



Black Hills Power, Inc.  
Rapid City, South Dakota

## SOUTH DAKOTA ELECTRIC RATE BOOK

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By: Chris Kilpatrick  
Director of ~~Resource Planning and~~  
Rates

Effective Date: ~~June 1, 2012~~  
[October 1, 2013](#)



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Rapid City, South Dakota

## SOUTH DAKOTA ELECTRIC RATE BOOK

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### PRELIMINARY STATEMENT

Section No. 2

~~Second~~ Third Revised Sheet No. 1

Replaces ~~First~~ Second Revised Sheet No. 1

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### PRELIMINARY STATEMENT

Black Hills Power, Inc. serves in an area generally described as the Black Hills area in Butte, Custer, Fall River, Lawrence, ~~Mead~~ Meade and Pennington Counties in South Dakota. (T)

The Company provides electric service for domestic, commercial and industrial service as prescribed in its Rates, Rules and Regulations.

The following symbols are used in conjunction with this tariff:

- a) "C" shall signify a changed listing, rule or condition which may affect rates or charges;
- b) "D" shall signify discontinued material, including any listing, rate, rule or condition;
- c) "I" shall signify an increase;
- d) "L" shall signify material relocated from or to another part of tariff schedules with no change in text, rate, rule or condition;
- e) "N" shall signify new material including a listing, rate, rule or condition;
- f) "R" shall signify a reduction;
- g) "T" shall signify a change in the wording of the text with no change in the rate, rule or condition.

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Chris Kilpatrick

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Director of Rates



### SOUTH DAKOTA ELECTRIC RATE BOOK

RESIDENTIAL SERVICE  
RATE DESIGNATION - R  
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Section No. 3  
~~Twelfth-Thirteenth~~ Revised Sheet No. 1  
Replaces ~~Eleventh-Twelfth~~ Revised Sheet No. 1

#### RESIDENTIAL SERVICE

##### AVAILABLE

At points on the Company's existing secondary distribution lines supplied by its interconnected transmission system within Butte, Custer, Fall River, Lawrence, Meade, and Pennington counties of South Dakota.

##### APPLICABLE

To a single-family private dwelling unit supplied through one meter for domestic use including lighting, cooking, and other household uses.

This schedule is not applicable to a residence that is used for commercial, professional, or another gainful enterprise; however, if the domestic use can be separately metered, this schedule is applicable to the metered domestic portion of energy use.

A single-family dwelling in which four sleeping rooms or more are rented or are available for rent, is considered non-domestic and the applicable General Service Rate shall apply.

##### CHARACTER OF SERVICE

Alternating current, 60 hertz, single phase, at nominal voltages of 120 or 120/240 volts.

##### NET MONTHLY BILL

<u>Rate</u>		
<u>Customer Charge</u>	\$ <del>8.25</del> <u>8.75</u>	(I)
<u>Energy Charge</u>	All Usage at \$ <del>10.20</del> <u>0.08755</u> per kWh	(R)
<u>Minimum</u>	The Customer Charge	



### SOUTH DAKOTA ELECTRIC RATE BOOK

TOTAL ELECTRIC RESIDENTIAL SERVICE  
RATE DESIGNATION - RTE  
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Section No. 3  
~~Twelfth~~-[Thirteenth](#) Revised Sheet No. 3  
Replaces ~~Eleventh~~-[Twelfth](#) Revised Sheet No. 3

### TOTAL ELECTRIC RESIDENTIAL SERVICE

#### AVAILABLE

At points on the Company's existing secondary distribution lines supplied by its interconnected transmission system within Butte, Custer, Fall River, Lawrence, Meade, and Pennington Counties of South Dakota.

#### APPLICABLE

To a single-family private dwelling unit supplied through one meter for all domestic use, including lighting, cooking, household electrical appliances, water heating, space heating, and air conditioning, where electric service is the only source of energy for the dwelling unit, except energy provided by wood burning fireplaces used primarily for aesthetic purposes.

This schedule is not applicable to a residence which is used for commercial, professional or any other gainful enterprise; however, if the domestic use can be separately metered, this schedule is applicable to the metered domestic portion of energy use.

A single-family dwelling in which four sleeping rooms or more are rented or are available for rent, is considered non-domestic and the applicable General Service rate shall apply.

#### CHARACTER OF SERVICE

Alternating current, 60 hertz, single phase, at a nominal voltage of 120/240 volts.

#### NET MONTHLY BILL

<u>Rate</u>		
<u>Customer Charge</u>	\$ <del>10.75</del> <a href="#">11.25</a>	(I)
<u>Energy Charge</u>	All usage at \$ <del>8.25</del> <a href="#">0.06670</a> per kWh	(R)
<u>Minimum</u>	The Customer Charge	



### SOUTH DAKOTA ELECTRIC RATE BOOK

GENERAL SERVICE  
RATE DESIGNATION - GS  
Page 1 of 2

Section No. 3  
~~Twelfth~~-[Thirteenth](#) Revised Sheet No. 7  
Replaces ~~Eleventh~~-[Twelfth](#) Revised Sheet No. 7

#### GENERAL SERVICE

##### AVAILABLE

At points on the Company's existing distribution facilities supplied by its interconnected transmission system within Butte, Custer, Fall River, Lawrence, Meade, and Pennington Counties of South Dakota.

##### APPLICABLE

To customers using electric service supplied at one point of delivery and for which no specific schedule is provided. This schedule is not applicable to standby, supplementary, emergency, resale, shared, or incidental service.

##### CHARACTER OF SERVICE

Alternating current, 60 hertz, at the voltage and phase of the Company's established distribution system most available to the location of the customer.

##### NET MONTHLY BILL

###### Rate

Customer Charge                                      \$~~11.00~~[11.50](#) (I)

###### Capacity Charge

No Charge for first 5 kW of Billing Capacity  
\$ ~~6.40~~[7.61815](#) per kW for next 45 kW of Billing Capacity (I)  
\$ ~~6.03~~[7.2440](#) per kW for all additional kW of Billing Capacity (I)

###### Energy Charge

~~11.06¢~~[\\$0.09811](#) per kWh for first                      1,000 kWh  
~~9.58¢~~[\\$0.08148](#) per kWh for next                              2,000 kWh  
~~8.49¢~~[\\$0.06939](#) per kWh for next                              12,000 kWh  
~~6.95¢~~[\\$0.05217](#) per kWh for all additional kWh (R)

###### Minimum

The Capacity Charge of \$2.66 per kilovolt-ampere (kVA) of required transformer capacity including a special transformer installation provided for the benefit of the customer or to protect the quality of service to other customers, but not less than the Customer Charge.



