



LINE  
 NO. Phase In Plan Rate (PIPR)

1	Quarterly Revenue Requirement Calculation				\$	1,470,569	Schedule B, Line 13 (page 3)	
2								
3								
4								
5		Col. A	Col. B	Col. C	Col. D	Col. E	Col. F	
6								
7			Quarterly	Quarterly	Net Quarterly	Forecasted	Quarterly Phase	
8		Demand	Revenue	Balancing	Revenue	Billing	In Plan Rate	
9		Allocator	Requirement	Account Change	Requirement			
10		(Note 1)	(line 1 x Col.A)	(Schedule E)	(Col. B + Col. C)	(Note 2)	(Col. D ÷ Col. E)	
11	<u>Customer Class</u>							
12								
13	Residential Service	34.00%	\$ 499,993	\$ (70,140)	\$ 429,853	133,578,642	\$ 0.00322	per kWh
14								
15	General Service Small	34.33%	504,846	(78,938)	425,908	372,444	1.14355	per kW
16								
17	General Service Large	20.73%	304,849	(39,692)	265,157	189,474	1.39944	per kW
18								
19	Industrial Contract Service	9.97%	146,616	(29,070)	117,546	82,638	1.42243	per kW
20								
21	Lighting Service	0.97%	14,265	(1,728)	12,537	3,508,997	0.00357	per kWh
22								
23	Total	100.00%	\$ 1,470,569	\$ (219,567)	\$ 1,251,002			
24								
25								

26 Note 1: Demand allocator is the same allocator used in the Transmission Cost Adjustment approved in Docket EL09-018.  
 27 Note 2: The Forecasted Billings for the General Service Small, General Service Large and the Industrial Contract customers  
 28 are based on demand. Residential and Lighting customer billing is based on energy (kWh)