## RATE CASE

REQUEST DATE : Aprii 29, 2014
RESPONSE DATE : October 13, 2014
REQUESTING PARTY: SDPUC Staff

## SDPUC Request No. 2-57:

According to the financing application (EL14-034), BHP is planning to issue up to $\$ 110$ million, to finance its "approximately $\$ 93$ million" interest in CPGS, and to recall the Series 2004 Campbell County bonds ( $\$ 12.2$ million). Please explain why the pro-forma adjustments to capital structure on Statement G, Page 3 of 5, do not reflect the full $\$ 110$ million.

## Response to SDPUC Request No. 2-5\%:

In Docket ELI4-026, the pro forma adjustments to the capital structure on Statement G, Page 3 of 5, do not reflect the full $\$ 110$ million of additional debt because the Company may not issue the full amount. The Company requested authority to issue up to $\$ 110$ million in additional first mortgage bonds, and $\$ 50$ million would fall within the Company's request. Statement G will be updated during discovery in Docket EL14-026 to reflect the actual debt transaction.

The amount of debt the Company ultimately issues will depend on market conditions. When the Company was preparing Docket EL14-026, forecasted interest rates were higher than current interest rates.

## Supplemental Response to SDPUC Request No. 2-57:

Please see attachment 2-57 for the revised Statement G, page 3 to reflect the cost of the debt issuance authorized in Docket EL14-034.

Attachment: 2-57 Revised Statement G Pg 3

## BLACK HILLS POWER, INC.

## FOR THE PRO FORMA TEST YEAR ENDED SEPTEMBER 30, 2013

|  | (a) | (b) | (c) | (d) | (e) | (f) | $\stackrel{(\mathrm{g})}{(\mathrm{f}) /(\mathrm{d})}$ | (h) (e) | (i) | $\begin{aligned} & \text { (j) } \\ & \text { (b) }+ \text { (i) } \end{aligned}$ | (k) | (1) |  |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| $\begin{aligned} & \text { Line } \\ & \text { No. } \end{aligned}$ | Title | Issue | Maturity | Amount Issued | Coupon Rate | Purchase Price | Per Unit | Yield to Maturity | Amortization of DFC \& Other costs | Cost of Money | Principal Outstanding | Annual Cost |  |
| 1 | BLACK HLLLS POWER |  |  |  |  |  |  |  |  |  |  |  |  |
| 2 | FIRST MORTGAGE BONDS: |  |  |  |  |  |  |  |  |  |  |  |  |
| 3 | Series AE | 8/13/2002 | 8/15/2032 | 75,000,000 | 7.23\% | 74,343,750 | 0.9913 | 7.29\% | 0.13\% | 7.42\% | 75,000,000 | 5,566,612 |  |
| 4 | Series AF | 10/27/2009 | 11/1/2039 | 180,000,000 | 6.13\% | 178,300,800 | 0.9906 | 6.19\% | 0.04\% | 6.23\% | 180,000,000 | 11,216,244 |  |
| 5 | Series Y (1) | 6/15/1988 | 6/15/2018 | 6,000,000 | 9.49\% | 5,906,578 | n/a | s/a | 0.19\% | 0.19\% | - | 11,109 | (1) |
| 6 | Series $\mathrm{Z}^{\text {( }}$ ( $)$ | 5/29/1991 | 5/29/2021 | 35,000,000 | 9.35\% | 34,790,305 | n/a | n/a | 0.24\% | 0.24\% | - | 84,828 | (1) |
| 7 | Series AB (1) | 9/1/1999 | 9/1/2024 | 45,000,000 | 8.30\% | 44,507,250 | n/a | n/a | 0.26\% | 0.26\% | - | 116,828 | (1) |
| 8 | Series AG (2) | 10/1/2014 | 10/1/2044 | 85,000,000 | 4.43\% | $85,000,000$ | 1.0000 | 4.43\% | 0.03\% | 4.46\% | 85,000,000 | 3,789,663 | (2) |
| 9 | OTHEE EONDS: |  |  |  |  |  |  |  |  |  |  |  |  |
| 10 | Series 54A Gillette (3) | 6/15/1994 | 6/1/2024 | 3,000,000 | (3) | 2,930,057 | 0.9767 | (3) | 0.08\% | 1.25\% | 2,855,000 | 35,672 | (3) |
| 11 | Series 2004 Campbell County due 2024 (7) | 10/1/2004 | 1011/2024 | 12,200,000 | 5.35\% | 12,062,750 | n/a | n/a | 0.31\% | 0.31\% | - | 37,260 |  |
| 12 |  |  |  |  |  |  |  |  |  |  |  |  |  |
| 13 | Total Outstanding |  |  |  |  |  |  |  |  |  | 342,855,000 | 20,858,217 |  |
| 14 |  |  |  |  |  |  |  |  |  |  |  |  |  |
| 15 | Weighted Average Cost of Debt |  |  |  |  |  |  |  |  |  |  | 6.08\% |  |
| 16 |  |  |  |  |  |  |  |  |  |  |  |  |  |
| 17 | BLACK HILLS CORP. DEET |  |  |  |  |  |  |  |  |  |  |  |  |
| 18 | \$525MM Notes Due 2023 (4) | 11/19/2013 | 11/30/2023 | 525,000,000 | 4.25\% | 522,532,500 | 0.9953 | 4.31\% | 0.09\% | 4.40\% | 525,000,000 | 23,113,911 |  |
| 18 | \$200MMM Notes Dues 2020 (5) | 7/16/2010 | 7/15/2020 | 200,000,000 | 5.88\% | 200,000,000 | 1.0000 | 5.88\% | 0.08\% | 5.96\% | 200,000,000 | 11,917,126 |  |
| 19 | \$275M Term Loan (6) | 6/21/2013 | 6/19/2015 | 275,000,000 | (6) | 275,000,000 | (6) | (6) | 0.00\% | (6) | 275,000,000 | - |  |
| 20 |  |  |  |  |  |  |  |  |  |  |  |  |  |

(1) Identified bonds have been paid off. However, FERC allows for DFC or LRD costs to be amortized over the original life of the bond. Anmual costs reflect actual costs incurred
(2) New tranche closed October 1, 2014 to finance BHP's portion of new Cheyenne Prairie Generating Station.
(3) The Series 1994A bonds have a variable component that resets weekly. The proforma cost of money is the average all-in interest rate for the test year period.
(4) Note was issued by BHC in Novernber 2013. Proceeds used to finance BHE Utilities and BHC non-regulated business segment.
(5) Note was issued by BHC in July 2010, but is allocated to Colorado Electric.
(6) Term loan is used to finance BHWand BH-IPP. Cost of borrowing has a fixed ( $1.125 \%$ ) and variable rate component (libor). Rate as of Stpt. $\mathbf{3 0}, \mathbf{2 0 1 3}$ was $1.3125 \%$
(7) Redeemed bondholders on Oct. 1, 2014 using proceeds of new Series AG bonds issued on same day.