**SOUTH DAKOTA ELECTRIC RATE BOOK**

GENERAL SERVICE - TOTAL ELECTRIC  
RATE DESIGNATION - GTE  
Page 1 of 2

Section No. 3  
~~Twelfth~~-[Thirteenth](#) Revised Sheet No. 9  
Replaces ~~Eleventh~~-[Twelfth](#) Revised Sheet No. 9

**GENERAL SERVICE – TOTAL ELECTRIC**

**AVAILABLE**

At points on the Company’s existing distribution facilities supplied by it interconnected transmission system within Butte, Custer, Fall River, Lawrence, Meade, and Pennington Counties of South Dakota.

**APPLICABLE**

To customers supplied at one point of delivery for general use including space heating and air conditioning, where electric service is the only source of energy at the service location, whose connected space heating load is not less than thirty percent (30%) of the total connected load, and for which no specific schedule is provided. This schedule is not applicable to temporary, standby, supplementary, emergency, resale, shared, or incidental service.

**CHARACTER OF SERVICE**

Alternating current, 60 hertz, at the voltage and phase of the Company’s established distribution system most available to the location of the customer.

**NET MONTHLY BILL**

Rate

Customer Charge                      ~~\$16.50~~[17.00](#)                      (I)

Capacity Charge

No charge for first 5kW of Billing Capacity  
~~\$5.94~~[7.08](#) per kW for the next 45 kW of Billing Capacity                      (I)  
~~\$5.50~~[6.59](#) per kW for all additional kW of Billing Capacity                      (I)

Energy Charge

~~7.43¢~~[\\$0.05770](#) per kWh for the first 6,000 kWh                      (R)  
~~6.95¢~~[\\$0.05230](#) per kWh for all additional kWh                      (R)

Minimum

The Capacity Charge but not less than \$2.66 per kilovolt-ampere (kVA) of required transformer capacity including a special transformer installation provided for the benefit of the customer or to protect the quality of service to other customers, but not less than the Customer Charge.



### SOUTH DAKOTA ELECTRIC RATE BOOK

GENERAL SERVICE - LARGE  
RATE DESIGNATION - GL  
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Section No. 3  
~~Twelfth~~ [Thirteenth](#) Revised Sheet No. 11  
Replaces ~~Eleventh~~ [Twelfth](#) Revised Sheet No. 11

#### GENERAL SERVICE - LARGE

##### AVAILABLE

At points on the Company's existing transmission and distribution facilities supplied by its interconnected transmission system, within Butte, Custer, Fall River, Lawrence, Meade, and Pennington Counties of South Dakota.

##### APPLICABLE

To large power users for their entire electric service requirements supplied at one point of delivery and who agree to a Billing Capacity of 125 kilovolt-amperes (kVA) or more. This schedule is not applicable for temporary, standby, supplementary, emergency, resale, or shared service.

##### CHARACTER OF SERVICE

Alternating current, 60 hertz, three phase, at a single standard utilization voltage most available to the location of the customer.

##### NET MONTHLY BILL

###### Rate

###### Capacity Charge – On-Peak

~~\$1,184.00~~ [\\$1,350.00](#) for the first 125 kVA or less of Billing Capacity  
~~\$7.56~~ [\\$8.6262](#) for each additional kVA of Billing Capacity

(I)  
(I)

###### Capacity Charge – Off-Peak

Customers having a Contract Capacity of 250 kVA or greater may elect to receive Off-Peak Service of up to 1.5 times their Billing Capacity at no additional capacity charge above the On-Peak Capacity Charge. Off-Peak Service greater than 1.5 times Billing Capacity will be charged at regular rates and applied in determination of Billing Capacity.

###### Energy Charge

~~5.75¢~~ [\\$0.03862](#) per kWh for the first 50,000 kWh  
~~5.62¢~~ [\\$0.03721](#) per kWh for the next 450,000 kWh  
~~5.18¢~~ [\\$0.03210](#) per kWh for each additional kWh

(R)

###### Minimum

The Capacity Charge but not less than \$2.44 per kVA times the highest Billing Capacity applicable in the twelve months ending with and including the current month, plus any tax adjustment.





**SOUTH DAKOTA ELECTRIC RATE BOOK**

**GENERAL SERVICE - LARGE**  
**RATE DESIGNATION - GL**  
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Section No. 3  
Revised Sheet No. 13  
Replaces ~~Eleventh~~ ~~Twelfth~~ Revised Sheet No. 13

**GENERAL SERVICE - LARGE**

**COST ADJUSTMENT**

The above schedule of charges shall be adjusted in accordance with the applicable cost adjustment tariffs in Section No. 3C, Tariff Sheet No. 11.

When the billing period includes a change in the charges of an above referenced Cost Adjustment tariff, the customer's bill shall be prorated accordingly.

**PAYMENT**

Net monthly bills are due and payable twenty days from the date of the bill, and after that date the account becomes delinquent. A late payment charge of 1.5% on the current unpaid balance shall be calculated and included as part of each monthly billing. A non-sufficient funds charge of \$15.00 shall apply to process a payment from a customer that is returned to the Company by the bank as not payable. If a bill is not paid, the Company shall have the right to suspend service, providing ten (10) days written notice of such suspension has been given. When service is suspended for nonpayment of a bill, a Customer Service Charge will apply.

**CONTRACT PERIOD**

A period of not less than three years and if not then terminated by at least ~~two~~ ~~three~~ ~~years~~ ~~months~~ prior written notice by either party, shall continue until so terminated. Where service is being initiated or enlarged and requires special investment on the part of the Company, a longer period may be required and shall be as stated in the Electric Service Agreement.

(T)

**TERMS AND CONDITIONS**

1. Service provided hereunder shall be on a continuous basis. If service is discontinued and then resumed within twelve months after service was first discontinued, the customer shall pay all charges that would have been billed if service had not been discontinued.
2. Service will be rendered under the Company's General Rules and Regulations.
3. Notice will be provided defining On-Peak hours and a thirty days written notice will be provided of any change in On-Peak hours.

**TAX ADJUSTMENT**

Bills computed under the above rate shall be adjusted by the applicable proportionate part of the impost, assessment or charge imposed or levied by any governmental authority as a result of laws or ordinances enacted, which is assessed or levied on the basis of revenue for electric energy or service sold, and/or the volume of energy generated and sold.



**SOUTH DAKOTA ELECTRIC RATE BOOK**

**INDUSTRIAL CONTRACT SERVICE**  
**RATE DESIGNATION - IC**  
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Section No. 3  
Revised Sheet No. 14  
Replaces ~~Eleventh~~ ~~Twelfth~~ Revised Sheet No. 14

**INDUSTRIAL CONTRACT SERVICE**

**AVAILABLE**

At points on the Company's existing interconnected distribution system within Butte, Custer, Fall River, Lawrence, Meade, and Pennington Counties of South Dakota.

**APPLICABLE**

To large industrial power users receiving 69 kV service supplied at one point of delivery. Service is by Industrial Contract Service Agreement only, and is not applicable for temporary, standby, supplementary, emergency, resale, shared or incidental purposes.

