## RULE 20:10:13:98

STATEMENT O WORKPAPER - Tab CLS1-1 (Model Inputs)

Cost of Service Inputs
Test Year Ending December 31, 2013
Utility: MidAmerican Energy Company
Docket No. EL14-XXX

Individual Responsible: Charles Rea

## Cost of Service Inputs

I. Generation

Line 1	Selection: 1 - Hourly Costing Model - Capacity Allocated to All Hours
Choices	Description
1	Hourly Costing Model - Capacity Allocated to All Hours
2	Hourly Costing Model - Custom Capacity Allocation to Hours
3	Average & Excess - Wholesale Revenues Allocated on Excess Demand
4	Average & Excess - Wholesale Revenues Allocated on Energy
Line 2	Hourly Costing Model Capacity Cost: \$ 185.69 / kW
Choices	Description
1	Base and Heat classes are considered with separate class NCPs
2	Base and Heat classes are considered with combined class NCPs
2	Dasc and Float diasses are considered with combined diass for 5
II. Distribution	
Line 3	Selection: 1 - Single Phase vs. Three Phase demands by class
Choices	Description
1	Single Phase vs. Three Phase demands by class
2	No Distinction between Single Phase and Three Phase
Line 4	NCP Demand Selector:  2 - Base and Heat classes are considered with combined class NCPs
Choices	Description
1	Base and Heat classes are considered with separate class NCPs
2	Base and Heat classes are considered with combined class NCPs
Notes: The summary page allows the user of this model to select choices for different types of customer class allocators that drives results throughout the cost of service and rate design models. The input boxes in lines 1 through 4 dictate the choices of the cost of service allocators and the results by class appear in the Cost of Service Increases table shown above.	
Line 1 goes Line 2 goes Line 3 goes Line 4 goes	s to: Tab ALO-3, Column (j) s to: Tab CLS1-2, Line 30