



MIDAMERICAN ENERGY COMPANY  
 ELECTRIC TARIFF NO. I  
 FILED with the SOUTH DAKOTA P.U.C.

Section No. 3  
~~3<sup>rd</sup>~~ <sup>4<sup>th</sup></sup>-Revised Sheet No. D-50c  
 Canceling ~~2<sup>nd</sup>~~ <sup>3<sup>rd</sup></sup>-Revised Sheet No. D-50c

**Rider No. 54, continued**

**Service Credits** To be credited to customer each month for energy supplied to the Company

Energy Credit per kWh	Summer	Winter
On-Peak	<del>\$0.0244</del> <b>\$0.0299</b>	<del>\$0.0144</del> <b>\$0.0206</b>
Off-Peak	<del>\$0.0166</del> <b>\$0.0148</b>	<del>\$0.0097</del> <b>\$0.0112</b>

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**Seasonal Provision** Summer and winter periods are defined as:

- Summer - June through September billing periods
- Winter - October through May billing periods

**Periods**

Peak Periods	Hours between 6:00 a.m. and 10:00 p.m., each weekday, Monday through Friday, excluding specified holidays.
Off-Peak Periods	All hours not designated as on-peak hours.
Specified Holidays	New Year's Day Memorial Day Independence Day Labor Day Thanksgiving Day Christmas Day

**Capacity Credit** Applicable for generation capacity received only during the summer on-peak periods defined above.

Capacity credit will be based on current capacity rates, presently ~~\$10.00~~ **\$14.67** per annual kW, and will be the lesser amount as determined by either Method 1 or Method 2, as follows:

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Method 1:

$$A = \frac{B}{C} \times D \quad \text{Where:}$$

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Issued by: Naomi G. Czachura  
 Vice President



**Rider No. 54, continued**

**Capacity Credit, Continued** A is the capacity credit,  
B is the kWh delivered during the applicable summer on-peak period,  
C is the number of hours in the applicable summer on-peak period, and  
D is the current capacity charge adjusted to a monthly basis (~~\$3.67~~ \$2.50 per kW).

Method 2:

$$A = \frac{B}{C} \times D \quad \text{Where:}$$

A is the capacity credit,  
B is the kWh delivered during the applicable summer month,  
C is the number of hours in the applicable summer month, and  
D is the current capacity charge adjusted to a monthly basis (~~\$3.67~~ \$2.50 per kW).

**Tax Adjustment** Service provided according the this price schedule is subject to state and local taxes as well as any franchise fee calculations applicable to any city in which the premises is located. See Sheet No. C-2.

**Payment Terms** Customer billing or payment each month will be net of interconnection sales and purchases as separately stated.