**CHARACTER OF SERVICE**

Alternating current, 60 hertz, three phase at the Company's 69 kV distribution facilities (69,000 volts and above) stated in the Industrial Service Agreement.

**NET MONTHLY BILL**

Rate

Capacity Charge – On-Peak

69 kV Service @ ~~\$6.878~~ \$0.25 per kVA of Billing Capacity

(I)

Capacity Charge – Off-Peak

Customer may elect to receive Off-Peak Service of up to 1.5 times their Billing Capacity at no additional capacity charge above their On-Peak Capacity Charge. Off-Peak Service greater than 1.5 times Billing Capacity will be charged at regular rates and applied in determination of Billing Capacity.

Energy Charge

69 kV Service @ ~~3.98¢~~ \$0.01937 per kWh

(R)

Minimum

The charge for the Billing Capacity

**DETERMINATION OF BILLING CAPACITY**

The Billing Capacity in any month shall be the highest of the following:

- a. The kilovolt-ampere (kVA) load during the fifteen-minute period of maximum On-Peak use during the billing period; or the maximum Off-Peak use less fifty percent of the maximum On-Peak use, whichever is higher; or
- b. Eighty percent of the highest Billing Capacity in any of the preceding eleven months; or
- c. Eighty percent of the Contract Capacity as defined in the following paragraph; or
- d. The minimum level for 69 kV Service will be 10,000 kVA



### SOUTH DAKOTA ELECTRIC RATE BOOK

PRIVATE OR PUBLIC AREA LIGHTING SERVICE  
RATE DESIGNATION - PAL  
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Section No. 3  
Revised Sheet No. 16  
Replaces ~~Thirteenth~~ ~~Fourteenth~~ ~~Fifteenth~~ Revised Sheet No. 16

#### PRIVATE OR PUBLIC AREA LIGHTING SERVICE

##### AVAILABLE

At points on the Company's existing secondary distribution facilities where un-metered 120/240 volt service is available within Butte, Custer, Fall River, Lawrence, Meade, and Pennington Counties of South Dakota.

##### APPLICABLE

To any customer who contracts for the illumination of outdoor areas of private or public property.

##### NATURE OF SERVICE

The Company will install, own and operate the necessary Mercury Vapor (MV) or High Pressure Sodium Vapor (HPSV) Fixture(s). Energy-only service is also available for customer-owned Mercury Vapor and High-Pressure Sodium Vapor installations.

##### NET MONTHLY BILL

###### Rate

- a. For Luminaries in fixtures supported by a bracket not exceeding four feet in length, mounted on existing wood poles and connected to an existing secondary circuit:

###### Nominal Lamp Rating

9,500 Lumen HPSV Luminaire	(100 Watt)	\$ <del>9.24</del> <u>8.43</u> per unit	(R)
27,500 Lumen HPSV Luminaire	(250 Watt)	\$ <del>16.28</del> <u>14.08</u> per unit	
7,000 Lumen MV Luminaire	(175 Watt)	\$ <del>9.29</del> <u>7.70</u> per unit	
20,000 Lumen MV Luminaire	(400 Watt)	\$ <del>16.28</del> <u>12.54</u> per unit	

- b. For standard floodlight fixtures consisting of enclosed Mercury Vapor or High-Pressure Sodium Vapor lamps supported by a bracket not exceeding two feet in length:

###### Nominal Lamp Rating

27,500 Lumen HPSV Floodlight	(250 Watt)	\$ <del>22.02</del> <u>19.96</u> per unit	(R)
50,000 Lumen HPSV Floodlight	(400 Watt)	\$ <del>40.27</del> <u>37.09</u> per unit	
20,000 Lumen MV Floodlight	(400 Watt)	\$ <del>22.02</del> <u>18.41</u> per unit	
55,000 Lumen MV Floodlight	(1,000 Watt)	\$ <del>40.27</del> <u>30.90</u> per unit	



**SOUTH DAKOTA ELECTRIC RATE BOOK**

**PRIVATE OR PUBLIC AREA LIGHTING SERVICE**  
**RATE DESIGNATION - PAL**  
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Section No. 3  
Revised Sheet No. 17  
Replaces ~~Fourteenth~~ ~~Fifteenth~~ Revised Sheet No. 17

**PRIVATE OR PUBLIC AREA LIGHTING SERVICE**

**NET MONTHLY BILL** (Continued)

c. For customer installations connected to an existing secondary circuit:

Nominal Lamp Rating

2,200 Lumen HPSV Luminaire (35 Watt)	\$ <del>4.91</del> <u>1.64</u>	per unit	(R)
4,000 Lumen HPSV Luminaire (50 Watt)	\$ <del>2.08</del> <u>1.67</u>	per unit	
6,400 Lumen HPSV Luminaire (70 Watt)	\$ <del>2.54</del> <u>1.92</u>	per unit	
9,500 Lumen HPSV Luminaire (100 Watt)	\$ <del>3.55</del> <u>2.70</u>	per unit	
<u>16,000 Lumen HPSV Luminaire (150 Watt)</u>	<u>\$ 3.68</u>	<u>per unit</u>	(N)
27,500 Lumen HPSV Luminaire (250 Watt)	\$ <del>7.21</del> <u>05.01</u>	per unit	(R)
<u>50,000 Lumen HPSV Luminaire (250 Watt)</u>	<u>\$ 5.01</u>	<u>per unit</u>	(N)
127,000 Lumen HPSV Luminaire (1,000 Watt)	\$ <del>27.46</del> <u>18.19</u>	per unit	(R)
7,000 Lumen MV Luminaire (175 Watt)	\$ <del>5.36</del> <u>3.65</u>	per unit	
11,000 Lumen MV Luminaire (250 Watt)	\$ <del>7.24</del> <u>5.01</u>	per unit	
20,000 Lumen MV Luminaire (400 Watt)	\$ <del>11.75</del> <u>8.25</u>	per unit	
<u>122,000 Lumen MH Luminaire (400 Watt)</u>	<u>\$ 8.25</u>	<u>per unit</u>	(N)

d. For special installations involving material and equipment not included in "a" and "b" above, the charge per month shall be as follows:

Charge for Luminaires same as "a" above; or for Floodlights same as "b" above, plus 1.25% of Company's actual investment in such installation (which shall include poles, wire and all other materials and installation costs).

**COST ADJUSTMENT**

The above schedule of charges shall be adjusted in accordance with the applicable cost adjustment tariffs in Section No. 3C, Tariff Sheet No. 11.

When the billing period includes a change in the charges of an above referenced Cost Adjustment tariff, the customer's bill shall be prorated accordingly.

**PAYMENT**

Net monthly bills are due and payable twenty days from the date of the bill, and after that date the account becomes delinquent. A late payment charge of 1.5% on the current unpaid balance shall be calculated and included as part of each monthly billing. A non-sufficient funds charge of \$15.00 shall apply to process a payment from a customer that is returned to the Company by the bank as not payable. If a bill is not paid, the Company shall have the right to suspend service, providing ten (10) days written notice of such suspension has been given. When service is suspended for nonpayment of a bill, a Customer Service Charge will apply.



