credit for the portion of Temporary Electric Service facilities that are not temporary.• Total estimated Construction Costs for Speculative Customers.• Total Construction Costs of expansion if attachment is not made during the Attachment Period.



MIDAMERICAN ENERGY COMPANY
P.O. Box 4350
Davenport, Iowa 52808-4350

SOUTH DAKOTA ELECTRIC TARIFF SCHEDULE NO. 2
SD P.U.C. Sec. No. 5
Original Sheet No. 80

SECTION 5 – RULES AND REGULATIONS (continued)

Applicable to All Rates and Riders

4.00 EXPANSION OF ELECTRIC DISTRIBUTION SYSTEM (continued)

4.18 TIMING OF REQUIRED PAYMENTS

Prior to the Start of Construction

Refundable Advances

All Refundable Advances required for Distribution System Expansions will be made no more than 30 days prior to the start of construction, unless other arrangements have been made with the Company. Payments for Refundable Advances must be made in cash, check, money order, or at the Company's sole discretion, by Surety instrument or other Company-approved arrangement.

Permit Fees

Must be paid prior to the start of construction and payment must be made in cash, check, or money order.

Following Completion of Construction

Nonrefundable Contributions

All Nonrefundable Contributions for Service Lines, changes after start of construction, or installation and removal of temporary facilities will be made within 30 days after completion of the construction which was subject to the Nonrefundable Contribution. Any Customer that fails to pay any or all Nonrefundable Contributions or fees will be subject to disconnection. If the Customer is not the Applicant that contracted with the Company, the Customer will not be disconnected for failure of the Applicant to pay. Payments for Nonrefundable Contributions must be made in cash, check, or money order.

"Expansion of Electric Distribution System" Sec. 5 Sht. 58-83 supersedes in full the "Electric Extension Policy" Sec. 5 Sht. 14-16



MIDAMERICAN ENERGY COMPANY
P.O. Box 4350
Davenport, Iowa 52808-4350

SOUTH DAKOTA ELECTRIC TARIFF SCHEDULE NO. 2
SD P.U.C. Sec. No. 5
Original Sheet No. 81

SECTION 5 – RULES AND REGULATIONS (continued)

Applicable to All Rates and Riders

4.00 EXPANSION OF ELECTRIC DISTRIBUTION SYSTEM (continued)

4.19 REFUNDABLE ADVANCES

An Applicant requesting a Distribution System Expansion may be required to pay a Refundable Advance.

An Applicant shall always have the option to make a Refundable Advance in the form of cash, check or money order. The Company, at its sole discretion, may make available to the Applicant other Refundable Advance options including non-expiring irrevocable letters of credit, Surety bonds or other payment and refund arrangements agreed to by the Company.

Such Refundable Advance is in addition to Permit Fees. The Refundable Advance shall be refundable for ten (10) years. Refunds will be made for each new Service Line attachment to the Distribution System Expansion. No interest will be paid on Refundable Advances held by the Company.

Refunds will be made annually on or about the anniversary date the Refundable Advance was made. The refund will have a cash value equal to the Revenue Credit for the attaching Service Line(s) or new load. The total refunded shall not exceed the amount of the original Refundable Advance. Refunds will only be made to the original contributor unless assigned in a form acceptable to the Company by such original contributor.

“Expansion of Electric Distribution System” Sec. 5 Sht. 58-83 supersedes in full the “Electric Extension Policy” Sec. 5 Sht. 14-16



MIDAMERICAN ENERGY COMPANY
P.O. Box 4350
Davenport, Iowa 52808-4350

SOUTH DAKOTA ELECTRIC TARIFF SCHEDULE NO. 2
SD P.U.C. Sec. No. 5
Original Sheet No. 82

SECTION 5 – RULES AND REGULATIONS (continued)

Applicable to All Rates and Riders

4.00 EXPANSION OF ELECTRIC DISTRIBUTION SYSTEM (continued)

4.19 REFUNDABLE ADVANCES (continued)

Surety Instruments

If a Surety instrument is used, the amount must include:

- The amount of the Refundable Advance.
- A surcharge equal to the annual interest rate paid by the Company on Customer credit assurance deposits multiplied by the amount of the Refundable Advance.

The Surety must remain in force until called by the Company, at the earlier of the following:

- At the end of one (1) year from the date of the Refundable Advance.
- When the earned revenues are equal to the amount of the Refundable Advance.

If there are not sufficient earned refunds when the Surety is called to offset the full amount of the original Refundable Advance, the Applicant must provide a new Refundable Advance to cover the remaining amount.

When the Surety is called by the Company or renewed, the Applicant must pay the Company the amount of the surcharge in cash, check, or money order.

Upon receipt of a new Refundable Advance, the Company will release the prior Surety. Earned refunds will be credited against the new Refundable Advance over the remainder of the original refund period.

The Applicant may continue to provide a Surety as a Refundable Advance each year until the end of the ten-year refund period. At that time, the Refundable Advance becomes nonrefundable and must be paid in cash, check, or money order.

“Expansion of Electric Distribution System” Sec. 5 Sht. 58-83 supersedes in full the “Electric Extension Policy” Sec. 5 Sht. 14-16



MIDAMERICAN ENERGY COMPANY
P.O. Box 4350
Davenport, Iowa 52808-4350

SOUTH DAKOTA ELECTRIC TARIFF SCHEDULE NO. 2
SD P.U.C. Sec. No. 5
Original Sheet No. 83

SECTION 5 – RULES AND REGULATIONS (continued)

Applicable to All Rates and Riders

4.00 EXPANSION OF ELECTRIC DISTRIBUTION SYSTEM (continued)

4.20 NONREFUNDABLE CONTRIBUTIONS

Payments for Nonrefundable Contributions must be made in cash, check, or money order.

The Company may waive the requirement for a Nonrefundable Contribution if such amount is determined to be \$10.00 or less.

“Expansion
of Electric
Distribution
System”
Sec. 5 Sht.
58-83
supersedes
in full the
“Electric
Extension
Policy” Sec.
5 Sht. 14-16



MIDAMERICAN ENERGY COMPANY
P.O. Box 4350
Davenport, Iowa 52808-4350

SOUTH DAKOTA ELECTRIC TARIFF SCHEDULE NO. 2
SD P.U.C. Sec. No. 5
Original Sheet No. 84

SECTION 5 – RULES AND REGULATIONS (continued)

Applicable to All Rates and Riders

5.00 EXISTING SYSTEM MODIFICATIONS

5.01 APPLICABILITY

The provisions of this subsection, “Existing System Modifications,” pertain to any changes to the Company’s existing electric facilities caused or necessitated by others. The terms and conditions of the “Expansion of Electric Distribution System” subsection of this Section 5 shall also apply, except as modified or supplemented herein.

5.02 DEFINITIONS

All definitions applicable to this “Existing System Modifications” subsection can be found in the previous subsection “Expansion of Electric Distribution System”.

5.03 GENERAL

Conversion of existing overhead facilities to underground or relocation of facilities will be allowed unless an engineering, operating, construction, safety or legal reason would make such installation inadvisable.

New

5.04 COST OF MODIFICATIONS

The Customer(s) or Applicant(s) requesting a conversion or relocation of Company facilities must pay a Nonrefundable Contribution in accordance with the applicable sections of the “Expansion of Electric Distribution System” subsection of this Section 5. The Nonrefundable Contribution will include:

- The total cost of the requested facilities.
- The cost of removal of existing facilities.
- The total cost of relocating facilities.

See “Enlargement of Company Facilities” within this subsection “Existing System Modifications” for applicable charges if the relocation or conversion will result in an increase in load.



MIDAMERICAN ENERGY COMPANY
P.O. Box 4350
Davenport, Iowa 52808-4350

SOUTH DAKOTA ELECTRIC TARIFF SCHEDULE NO. 2
SD P.U.C. Sec. No. 5
Original Sheet No. 85

SECTION 5 – RULES AND REGULATIONS (continued)

Applicable to All Rates and Riders

5.00 EXISTING SYSTEM MODIFICATIONS (continued)

5.05 RELOCATION OF COMPANY FACILITIES

Customer- or Applicant-Requested Relocations

Existing Customers who are presently served by the Company or Applicants who have available electric service, but request the Company relocate or in some other manner modify these facilities, will reimburse the Company if the Company, at its discretion, agrees to make the requested changes. Such charges will be based on standard job estimation calculations incurred for such work, unless actual costs exceed \$100,000.00, and then actual costs will be used.

Customer-Imposed Relocations

The Customer is responsible for damage, alteration, or interference with Company metering or other electrical facilities.

The Customer will pay the cost of any change or relocation of the Company's service facilities caused by alterations made by the Customer on Customer's Premises in order to comply with laws, ordinances, codes, and standards.

Government-Requested Relocations

The Company will relocate its facilities originally placed on public property at the request of the governmental unit performing road widening or similar public projects in accordance with legal and regulatory requirements.

Reimbursement for Government-Requested Relocations

The cost of facility relocation requests on public rights-of-way or private third-party easements, including removal, shall be in accordance with franchises, legal, and/or regulatory requirements, applicable portions of the "Expansion of Electric Distribution System" subsection of this Section 5, and under "Cost of Modifications" within this subsection "Existing System Modifications".

