

Schedule D-4

**20:10:13:58. Schedule D-4 -- Plant account working papers for previous years.** Schedule D-4 shall include a summary of the following by years with respect to the book changes in plant in service, account 101, for the last five calendar years of the operations of the company or its predecessors:

- (1) Starting balance;
- (2) Major additions and retirements, including the following:
  - (a) Month placed in service or retired from service;
  - (b) Period of construction;
- (3) Other major transactions recorded, such as corrections or transfers in sufficient detail to disclose the nature of the major changes;
- (4) Closing balance.

Any data required by this section which has been previously submitted to the commission by the utility may be incorporated by specific reference.

**Source:** 2 SDR 90, effective July 7, 1976; 12 SDR 151, 12 SDR 155, effective July 1, 1986.

**General Authority:** SDCL 49-34A-4.

**Law Implemented:** SDCL 49-34A-10, 49-34A-12, 49-34A-41.

Line No.	Project No.	Project Description	Amount Addition	Retirement	Balance	Construction Start Date	In Service Date
	(a)	(b)	(c)	(d)	(e)	(f)	(g)
1		SD ELECTRIC PLANT BALANCE 12/31/2009			421,377,251		
2							
3		<u>Major Additions (Projects over \$250,000):</u>					
4							
5							
6	PR.105636	10 NPS GO-Purch EI Transformers Blanket	1,549,210			throughout 2010	throughout 2010
7	PR.105380	10 HUR Red Trans Repl 2 pole triple ckt	755,518			Jan-10	Aug-10
8	PR.106235	10 HUR Line #7 Reroute 2.5 mi. Hitch-Tulare	465,067			Jul-10	Dec-10
9	PR.105038	09 HUR Interconnect w/ East River @ Highmore	402,524			Feb-09	Aug-10
10	PR.101378	GENERATION - BIG STONE	394,773			throughout 2010	throughout 2010
11	PR.105373	10 HUR Hitchcock Rebuild Substation	392,854			Feb-10	Dec-10
12	PR.105372	10 HUR GT Plant East 25 kV Reconductor - Phase 1	389,159			May-10	Sep-10
13	PR.105366	10 ABN Rebuild Siebrecht to Melgaard Rd	317,964			Feb-10	Nov-10
14	PR.105647	10 ABN Elec-Cap Blnkt - Growth	295,636			throughout 2010	throughout 2010
15	PR.105012	09 HUR Redfield Sub Clearance Correction	270,896			Feb-10	Aug-10
16	PR.105416	10 Internal Production Yankton #3	258,512			Apr-10	Dec-10
17	PR.105680	10 YNK Elec-Cap Blnkt-Growth	250,645			throughout 2010	throughout 2010
18							
19		Minor Additions	17,944,170				
20							
21		Major Retirements		0			
22							
23		Minor Retirements		(5,189,132)			
24							
25		2010 Activity	23,686,927	(5,189,132)			
26							
27		<b>Balance December 31, 2010</b>			<b>439,875,046</b>		

Line No.	Project No.	Project Description	Amount Addition	Retirement	Balance	Construction Start Date	In Service Date
	(a)	(b)	(c)	(d)	(e)	(f)	(g)
1		SD ELECTRIC PLANT BALANCE 12/31/2010			439,875,046		
2							
3		<u>Major Additions (Projects over \$250,000):</u>					
4							
5	PR.105134	09 MIT Instl 115KV Letcher to Mitchell	4,892,110			May-09	Dec-11
6	PR.106113	10 MIT Trans Reblld/Upgrd MIT Sub 31A	3,719,722			Mar-10	Dec-11
7	PR.103706	07 Aberdeen Beef Plant	1,166,114			Jan-10	Dec-11
8	23148535	GO-Purch EI Transformers Blanket	946,399			throughout 2011	throughout 2011
9	PR.105349	10 ABN Siebrecht Sub upgrade to 60 MVA	703,208			Apr-10	Jun-11
10	PR.105372	10 HUR GT Plant East 25 kV Reconductor - Phase 2	675,401			May-10	Dec-11
11	PR.105134	09 MIT Instl 115KV Letcher to Mitchell	606,375			May-09	Dec-11
12	PR.105355	10 ABN Indust Prk Upgr Trans to 20MVA	596,558			Mar-10	Mar-11
13	PR.105349	10 ABN Siebrecht Sub upgrade to 60 MVA	516,603			Apr-10	Jun-11
14	PR.105395	10 YNK Freeman & Meridian Trans Upgrade	413,490			Apr-10	Apr-11
15	PR.107296	Vehicle	403,777			Nov-11	Dec-11
16	PR.105367	10 ABN Webster EREPC Tie	315,000			Sep-10	Apr-11
17	PR.107285	11 HUR Watertown Muni Sub Equip Purchase	300,000			NA	Dec-11
18							
19		Minor Additions	7,756,316				
20							
21		Major Retirements (over \$250,000):		0			
22							
23		Minor Retirements		(2,347,582)			
24							
25							
26		2011 Activity	23,011,075	(2,347,582)			
27							
28		<b>SD Electric Plant Balance 12/31/2011</b>			<b>460,538,538</b>		