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IRRIGATION PUMPING  
RATE DESIGNATION - IP  
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Section No. 3  
~~Twelfth~~ Thirteenth Revised Sheet No. 19  
Replaces ~~Eleventh~~ Twelfth Revised Sheet No. 19

#### IRRIGATION PUMPING

##### AVAILABLE

To parties who own and/or operate irrigation pumping stations located at or near the Company's existing distribution lines supplied by its interconnected transmission system within Butte, Custer, Fall River, Lawrence, Meade, and Pennington Counties of South Dakota.

##### APPLICABLE

To customers using electric service supplied at one point of delivery for irrigation pumping. Service is by Irrigation Pumping Contract (IPC) only and is not applicable for temporary, standby supplementary, emergency, resale, shared or incidental purposes.

##### CHARACTER OF SERVICE

Alternating current, 60 hertz, three phase and at the voltage stated in the IPC.

##### RATE

###### Capacity Charge

~~\$22.32~~ \$26.54 per season per horsepower of connected load. (I)

###### Energy Charge

~~\$7.65¢~~ \$0.05984 per kWh for all energy used. (R)

##### METHOD OF BILLING

One-third of the Capacity Charge will be billed for each of the months of April, May, and June. The Energy Charge will be billed monthly based on usage.



### SOUTH DAKOTA ELECTRIC RATE BOOK

IRRIGATION PUMPING  
RATE DESIGNATION - IP  
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~~Twelfth~~-[Thirteenth](#) Revised Sheet No. 20  
Replaces ~~Eleventh~~-[Twelfth](#) Revised Sheet No. 20

#### IRRIGATION PUMPING

##### COST ADJUSTMENT

The above schedule of charges shall be adjusted in accordance with the applicable cost adjustment tariffs in Section No. 3C, Tariff Sheet No. 11.

When the billing period includes a change in the charges of an above referenced Cost Adjustment tariff, the customer's bill shall be prorated accordingly.

##### PAYMENT

Net monthly bills are due and payable twenty days from the date of the bill, and after that date the account becomes delinquent. A late payment charge of 1.5% on the current unpaid balance shall be calculated and included as part of each monthly billing. A non-sufficient funds charge of \$15.00 shall apply to process a payment from a customer that is returned to the Company by the bank as not payable. If a bill is not paid, the Company shall have the right to suspend service, providing ten (10) days written notice of such suspension has been given. When service is suspended for nonpayment of a bill, a Customer Service Charge will apply.

##### CONTRACT PERIOD

[A period of not less than ten years is required when distribution facilities are expanded or a three year term is required with no distribution facility expansion and then if not terminated by at least thirty \(30\) days prior written notice by either party, shall continue until so terminated.](#)

(N)  
|

##### TERMS AND CONDITIONS

1. Service is by Irrigation Pumping Contract (IPC).
2. Determination of connected load: the Company shall determine the connected horsepower by nameplate rating of the motors, or at its option by test under conditions of maximum operating load.
3. Customer shall maintain a power factor at the point of delivery of not less than 85% lagging.
4. Service will be rendered under the Company's General Rules and Regulations.

##### TAX ADJUSTMENT

Bills computed under the above rate shall be adjusted by the applicable proportionate part of any impost, assessment or charge imposed or levied by any governmental authority as a result of laws or ordinances enacted, which is assessed or levied on the basis of revenue for electric energy or service sold, and/or the volume of energy generated and sold.



### SOUTH DAKOTA ELECTRIC RATE BOOK

**STREET LIGHTING**  
**RATE DESIGNATION - SL**  
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Section No. 3  
Revised Sheet No. 21  
Replaces ~~Eleventh~~ ~~Twelfth~~ ~~Twelfth~~ Revised Sheet No. 21

### STREET LIGHTING

#### AVAILABLE

At points within ~~200~~-150 feet of the Company's existing secondary distribution facilities supplied by its interconnected transmission system within Butte, Custer, Fall River, Lawrence, Meade, and Pennington Counties in South Dakota. (T)

#### APPLICABLE

To incorporated municipalities, townships, counties, or governmental agencies for the lighting of public streets, highways, alleys, and thoroughfares. Company owned lighting service is not available for floodlighting of swimming pools, athletic fields, parking lots, and other similar projects, public or private. Customer-owned systems must be complete with standards or towers, luminaries with glassware, lamps and other appurtenances, together with all necessary cable extending between standards or towers and to points of connection to Company's facilities as designated by the Company.

#### SERVICE PROVIDED

The following three types of service are available under this rate schedule:

1. Energy Service

The Company shall furnish all electrical energy necessary to operate the street lighting system.

2. Energy and Maintenance Service

The Company shall furnish all electric energy necessary to operate the street lighting system. The Company shall also make lamp, glassware, and photo-electric cell renewals and shall periodically clean the glassware. Maintenance for damages caused by malicious mischief shall be the responsibility of the customer.

3. Total Street Lighting Service

The Company shall provide the energy maintenance service described in (2) above, and the Company shall install, own, and operate the street lighting system. The type and kind of luminaries and supports will be in accordance with Company specifications.



**SOUTH DAKOTA ELECTRIC RATE BOOK**

**STREET LIGHTING**  
**RATE DESIGNATION - SL**  
**Page 2 of 3**

Section No. 3  
Revised Sheet No. 22  
Replaces ~~Twelfth~~ ~~Thirteenth~~ Revised Sheet No. 22

**STREET LIGHTING**

**NET MONTHLY BILL**

Rate					
a. <u>For fixtures only supported by distribution type wood poles and served aerially within 150 feet of existing secondary distribution:</u>					
Lamp Type & Nominal Rating	Customer Owned		Company Owned		
	Energy Service	Energy and Maintenance Service	Total Street Lighting Service		
<u>Mercury Vapor</u>					
20,000 Lumen ( 400 Watt)	\$ <del>11.75</del> <u>8.25</u>			\$ <del>22.35</del>	(R),(D)
<u>High-Pressure Sodium Vapor*</u>					
2,200 Lumen ( 35 Watt)	\$ <del>1.91</del> <u>1.64</u>				(R)
4,000 Lumen ( 50 Watt)	<del>2.08</del> <u>1.67</u>				
5,500 Lumen ( 70 Watt)	<del>2.51</del> <u>1.92</u>				
9,500 Lumen ( 100 Watt)	<del>3.55</del> <u>2.70</u>	\$ <del>6.39</del> <u>5.66</u>		\$ <del>11.75</del> <u>10.83</u>	
14,000 Lumen ( 150 Watt)	<del>4.97</del> <u>3.68</u>			<del>17.05</del> <u>13.73</u>	
27,500 Lumen ( 250 Watt)	<del>7.21</del> <u>5.01</u>	<del>10.66</del> <u>9.61</u>		<del>17.65</del> <u>15.26</u>	
50,000 Lumen ( 400 Watt)	<del>11.75</del> <u>8.25</u>	<del>15.08</del> <u>13.22</u>		<del>28.25</del> <u>24.31</u>	
127,000 Lumen (1,000 Watt)	<del>27.05</del> <u>18.19</u>				
<u>Metal Halide</u>					
11,000 Lumen ( 100 Watt)	<del>2.69</del>				(N)
16,000 Lumen ( 150 Watt)	<del>4.97</del> <u>3.68</u>				(R)
18,500 Lumen ( 175 Watt)	<del>3.65</del>				(N)
22,000 Lumen ( 250 Watt)	<del>5.01</del>				
35,500 Lumen ( 400 Watt)	<del>8.25</del>				
40,000 Lumen ( 450 Watt)	<del>15.85</del> <u>9.28</u>				(R)