Sec. 5
Sht. 3A



MIDAMERICAN ENERGY COMPANY
P.O. Box 4350
Davenport, Iowa 52808-4350

SOUTH DAKOTA ELECTRIC TARIFF SCHEDULE NO. 2
SD P.U.C. Sec. No. 5
Original Sheet No. 86

SECTION 5 – RULES AND REGULATIONS (continued)

Applicable to All Rates and Riders

5.00 EXISTING SYSTEM MODIFICATIONS (continued)

5.06 CONVERSION OF COMPANY FACILITIES

Customer- or Applicant-Requested Conversions

Existing Customers who are presently served by the Company or Applicants who have available electric service, but request the Company convert its facilities from overhead to underground or in some other manner modify these facilities, will reimburse the Company if the Company, at its discretion, agrees to make the requested changes. Such charges will be based on standard job estimation calculations incurred for such work, unless actual costs exceed \$100,000.00, and then actual costs will be used.

Reimbursement for Customer- or Applicant-Requested Conversions

The cost of facility conversion requests on public rights-of-way or private third-party easements, including removal, shall be paid as a Nonrefundable Contribution and in accordance with applicable portions of the "Expansion of Electric Distribution System" subsection of this Section 5 and under "Cost of Modifications" within this subsection "Existing System Modifications".

Government-Requested Conversions

If conversion is required by a governmental unit, the conversion cost will be charged to the governmental unit.

Reimbursement for Government-Requested Conversions

The cost of facility conversion requests on public rights-of-way or private third-party easements, including removal, shall be charged in accordance with franchises, legal, and/or regulatory requirements, applicable portions of the "Expansion of Electric Distribution System" subsection of this Section 5, and under "Cost of Modifications" within this subsection "Existing System Modifications".

Sec. 5
Sht. 15



MIDAMERICAN ENERGY COMPANY
P.O. Box 4350
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SOUTH DAKOTA ELECTRIC TARIFF SCHEDULE NO. 2
SD P.U.C. Sec. No. 5
Original Sheet No. 87

SECTION 5 – RULES AND REGULATIONS (continued)

Applicable to All Rates and Riders

5.00 EXISTING SYSTEM MODIFICATIONS (continued)

5.07 SIMULTANEOUS RELOCATION AND CONVERSION OF COMPANY FACILITIES

Customer- or Applicant-Requested Relocations and Conversions

If conversion in conjunction with relocation is required by a Customer or Applicant, both “Relocation of Company Facilities” and “Conversion of Company Facilities” within this subsection “Existing System Modifications” shall apply.

Government-Requested Relocations and Conversions

If conversion in conjunction with relocation is required by a governmental unit, the costs associated with relocation and the conversion costs shall be calculated separately.

- For the relocation portion of the work, the relocation will be in accordance with “Relocation of Company Facilities” within this subsection “Existing System Modifications.”
- For the conversion portion of the work, the conversion costs will be in addition to the relocation costs and will be in accordance with the “Conversion of Company Facilities” within this subsection “Existing System Modifications.”

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MIDAMERICAN ENERGY COMPANY
P.O. Box 4350
Davenport, Iowa 52808-4350

SOUTH DAKOTA ELECTRIC TARIFF SCHEDULE NO. 2
SD P.U.C. Sec. No. 5
Original Sheet No. 88

SECTION 5 – RULES AND REGULATIONS (continued)

Applicable to All Rates and Riders

5.00 EXISTING SYSTEM MODIFICATIONS (continued)

5.08 ENLARGEMENT OF COMPANY FACILITIES

System Capacity Enlargement

A Non-Residential Customer or Applicant that requests or causes an upgrade of the Company's existing facilities may be required, at the Company's sole discretion, to provide additional assurances in the form of cash, non-expiring irrevocable letters of credit, surety bonds, or other payment agreements that allow the Company to recover the cost of such upgrades. Such upgrades shall include, but are not limited to, transmission, substations, and other equipment used to deliver electricity.

The Customer or Applicant will be allowed to use incremental Revenue Credit to determine whether a Nonrefundable Contribution is required.

An existing Customer or Applicant that requests facility additions or modifications including any voltage or phase upgrade to accommodate additional load or change in electrical equipment will be eligible for incremental Revenue Credits.

New



MIDAMERICAN ENERGY COMPANY
P.O. Box 4350
Davenport, Iowa 52808-4350

SOUTH DAKOTA ELECTRIC TARIFF SCHEDULE NO. 2
SD P.U.C. Sec. No. 5
Original Sheet No. 89

SECTION 5 – RULES AND REGULATIONS (continued)

Applicable to All Rates and Riders

5.00 EXISTING SYSTEM MODIFICATIONS (continued)

5.08 ENLARGEMENT OF COMPANY FACILITIES (continued)

Cost of the Enlargement

The Company shall provide upgrades of the Company's existing Distribution System at no charge to the Customer or Applicant if the estimated Construction Costs to provide the upgrade is less than or equal to the incremental Revenue Credit based on the increase in load by the Customer causing the upgrade of the Company's existing facilities.

Replacement of the Service Line will be handled as a new service in accordance with the provisions of "Expansion of Electric Distribution System" subsection of this Section 5.

The Customer or Applicant will be required to make a Refundable Advance for any estimated Construction Costs that are greater than the incremental Revenue Credit resulting from the Customer's additional load.

New



MIDAMERICAN ENERGY COMPANY
P.O. Box 4350
Davenport, Iowa 52808-4350

SOUTH DAKOTA ELECTRIC TARIFF SCHEDULE NO. 2
SD P.U.C. Sec. No. 5
Original Sheet No. 90

SECTION 5 – RULES AND REGULATIONS (continued)

Applicable to All Rates and Riders

5.00 EXISTING SYSTEM MODIFICATIONS (continued)

5.09 WORK FOR CUSTOMER BENEFIT

Work Outside Normal Hours

Any additional costs incurred by the Company for the Customer's convenience will be charged to the Customer. Such costs may include, but are not limited to, overtime charges, callout charges, and expediting charges.

Work on Customer-Owned Facilities

The Customer may, by agreement with the Company, engage the Company to construct, maintain, or remove electric facilities owned by the Customer. The Company shall charge the Customer for all such work done on the Customer's Premises at market-based rates which fully compensate the Company for its labor, equipment and overhead.

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MIDAMERICAN ENERGY COMPANY
P.O. Box 4350
Davenport, Iowa 52808-4350

SOUTH DAKOTA ELECTRIC TARIFF SCHEDULE NO. 2
SD P.U.C. Sec. No. 5
Original Sheet No. 91

SECTION 5 – RULES AND REGULATIONS (continued)

Applicable to All Rates and Riders

6.00 MISCELLANEOUS FEES AND CHARGES

6.01 LATE PAYMENT CHARGES

- Customers will be charged one and one-half percent (1.5%) per month on unpaid balances.
- Upon establishment of a Payment Agreement, late payment charges will not be charged on the Payment Agreement amount, as long as the monthly bills are paid on time.
- One (1) late payment charge will be waived each year.

New

6.02 RETURNED OR DISHONORED PAYMENTS

Customers will be charged \$30.00 for returned or dishonored payments.

Sec. 5
Sht. 13a

6.03 METER TESTS

- The Company will test the Customer's meter at the Customer's request without charge, if it has not been tested within the past 12 months.
- Customers who request a meter test within one (1) year after a previous request will be required to pay a deposit in the following amount:

Meter Type	Deposit Amount
Residential and Non-Residential 1-Phase	\$10.00
Non-Residential 1-Phase Demand and Self-Contained 3-Phase	\$20.00
All Other Polyphase	\$30.00

Sec. 5
Sht. 3A

- If the meter is not accurate within two percent ($\pm 2\%$) the Company will return the deposit.



MIDAMERICAN ENERGY COMPANY
P.O. Box 4350
Davenport, Iowa 52808-4350

SOUTH DAKOTA ELECTRIC TARIFF SCHEDULE NO. 2
SD P.U.C. Sec. No. 5
Original Sheet No. 92

SECTION 5 – RULES AND REGULATIONS (continued)

Applicable to All Rates and Riders

6.00 MISCELLANEOUS FEES AND CHARGES (continued)

6.04 EXTENSIVE CUSTOMER RESEARCH

A request for more extensive research, special handling, special bill preparation, or billing delivery methods other than delivery via standard electronic delivery or through the United States Postal Service (USPS), may require reimbursement to the Company for time and materials associated with such requests.

6.05 TURN ON SERVICE – CUSTOMER REQUESTED

- Electric service will be turned on without charge during normal working hours.
- After normal working hours, the Customer will be charged time and materials plus applicable taxes.

6.06 TURN OFF SERVICE - CUSTOMER REQUESTED

- Electric service will be turned off without charge during normal working hours.
- After normal working hours, the Customer will be charged time and materials plus applicable taxes.

New



MIDAMERICAN ENERGY COMPANY
P.O. Box 4350
Davenport, Iowa 52808-4350

SOUTH DAKOTA ELECTRIC TARIFF SCHEDULE NO. 2
SD P.U.C. Sec. No. 5
Original Sheet No. 93

SECTION 5 – RULES AND REGULATIONS (continued)

Applicable to All Rates and Riders

6.00 MISCELLANEOUS FEES AND CHARGES (continued)

6.07 RECONNECTION CHARGE – AFTER DISCONNECTION

- If service has been disconnected because of non-payment of the bill or for a violation of Company rules, the Customer shall pay for time and materials plus applicable taxes for reconnection of the service.
- Customers may be liable for additional costs incurred in disconnecting and reconnecting service other than at the meter.

Sec. 5
Sht. 13

6.08 TIME AND MATERIALS FEE

The time and materials fee will be reviewed annually and adjusted as needed based on actual costs.

