



LINE
 NO. **Phase In Plan Rate (PIPR)**

LINE NO.	Col. A	Col. B	Col. C	Col. D	Col. E	Col. F
	Demand Allocator (Note 1)	Quarterly Revenue Requirement (line 1 x Col.A)	Balancing Account (Note 2)	Net Quarterly Revenue Requirement (Col. B + Col. C)	Forecasted Billing Note 3 & Note 4	Quarterly Phase In Plan Rate (Col. D ÷ Col. E)
1	Quarterly Revenue Requirement Calculation					
				\$ 1,259,937	Schedule B, Line 13 (page 3)	
11	Customer Class					
13	Residential Service	34.00%	\$ 428,379	\$ 38,233	\$ 466,612	142,532,681 \$ 0.00327 per kWh
15	General Service Small	34.33%	432,536	\$ 16,906	449,442	377,727 1.18986 per kW
17	General Service Large	20.73%	261,185	\$ 10,770	271,955	193,114 1.40826 per kW
19	Industrial Contract Service	9.97%	125,616	\$ 10,513	136,129	93,478 1.45627 per kW
21	Lighting Service	0.97%	12,221	\$ 3,016	15,237	4,304,052 0.00354 per kWh
23	Total	100.00%	\$ 1,259,937	\$ 79,438	\$ 1,339,375	

Note 1: Demand allocator is the same allocator used in the Transmission Cost Adjustment approved in Docket EL09-018.
 Note 2: Balancing Account will be determined based on the Phase In Plan Rate Tariff and will initially be included in the Quarterly Phase In Plan rate filing provided no later than six months after the effective date.
 Note 3: Forecasted kWh Billings is based on the current forecasted kWh billings.
 Note 4: The Forecasted Billings for the General Service Small, General Service Large and the Industrial Contract customers are based on demand. Residential and Lighting customer billing is based on energy (kWh)