\*The Company Owned Total Street Lighting rates are not available for new mercury vapor or 150 watt high-pressure sodium vapor street lighting installations.

- a. ~~For fixtures only supported by distribution type wood poles and served aerially within 200 feet of existing secondary distribution.~~ (T)
- b. For special installations involving material and equipment not included in (a) ~~and (b)~~ above, the charge per month shall be as follows:  
 Charge for luminaries and fixtures same as (a) above plus 1.25 percent of the difference between Company's actual investment in such installations and the investment cost of a ~~normal~~ an overhead street lighting installation supported by distribution type wood poles and served aerially within 150 feet of existing secondary distribution. (T)





### SOUTH DAKOTA ELECTRIC RATE BOOK

MUNICIPAL PUMPING  
RATE DESIGNATION - MP  
Page 1 of 2

Section No. 3  
~~Twelfth~~-~~Thirteenth~~ Revised Sheet No. 24  
Replaces ~~Eleventh~~-~~Twelfth~~ Revised Sheet No. 24

#### MUNICIPAL PUMPING

##### AVAILABLE

At points on the Company's existing distribution facilities supplied by its interconnected transmission system within Butte, Custer, Fall River, Lawrence, Meade, and Pennington Counties of South Dakota.

##### APPLICABLE

To incorporated municipalities for electric service which is needed for and used in connection with the year-round operation of water utility pumping and treatment and sewage disposal facilities. This schedule is not applicable to temporary, standby, supplementary, emergency, resale, shared, or incidental service.

##### CHARACTER OF SERVICE

Alternating current, 60 hertz, at the voltage and phase of the Company's established distribution system most available to the location of customer.

##### NET MONTHLY RATE

<u>Rate</u>	<u>Summer Rate</u>	<u>Winter Rate</u>	
<u>Customer Charge</u>	<del>\$16.50</del> <u>17.00</u>	<del>\$16.50</del> <u>17.00</u>	(R)
<u>Capacity Charge</u>	<del>\$4.54</del> <u>5.42</u> 455 per kW of Billing Capacity	<del>\$4.08</del> <u>4.89</u> 5 per kW of Billing Capacity	(R)
<u>Energy Charge</u>	All usage at <del>\$6.05¢</del> <u>\$0.0424</u> 2 per kWh	All usage at <del>6.05¢</del> <u>\$0.0424</u> 2 per kWh	(R)

##### Minimum

The Capacity Charge but not less than the applicable Customer Charge.

##### BILLING CAPACITY

Customer's average kilowatt load during the fifteen-minute period of maximum use during the month.

Power Factor Adjustment – If the power factor for the month (determined at the Company's option by permanent measurement or by a test of not less than fifteen-minute duration under conditions which the Company determines to be normal) is less than eighty-five percent at the point of delivery, the Billing Capacity will be increased by multiplying the eighty-five percent and dividing the power factor expressed in percent. The power factor is defined to be the quotient obtained by dividing the kilowatt-hours used during the month by the square root of the sum of the squares of the kilowatts used and the lagging reactive kilovolt-ampere-hours supplied during the same period. Any leading kilovolt-ampere-hours supplied during the period will not be considered.



### SOUTH DAKOTA ELECTRIC RATE BOOK

TRAFFIC SIGNALS  
RATE DESIGNATION - TS  
Page 1 of 2

Section No. 3  
Revised Sheet No. 26  
Replaces ~~Eleventh~~ Twelfth Revised Sheet No. 26

#### TRAFFIC SIGNALS

##### AVAILABLE

At points within 200 feet of the Company's existing secondary distribution lines supplied by its interconnected transmission system within Butte, Custer, Fall River, Lawrence, Meade, and Pennington Counties of South Dakota.

##### APPLICABLE

To municipal, state, and federal governments, their agencies and subdivisions, for the operation of customer-owned traffic signals and caution lights on public streets and highways for traffic regulation. This schedule is not applicable to standby, supplementary, emergency, resale, shared, or incidental service.

##### CHARACTER OF SERVICE

Alternating current, 60 hertz, single phase at nominal voltage of 120 volts.

##### NET MONTHLY BILL

Rate

Customer Charge                      \$~~8.20~~8.70                      (I)

Energy Charge

All energy used at ~~7.98¢~~0.05896 per kWh                      (R)

Minimum

The Customer Charge



**SOUTH DAKOTA ELECTRIC RATE BOOK**

**CUSTOMER SERVICE CHARGE**  
**RATE DESIGNATION - C**  
Page 1 of 2

Section No. 3  
Revised Sheet No. 28  
Replaces ~~Ninth-Tenth~~ Revised Sheet No. 28

**CUSTOMER SERVICE CHARGE**

**APPLICABLE**

This schedule applies to all customers requesting service under any of the following rate schedules:

- R Regular Residential Service
- RD Residential Demand Service
- UCR Utility Controlled Residential Service
- RTE Total Electric Residential Service
- GS General Service
- GTE General Service – Total Electric
- UCG Utility Controlled General Service
- ES Energy Storage Service
- SIGS Small Interruptible General Service
- GL General Service – Large
- GLC General Service – Large (Optional Combined Account Billing)
- LPC Large Power Contract Service
- LDC Large Demand Curtailable
- IC Industrial Contract Service
- PAL Private or Public Area Lighting
- IP Irrigation Pumping
- MP Municipal Pumping
- TS Traffic Signals
- FPS Forest Products Service

**RATE**

**CUSTOMER SERVICE CHARGE: \$20.00**

**TERMS AND CONDITIONS**

1. The charge shall be billed to all customers applying for electric service under the applicable rate schedule in the first regular billing.
2. The Company shall make customer connections during ~~normal business~~ the hours ~~defined as of~~ 8:00 A.M. to 5:00 P.M., Monday through Friday, excluding legal holidays. If the Company is required to make connection other than ~~during normal business~~ these hours, appropriate overtime fees shall be assessed.