New



MIDAMERICAN ENERGY COMPANY
P.O. Box 4350
Davenport, Iowa 52808-4350

SOUTH DAKOTA ELECTRIC TARIFF SCHEDULE NO. 2
SD P.U.C. Sec. No. 5
Original Sheet No. 94

SECTION 5 – RULES AND REGULATIONS (continued)

7.00 ELECTRIC INTERCONNECTION OF DISTRIBUTED GENERATION FACILITIES

“Electric Interconnection of Distributed Generation Facilities” Sec. 5 Sht. 94-118 is entirely new.

7.01 APPLICABILITY

This section applies to small generator facilities in South Dakota with an electric nameplate capacity of ten (10) megawatts or less collectively termed “distributed generation facilities” herein, seeking to operate in parallel with the Company, provided the facilities are not subject to the interconnection requirements of the Federal Energy Regulatory Commission (FERC) or the Midcontinent Independent Transmission System Operator, Inc. (MISO).

7.02 DEFINITIONS

Terms in this section shall have the same meaning for the purposes of this section as they have in the South Dakota Administrative Rules § 20:10:36:02.

7.03 TECHNICAL STANDARDS

The technical standard to be used in evaluating all applications shall be IEEE 1547. The Company must obtain a waiver from the Commission to use other standards in addition to IEEE 1547.

Additional information on technical requirements can be found in the Company’s technical requirements for interconnecting to the electric distribution system. These requirements will be provided upon request.

7.04 APPLICATION AND NOTIFICATION

The Company requires an Applicant who wants to interconnect, make a capacity change, or change the status of a proposed or operating distributed generation facility to submit an application.

The Applicant must also provide the Company commissioning notice or notice of intent to begin operations of a distributed generation facility of at least:

- Tier 1: Ten (10) business days.
- Tier 2, Tier 3 or Tier 4: Twenty (20) business days.



MIDAMERICAN ENERGY COMPANY
P.O. Box 4350
Davenport, Iowa 52808-4350

SOUTH DAKOTA ELECTRIC TARIFF SCHEDULE NO. 2
SD P.U.C. Sec. No. 5
Original Sheet No. 95

SECTION 5 – RULES AND REGULATIONS (continued)

7.00 ELECTRIC INTERCONNECTION OF DISTRIBUTED GENERATION FACILITIES (continued)

“Electric Interconnection of Distributed Generation Facilities” Sec. 5 Sht. 94-118 is entirely new.

7.04 APPLICATION AND NOTIFICATION (continued)

Application Fees

A non-refundable application fee for each application is required as follows:

- Tier 1: \$50.
- Tier 2: \$50 plus \$1 per kilowatt of rated generation output up to a maximum of \$500.
- Tier 3 or Tier 4: \$100 plus \$2 per kilowatt of rated generation output up to a maximum of \$1,000.

If additional studies are required, the Applicant will pay the additional actual study costs above what is covered by the initial application fee.

If an application fails to receive approval at one review tier and makes a subsequent application for the same facility at the next tier within the time frame for preserving the review position, the original application fee and any other fees paid in conjunction with the original application will be applied to the fees for the updated application. If the new application is submitted within 15 business days of notice that the original application was not approved, the review process can move directly to the next tier without filing a separate formal application. All Tier 4 denials will receive a written explanation from the Company of why the application was not approved. All other tiers will receive a written explanation upon request.

7.05 MULTIPLE ENERGY PRODUCTION DEVICES

Multiple energy production devices at a site for which the Applicant seeks a single point of interconnection shall be evaluated on the basis of the aggregate nameplate capacity of the multiple devices.



MIDAMERICAN ENERGY COMPANY
P.O. Box 4350
Davenport, Iowa 52808-4350

SOUTH DAKOTA ELECTRIC TARIFF SCHEDULE NO. 2
SD P.U.C. Sec. No. 5
Original Sheet No. 96

SECTION 5 – RULES AND REGULATIONS (continued)

7.00 ELECTRIC INTERCONNECTION OF DISTRIBUTED GENERATION FACILITIES (continued)

“Electric Interconnection of Distributed Generation Facilities” Sec. 5 Sht. 94-118 is entirely new.

7.06 INTERCONNECTION STUDIES

A detailed study and/or engineering evaluation may be necessary to complete an interconnection.

The Company may require a deposit of no more than 50% of the cost estimate for all studies. However, the deposit may not exceed \$1,000 for distributed generation facilities proposing to interconnect 500 kilowatts or less. The deposit will be paid in advance by the Applicant.

7.07 TIER 1 REVIEW REQUIREMENTS

Tier 1 review procedure is applicable when each of the following requirements are satisfied:

- The Applicant has filed a Tier 1 application with an application fee.
- The distributed generation facility has a nameplate capacity rating of ten (10) kilowatts or less.
- The distributed generation facility is inverter-based.
- The distributed generation facility will use lab-tested equipment only.
- The proposed point of interconnection is not to a transmission line.

No construction of facilities by the Company shall be required to accommodate the distributed generation facility.



MIDAMERICAN ENERGY COMPANY
P.O. Box 4350
Davenport, Iowa 52808-4350

SOUTH DAKOTA ELECTRIC TARIFF SCHEDULE NO. 2
SD P.U.C. Sec. No. 5
Original Sheet No. 97

SECTION 5 – RULES AND REGULATIONS (continued)

7.00 ELECTRIC INTERCONNECTION OF DISTRIBUTED GENERATION FACILITIES (continued)

“Electric Interconnection of Distributed Generation Facilities” Sec. 5 Sht. 94-118 is entirely new.

7.08 TIER 1 REVIEW TIMELINE

- Company receives the application.
- Within three (3) business days of receipt, the Company acknowledges receipt in writing and provides the start date of the review to determine if the application is complete to the Applicant.
- Within ten (10) business days of receipt, the Company informs the Applicant that the application is either complete or incomplete and indicates the missing information if incomplete.
 - The Applicant must provide the required information within 20 business days or the application is considered to be withdrawn.
- Company determines the application is complete and a review position is assigned.
- Within 15 business days the Company must complete the review of the application and notify the Applicant whether the distributed generation facility meets the screening criteria.
- If, in the process of evaluating the completed application, the Company determines that supplemental or clarifying information is required, the Company shall request the information from the Applicant. The time required for the receipt of the additional information may extend the time necessary to complete the evaluation.



MIDAMERICAN ENERGY COMPANY
P.O. Box 4350
Davenport, Iowa 52808-4350

SOUTH DAKOTA ELECTRIC TARIFF SCHEDULE NO. 2
SD P.U.C. Sec. No. 5
Original Sheet No. 98

SECTION 5 – RULES AND REGULATIONS (continued)

7.00 ELECTRIC INTERCONNECTION OF DISTRIBUTED GENERATION FACILITIES (continued)

“Electric Interconnection of Distributed Generation Facilities” Sec. 5 Sht. 94-118 is entirely new.

7.09 TIER 2 REVIEW REQUIREMENTS

Tier 2 review procedure is applicable when each of the following requirements are satisfied:

- The Applicant has filed a Tier 2 application with an application fee.
- The distributed generation facility does not qualify for Tier 1 review and has a nameplate capacity rating of two (2) megawatts or less.
- The Customer interconnection equipment proposed for the distributed generation facility is lab-tested or field-tested.
- The proposed interconnection is to a radial distribution circuit or a spot network distribution circuit limited to serving one Customer.

No construction of facilities by the Company shall be required other than minor modifications, or interconnection facilities, to accommodate the distributed generation facility.



MIDAMERICAN ENERGY COMPANY
P.O. Box 4350
Davenport, Iowa 52808-4350

SOUTH DAKOTA ELECTRIC TARIFF SCHEDULE NO. 2
SD P.U.C. Sec. No. 5
Original Sheet No. 99

SECTION 5 – RULES AND REGULATIONS (continued)

7.00 ELECTRIC INTERCONNECTION OF DISTRIBUTED GENERATION FACILITIES (continued)

“Electric Interconnection of Distributed Generation Facilities” Sec. 5 Sht. 94-118 is entirely new.

7.10 TIER 2 REVIEW TIMELINE

- Company receives the application.
- Within three (3) business days of receipt, the Company acknowledges receipt in writing and provides the start date of the review to determine if the application is complete to the Applicant.
- Within ten (10) business days of receipt, the Company informs the Applicant that the application is either complete or incomplete and indicates the missing information if incomplete.
 - The Applicant must provide the required information within 30 business days or the application is considered to be withdrawn.
- Company determines the application is complete, communicates that to the Customer, and a review position is assigned (unless a review position was already assigned under a previous lower-tier application that was not approved).
- Within 20 business days, or within a time period mutually agreed to by parties, the Company must:
 - Evaluate the application using Tier 2 evaluation and screening criteria.
 - Review any independent analysis that may be provided by the Applicant using the same criteria.
 - Provide the Applicant the results of its review, including a comparison of the results and the independent analysis provided by the Applicant if applicable.
- The Company may request supplemental or clarifying information if necessary in the process of evaluating the completed application. The time required for the receipt of the additional information may extend the time necessary to complete the review.



MIDAMERICAN ENERGY COMPANY
P.O. Box 4350
Davenport, Iowa 52808-4350

SOUTH DAKOTA ELECTRIC TARIFF SCHEDULE NO. 2
SD P.U.C. Sec. No. 5
Original Sheet No. 100

SECTION 5 – RULES AND REGULATIONS (continued)

7.00 ELECTRIC INTERCONNECTION OF DISTRIBUTED GENERATION FACILITIES (continued)

“Electric Interconnection of Distributed Generation Facilities” Sec. 5 Sht. 94-118 is entirely new.