Line No.	Project No.	Project Description	Amount Addition	Retirement	Balance	Construction Start Date	In Service Date
	(a)	(b)	(c)	(d)	(e)	(f)	(g)
1		SD Electric Plant Balance 12/31/2011			460,538,538		
2							
3		<u>Major Additions (Projects over \$250,000):</u>					
4							
5	PR.107166	11 ABN AB#2 Siebrecht Sub 30C Upgrades	6,068,507			Jun-11	Dec-12
6	PR.107331	12 HUR Recon Line30 Siebrecht to Redfield	3,775,563			Jan-12	Nov-12
7	23148535	Distribution Line Transformers Blanket Project	1,955,466			throughout 2012	throughout 2012
8	PR.107188	11 AB Peaker Gas Pipeline	1,931,497			Jul-11	Dec-12
9	PR.106378	11 YNK Hilltop Sub Rebl'd & Increase Capacity	1,876,841			Feb-11	Sep-12
10	PR.105053	09 BIG STONE Boiler Radiant Heater	1,515,974			Jun-09	May-12
11	PR.106450	11 BIG STONE DCS Controls	1,404,310			May-11	Jul-12
12	PR.106451	11 Coyote Stator Rewind Year 1 of 2	830,899			May-11	Nov-12
13	PR.107246	11 HUR Kampeska to Watertown Rebuild	822,705			Sep-11	Apr-12
14	PR.101379	Coyote Blanket Projects	796,942			throughout 2012	throughout 2012
15	PR.106380	11 HUR GT Plant Sub 12.5kV Rebuild	688,422			Mar-11	Dec-12
16	PR.106113	10 MIT Trans Rebl'd/Upgrd MIT Sub 31A	674,659			Mar-10	Apr-12
17	PR.101378	Big Stone Blanket Projects	565,119			throughout 2012	throughout 2012
18	PR.106449	11 Big Stone Repl Baghouse Bags & Cages	543,773			Jul-11	May-12
19	PR.105362	10 ABN Webster Substation Rebuild	509,595			Nov-10	Nov-12
20	PR.106375	11 MIT Platte Sub Replc Interconnect Tx	501,450			Feb-11	Apr-12
21	PR.105372	10 HUR GT Plant East 25 kV Reconductor	473,726			Sep-11	Feb-12
22	PR.107237	11 HUR Henry Sub 106F 26kV XFM Upgrade	460,799			Sep-11	Nov-12
23	PR.107238	11 HUR GT Plant Sub 34A 25kV XFM Upgrade	460,338			Sep-11	Oct-12
24	PR.107247	11 YNK Line 16 Rebuild (34.5kV)	454,823			Sep-11	May-12
25	PR.107856	12 Big Stone - Purchase Mobile Equipment	411,564			Feb-12	Jul-12
26	23149156	GOH PURCHASE ELECTRIC METERS	407,024			throughout 2012	throughout 2012
27	PR.101378-03	Big Stone 13.8kV Switchgear Replacement	377,962			Dec-10	May-12
28	PR.106452	11 SDGEN Huron Gas Turbine Panel Replacement	375,776			Mar-11	May-12
29	PR.106381	11 HUR Highm/West Park 10/12.5/14 MVA Tx	358,787			Jul-11	Nov-12
30	PR.107329	12 MIT Chamb Circuit #1 Conver to 12.5kv	325,860			Feb-12	Sep-12
31	PR.101378-03	Big Stone Boiler Floor Overlay	320,905			Oct-11	May-12
32	PR.101378-03	Big Stone DCS Replacement	271,082			Mar-08	Jul-12
33	PR.106711	11 ABN West Main Alley OH to UG conversion	254,671			Feb-11	Dec-12
34							
35		Minor Additions	11,910,751				
36							
37		<u>Major Retirements (over \$250,000):</u>					
38		Big Stone boiler		(2,399,332)			
39		Coyote Turbo Generator Units		(278,526)			
40							
41		Minor Retirements		(6,582,217)			
42							
43							
44		December 31, 2012 Test Year Totals	41,325,789	(9,260,076)			
45							
46		<b>SD Electric Plant Balance 12/31/2012</b>			<b>492,604,252</b>		