(T)  
|

**RECONNECTION**

Reconnection of a service which has been disconnected for non-payment of customer's utility account:

~~During regularly scheduled working hours:~~ Payment received before 5:00PM:      ~~\$15.00~~ \$30.00

(T),(I)



**SOUTH DAKOTA ELECTRIC RATE BOOK**

**CUSTOMER SERVICE CHARGE**  
**RATE DESIGNATION - C**  
Page 2 of 2

Section No. 3  
~~Third~~ Fourth Revised Sheet No. 29  
Replaces ~~Second~~ Third Revised Sheet No. 29

**RECONNECTION (continued)**

TERMS AND CONDITIONS

1. For re-establishment of service as the result of disconnection for non-payment of a bill, the charge shall be paid in advance of customer receiving power and energy from the Company.
2. The Company shall make customer connections for non-payment of a bill ~~during normal business hours defined as 8:00 A.M. to 5:00 P.M.~~ when payment is received before 5:00 P.M., Monday through Friday, excluding legal holidays. If the ~~Company is required to make connection other than during normal business hours~~ payment necessary for reconnections is received after 5:00 P.M. Mon.-Fri. or weekends and holidays, ~~appropriate overtime fees shall be assessed~~ a fee of \$60.00 shall be assessed.

(T)

**PAYMENT**

Net monthly bills are due and payable twenty days from the date of the bill, and after that date the account becomes delinquent. A late payment charge of 1.5% on the current unpaid balance shall be calculated and included as part of each monthly billing. A non-sufficient funds charge of \$15.00 shall apply to process a payment from a customer that is returned to the Company by the bank as not payable. If a bill is not paid, the Company shall have the right to suspend service, providing ten (10) days written notice of such suspension has been given. When service is suspended for nonpayment of a bill, a Customer Service Charge will apply.

**TEMPORARY SERVICE**

Temporary electric service is available for construction purposes. The customer will be responsible for the direct cost incurred to provide temporary construction power. All temporary service will be provided under General Service tariff. Temporary service is available to customers only after a customer has provided a meter pedestal which meets the requirements of the Company's Engineering Handbook.

Temporary service does not include any costs associated with extending the primary or secondary distribution to the construction site or the installation of the transformer. Customer requested line extensions are provided under Section 800, Line Extensions, of the Company's Rules and Regulations.



**SOUTH DAKOTA ELECTRIC RATE BOOK**

**LARGE POWER CONTRACT SERVICE**  
**RATE DESIGNATION - LPC**  
**Page 1 of 23**

Section No. 3  
~~Sixth~~ Seventh Revised Sheet No. 31  
Replaces ~~Fifth~~ Sixth Revised Sheet No. 31

**LARGE POWER CONTRACT SERVICE**

**AVAILABLE**

At points on the Company's existing interconnected distribution system within Butte, Custer, Fall River, Lawrence, Meade, and Pennington Counties of South Dakota.

**APPLICABLE**

To any single natural person, partnership, limited liability company, corporation, or controlled group of corporations as defined in 26 U.S.C. § 1563(a) ("Single Customer"), which Single Customer has multiple accounts at multiple service locations. Each Single Customer account currently billed on Company's General Service - Large rate tariff will be considered by the Company for Large Power Contract Service on a case by case basis. Single Customer's energy use (kWh), reactive energy use (kVARh), and peak demand (kW), for each service will be added together and the combined totals will be used in calculating the Single Customer's electric bill. ~~Each service location must have an average minimum monthly demand of 70 kVA during the previous 12 month period to qualify for the rate.~~ This schedule is not applicable for temporary, standby, supplementary, emergency, resale or shared service.

(T)

**CHARACTER OF SERVICE**

Alternating current, 60 hertz, three phase at the Company's distribution voltage (less than 69,000 volts) stated in the Contract Service Agreement.

**NET MONTHLY BILL**

Rate

Service Charge - ~~\$7,500.00~~ 7,961.00

(I)

Capacity Charge - ~~\$7.04~~ 7.91 per kVA of Billing Capacity

(I)

Energy Charge @ ~~4.76¢~~ \$0.02669 per kWh for the first 3,000,000 kWh

(R)

Energy Charge @ ~~4.50¢~~ \$0.02399 per kWh for all additional kWh

(R)

Minimum

The charge for the Billing Capacity

**DETERMINATION OF BILLING CAPACITY**

The Billing Capacity in any month shall be the highest of the following:

- a. The kilovolt-ampere (kVA) load during the fifteen-minute period of maximum On-Peak use during the billing period; or the maximum Off-Peak use less fifty percent of the maximum On-Peak use, whichever is higher; determined by dividing the combined maximum capacity in kilowatts (kW) by the power factor; or
- b. Eighty percent of the highest Billing Capacity in any of the preceding eleven months; or
- c. Eighty percent of the Contract Capacity as stated in the Contract Service Agreement; or
- d. The minimum level for Large Power Contract Service will be 6,000 kVA.

(N)



### SOUTH DAKOTA ELECTRIC RATE BOOK

LARGE POWER CONTRACT SERVICE  
RATE DESIGNATION - LPC  
Page 2 of 23

Section No. 3  
Revised Sheet No. 32  
Replaces ~~Fifth-Sixth~~ Revised Sheet No. 32

#### LARGE POWER CONTRACT SERVICE

The power factor is defined to be the quotient obtained by dividing the combined kilowatt-hours used during the metering period by the square root of the sum of the squares of the combined kilowatt-hours used and the combined lagging reactive kilovolt-ampere-hours supplied during the same period. Any leading kilovolt-ampere-hours supplied during the period will not be considered.

(N)

#### COST ADJUSTMENT

The above schedule of charges shall be adjusted in accordance with the applicable cost adjustment tariffs in Section No. 3C, Tariff Sheet No. 11.

When the billing period includes a change in the charges of an above referenced Cost Adjustment tariff, the customer's bill shall be prorated accordingly.

#### PAYMENT

Net monthly bills are due and payable twenty days from the date of the bill, and after that date the account becomes delinquent. A late payment charge of 1.5% on the current unpaid balance shall be calculated and included as part of each monthly billing. A non-sufficient funds charge of \$15.00 shall apply to process a payment from a customer that is returned to the Company by the bank as not payable. If a bill is not paid, the Company shall have the right to suspend service, providing ten (10) days written notice of such suspension has been given. When service is suspended for nonpayment of a bill, a Customer Service Charge will apply.

#### CONTRACT PERIOD

A period of not less than five years and if not then terminated by at least two years prior written notice by either party, shall continue until so terminated. Where service is being initiated or enlarged and requires special investment on the part of the Company, a longer period may be required and shall be as stated in the Electric Service Agreement.

