

Line	Description	2016 Amount	2017 Amount	2018 Amount	3-Year Levelized Amount
	(a)	(b)	(c)	(d)	(e)
1	<b>Rate Base</b>				
2					
3	Year End Rate Base				
4	Production Plant in Service	\$ 143,000,000	\$ 143,000,000	\$ 143,000,000	143,000,000
5	Accumulated Depreciation	5,169,136	10,338,272	15,507,408	10,097,685
6	Accumulated Deferred Income Taxes	7,945,747	21,681,284	29,249,605	19,128,103
7	Total Year End Rate Base	\$ 129,885,117	\$ 110,980,444	\$ 98,242,987	113,774,212
8					
9	Average Rate Base				
10	Production Plant in Service	143,000,000	143,000,000	143,000,000	143,000,000
11	Accumulated Depreciation	2,584,568	7,753,704	12,922,840	7,513,117
12	Accumulated Deferred Income Taxes	3,972,874	14,813,516	25,465,445	14,250,397
13	Average Rate Base	\$ 136,442,558	\$ 120,432,780	\$ 104,611,715	121,236,485
14					
15	<b>Operating Income</b>				
16					
17	Production Operation & Maintenance Expense				
18	Turbine O&M	\$ 2,122,233	\$ 2,138,175	\$ 2,180,939	2,145,757
19	Internal Labor & Travel	73,834	75,679	77,571	75,608
20	Landowners - Operating Fees and Substation	335,965	341,004	346,120	340,793
21	Waiver, Trans. Line Easement, & Alt. Use Payments	41,764	41,764	41,764	41,764
22	Alternative Rent	63,798	63,798	63,798	63,798
23	Back Feed Electric, Wind Forecasting, & Property Insurance Expense	314,519	322,382	330,441	322,077
24	Wildlife Monitoring & Internal Labor Expense	199,692	70,008	71,758	116,832
25	BOP Operating & Utility Expenses	125,000	128,125	131,328	128,004
26	BayWa Asset Management Fee	200,000	204,000	208,080	203,839
27	Total Production O&M	\$ 3,476,805	\$ 3,384,935	\$ 3,451,799	3,438,471
28					
29	Depreciation Expense	\$ 5,169,136	\$ 5,169,136	\$ 5,169,136	5,169,136
30					
31	Property Taxes	\$ 386,085	\$ 386,085	\$ 386,085	386,085
32					
33	Production Tax Credits	\$ 7,527,900	\$ 7,702,460	\$ 7,881,068	7,695,592

**SOURCE:**

Company's response to DR 7-6 & updated response to DR 7-6