

SOUTH DAKOTA ENERGY EFFICIENCY PLAN - 2013
OTTER TAIL POWER COMPANY
EEP Tracker Account / Cost Recovery

APPENDIX A, TABLE 5

EEP AUTOMATIC RECOVERY MECHANISM

	FILING DATE				
	May 1				
	2008/09 ACTUAL	2010 ACTUAL	2011 ACTUAL	2012 ACTUAL	2013 ACTUAL
1 Estimated EEP Tracker Account Balance - end of prior year	\$27,487	(\$43,107)	(\$31,900)	\$45,767	\$134,194
2 Accounting Adjustments	\$0	(\$45)	\$45	\$0	\$0
3					
4 True up from Previous Year (sum of lines 1 and 2)	\$27,487	(\$43,152)	(\$31,855)	\$45,767	\$134,194
5 EEP Program expenditures	\$252,677	\$243,816	\$272,093	\$309,911	\$281,549
6 Previous Year EEP Financial Incentives	\$0	\$47,130	\$73,145	\$78,900	\$84,000
7 Projected EEP Carrying Charge	(\$726)	(\$6,503)	(\$4,286)	\$6,412	\$7,950
8 EEP Cost Recovery through EE Adjustment Factor	(\$322,545)	(\$273,190)	(\$263,330)	(\$306,796)	(\$397,578)
9 Recoverable Tracker Balance (Line 4 Plus Lines 5 thru 8)	(\$43,107)	(\$31,900)	\$45,767	\$134,194	\$110,115
10 SD Sales (KWH budget)			418,045,511	407,054,057	418,427,263
11 Conservation Surcharge (1)	\$0.00063	\$0.00063	\$0.00063	\$0.00088	\$0.00103
12 Estimated EEP Tracker Account Balances					
(1) Effective for 12-month period July 1 through June 30					
	2014 Budget Financial Incentive				
1 Estimated EEP Tracker Account Balance - end of prior year	\$110,115				
2 Accounting Adjustments	\$0				
3					
4 True up from Previous Year (sum of lines 1 and 2)	\$110,115				
5 EEP Program expenditures	\$353,000				
6 Previous Year EEP Financial Incentives	\$84,000				
7 Projected EEP Carrying Charge	\$4,146				
8 EEP Cost Recovery through EE Adjustment Factor	(\$436,006)				
9 Recoverable Tracker Balance (Line 4 Plus Lines 5 thru 8)	\$115,255				
10 SD Sales (KWH budget)			423,307,140		
11 Conservation Surcharge (1)			\$0.00103		
12 Estimated EEP Tracker Account Balances					
(1) Effective for 12-month period July 1 through June 30					