



Fergus Falls, Minnesota

Original Sheet No. 1

ENVIRONMENTAL COST RECOVERY RIDER

N

DESCRIPTION	RATE CODE
Environmental Costs	71-570

N

N

N

REGULATIONS: Terms and conditions of this electric rate schedule and the General Rules and Regulations govern use of this rider.

N

N

APPLICATION OF SCHEDULE: This rider is applicable to any electric service under all of the Company's retail rate schedules.

N

N

COST RECOVERY ADJUSTMENT: There shall be included on each South Dakota Customer's monthly bill an Environmental Cost Recovery (ECR) Adjustment, which shall be the ECR Adjustment Factor multiplied by the customer's billing kWh for electric service. The ECR Adjustment shall be calculated before any applicable municipal payment adjustments and sales taxes as provided in the General Rules and Regulations for the Company's electric service. The following charges are applicable in addition to all charges for service being taken under the Company's rate schedules.

N

N

N

N

N

N

N

RATE:

N

ENVIRONMENTAL COST RECOVERY ADJUSTMENT FACTOR	
Energy Charge per kWh:	
All Customers	0.487 ¢/kWh

N

N

N

MANDATORY AND VOLUNTARY RIDERS: The amount of a bill for service will be modified by any Mandatory Rate Riders that must apply or Voluntary Rate Riders selected by the Customer, unless otherwise noted in this rider. See sections 12.00, 13.00 and 14.00 of the South Dakota electric rates for the matrices of riders.

N

N

N

N



Fergus Falls, Minnesota

Original Sheet No. 2

(Continued)

DETERMINATION OF ECR ADJUSTMENT FACTOR: An ECR Adjustment Factor shall be determined by dividing the forecasted balance of the ECR Tracker account by the forecasted retail sales for the upcoming year (or such other period as may be approved by the South Dakota Public Utilities Commission (Commission)). The ECR Adjustment Factor shall be rounded to the nearest \$0.00001 per kWh. The ECR Adjustment Factor may be adjusted annually (or other approved periods) with approval of the Commission. N
N
N
N
N
N

Recoverable Environmental Measure Costs shall be the annual revenue requirements associated with environmental measures eligible for recovery under SDCL 49-34A-97 that are determined by the Commission to be eligible for recovery under this ECR Rider. A standard model will be used to calculate the total forecasted revenue requirements for eligible measures for the designated period. All costs appropriately charged to the ECR Tracker account shall be eligible for recovery through this Rider, and all revenues recovered from the ECR Adjustment shall be credited to the ECR Tracker account. N
N
N
N
N
N

Forecasted retail sales shall be the estimated total retail electric sales for the designated recovery period. N
N

TRUE-UP: For each recovery period, a true-up adjustment to the ECR Tracker account will be calculated reflecting the difference between actual prior period ECR Adjustment recoveries and actual prior period revenue requirements. Any resulting over/under recovery will be reflected as a carryover balance and included in calculating the ECR Adjustment Factor. N
N
N
N
N



Fergus Falls, Minnesota

South Dakota P.U.C. Volume II
Section 13.07
ELECTRIC RATE SCHEDULE
Reserved for Future Use

Original Sheet No. 1

Section 13.07 RESERVED FOR FUTURE USE

SOUTH DAKOTA PUBLIC
UTILITIES COMMISSION
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Thomas R. Brause
Vice President, Administration

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EFFECTIVE with bills
rendered on and after
December 1, 2014,
in South Dakota



Fergus Falls, Minnesota

South Dakota P.U.C. Volume II
Section 13.06
ELECTRIC RATE SCHEDULE
Reserved for Future Use

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Section 13.06 RESERVED FOR FUTURE USE

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South Dakota P.U.C. Volume II
Section 13.00
ELECTRIC RATE SCHEDULE
Mandatory Riders – Applicability Matrix

Third Revised Sheet No. 1 Cancelling Second Sheet No. 1

MANDATORY RIDERS - APPLICABILITY MATRIX

The amount of a bill for service will be modified by any Mandatory Rate Riders that must apply, and by any Voluntary Rate Riders selected by the Customer, and charges listed in the General Rules and Regulations.