7.11 TIER 3 REVIEW REQUIREMENTS FOR LOAD SIDE OF AN AREA NETWORK

Tier 3 review procedure for the load side of an area network is applicable when each of the following requirements are satisfied:

- The Applicant has filed a Tier 3 application with an application fee.
- The proposed point of interconnection is not to a transmission line.
- The distributed generation facility does not export power beyond the point of interconnection.
- The distributed generation facility does not qualify for Tier 1 or Tier 2 review and has a nameplate capacity rating of 50 kilowatts or less.
- The Customer interconnection equipment proposed for the distributed generation facility is lab-tested and inverter-based.
- The distributed generation facility will use low forward power relays or other protection functions.
- The aggregate of all generation on the area network does not exceed the lower of:
 - Five (5) percent of the area network’s maximum load.
 - 50 kilowatts.
- The interconnection uses only existing Company facilities and the Applicant's proposed facilities.



MIDAMERICAN ENERGY COMPANY
P.O. Box 4350
Davenport, Iowa 52808-4350

SOUTH DAKOTA ELECTRIC TARIFF SCHEDULE NO. 2
SD P.U.C. Sec. No. 5
Original Sheet No. 101

SECTION 5 – RULES AND REGULATIONS (continued)

7.00 ELECTRIC INTERCONNECTION OF DISTRIBUTED GENERATION FACILITIES (continued)

“Electric Interconnection of Distributed Generation Facilities” Sec. 5 Sht. 94-118 is entirely new.

7.12 TIER 3 REVIEW REQUIREMENTS FOR A RADIAL DISTRIBUTION CIRCUIT

Tier 3 review procedure for a radial distribution circuit is applicable when each of the following requirements are satisfied:

- The Applicant has filed a Tier 3 application with an application fee.
- The proposed point of interconnection is not to a transmission line.
- The distributed generation facility does not export power beyond the point of interconnection.
- The distributed generation facility does not qualify for Tier 1 or Tier 2 review and has a nameplate capacity of 10 megawatts or less.
- The aggregated total nameplate capacity ratings of all generators on the circuit, including the proposed distributed generation facility, are ten (10) megawatts or less.
- The distributed generation facility will use reverse power relays or other protection functions.
- The distributed generation facility is not served by a shared transformer.
- No construction of facilities by the Company shall be required to accommodate the distributed generation facility.
- If the Company's distribution circuit utilizes high speed reclosing with less than two (2) seconds of interruption, the proposed generator may not be a synchronous machine.

7.13 TIER 3 REVIEW TIMELINE

The timeline for a Tier 3 review is the same as Tier 2, except that the application will be reviewed using Tier 3 evaluation and screening criteria.



MIDAMERICAN ENERGY COMPANY
P.O. Box 4350
Davenport, Iowa 52808-4350

SOUTH DAKOTA ELECTRIC TARIFF SCHEDULE NO. 2
SD P.U.C. Sec. No. 5
Original Sheet No. 102

SECTION 5 – RULES AND REGULATIONS (continued)

7.00 ELECTRIC INTERCONNECTION OF DISTRIBUTED GENERATION FACILITIES (continued)

“Electric Interconnection of Distributed Generation Facilities” Sec. 5 Sht. 94-118 is entirely new.

7.14 TIER 4 REVIEW REQUIREMENTS

Tier 4 review procedure is applicable when each of the following requirements are satisfied:

- The Applicant has filed a Tier 4 application with an application fee.
- The distributed generation facility does not qualify for Tier 1, Tier 2 or Tier 3 review and has a nameplate capacity of 10 megawatts or less.

The Company may not impose additional requirements.

7.15 TIER 4 REVIEW TIMELINE

The timeline for a Tier 4 review is the same as Tier 2 and Tier 3 until the point at which the Company notifies the Applicant that the application is complete.

After the application is complete, a Tier 4 review will also include:

- A scoping meeting to review the application, studies, previous tier screening results, and any Applicant analyses with the Applicant will be set up within ten (10) business days.
- An interconnection feasibility study to evaluate the effects and possible adverse impacts of the proposed distributed generation facility on the Company's system.
 - If the Applicant asks that the interconnection feasibility study evaluate multiple potential points of interconnection, the Company shall perform the additional evaluations at the Applicant's expense.
 - If the interconnection feasibility study identifies possible adverse system impacts caused by the distributed generation facility, an interconnection system impact study is required.



MIDAMERICAN ENERGY COMPANY
P.O. Box 4350
Davenport, Iowa 52808-4350

SOUTH DAKOTA ELECTRIC TARIFF SCHEDULE NO. 2
SD P.U.C. Sec. No. 5
Original Sheet No. 103

SECTION 5 – RULES AND REGULATIONS (continued)

7.00 ELECTRIC INTERCONNECTION OF DISTRIBUTED GENERATION FACILITIES (continued)

“Electric Interconnection of Distributed Generation Facilities” Sec. 5 Sht. 94-118 is entirely new.

7.15 TIER 4 REVIEW TIMELINE (continued)

A Tier 4 review may also include:

- An interconnection system impact study to evaluate the adverse system impacts identified in the interconnection feasibility study, and study other potential impacts including those identified in the feasibility study results meeting or scoping meeting.
 - If the Applicant sponsored a separate independent system impact study, the Company must also evaluate and address any alternative findings from that study at the Applicant's expense.
 - If interconnection facilities or system upgrades are found to be necessary in the interconnection system impact study, an interconnection facilities study is required.
- An interconnection facilities study to evaluate the cost of equipment, engineering, procurement, and construction work, including overheads, needed to implement the interconnection of the proposed distributed generation facility as identified in the scoping meeting and any completed studies.

When additional studies are required, the Company will provide the new study agreement to the Applicant within 15 business days of sharing the previous studies' results.

The Applicant shall return an executed copy of the new study agreement along with the required study deposit within 60 calendar days of receipt of the agreement or as mutually agreed to by the parties, or the application shall be considered withdrawn.



MIDAMERICAN ENERGY COMPANY
P.O. Box 4350
Davenport, Iowa 52808-4350

SOUTH DAKOTA ELECTRIC TARIFF SCHEDULE NO. 2
SD P.U.C. Sec. No. 5
Original Sheet No. 104

SECTION 5 – RULES AND REGULATIONS (continued)

7.00 ELECTRIC INTERCONNECTION OF DISTRIBUTED GENERATION FACILITIES (continued)

“Electric Interconnection of Distributed Generation Facilities” Sec. 5 Sht. 94-118 is entirely new.

7.16 REQUIREMENTS FOR NAMEPLATE GENERATION OVER 10 MEGAWATTS

If the nameplate capacity of the distributed generation facility is greater than ten (10) megawatts, the interconnection Customer and the Company shall start with a Tier 4 review process and modify it as needed by mutual agreement. In addition, the over ten (10) megawatts technical requirements shall start with the technical standards and modify the standards as needed by mutual agreement.

7.17 MINOR EQUIPMENT MODIFICATIONS

If the distributed generation facility fails to meet one or more of the tier-applicable screening criteria, but the Company determines that the facility could be interconnected safely if minor modifications were made, the Company shall offer the Applicant a non-binding, good faith estimate of the costs of the proposed minor modifications and proceed with the minor modifications if authorized by the Applicant.

Minor equipment modification includes, but is not limited to, changing meters, fuses, or relay settings. The Applicant is responsible for the costs of making minor modifications as may be necessary to gain approval from the Company.



MIDAMERICAN ENERGY COMPANY
P.O. Box 4350
Davenport, Iowa 52808-4350

SOUTH DAKOTA ELECTRIC TARIFF SCHEDULE NO. 2
SD P.U.C. Sec. No. 5
Original Sheet No. 105

SECTION 5 – RULES AND REGULATIONS (continued)

7.00 ELECTRIC INTERCONNECTION OF DISTRIBUTED GENERATION FACILITIES (continued)

“Electric Interconnection of Distributed Generation Facilities” Sec. 5 Sht. 94-118 is entirely new.

7.18 MODIFICATIONS TO APPLICATIONS OR COMPLETED REQUESTS

Once an application is received by the Company and a review position is assigned, for any modification to the application, other than a minor equipment modification, the Company may require that a new application be submitted and the original review position be relinquished. If, after an interconnection agreement has been entered, the interconnection Customer wants to modify the distributed generation facility, other than a minor equipment modification, the Company may require a new application submission and approval before the proposed modifications may take place.

7.19 INTERCONNECTION COMPLETION

The interconnection process is complete when:

- The application has passed the applicable screening criteria and any minor modifications are complete (Tier 1, Tier 2 or Tier 3) or when all interconnection facilities and system upgrades are completed and operational (Tier 4).
- The distributed generation facility installation is approved by an electric code inspector with jurisdiction over the interconnection.
- Successful completion of the witness test, if conducted by the Company.
- The parties execute a certificate of completion.
- An interconnection agreement has been executed.

7.20 TERM OF INTERCONNECTION

Interconnection of a distributed generation facility is considered to be in effect for a period of up to 20 years at the interconnection Customer's option, unless terminated earlier by the default or voluntary termination by the interconnection Customer or by action of the Commission.