#### TERMS AND CONDITIONS

1. Service will be rendered under the Company's General Rules and Regulations.
2. Service provided hereunder shall be on a continuous basis. If service is discontinued and then resumed within twelve months after service was first discontinued, the customer shall pay all charges that would have been billed if service had not been discontinued.
- ~~3. Customer must provide a dedicated telephone circuit, at their cost, at the metering location for each account so that the Company may access the 15 minute interval load data.~~
- 4.3. Additional accounts may be added to the combined bill through an Amendment to Exhibit A of the Electric Power Service Contract as long as they meet the applicable criteria.
- 5.4. Metering periods shall be approximately 30 days and are expected to be different periods for geographically dispersed service locations. Once coincident demand and energy billing is implemented, the metering periods for each service location shall be identical.
- 6.5. Billing under this service shall be provided in a single statement bill.

(T)



Black Hills Power, Inc.  
Rapid City, South Dakota

**SOUTH DAKOTA ELECTRIC RATE BOOK**

**LARGE POWER CONTRACT SERVICE**  
**RATE DESIGNATION - LPC**  
**Page 3 of 3**

Section No. 3  
Original Sheet No. 32A

**TAX ADJUSTMENT**

Bills computed under the above rate shall be adjusted by the applicable proportionate part of any impost, assessment, or charge imposed or levied by any governmental authority as a result of laws or ordinances enacted which is assessed or levied on the basis of revenue for electric energy or service sold, and/or the volume of energy generated and sold.

(L)



### SOUTH DAKOTA ELECTRIC RATE BOOK

GENERAL SERVICE - LARGE  
RATE DESIGNATION - GLC  
Page 1 of 3

Section No. 3  
~~Third~~ Fourth Revised Sheet No. 33  
Replaces ~~Second~~ Third Revised Sheet No. 33

#### GENERAL SERVICE – LARGE (Optional Combined Account Billing)

#### AVAILABLE

At points on the Company’s existing transmission and distribution facilities supplied by its interconnected transmission system within Butte, Custer, Fall River, Lawrence, Meade, and Pennington Counties of South Dakota.

#### APPLICABLE

To any single natural person, partnership, limited liability company, corporation, or controlled group of corporations as defined in 26 U.S.C. § 1563(a) (“Single Customer”), which Single Customer has multiple accounts at multiple service locations. Each Single Customer account currently billed on Company’s General Service Large rate tariff will be considered by the Company for Combined Account Billing on a case-by-case basis. Single Customer’s energy use (kWh), reactive energy use (kVARh), and peak demand (kW), for each service will be added together and the combined totals will be used in calculating the Single Customer’s electric bill. Each service location must have an average minimum monthly demand of 70 kVA during the previous 12 month period to qualify for the rate. This schedule is not applicable for temporary, standby, supplementary, emergency, resale, or shared service.

#### CHARACTER OF SERVICE

Alternating current, 60 hertz, three phase, at a single standard utilization voltage most available at each service location of the customer.

#### NET MONTHLY BILL

##### Rate

##### Service Charge

~~\$87.00~~ \$92.35 per service location

(I)

##### Capacity Charge

~~\$1,184.00~~ \$1,350.00 for the first 125 kVA or less of Billing Capacity  
\$ ~~7.56~~ \$8.62 for each additional kVA of Billing Capacity

(I)

(I)

##### Energy Charge

~~5.75¢~~ \$0.03862 per kWh for the first 50,000 kWh  
~~5.62¢~~ \$0.03721 per kWh for the next 450,000 kWh  
~~5.18¢~~ \$0.03210 per kWh for each additional kWh

(R)

##### Minimum

The Service Charge plus the Capacity Charge





**SOUTH DAKOTA ELECTRIC RATE BOOK**

**GENERAL SERVICE - LARGE**  
**RATE DESIGNATION – GLC**  
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Section No. 3  
Revised Sheet No. 34  
Replaces ~~Second-Third~~ Revised Sheet No. 34

**GENERAL SERVICE – LARGE**  
(Optional Combined Account Billing)

**BILLING CAPACITY**

The Billing Capacity in any month shall be the highest of the following:

- a. The kilovolt-ampere (kVA) load during the fifteen-minute period of maximum use during the metering period determined by dividing the combined maximum capacity in kilowatts (kW) by the power factor.
- b. Eighty percent of the highest Billing Capacity in any of the preceding eleven months. Billing Capacity ratchets will not apply to educational facilities, in the nature of school districts, which do not operate year-round.

The power factor is defined to be the quotient obtained by dividing the combined kilowatt-hours used during the metering period by the square root of the sum of the squares of the combined kilowatt-hours used and the combined lagging reactive kilovolt-ampere-hours supplied during the same period. Any leading kilovolt-ampere-hours supplied during the period will not be considered.

**COST ADJUSTMENT**

The above schedule of charges shall be adjusted in accordance with the applicable cost adjustment tariffs in Section No. 3C, Tariff Sheet No. 11.

When the billing period includes a change in the charges of an above referenced Cost Adjustment tariff, the customer's bill shall be prorated accordingly.

**PAYMENT**

Net monthly bills are due and payable twenty days from the date of the bill, and after that date the account becomes delinquent. A late payment charge of 1.5% on the current unpaid balance shall be calculated and included as part of each monthly billing. A non-sufficient funds charge of \$15.00 shall apply to process a payment from a customer that is returned to the Company by the bank as not payable. If a bill is not paid, the Company shall have the right to suspend service, providing ten (10) days written notice of such suspension has been given. When service is suspended for nonpayment of a bill, a Customer Service Charge will apply.

**CONTRACT TERMS**

~~The initial Contract term shall be three years and the~~ The Contract shall ~~then~~ continue as long as the Company has the exclusive legal right to serve the customer. At such time as the customer has the current legal right to receive or request delivery of its electric power from an alternative energy supplier under terms and conditions which are not subject to the jurisdiction of the South Dakota Public Utilities Commission ("Customer Choice"), then the customer may request that the Company meet the terms of a bona fide offer from any alternative energy supplier. The Company's right hereunder to meet the terms of any bona fide offer from an alternative energy supplier shall extend for five years after Customer Choice has been implemented. (T)



### SOUTH DAKOTA ELECTRIC RATE BOOK

**GENERAL SERVICE - LARGE**  
**RATE DESIGNATION – GLC**  
Page 3 of 3

Section No. 3  
Revised Sheet No. 35  
Replaces ~~First~~ ~~Second~~ Revised Sheet No. 35

#### GENERAL SERVICE – LARGE (Optional Combined Account Billing)

#### TERMS AND CONDITIONS

1. Service provided hereunder shall be on a continuous basis. If service is discontinued and then resumed within twelve months after service was first discontinued, the customer shall pay all charges that would have been billed if service had not been discontinued.
2. Service will be rendered under the Company's General Rules and Regulations.
3. Upon mutual agreement between Customer and Company, Company agrees to install metering equipment within five (5) years of the effective date of this contract that will allow the peak demands and energy for each account to be added on a coincident basis. ~~In order to provide this service, the customer must first agree to provide a dedicated telephone circuit, at their cost, at the metering location for each account so that the Company may access the 15 minute interval load data.~~ (T)
4. Additional accounts may be added to the combined bill through an Amendment to Exhibit A of the Electric Power Service Contract as long as they meet the applicable criteria.
5. Metering periods shall be approximately 30 days and are expected to be different periods for geographically dispersed service locations. Once coincident demand and energy billing is implemented, the metering periods for each service location shall be identical.

