



LINE  
 NO. Phase In Plan Rate (PIPR)

1 Quarterly Revenue Requirement Calculation \$ 1,149,163 Schedule B, Line 13 (page 3)

2	3	4	5	6	7	8	9	10	11
Col. A	Col. B	Col. C	Col. D	Col. E	Col. F				
Demand Allocator (Note 1)	Quarterly Revenue Requirement (line 1 x Col.A)	Balancing Account (Note 2)	Net Quarterly Revenue Requirement (Col. B + Col. C)	Forecasted kWh Billing (Note 3)	Quarterly Phase In Plan Rate per kWh (Col. D ÷ Col. E)				
<b>Customer Class</b>									
<b>Residential Service</b>	34.00%	\$ 390,715	\$ -	\$ 390,715	118,787,182	\$			0.00329
<b>General Service Small</b>	34.33%	394,508	-	394,508	114,704,086				0.00344
<b>General Service Large</b>	20.73%	238,221	-	238,221	95,628,496				0.00249
<b>Industrial Contract Service</b>	9.97%	114,572	-	114,572	46,235,120				0.00248
<b>Lighting Service</b>	0.97%	11,147	-	11,147	3,447,766				0.00323
<b>Total</b>	100.00%	\$ 1,149,163	\$ -	\$ 1,149,163	378,802,650				

26 Note 1: Demand allocator is the same allocator used in the Transmission Cost Adjustment approved in Docket EL09-018.  
 27 Note 2: Balancing Account will be determined based on the Phase In Plan Rate Tariff and will initially be included in the Quarterly Phase In  
 28 Plan rate filing provided no later than six months after the effective date.  
 29 Note 3: Forecasted kWh Billings is based on the current forecasted kWh billings.