MIDAMERICAN ENERGY COMPANY
P.O. Box 4350
Davenport, Iowa 52808-4350

SOUTH DAKOTA ELECTRIC TARIFF SCHEDULE NO. 2
SD P.U.C. Sec. No. 5
Original Sheet No. 106

SECTION 5 – RULES AND REGULATIONS (continued)

7.00 ELECTRIC INTERCONNECTION OF DISTRIBUTED GENERATION FACILITIES (continued)

“Electric Interconnection of Distributed Generation Facilities” Sec. 5 Sht. 94-118 is entirely new.

7.21 RENEWAL OF INTERCONNECTION AGREEMENT

The Company may not unreasonably refuse to grant an expedited review of a request to renew an interconnection agreement. If the conditions on the distribution system are essentially the same as when the agreement was originally approved, the Company may waive all or part of the application fee if fewer expenses are incurred in renewing the application, provided that the distributed generation facility has not undergone anything other than minor equipment modifications, as determined by the Company, since the expired agreement was approved.

7.22 INSPECTION OF INTERCONNECTION EQUIPMENT

The operator of the distributed generation facility shall adopt a program of inspection of the generator and its appurtenances and the interconnection facilities in order to determine necessity for replacement and repair. Representatives of the Company shall have access at all reasonable hours to the interconnection equipment for inspection and testing.

7.23 LAB-TESTED EQUIPMENT

Lab Tested Equipment is interconnection equipment which has been tested by original equipment manufacturer in accordance with IEEE 1547.1 and found to be in compliance with the appropriate codes and standards referenced therein and is labeled and listed by a Nationally Recognized Testing Laboratory (NRTL). For interconnection equipment to gain status as lab tested equipment, its use must fall within the use or uses for which the interconnection equipment is labeled and listed by the NRTL, and the generator or other electric source being utilized must be compatible with the interconnection equipment and consistent with the testing and listing specified for the type of interconnection equipment.



MIDAMERICAN ENERGY COMPANY
P.O. Box 4350
Davenport, Iowa 52808-4350

SOUTH DAKOTA ELECTRIC TARIFF SCHEDULE NO. 2
SD P.U.C. Sec. No. 5
Original Sheet No. 107

SECTION 5 – RULES AND REGULATIONS (continued)

7.00 ELECTRIC INTERCONNECTION OF DISTRIBUTED GENERATION FACILITIES (continued)

“Electric Interconnection of Distributed Generation Facilities” Sec. 5 Sht. 94-118 is entirely new.

7.24 POINT(S) OF INTERCONNECTION

The Company may propose to interconnect more than one (1) distributed generation facility at a single point of interconnection in order to minimize costs, and may not unreasonably refuse a request to do so. However, an Applicant or an interconnection Customer may elect to pay the entire cost of separate interconnection facilities.

7.25 INTERCONNECTION FACILITIES

The Company will identify the interconnection facilities necessary to safely interconnect the distributed generation facility with the Company. The Company will itemize the interconnection facilities for the Applicant, including the cost of the facilities and the time required to build and install those facilities.

The Applicant or interconnection Customer is responsible for the cost of the interconnection facilities including all expenses, including overheads, associated with owning, operating, maintaining, repairing, and replacing its interconnection equipment.

Deposit

The Company may require a deposit of not more than 50% of the estimated costs for interconnection facilities necessary to complete an interconnection. However, the deposit may not exceed \$10,000 for distributed generation facilities proposing to interconnect 500 kilowatts or less. The deposit shall be paid in advance by the Applicant.



MIDAMERICAN ENERGY COMPANY
P.O. Box 4350
Davenport, Iowa 52808-4350

SOUTH DAKOTA ELECTRIC TARIFF SCHEDULE NO. 2
SD P.U.C. Sec. No. 5
Original Sheet No. 108

SECTION 5 – RULES AND REGULATIONS (continued)

7.00 ELECTRIC INTERCONNECTION OF DISTRIBUTED GENERATION FACILITIES (continued)

“Electric Interconnection of Distributed Generation Facilities” Sec. 5 Sht. 94-118 is entirely new.

7.26 ISOLATION DEVICES

Requirements

The Company may require the distributed generation facility to have the capability to be isolated from the Company’s electric distribution system as follows:

- When connecting to a primary line, by a lockable, visible-break AC isolation device readily accessible by the Company.
- When connecting to a secondary line, by a lockable AC isolation device whose status is indicated and is readily accessible by the Company.

Responsibility

Any isolation device required by the Company shall satisfy all of the following:

- Installed, owned, and maintained by the owner of the distributed generation facility.
- Located electrically on the AC system between the distributed generation facility and the point of interconnection.
- Located such that it does not interfere with the Company’s present or proposed distribution system.

Access

The Company and the interconnection Customer shall have access to the isolation device at all times. The interconnection Customer shall permit the Company to affix a placard in a location of the Company’s choosing that provides instructions to the Company operating personnel for accessing the isolation device.

Liability

If the Company needs to isolate the distributed generation facility, the Company shall not be held liable for any damages resulting from the actions necessary to isolate the generating facility.



MIDAMERICAN ENERGY COMPANY
P.O. Box 4350
Davenport, Iowa 52808-4350

SOUTH DAKOTA ELECTRIC TARIFF SCHEDULE NO. 2
SD P.U.C. Sec. No. 5
Original Sheet No. 109

SECTION 5 – RULES AND REGULATIONS (continued)

7.00 ELECTRIC INTERCONNECTION OF DISTRIBUTED GENERATION FACILITIES (continued)

“Electric Interconnection of Distributed Generation Facilities” Sec. 5 Sht. 94-118 is entirely new.

7.27 INCREASE IN CAPACITY

When an interconnection request is for an increase in capacity for an existing distributed generation facility, the interconnection request shall be evaluated on the basis of the new total nameplate capacity of the distributed generation facility.

The Company will design, procure, construct, install, and own any system upgrades.

The actual cost of the system upgrades, including overheads, will be directly assigned to the Applicant or interconnection Customer by the Company.

7.28 ADVERSE SYSTEM IMPACTS

The Company is responsible for identifying adverse system impacts on any affected systems and for determining what mitigation activities or upgrades may be required to accommodate a distributed generation facility.

The actual cost of any actions taken to address the adverse system impacts, including overheads, shall be directly assigned to the Applicant or interconnection Applicant or Customer by the Company. If allowed by the Commission, the interconnection Applicant or Customer may be entitled to financial compensation from other utility Customers or other interconnection Customers who, in the future, utilize the upgrades paid for by the interconnection Applicant or Customer. Compensation may only be required if a future Customer utilizes the upgrades within five (5) years from the date the upgrades were completed.



MIDAMERICAN ENERGY COMPANY
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Davenport, Iowa 52808-4350

SOUTH DAKOTA ELECTRIC TARIFF SCHEDULE NO. 2
SD P.U.C. Sec. No. 5
Original Sheet No. 110

SECTION 5 – RULES AND REGULATIONS (continued)

7.00 ELECTRIC INTERCONNECTION OF DISTRIBUTED GENERATION FACILITIES (continued)

“Electric Interconnection of Distributed Generation Facilities” Sec. 5 Sht. 94-118 is entirely new.

7.29 WITNESS TEST

Procedures

The Company may require a witness test after the distributed generation facility is constructed. The Applicant shall:

- Provide the Company with at least ten (10) business days' notice of the planned commissioning of the distributed generation facility.
- Schedule the witness test at a time that is mutually agreeable to the Applicant and the Company.

If the Company does not conduct the witness test within ten (10) business days of the scheduled commissioning date, or within the time otherwise mutually agreed upon by the parties, or if the Company notifies the Applicant of its intent not to perform the test, the witness test is considered waived.

Unacceptable Results

The Applicant shall be granted 30 business days to address and resolve any deficiencies identified in the witness test.

The time period for addressing and resolving any deficiencies may be extended upon mutual agreement of the Applicant and the Company.

- The Company shall not deny any Applicant's initial request for an extension.
- The Company may deny any subsequent requests for an extension.

Failure to resolve all identified deficiencies to the Company's satisfaction shall deem the interconnection request as withdrawn.



MIDAMERICAN ENERGY COMPANY
P.O. Box 4350
Davenport, Iowa 52808-4350

SOUTH DAKOTA ELECTRIC TARIFF SCHEDULE NO. 2
SD P.U.C. Sec. No. 5
Original Sheet No. 111

SECTION 5 – RULES AND REGULATIONS (continued)

7.00 ELECTRIC INTERCONNECTION OF DISTRIBUTED GENERATION FACILITIES (continued)

“Electric Interconnection of Distributed Generation Facilities” Sec. 5 Sht. 94-118 is entirely new.

7.30 METERING

The interconnection Customer is responsible for the cost of the purchase, installation, operation, maintenance, testing, repair, and replacement of any special metering and data acquisition equipment considered necessary by the terms of the power purchase agreement. The Company shall install, maintain, and operate the metering equipment. Parties shall be granted unrestricted access to the equipment as may be necessary for the purposes of conducting routine business.

7.31 MONITORING

If the distributed generation facility is:

- Less than 25 kilowatts, it is not required to provide for remote monitoring of its electric output.
- 25 kilowatts or more, it may be required by the Company to provide data monitoring points and remote monitoring of its electric output.

If data monitoring points and remote monitoring are required by the Company and the facility is:

- 25 kilowatts to 250 kilowatts, the Company may require the interconnection Customer to pay the cost of data monitoring points and the Company will pay the remote monitoring costs.
- Over 250 kilowatts, the Company may require the interconnection Customer to pay the costs of both the data monitoring points and remote monitoring.



