RULE 20:10:13:98 STATEMENT O WORKPAPER - Tab BD-5 (VLS) Very Large General Service Billing Determinants Test Year Ending December 31, 2013 Utility: MidAmerican Energy Company Docket No. EL14-XXX

Individual Responsible: Charles Rea

South Dakota Rate Design VLS Billing Determinants

Line	Rate	Zone	Class	Test Year Revenue	Test Year Sales	Bills	Winter Under 200 Hrs.	Winter Next 200 Hrs.	Winter Over 400 Hrs.	Winter Demand	Summer Under 200 Hrs.
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)
1	LXD	North	Base \$	2,683,719	72,057,360	24	15,502,327	15,163,289	15,027,183	77,163	8,548,400
2			Base \$	2,683,719 \$	72,057,360 \$	24 \$	15,502,327 \$	15,163,289 \$	15,027,183 \$	77,163 \$	8,548,400
3		North	Base \$	2,683,719	72,057,360	24	15,502,327	15,163,289	15,027,183	77,163	8,548,400
4			Total \$	2,683,719	72,057,360	24	15,502,327	15,163,289	15,027,183	77,163	8,548,400

Sources:

Columns (d)-(p) are taken from the Company's customer information system and adjusted for the effects of unbilled sales and revenues.

Destinations:

Line 2, Column (f) goes to:	Tab RD1-5 (VLS), Line 1, Column (b)
Line 2, Column (o) goes to:	Tab RD1-5 (VLS), Line 6, Column (b)
Line 2, Column (p) goes to:	Tab RD1-5 (VLS), Line 7, Column (b)
Line 2, Column (n) goes to:	Tab RD1-5 (VLS), Line 2, Column (c)
Line 2, Column (k) goes to:	Tab RD1-5 (VLS), Line 3, Column (c)
Line 2, Column (I) goes to:	Tab RD1-5 (VLS), Line 4, Column (c)
Line 2, Column (m) goes to:	Tab RD1-5 (VLS), Line 5, Column (c)
Line 2, Column (j) goes to:	Tab RD1-5 (VLS), Line 2, Column (d)
Line 2, Column (g) goes to:	Tab RD1-5 (VLS), Line 3, Column (d)
Line 2, Column (h) goes to:	Tab RD1-5 (VLS), Line 4, Column (d)
Line 2, Column (i) goes to:	Tab RD1-5 (VLS), Line 5, Column (d)

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South Dakota Rate Design VLS Billing Determinants

Line	Rate	Zone	Class	Summer Next 200 Hrs.	Summer Over 400 Hrs.	Summer Demand	Transformer Credit	kVar Demand
	(a)	(b)	(c)	(I)	(m)	(n)	(0)	(p)
1	LXD	North	Base	8,548,400	9,267,761	43,070	-	12,312
2			Base \$	8,548,400 \$	9,267,761 \$	43,070 \$	- \$	12,312
3		North	Base	8,548,400	9,267,761	43,070	-	12,312
4			Total	8,548,400	9,267,761	43,070	-	12,312

Sources:

Destination

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