

<u>Line</u>	<u>Description</u>	<u>Total Company Amount</u>	<u>Allocation Factor</u>	<u>South Dakota Percent</u>	<u>South Dakota Amount</u>
	(a)	(b)	(c)	(d)	(e)
1	Costs Related to Generation Dispatch and Scheduling				
2	Labor	\$ 1,553,886			
3	Labor Overhead	1,233,304			
4	Office and Facility	13,554			
5	IT Costs	4,720			
6	Outside Services	444,749			
7	Travel and Training	89,821			
8	Subscriptions	300			
9	Total Costs	<u>3,340,334</u>			
10					
11	Black Hills Power Plant Capacity (MW)	549.60			
12	Cheyenne Light Power Plant Capacity (MW)	257.00			
13	Black Hills/Colorado Electric Power Plant Capacity (MW)	444.00			
14	MDU, City of Gillette & Other Power Plant Capacity (MW)	97.80			
15	Total Capacity to be Managed (MW)	<u>1,348.40</u>			
16					
17	Black Hills Power Percent of Capacity	40.76%			
18					
19	Amount to be Charged to Black Hills Power	<u>\$ 1,361,501</u>			
20					
21	Black Hills Power Per Books Costs	\$ 1,371,247			
22					
23	Generation Dispatch and Scheduling Adjustment	<u><u>\$ (9,746)</u></u>	DPROD	89.831%	<u><u>\$ (8,755)</u></u>

SOURCES:

Column b, lines 2-8: Supplement to Staff DR 4-29
Column b, line 9: sum of lines 2-8
Column b, line 11: Schedule H-8, page 1, line 27 (changed Neil Simpson II from 91 MW to 90 MW per Staff DR 2-34)
Column b, line 12: Schedule H-8, page 1, line 37
Column b, line 13: Schedule H-8, page 2, line 51 (deleted 28.1 MW associated with Pueblo NG #5 and #6 per Staff DR 4-30)
Column b, line 14: Schedule H-8, page 2, line 57
Column b, line 15: sum of lines 11-14
Column b, line 17: line 11 / line 15
Column b, line 19: line 9 * line 17
Column b, line 21: Schedule H-8, line 71
Column b, line 23: line 19 - line 21
Column c, line 23: Schedule N-1, page 12, column b, line 40
Column d, line 23: Schedule N-1, page 27, column d, line 5
Column e, line 23: column b * column d