MIDAMERICAN ENERGY COMPANY
P.O. Box 4350
Davenport, Iowa 52808-4350

SOUTH DAKOTA ELECTRIC TARIFF SCHEDULE NO. 2
SD P.U.C. Sec. No. 5
Original Sheet No. 112

SECTION 5 – RULES AND REGULATIONS (continued)

7.00 ELECTRIC INTERCONNECTION OF DISTRIBUTED GENERATION FACILITIES (continued)

“Electric Interconnection of Distributed Generation Facilities” Sec. 5 Sht. 94-118 is entirely new.

7.32 SITE CONTROL

When an Applicant is not currently a Customer of the Company at the proposed site, the Applicant shall provide, upon request, proof of the Applicant's legal right to control the site, evidenced by the Applicant's name on a property tax bill, deed, lease agreement or other legally binding contract.

7.33 ACCESS

Representatives of the Company shall have access to the Applicant's or interconnection Customer's premises for any reasonable purpose in connection with the interconnection application, interconnection agreement, or if necessary to meet the legal obligation to provide service to the Company's Customers. Access must be requested at reasonable hours and upon reasonable notice, or at any time without notice in the event of an emergency or hazardous condition.

7.34 INSURANCE REQUIREMENTS

Amounts

The interconnection Customer must maintain, during the term of the agreement, general liability insurance at the following levels:

- Tier 1: Proof of adequate homeowners, general liability, or commercial liability insurance sufficient to insure against all reasonably foreseeable direct liabilities given the size of the distributed generation facility.
- Tier 2: Proof of insurance up to a maximum of \$500,000 per Company request.
- Tiers 3 and 4: Proof of insurance up to a maximum of \$1,000,000 per Company request.



MIDAMERICAN ENERGY COMPANY
P.O. Box 4350
Davenport, Iowa 52808-4350

SOUTH DAKOTA ELECTRIC TARIFF SCHEDULE NO. 2
SD P.U.C. Sec. No. 5
Original Sheet No. 113

SECTION 5 – RULES AND REGULATIONS (continued)

7.00 ELECTRIC INTERCONNECTION OF DISTRIBUTED GENERATION FACILITIES (continued)

“Electric Interconnection of Distributed Generation Facilities” Sec. 5 Sht. 94-118 is entirely new.

7.34 INSURANCE REQUIREMENTS (continued)

Coverage

The general liability insurance shall include coverage against claims for damages resulting from bodily injury, including wrongful death, and property damage arising out of the interconnection Customer's ownership or operation, or both, of the distributed generation facility under the agreement.

General liability insurance policy must include the following endorsements:

- The Company as an additional insured.
- A severability of interest clause or cross-liability clause.
- A provision that the Company may not by reason of its inclusion as an additional insured incur liability to the insurance carrier for the payment of premium for the insurance.
- A 30 calendar days' written notice to the Company prior to cancellation, termination, alteration, or material change of the insurance.

If the distributed generation facility is connected to an account receiving residential service from the public utility and its total generating capacity is ten (10) kilowatts or smaller, then the endorsements required above do not apply.

Proof of Insurance

The interconnection Customer shall furnish the required insurance certificates and endorsements to the public utility prior to the initial operation of the distributed generation facility. Evidence of the insurance shall state that coverage provided is primary and is not excess to or contributing with any insurance or self-insurance maintained by the Company. Thereafter, the Company has the right to periodically inspect or obtain a copy of the original policy or policies of insurance.



MIDAMERICAN ENERGY COMPANY
P.O. Box 4350
Davenport, Iowa 52808-4350

SOUTH DAKOTA ELECTRIC TARIFF SCHEDULE NO. 2
SD P.U.C. Sec. No. 5
Original Sheet No. 114

SECTION 5 – RULES AND REGULATIONS (continued)

7.00 ELECTRIC INTERCONNECTION OF DISTRIBUTED GENERATION FACILITIES (continued)

“Electric Interconnection of Distributed Generation Facilities” Sec. 5 Sht. 94-118 is entirely new.

7.34 INSURANCE REQUIREMENTS (continued)

Self-Insurance

If the interconnection Customer is self-insured with an established record of self-insurance, the interconnection Customer may comply with the insurance requirements of this section by providing, at least 30 days prior to the date of initial operation, evidence of an acceptable plan to self-insure to a level of coverage equivalent to that required under “Amounts” above.

7.35 TEMPORARY DISCONNECTION

Due to Emergency

If an emergency condition occurs, the Company or the interconnection Customer may immediately suspend interconnection service and temporarily disconnect the distributed generation facility for as long as reasonably necessary. Both parties will make good faith efforts to notify the other party in the event of an emergency.

To the extent information is known, the notification shall describe:

- The emergency condition.
- The extent of the damage or deficiency.
- The expected effect on the operation of both parties' facilities and operations.
- The anticipated duration.
- The necessary corrective action.



MIDAMERICAN ENERGY COMPANY
P.O. Box 4350
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SOUTH DAKOTA ELECTRIC TARIFF SCHEDULE NO. 2
SD P.U.C. Sec. No. 5
Original Sheet No. 115

SECTION 5 – RULES AND REGULATIONS (continued)

7.00 ELECTRIC INTERCONNECTION OF DISTRIBUTED GENERATION FACILITIES (continued)

“Electric Interconnection of Distributed Generation Facilities” Sec. 5 Sht. 94-118 is entirely new.

7.35 TEMPORARY DISCONNECTION (continued)

For Routine Maintenance

In the event of an interruption caused by routine maintenance or construction and repair, the Company or interconnection Customer may temporarily disconnect the distributed generation facility for as long as reasonably necessary. Both parties will make good faith, reasonable efforts to provide at least five (5) business days' notice prior to such an interruption and use reasonable efforts to coordinate such interruption. If fewer than five (5) days' notice is given, the Company or interconnection Customer shall explain in its notice the reason for the shortened notice period.

For Forced Outage

In the event of an interruption caused by a forced outage, the Company may temporarily disconnect the distributed generation facility for as long as reasonably necessary. The Company shall use reasonable efforts to provide the interconnection Customer with prior notice of forced outages. If prior notice is not given, upon request the Company will provide the interconnection Customer written documentation explaining the circumstances of the disconnection.



MIDAMERICAN ENERGY COMPANY
P.O. Box 4350
Davenport, Iowa 52808-4350

SOUTH DAKOTA ELECTRIC TARIFF SCHEDULE NO. 2
SD P.U.C. Sec. No. 5
Original Sheet No. 116

SECTION 5 – RULES AND REGULATIONS (continued)

7.00 ELECTRIC INTERCONNECTION OF DISTRIBUTED GENERATION FACILITIES (continued)

“Electric Interconnection of Distributed Generation Facilities” Sec. 5 Sht. 94-118 is entirely new.

7.35 TEMPORARY DISCONNECTION (continued)

Due to Adverse Operating Conditions

In the event of an interruption caused by adverse operating conditions, the Company may temporarily disconnect the distributed generation facility for as long as reasonably necessary.

Adverse operating conditions may be present when:

- Operation of the distributed generation facility will likely cause disruption or deterioration of service to other Customers.
- Operating the distributed generation facility could cause damage to the Company's distribution system.

The interconnection Customer shall remedy the adverse operating effect as soon as possible. The Company may withhold interconnection services until the adverse effects are eliminated.

Upon request, the Company will provide the interconnection Customer supporting documentation used to reach the decision to disconnect.

Due to Unauthorized Equipment Modifications

If the interconnection Customer makes any change other than minor equipment modifications without prior written authorization of the Company, the Company has the right to temporarily disconnect the distributed generation facility from the Company's distribution system at any time and for as long as reasonably necessary.



MIDAMERICAN ENERGY COMPANY
P.O. Box 4350
Davenport, Iowa 52808-4350

SOUTH DAKOTA ELECTRIC TARIFF SCHEDULE NO. 2
SD P.U.C. Sec. No. 5
Original Sheet No. 117

SECTION 5 – RULES AND REGULATIONS (continued)

7.00 ELECTRIC INTERCONNECTION OF DISTRIBUTED GENERATION FACILITIES (continued)

“Electric Interconnection of Distributed Generation Facilities” Sec. 5 Sht. 94-118 is entirely new.

7.36 DEFAULT

Failure of a party to meet the obligations of this tariff subsection “Electric Interconnection of Distributed Generation Facilities” or the interconnection agreement may constitute default. Upon a default, the non-defaulting party shall give written notice of the default to the defaulting party. The defaulting party has 60 calendar days from receipt of the default notice to cure such default. If a default is not capable of being cured within 60 calendar days, the non-defaulting party has the right to terminate the interconnection agreement by written notice.

7.37 TERMINATION

The interconnection Customer may terminate the interconnection at any time by giving the Company 20 business days' written notice.

Upon termination of the interconnection, any distributed generation facility interconnection equipment must be disconnected from the Company's distribution system at the interconnection Customer's expense. The termination of the interconnection does not relieve either party of its liabilities and obligations owed or continuing at the time of the termination.

7.38 DISPUTE RESOLUTION

Before filing a complaint with the Commission, the Company, Applicant, or interconnection Customer shall first provide the other party and Commission staff with a written notice of dispute. The notice of dispute may describe in detail the nature of the dispute and a proposed resolution. If requested, Commission staff may assist the parties in informal resolution. In the event the parties are unable to resolve the dispute within 30 calendar days or other period as the parties may agree upon by mutual agreement, the complaining party may formally file a complaint with the commission according to § 20:10:01:08.01 of the South Dakota Administrative Rules.