 Applicability Matrix	Mandatory Riders	Fuel Adjustment Clause Rider	Reserved for Future Use	Reserved for Future Use	Energy Efficiency Partnership (EEP) Cost Recovery Rider	Transmission Cost Recovery Rider	Reserved for Future Use	Reserved for Future Use	Environmental Cost Recovery Rider
Base Tariffs	Section Numbers	13.01	13.02	13.03	13.04	13.05	13.06	13.07	13.08
RESIDENTIAL & FARM SERVICES									
Residential Service	9.01								
Residential Demand Control Service	9.02								
Farm Service	9.03								
GENERAL SERVICES									
Small General Service (Less than 20 kW)	10.01								
General Service (20 kW or Greater)	10.02								
General Service - Time of Use	10.03								
Large General Service	10.04								
Large General Service - Time of Day	10.05								
OTHER SERVICES									
Standby Service	11.01								
Irrigation Service	11.02								
Outdoor Lighting - Energy Only	11.03								
Outdoor Lighting	11.04								
Municipal Pumping Service	11.05								
Fire Sirens - Civil Defense	11.06								
Key: <input checked="" type="checkbox"/> = May apply <input type="checkbox"/> = Mandatory <input type="checkbox"/> = Not Applicable									

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South Dakota P.U.C. Volume II
Section 13.00
ELECTRIC RATE SCHEDULE
Mandatory Riders – Applicability Matrix

Fergus Falls, Minnesota

Third Revised Sheet No. 2 Cancelling Second Sheet No. 2

(Continued)

Applicability Matrix									
Base Tariffs	Mandatory Riders	Fuel Adjustment Clause Rider	Reserved for Future Use	Reserved for Future Use	Energy Efficiency Partnership (EEP) Cost Recovery Rider	Transmission Cost Recovery Rider	Reserved for Future Use	Reserved for Future Use	Environmental Cost Recovery Rider
	Section Numbers	13.01	13.02	13.03	13.04	13.05	13.06	13.07	13.08
Fuel Adjustment Clause Rider	13.01								
Reserved for Future Use	13.02								
Reserved for Future Use	13.03								
Energy Efficiency Project (EEP) Rider	13.04								
Transmission Cost Recovery Rider	13.05								
Reserved for Future Use	13.06								
Reserved for Future Use	13.07								
Environmental Cost Recovery Rider	13.08								
VOLUNTARY RIDERS									
Water Heating - Controlled Service	14.01								
Real Time Pricing Rider	14.02								
Large General Service Rider	14.03	✓							
Controlled Service - Interruptible Load (CT Metering) Rider	14.04								
Controlled Service - Interruptible Load (Self-Contained Metering) Rider	14.05								
Controlled Service - Deferred Load Rider	14.06								
Fixed Time of Delivery Rider	14.07								
Air Conditioning Control Rider	14.08								
Renewable Energy Rider	14.09								
Released Energy Rider	14.11								
Bulk Interruptible Application and Pricing Guidelines Rider	14.12								
Key: ✓ = May apply ■ = Mandatory □ = Not Applicable									

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(Continued)

Electric Service – South Dakota – Index

Section Item

11.00 OTHER SERVICES

11.01	Standby Service
11.02	Irrigation Service
11.03	Outdoor Lighting – Energy Only – Dusk to Dawn
11.04	Outdoor Lighting – Dusk to Dawn
11.05	Municipal Pumping Service
11.06	Civil Defense – Fire Sirens

12.00 POWER PRODUCER RIDERS AND AVAILABILITY MATRIX

12.01	Small Power Producer Rider – Occasional Delivery Energy Service
12.02	Small Power Producer Rider – Time of Delivery Energy Service
12.03	Small Power Producer Rider – Dependable Service

13.00 MANDATORY RIDERS AND APPLICABILITY MATRIX

13.01	Fuel Adjustment Clause Rider <ul style="list-style-type: none">• <i>Applicable to all services and riders unless otherwise stated in the mandatory riders matrix</i>
13.02	N/A (reserved for future use)
13.03	N/A (reserved for future use)
13.04	Energy Efficiency Project (EEP) Rider
13.05	Transmission Cost Recovery Rider
13.06	N/A (reserved for future use)
13.07	N/A (reserved for future use)
13.08	Environmental Cost Recovery Rider

N
N
N