

Black Hills Power, Inc.
South Dakota
Revenue Requirement Model Description

Section D

Schedule D-10 – Subsequent Property Additions. This Schedule shows, by project description, the expected capital additions for the pro forma test year. These amounts are included as rate base on Statement D, page 2.

BLACK HILLS POWER, INC.
SUBSEQUENT PROPERTY ADDITIONS
For the Pro Forma Test Year Ended June 30, 2012

Line No.	Description	Total
1	Steam Production	
2	Neil Simpson - Various Under 100,000	\$ 131,385
3	Wyodak Plant - BHP Share	1,761,206
4	Wygen III - SO2 Compliance on Startup	1,475,000
5	Total Steam Production Plant	<u>3,367,591</u>
6		
7	Other Production	
8	Various Under 100,000	2,906
9	Ben French Diesels - RICE Compliance	1,075,000
10	Total Other Production Plant	<u>1,077,906</u>
11		
12	Distribution	
13	Various Under 100,000	137,194
14	Betterment Project <25,000	272,931
15	Rebuild Spearfish City Sub	1,240,000
16	Fifth Street Sub	1,520,000
17	Windy Flats Breaker Additions	170,000
18	Distribution Rebuilds	350,000
19	Jackson Blvd Distribution Relocate	281,000
20	Reclosers	129,802
21	Jackson Blvd 69KV Relocation	600,000
22	Aurora Mitigation	110,000
23	Total Distribution Plant	<u>4,810,927</u>
24		
25	General Plant	
26	Various Under 100,000	393,375
27	Reliability Center	215,201
28	Meter Lab	100,000
29	Total General Plant	<u>708,576</u>
30		
31	Other Utility Plant	
32	<i>Black Hills Service Company</i>	
33	Various Under 100,000	445,694
34	Budget Software	327,932
35	Web Redesign	119,073
36	Enterprise Storage	137,308
37	Microsoft Licensing	552,256
38	<i>Black Hills Utility Holdings</i>	
39	Various Under 100,000	199,601
40	Outage Management	891,148
41	Fiber Optic Communications	171,402
42	Total Other Utility Plant	<u>2,844,414</u>
43		
44	Total Electric Plant Additions	<u>\$ 12,809,414</u>