Line No.	Project No. (a)	Project Description (b)	Amount Addition (c)	Retirement (d)	Balance (e)	Construction Start Date (f)	In Service Date (g)	Months to Normalize (h)	Rate Base Adjustment (i)	FERC to be adjusted (j)
1		SD Electric Plant Balance 12/31/2012			492,604,252					
2										
3		<u>Major Additions (Projects over \$250,000):</u>								
4										
5	PR.104400	Aberdeen Generating Station #2	46,930,248			Sep-08	Apr-13			
6	PR.106454	11 Neal 4 Scrubber & Baghouse	21,289,310			Jun-11	Dec-13	3	4,912,918	312
7	PR.108282	Transmission Line 30 Work - 2013	3,286,937			Jan-13	Dec-13	3	758,524	356
8	PR.107681	12 Neal 4 LP Turbine Replacement	1,925,842			Feb-12	Dec-13	3	444,425	314
9	PR.107869	EPA Mandated Diesel Engine Retrofit	1,309,297			Sep-12	Feb-13			
10	23148535	GOH PURCHASE DISTRIBUTION TRANS	1,304,562			throughout 2013	throughout 2013			
11	PR.108594	13 Neal Reheat Section Replacement	1,227,726			May-13	Dec-13	3	283,321	312
12	PR.101380-03-64	13742 N4 Boiler Roof Replacement	1,219,708			Jan-12	Feb-13			
13	PR.107857	12 SDGen Huron #2 Fuel Control Upgrade	1,049,643			Jun-12	Oct-13	1	80,742	343
14	PR.108466	13 SD NE FLEET BUDGETED VEHICLES	899,769			throughout 2013	throughout 2013			
15	PR.107679	12 Neal 4 Gen Scrubber SNCR Yr 1 of 2	799,850			Mar-13	Dec-13	3	184,581	312
16	PR.108647	13 Neal 4 Generation Boiler Modification	617,378			Feb-13	Dec-13	3	142,472	312
17	PR.108331	Chamberlain City Sub 19B Work	511,226			Jan-13	Sep-13			
18	23149156	GOH PURCHASE ELECTRIC METERS	502,667			throughout 2013	throughout 2013			
19	PR.108648	13 Neal 4 Generation GSU Replacement	458,252			Feb-13	Dec-13	3	105,750	315
20	PR.108369	13 ABN 104A Bristol Substation Rebuild	438,793			Feb-13	Nov-13	2	67,507	362
21	PR.108646	13 Neal 4 Pri/Sec Air Heater Basket Replace	390,015			Feb-13	Dec-13	3	90,003	312
22	PR.107678	12 Coyote Station Heated Water Project	360,452			Feb-12	May-13			
23	PR.107352	12 HUR Rebuild Lines for House Move Efficiency	316,142			Feb-12	Sep-13			
24	PR.108232	12 ABN 29A Addl Circuit for Indust. Park	314,507			Sep-12	Oct-13	1	24,193	353
25	PR.108566	13 FMS SD MIT Amour Warehouse Project	307,018			Apr-13	Nov-13	2	47,234	390.1
26	PR.108370	13 YNK 226 Freeman 25kV Rebuild	297,398			Jan-13	Dec-13	3	68,630	364
27	PR.108332	13 MIT 86 Mitchell City Loop (Line 86) R	286,357			Jan-13	Nov-13	2	44,055	355
28	PR.107337	12 ABN Webster Distribution Rebuild	276,619			Feb-12	Dec-13	3	63,835	364
29	PR.108329	13 ABN 103C Andover Junction Sub TX Upgrade	262,845			Sep-13	Dec-13	3	60,657	362
30	PR.108745	13 HUR June Wind Storm	250,254			Jun-13	Dec-13	3	57,751	364
31										
32		Minor Additions	7,223,356							
33										
34		<u>Major Retirements (over \$250,000):</u>					<u>Retire Date</u>			
35		Coyote Turbo Generator Units		(763,034)			Nov-13	2	(117,390)	314
36		2008 BSP Boiler Plant Equipment		(262,040)			Jul-13			
37										
38		Minor Retirements		(5,247,634)						
39										
40		Transfers		(32,827)						
41										
42		December 31, 2013 Test Year Totals	94,056,170	(6,272,707)						
43										
44		<b>SD Electric Plant Balance 12/31/2013</b>			<b>580,354,887</b>				<b>7,319,207</b>	

