



BLACK HILLS POWER
COST RECOVERY RATE - TRANSMISSION FACILITIES
For the Pro Forma Year Ended May 31, 2015

Docket EL14-013
 Compliance Filing - Rate Calculation
 Attachment A

Line No.	Description	Reference	South Dakota Forecast		
1					
2	Transmission Facilities Annual Revenue Requirement (June 1, 2014 through May 31, 2015)	Schedule B-2 line 2	\$ 463,481		
3					
4	Production Capacity Allocators by Customer Class				
5	Residential	Section No. 3C, Sheet No. 16	34.00%		
6	Small General Service	Section No. 3C, Sheet No. 16	34.33%		
7	Large General Service and Industrial	Section No. 3C, Sheet No. 16	30.70%		
8	Lighting	Section No. 3C, Sheet No. 16	0.97%		
9					
				EL14-037	Revised Revenue
				Estimated EIA	Requirement by
10	Revenue Requirement by Customer Class			<u>Balancing Account</u>	<u>Customer Class</u>
11	Residential	line 2 x line 5	\$ 157,584	\$ (44,228)	\$ 113,356
12	Small General Service	line 2 x line 6	\$ 159,113	\$ (39,233)	\$ 119,880
13	Large General Service and Industrial	line 2 x line 7	\$ 142,289	\$ 9,348	\$ 151,637
14	Lighting	line 2 x line 8	\$ 4,496	\$ 1,805	\$ 6,301
15					
16	Forecasted South Dakota kWh sales				
17	Residential	6/1/14 - 5/31/15 BHP Sales Budget	502,109,626		
18	Small General Service	6/1/14 - 5/31/15 BHP Sales Budget	422,358,070		
19	Large General Service and Industrial	6/1/14 - 5/31/15 BHP Sales Budget	532,258,422		
20	Lighting	6/1/14 - 5/31/15 BHP Sales Budget	14,083,430		
21					
22	Transmission Facilities Adjustment Rate / kWh (June 1, 2014 through May 31, 2015)				Rates Including EIA
23	Residential	line 11 ÷ line 17	\$ 0.00031		<u>Balancing Account</u>
24	Small General Service	line 12 ÷ line 18	\$ 0.00038		\$ 0.00023
25	Large General Service and Industrial	line 13 ÷ line 19	\$ 0.00027		\$ 0.00028
26	Lighting	line 14 ÷ line 20	\$ 0.00032		\$ 0.00028