MIDAMERICAN ENERGY COMPANY
P.O. Box 4350
Davenport, Iowa 52808-4350

SOUTH DAKOTA ELECTRIC TARIFF SCHEDULE NO. 2
SD P.U.C. Sec. No. 5
Original Sheet No. 118

SECTION 5 – RULES AND REGULATIONS (continued)

7.00 ELECTRIC INTERCONNECTION OF DISTRIBUTED GENERATION FACILITIES (continued)

“Electric Interconnection of Distributed Generation Facilities” Sec. 5 Sht. 94-118 is entirely new.

7.39 RECORDS

The Company shall maintain records of the following for a minimum of three (3) years:

- Total nameplate capacity.
- Amount paid by the facility to the Company for interconnection.
- Date of the application.
- Date the interconnection was completed or denied.

7.40 REPORTS TO THE COMMISSION

Each year, on or before March 1, the Company shall file a non-confidential annual report detailing the information listed in subsection “Records,” above, for all Customers interconnected to the Company’s system during the previous calendar year.



MIDAMERICAN ENERGY COMPANY
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Davenport, Iowa 52808-4350

SOUTH DAKOTA ELECTRIC TARIFF SCHEDULE NO. 2
SD P.U.C. Sec. No. 6
Original Sheet No. 1

SECTION 6 – SAMPLE FORMS STANDARD RESIDENTIAL BILL FORM

MidAmerican ENERGY		ACCOUNT NUMBER	DUE DATE	AMOUNT DUE
Customer Service: 888-427-5632 PO Box 8020 Davenport IA 52808-8020 www.midamericanenergy.com		01234 - 56789	July 24, 2014	\$165.71
Service Address: JOHN DOE 999 MAIN ST CITY SD 12345		Date: 07/02/14		
ACCOUNT SUMMARY				
LAST BILL AMOUNT		PAYMENTS RECEIVED		AMOUNT DUE
\$150.62		\$150.62		\$165.71
If payment is received after July 24, 2014, a late payment charge of \$2.49 will be assessed on your next bill.				
ELECTRIC CHARGES				
Meter No: S98989898	Rate: RS Residential Summer	05/30/14 to 06/30/14 31 billing days		
Company Reading 06/30/14	38000	Basic Service Charge 8.50		
Company Reading 05/30/14	36883	Energy Charge 1,000 x 0.10511 105.11		
Total kWh	1,117	Energy Charge 117 x 0.10511 12.30		
		Energy Cost Adjustment 1,117 x 0.00012 0.13		
		Transmission Cost Recovery 1,117 x 0.00049 0.55		
		Energy Efficiency Charge 1,117 x 0.00291 3.25		
		4.00% State Sales Tax 5.19		
		Total \$135.03		
GAS CHARGES				
Meter No: AY8484848	Rate: SVS Residential	05/30/14 to 06/30/14 31 billing days		
Company Reading 06/30/14	3170	Basic Service Charge 5.00		
Company Reading 05/30/14	3148	Meter Class 1 Charge 3.70		
Total ccf	22	Delivery Charge 22 x 0.18618 4.10		
22 ccf x 0.974 pressure x 1.042 BTU factor = 22 therms		Gas Supply Charge 22 x 0.75220 16.55		
		Energy Efficiency Charge 22 x 0.00677 0.15		
		4.00% State Sales Tax 1.18		
		Total \$30.68		
MESSAGE CENTER				
If you have a question regarding your bill, service or another issue, please call us toll free at 888-427-5632. Customer service associates are available 24 hours a day, seven days a week to help you. If you prefer to conduct business electronically, various online customer services are available at www.midamericanenergy.com. Customers using a TDD can reach us at 800-747-0593. If you have a complaint that MidAmerican is unable to resolve, you may request assistance from the South Dakota Public Utilities Commission by calling 605-773-3201 or writing to them at 500 E Capitol Avenue, State Capitol Building, Pierre, South Dakota 57501.				
Keep Page 1 of 2				
Send If payment is received after July 24, 2014, a late payment charge of \$2.49 will be assessed on your next bill.				
MidAmerican ENERGY		ACCOUNT NUMBER	DUE DATE	AMOUNT DUE
01234 - 56789		01234 - 56789	July 24, 2014	\$165.71
IDF1019700001010100008		I want to contribute to the I CARE program		
		<input type="checkbox"/> Monthly <input type="checkbox"/> One Time		
JOHN DOE 999 MAIN ST CITY SD 12345		\$ <input type="text"/> <input type="text"/> <input type="text"/> <input type="text"/>		
		My Contribution \$1 \$5 \$10		
		MidAmerican Energy Company PO Box 8020 Davenport IA 52808-8020 15 BQ 1		
010001234567899000000016571000000166200000000000004				

Sec. 6
Sht. 1



MIDAMERICAN ENERGY COMPANY
P.O. Box 4350
Davenport, Iowa 52808-4350

SOUTH DAKOTA ELECTRIC TARIFF SCHEDULE NO. 2
SD P.U.C. Sec. No. 6
Original Sheet No. 2

SECTION 6 – SAMPLE FORMS STANDARD RESIDENTIAL BILL FORM (continued)

ACCOUNT NUMBER		DUE DATE		AMOUNT DUE	
01234 - 56789		July 24, 2014		\$165.71	

Customer Service: 888-427-5632
PO Box 8020 Davenport IA 52808-8020
www.midamericanenergy.com

Service Address: JOHN DOE
999 MAIN ST
CITY SD 12345

Date: 07/02/14

USAGE PROFILE

ELECTRIC USAGE PROFILE					
PERIOD	DAYS	AVG COST PER DAY	AVG USE PER DAY	AVG TEMP	
06/2014	31	\$4.36	36.03 kWh	70	
06/2013	30	\$4.06	33.33 kWh	69	

GAS USAGE PROFILE					
PERIOD	DAYS	AVG COST PER DAY	AVG USE PER DAY	AVG TEMP	
06/2014	31	\$0.99	0.71 Therms	70	
06/2013	30	\$0.96	0.67 Therms	69	

Log into your Web account at www.midamericanenergy.com to view and download additional usage information. If you don't have a Web account, simply set one up as a new user.

Sec. 6
Sht. 2



MIDAMERICAN ENERGY COMPANY
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SOUTH DAKOTA ELECTRIC TARIFF SCHEDULE NO. 2
SD P.U.C. Sec. No. 6
Original Sheet No. 3

SECTION 6 – SAMPLE FORMS RESIDENTIAL APPLICATION

MidAmerican ENERGY <small>REGULATORY AFFILIATION AT YOUR SERVICE</small>		RESIDENTIAL SERVICE REQUEST		15-378 9/17/13	
Name: <u>First</u> <u>MI</u> <u>Last</u>		Spouse/Other: <u>First</u> <u>MI</u> <u>Last</u>			
Previous Name(s): _____		Previous Name(s): _____			
SSN: _____ Birth Date: <u> </u> / <u> </u> / <u> </u>		SSN: _____ Birth Date: <u> </u> / <u> </u> / <u> </u>			
Driver's License #: _____ State: _____		Driver's License #: _____ State: _____			
Phone Number: <u>Home</u> _____ <u>Mobile</u> _____		Phone Number: <u>Home</u> _____ <u>Mobile</u> _____			
Employer: _____		Employer: _____			
Work Number: _____		Work Number: _____			
Marital Status: <input type="checkbox"/> Married <input type="checkbox"/> Single <input type="checkbox"/> Divorced <input type="checkbox"/> Widowed <input type="checkbox"/> Separated					
Start/Transfer Service: _____		Date of Start/Transfer: <u> </u> / <u> </u> / <u> </u>			
Address: _____		Apt/Lot/Suite: _____			
City: _____		State: _____ Zip: _____			
Mailing Address: _____ <small><i>if different from service address</i></small>		Apt/Lot/Suite: _____			
City: _____		State: _____ Zip: _____			
Email Addresses: _____		E Bill: <input type="checkbox"/> Yes <input type="checkbox"/> No			
Authorized Contacts: _____					
Emergency Contact: _____		Phone Number: _____			
<input type="checkbox"/> Buying/Own <input type="checkbox"/> Renting Landlord: _____		Landlord Phone: _____			
Disconnecting Service: _____		Date of Disconnect: <u> </u> / <u> </u> / <u> </u>			
Address: _____		Apt/Lot/Suite: _____			
City: _____		State: _____ Zip: _____			
<input type="checkbox"/> Renting Landlord: _____		Landlord Phone: _____			
<input type="checkbox"/> Selling New Owner: _____		New Owner Phone: _____			
Final Bill Mailing Address: _____		Apt/Lot/Suite: _____			
City: _____		State: _____ Zip: _____			
The undersigned hereby agrees to comply with the rules and regulations of the Company, the Company's tariffs on file with the State Public Utility Commission, and the rules of the State Public Utility Commission.					
Signature: _____		Date: _____			
Internal Use Only					
Previous Account#: _____		Balances to Transfer: \$ _____			
New Account#: _____		Final Budget Balance: \$ _____			
Deposit Amount: \$ _____		Preferred Due Date: _____			
Proposed Budget Bill Amount: \$ _____		Month Review: _____		Start Budget Billing? <input type="checkbox"/> Yes <input type="checkbox"/> No	
Recurring Payment Plan (EFT): <input type="checkbox"/> Yes <input type="checkbox"/> No					
Obstacles on or around property (e.g. Animals, broken stairs, holes in yard): _____					
Primary Heat Source: _____		3+ Units: <input type="checkbox"/> Yes <input type="checkbox"/> No		Employee: _____	