Line No.	Project No.	Project Description	Amount Addition	Retirement	Balance	Construction Start Date	In Service Date	Months to Normalize	Rate Base Adjustment	FERC to be adjusted
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)
1		SD Electric Plant Balance 12/31/2013			580,354,887					
2										
3		<u>MAJOR ADDITIONS (PROJECTS OVER \$250,000):</u>								
4										
5	PR.107290	11 HUR Vayland Sub 35A & Conv of Wessington	1,244,512			Nov-11	Jul-14	10	957,317	353
6	PR.107247	13 YNK Line 16 Rebuild (34.5kV) 3 of 6	870,761			Aug-12	May-14	8	535,853	355
7	PR.107858	12 Big Stone Gen Brine Waste Water Pond	602,165			Aug-12	Mar-14	6	277,922	314
8	PR.106454	11 Neal 4 Scrubber & Baghouse	767,522			Jun-11	throughout 2014			
9	PR.108837	14 ABN OHPR GROTON 69KV REBUILD 5 MILES	523,891			Nov-13	Jun-14	9	362,694	355
10	PR.101380	14 Neal 4 Blanket Projects	476,045			throughout 2014	throughout 2014			
11	PR.107679	12 Neal 4 Gen Scrubber SNCR Yr 1 of 2	443,761			Mar-13	throughout 2014			
12	PR.108562	13 HUR Woonsocket Sub-Building	425,455			Apr-13	Aug-14	11	360,038	352
13	PR.108594	13 Neal Reheat Section Replacement	420,104			May-13	throughout 2014			
14	23149156	14 Electric Meters Blanket Project	389,882			throughout 2014	throughout 2014			
15	23148535	14 Distribution Line Transformers Blanket Project	361,465			throughout 2014	throughout 2014			
16	PR.108920	14 MIT OHCU Ethan Rebuild and WYE	289,452			Dec-13	Jul-14	10	222,655	364
17	PR.108949	14 ABN SBFT BRISTOL JUNCTION TRANSFORMER	293,701			Feb-14	Sep-14	12	271,109	353
18										
19										
20		MINOR ADDITIONS	5,415,271							
21										
22		<u>MAJOR RETIREMENTS (OVER \$250,000):</u>					<u>Retire Date</u>			
23										
24		Neal 1981 Boiler Plant Equipment		(470,242)			Feb-14	5	(180,862)	314
25										
26		MINOR RETIREMENTS		(3,703,984)						
27										
28										
29		<u>SEPTEMBER 30, 2014 TEST YEAR TOTALS</u>	<u>12,523,986</u>	<u>(4,174,226)</u>						
30										
31		<u>SD Electric Plant Balance 9/30/2014</u>			<u>588,704,647</u>				<u>2,806,726</u>	