

**ARSD 20:10:13:26 Report to commission of tariff schedule changes on notice.**

**1 Utility Name:** OTTER TAIL POWER COMPANY  
PO Box 496  
Fergus Falls, MN 56538-0496  
218 739-8200  
[www.otpco.com](http://www.otpco.com) (web site)

<u>Section &amp; Volume No.</u>	<u>Class of Service</u>	<u>Rate Code</u>
Section 13 Volume II	Large General Service, Rate Designation 13.05	71-510
Section 13 Volume II	Controlled Service, Rate Designation 13.05	71-511
Section 13 Volume II	Lighting, Rate Designation 13.05	71-512
Section 13 Volume II	All Other Service, Rate Designation 13.05	71-513

**3 Description of Change:** The Transmission Rider Rate for all rate costs are being updated.

**4 Reason for Change:** Otter Tail updated the Transmission Rider rates based on its Annual Update Required by the Settlement Stipulation in Docket EL10-015.

**5 Present Rates** Please see Rate Schedules

**6 Proposed Rates** Please see Rate Schedules

**7 Effective Date of Rate:** January 1, 2014

**8 Approximation of annual amount of increase or decrease in revenue.**

Present rates are based an 8 month collection period as compared to the proposed rates which are based on a 12 month collection period. The average increase in actual rates is approximately 0.8%, which is driven by increased investment in OTP specific transmission projects as well as increased MISO schedule 26 and 26A expenses associated with regional transmission projects.

<b>Present Rates</b>	\$Revenue
	\$433,418
<b>Proposed Rates</b>	\$Revenue
	\$902,536

**9 Points affected:** All customers are subject to the Transmission Cost Recovery Rider Rate

**10 Number of customers whose cost of service will be affected and annual amounts of either increase or decrease.**

All of Otter Tail's South Dakota Customers will be affected, approximately 12,000

**11 Statement of facts, expert opinions, documents and exhibits to support the proposed changes.**

Otter Tail has included Attachments in this filing to support all rate changes and costs.