



LINE
 NO. Phase In Plan Rate (PIPR)

1	Quarterly Revenue Requirement Calculation				\$	2,760,410	Schedule B, Line 13 (page 3)
2							
3							
4							
5		Col. A	Col. B	Col. C	Col. D	Col. E	Col. F
6							
7			Quarterly	Quarterly	Net Quarterly	Forecasted	Quarterly Phase
8		Demand	Revenue	Balancing	Revenue	Billing	In Plan Rate
9		Allocator	Requirement	Account Change	Requirement		
10		(Note 1)	(line 1 x Col.A)	(Schedule E)	(Col. B + Col. C)	(Note 2)	(Col. D ÷ Col. E)
11	<u>Customer Class</u>						
12							
13	Residential Service	34.00%	\$ 938,539	\$ (133,830)	\$ 804,709	198,502,024	\$ 0.00405 per kWh
14							
15	General Service Small	34.33%	947,649	(32,079)	915,570	731,399	1.25 per kW
16							
17	General Service Large	20.73%	572,233	(57,678)	514,555	359,932	1.43 per kVA
18							
19	Industrial Contract Service	9.97%	275,213	2,780	277,993	159,034	1.75 per kVA
20							
21	Lighting Service	0.97%	26,776	(3,190)	23,586	5,027,719	0.00469 per kWh
22							
23	Total	100.00%	\$ 2,760,410	\$ (223,997)	\$ 2,536,413		
24							
25							

26 Note 1: Demand allocator is the same allocator used in the Transmission Cost Adjustment approved in Docket EL09-018.
 27 Note 2: The Forecasted Billings for the General Service Small, General Service Large and the Industrial Contract customers
 28 are based on demand. Residential and Lighting customer billing is based on energy (kWh).