Sec. 6
Sht. 5

Date Filed: August 4, 2014
Docket No. EL14-XXX

Effective Date: September 3, 2014

Issued By: Naomi G. Czachura
Vice President



MIDAMERICAN ENERGY COMPANY
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Davenport, Iowa 52808-4350

SOUTH DAKOTA ELECTRIC TARIFF SCHEDULE NO. 2
SD P.U.C. Sec. No. 6
Original Sheet No. 4

SECTION 6 – SAMPLE FORMS COMMERCIAL APPLICATION

MidAmerican Energy Company Commercial Credit Application

Date _____	
Name for Billing _____	Account # _____
Legal Name _____	Federal Tax ID # _____
E-mail _____	Business Phone _____
Service Address _____	Turn on Date _____
Mail Address _____	
Function or Type of Business _____	
Organized as: Corporation _____ Partnership _____ Sole Proprietorship _____ Other _____	
List Officers or Co-Owners:	
(1) _____	Title/position _____
Home Address _____	Home phone _____
(2) _____	Title/position _____
Home Address _____	Home phone _____
(3) _____	Title/position _____
Home Address _____	Home phone _____
Owner of Building _____	Phone _____
Deposit Amt. _____	
Remarks _____	

The undersigned "Customer" contracts with MidAmerican Energy Company for the electric and/or gas service to be supplied at the location described above and at any other location hereafter served by the Company at the customer's request. The customer also agrees to comply with the rules and regulations of the Company, the Company's tariffs on file with the State Public Utility Commission, and the rules of the State Public Utility Commission.

Signature _____ Title _____
(also print name below)

_____ Date _____

Signature _____ Title _____
(also print name below)

_____ Date _____

MidAmerican Energy Company _____ Code _____

PLEASE RETURN WITHIN 10 DAYS

FAX: 563-336-3542

MAIL: MidAmerican Energy; Business Advantage; P.O. Box 4350; Davenport, IA 52808-4350

E-MAIL scanned copy to: businessadvantage@midamerican.com



15-379
9-25-08


Sec. 6
Sht. 6



MIDAMERICAN ENERGY COMPANY
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SOUTH DAKOTA ELECTRIC TARIFF SCHEDULE NO. 2
SD P.U.C. Sec. No. 6
Original Sheet No. 5

SECTION 6 – SAMPLE FORMS DEFERRED PAYMENT AGREEMENT

	DEFERRED PAYMENT ARRANGEMENT
Customer name _____	
Service address _____ _____	
Account Number _____	
Phone (Home) _____	
(Cell) _____	
Read History Verified <input type="checkbox"/> Yes <input type="checkbox"/> No	
Payment Arrangement:	
Original <input type="checkbox"/> Renegotiated <input type="checkbox"/> Final Bill <input type="checkbox"/>	
Amount deferred \$ _____	First installment \$ _____
Number of months _____	Due Date: _____
Monthly payment \$ _____	Reconnect fee paid: _____
<p>I understand that the terms of this agreement require that I make all payments as agreed.</p> <p>I understand that by signing this agreement, I have agreed to pay my bill for current service and the payment agreement amount by the date specified on each bill rendered. I understand that MidAmerican Energy Company shall have the right to cancel this agreement and/or discontinue service without further notice if I fail to meet the terms of this agreement. To avoid disconnection, or obtain service again, I may be required to pay all amounts due and owing as well as a reconnection charge.</p> <p>I agree that this is a reasonable payment arrangement and that I can comply with its terms.</p> <p>Customer Signature _____</p> <p>Arrangements made with: _____ Date: _____</p>	
<p>15-61 4-12-13</p>	

New

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Issued By: Naomi G. Czachura
Vice President



MIDAMERICAN ENERGY COMPANY
P.O. Box 4350
Davenport, Iowa 52808-4350

SOUTH DAKOTA ELECTRIC TARIFF SCHEDULE NO. 2
SD P.U.C. Sec. No. 6
Original Sheet No. 7

SECTION 6 – SAMPLE FORMS DISCONNECT NOTICE (continued)

****NOTICE OF PENDING DISCONNECTION****

To avoid possible disconnection, the total due on this notice must be paid or a payment agreement must be made by the due date. This notice does not extend or void any prior disconnect notices.

If you dispute all or a portion of this notice, or wish to inquire about a payment agreement or need further information:

Call MidAmerican Energy Company toll free at 1-800-952-0112.

If you have a dispute that MidAmerican Energy Company is unable to resolve you may file a formal action with the South Dakota Public Utilities Commission, the State Regulatory Agency at 1-800-332-1PUC.

Please disregard this notice if payment has already been made.

SD DC0030D-101912

Sec. 6
Sht. 4.10




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Davenport, Iowa 52808-4350

SOUTH DAKOTA ELECTRIC TARIFF SCHEDULE NO. 2
SD P.U.C. Sec. No. 6
Original Sheet No. 8

SECTION 6 – SAMPLE FORMS CUSTOMER INFORMATION RELEASE

15-68
4/30/13


**CUSTOMER AUTHORIZATION
TO RELEASE INFORMATION AND CONDUCT ACCOUNT ACTIVITY**

The Customer Authorization to Release Information and Conduct Account Activity form permits account holders to delegate certain rights to authorized parties concerning MidAmerican Energy Company account(s)/service(s). The customer of record may permit an authorized party to receive information or transact business on his/her behalf and must specify what information the third party is entitled to receive, what if any act(s) the authorized party may transact on his/her behalf and whether the authorization is being provided on a one-time basis or on a longer-term basis. This form must be completed in its entirety and signed by the customer of record or someone who has authority to financially bind the customer. It is MidAmerican Energy Company's desire to permit authorized parties to transact necessary business in a manner without jeopardizing the confidential nature of the customer of record.

Completed forms can be sent to:

MidAmerican Energy Company
ATTN: Support Services
P.O. Box 4350
Davenport, IA 52808-4350
Fax: 563-336-3568
E-mail: OnlineCustomerService@midamerican.com

Upon receipt and review of the completed form, the designated account(s) will be noted with the appropriate authorization provided. This form is to be utilized for the granting of authorization only, and the authorized party is responsible for contacting MidAmerican Energy Company to request any information or complete any transaction.

(Complete all five sections.)

Section 1

I, _____ (_____) _____
Name Telephone Number

_____ City State Zip
Property Address

_____ Business Name (If Applicable) _____ Business Title (If Applicable)

_____ City State Zip
Business Address

Do hereby authorize/appoint,

_____ (_____) _____
Name of Authorized Person Telephone Number

_____ City State Zip
Address

_____ Business Name (If Applicable) _____ Business Title (If Applicable)

_____ City State Zip
Business Address

Section 2
Accounts included in this authorization: (Check one box only)

☐ All accounts currently in my name and future accounts.

☐ Specified account number(s) or addresses (if additional space is needed, attach on a separate sheet):

<u>Account Number(s)</u>	<u>Service Address</u>
_____	_____
_____	_____
_____	_____

-OVER-


New



MIDAMERICAN ENERGY COMPANY
P.O. Box 4350
Davenport, Iowa 52808-4350

SOUTH DAKOTA ELECTRIC TARIFF SCHEDULE NO. 2
SD P.U.C. Sec. No. 6
Original Sheet No. 9

SECTION 6 – SAMPLE FORMS CUSTOMER INFORMATION RELEASE (continued)



Section 3
The Authorized party is allowed to conduct the following actions. (Check *one* box only)

Account Agent

☐ Unrestricted and Unlimited - activity and transactions

☐ Restricted /or Limited - activity or transactions:
(Check any or all that apply)

- ☐ Request and receive balances on accounts
- ☐ Establish payment arrangements
- ☐ Establish and maintain Budget Billing
- ☐ Request and receive credit history
- ☐ Request and receive billing history and all meter usage history
- ☐ Request special metering, and to access interval usage and other meter usage data
- ☐ Request connection and disconnection of services
- ☐ Request rate analysis
- ☐ Request rate changes
- ☐ Other _____

Billing Agent*

☐ Restricted - Receive bills and remit payments *only*
All billing and correspondence are mailed to the authorized party.

*Mailing address required:

Address	City	State	Zip
_____	_____	_____	_____

Section 4
The authorized party can receive account information and/or conduct business as indicated above:
Effective date— (Check one box only) If no time period is specified, the authorization will be effective from date of signature below.

☐ From the date of the signature below

☐ From a date prior to the signature below or a future date ____/____/____ (mm/dd/yy)

Expiration date— (Check one box only) If no time period is specified, the authorization will be honored as having no expiration date.

☐ One time authorization—A limited inquiry for information, one time only

☐ Expiration date of ____/____/____ (mm/dd/yy)

☐ No expiration date until terminated by the customer or authorized party

Section 5
I understand that by reason of this authorization, the named appointee may conduct the designated activity and transactions on the account(s) that I, as customer of record, may direct or perform even though I remain responsible for all payment and other service obligations. This authorization shall continue in effect until the date specified unless earlier terminated by me, customer of record.

Utility Release: Customer of record hereby releases MidAmerican Energy Company, its employees, officers and agents from any and all liability associated with the dissemination and use of such utility account information and authorization.

PRINT CUSTOMER NAME

CUSTOMER SIGNATURE

Executed this ____ day of _____, ____
MONTH YEAR

New