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November 21, 2012

Ken Cerny, Office Manager
Gary Clayton, Manager
Rosebud Electric Cooperative, Inc.
PO Box 439
512 Rosebud Avenue
Gregory, SD 57533-0439
888-464-9304.605-835-9624
E-mail: info@rosebudelectric.com

Re: Prelude LLC. : South Dakota Wind Farm Projects:
Qualified Facility (QF Form 556) Power Purchase Agreements (PPAs)
Rosebud Electric Cooperative/ Basin Electric Power Cooperative

Dear Messrs. Cerny and Clayton, Rosebud Electric Cooperative:

PLEASE TAKE NOTICE that I have been retained by and do Represent Prelude, LLC and its President/Owner Thomas Mattson relating to various South Dakota Wind Farm Projects.

On behalf of my client, Prelude, LLC, I am submitting attached hereto: Qualifying Facility forms (QF form 556 Prelude LLC South Dakota Wind Farm Projects). See attached.

Prelude LLC is requesting your legally obligated purchase price that Rosebud must pay Basin Electric per KW (kilowatt). Please see attached rule §292.302, c (i,ii) below¹.

Prelude LLC has been attempting to receive this information since 2009, as well as trying to negotiate PPA's establishing a Legally Enforcement Obligation (LEO) under the PURPA and related FERC laws and regulations, with Rosebud, Basin and your agents.

Prelude LLC is also requesting today's legal obligated purchase rate which Rosebud must pay Basin Electric per Kilowatt (KW).

With kindest best wishes, I am,

Sincerely yours,
LORGE & LORGE LAW FIRM

/s/ Robert Gerald Lorge
Attorney Robert Gerald Lorge
Prelude LLC's Attorney

RGL:mc

Enc. as indicated

cc. Thomas Mattson, President/Owner
Prelude, LLC, 1136 West Mason Street, Green Bay, Wisconsin 54303

1. §292.302 (a) Applicability. (1) Except as provided in paragraph (a)(2) of this section, paragraph (b) applies to each electric utility, in any calendar year, if the total sales of electric energy by such utility for purposes other than resale exceeded 500 million kilowatt-hours during any calendar year beginning after December 31, 1975, and before the immediately preceding calendar year. (b) General rule. To make available data from which avoided costs may be derived, not later than November 1, 1980, June 30, 1982, and not less often than every two years thereafter, each regulated electric utility described in paragraph (a) of this section shall provide to its State regulatory authority, and shall maintain for public inspection, and each nonregulated electric utility described in paragraph (a) of this section shall maintain for public inspection, the following data: (c) Special rule for small electric utilities. (1) Each electric utility (other than any electric utility to which paragraph (b) of this section applies) shall, upon request: (i) Provide comparable data to that required under paragraph (b) of this section to enable qualifying facilities to estimate the electric utility's avoided costs for periods described in paragraph (b) of this section; or (ii) With regard to an electric utility which is legally obligated to obtain all its requirements for electric energy and capacity from another electric utility, provide the data of its supplying utility and the rates at which it currently purchases such energy and capacity.