#### TAX ADJUSTMENT

Bills computed under the above rate shall be adjusted by the applicable proportionate part of any impost, assessment or charge imposed or levied by any governmental authority as a result of laws or ordinances enacted, which is assessed or levied on the basis of revenue for electric energy or service sold, and/or the volume of energy generated and sold.



**SOUTH DAKOTA ELECTRIC RATE BOOK**

**FOREST PRODUCTS SERVICE**  
**RATE DESIGNATION - FPS**  
**Page 1 of 3**

Section No. 3  
Revised Sheet No. 36  
Replaces ~~First~~ Second Revised Sheet No. 36

**FOREST PRODUCTS SERVICE**

**AVAILABLE**

At points on the Company's existing distribution system within Butte, Custer, Fall River, Lawrence, Meade, and Pennington Counties of South Dakota.

**APPLICABLE**

To companies operating in the Forest Products Industry for their entire electric service requirements who contract for a Billing Capacity of 3,000 kilovolt-amperes (kVA) or more. Any single natural person, partnership, limited liability company, corporation or controlled group of corporations as defined in 26 U.S.C. § 1563(a) ("Single Customer"), which Single Customer has multiple accounts metered separately located at one location may be included. Each separately metered service must have an average minimum monthly demand of 500 kVA during the previous 12 month period to qualify for the rate. This service is not applicable for temporary, standby, supplementary, emergency, resale, shared or incidental purposes.

**CHARACTER OF SERVICE**

Alternating current, 60 hertz, three phase at the Company's distribution voltage (less than 69,000 volts) or secondary voltage (480 volts or below) as started in their Agreement.

**NET MONTHLY BILL**

**Primary Voltage Service**

Rate

Capacity Charge

~~\$7.75~~ \$9.04 per kVA for the first 2,000 kVA of Billing Capacity  
~~\$7.26~~ \$8.46 per kVA for the next 3,000 kVA of Billing Capacity  
~~\$6.50~~ \$7.58 per kVA for each additional kVA of Billing Capacity

(I)

Energy Charge

~~5.40¢~~ \$0.03481 per kWh for the first 800,000 kWh  
~~5.05¢~~ \$0.03090 per kWh for the next 1,200,000 kWh  
~~4.66¢~~ \$0.02657 per kWh for each additional kWh

(R)

**Secondary Voltage Service**

Rate

Capacity Charge

~~\$8.20~~ \$9.45 per kVA for the first 2,000 kVA of Billing Capacity  
~~\$7.58~~ \$8.73 per kVA for the next 3,000 kVA of Billing Capacity  
~~\$6.81~~ \$7.85 per kVA for each additional kVA of Billing Capacity

(I)

Energy Charge

~~5.56¢~~ \$0.03000 per kWh for the first 800,000 kWh  
~~5.20¢~~ \$0.03204 per kWh for the next 1,200,000 kWh  
~~4.80¢~~ \$0.02770 per kWh for each additional kWh

(R)



**SOUTH DAKOTA ELECTRIC RATE BOOK**

**FOREST PRODUCTS SERVICE**  
**RATE DESIGNATION - FPS**  
Page 2 of 3

Section No. 3  
Replaces ~~Second-Third~~ Revised Sheet No. 37  
~~First-Second Revised~~ Sheet No. 37

**FOREST PRODUCTS SERVICE**

**NET MONTHLY BILL** (continued)

Minimum  
The charge for the Billing Capacity.

**DETERMINATION OF BILLING CAPACITY**

- The Billing Capacity in any month shall be the highest of the following:
- a. The kilovolt-ampere (kVA) load during the fifteen-minute period of maximum use during the billing period; or
  - b. Eighty percent of the highest Billing Capacity in any of the preceding eleven months; or
  - c. Eighty percent of the Contract Capacity as defined in the following paragraph; or
  - d. The minimum level will be 2,400 kVA.

Should the customer's measured Billing Capacity exceed the current Contract Capacity during three (3) or more billing months in any calendar year, a new Contract Capacity equal to the average of the three (3) highest monthly Billing Capacities during the year will be established and the customer will be notified in writing prior to the implementation.

**COST ADJUSTMENT**

The above schedule of charges shall be adjusted in accordance with the applicable cost adjustment tariffs in Section No. 3C, Tariff Sheet No. 11.

When the billing period includes a change in the charges of an above referenced Cost Adjustments tariff, (T) the customer's bill shall be prorated accordingly.

**PAYMENT**

Net monthly bills are due and payable twenty days from the date of the bill, and after that date the account becomes delinquent. A late payment charge of 1.5% on the current unpaid balance shall be calculated and included as part of each monthly billing. A non-sufficient funds charge of \$15.00 shall apply to process a payment from a customer that is returned to the Company by the bank as not payable. If a bill is not paid, the company shall have the right to suspend service, providing ten (10) days written notice of such suspension has been given. When service is suspended for nonpayment of a bill, a Customer Service Charge will apply.

**CONTRACT PERIOD**

The initial Contract term shall be three years and the ~~The~~ Contract shall then continue as long as the (T) Company has the exclusive legal right to serve the customer. At such time as the customer has the current legal right to receive or request delivery of its electric power from an alternative energy supplier under terms and conditions which are not subject to the jurisdiction of the South Dakota Public Utilities Commission ("Customer Choice"), then the customer may request that the Company meet the terms of a bona fide offer from any alternative



**SOUTH DAKOTA ELECTRIC RATE BOOK**

**FOREST PRODUCTS SERVICE**  
**RATE DESIGNATION - FPS**  
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Section No. 3  
Revised Sheet No. 38  
Replaces ~~Original~~ First Revised Sheet No 38

**FOREST PRODUCTS SERVICE**

**CONTRACT PERIOD (Continued)**

energy supplier. The Company's right hereunder to meet the terms of any bona fide offer from an alternative energy supplier shall extend for five years after Customer Choice has been implemented.

**TERMS AND CONDITIONS**

1. Service will be rendered under the Company's General Rules and Regulations.
2. ~~The Customer shall provide, own, and maintain at its expense, a dedicated or direct dialed communications phone line to the electric meter for billing purposes.~~

(D)

**TAX ADJUSTMENT**

Bills commuted under the above rate shall be adjusted by the applicable proportionate part of any impost, assessment, or charge imposed or levied by any governmental authority as a result of laws or ordinances enacted which is assessed or levied on the basis of revenue for electric energy or service sold, and/or the volume of energy generated or sold.



### SOUTH DAKOTA ELECTRIC RATE BOOK

RESIDENTIAL DEMAND SERVICE  
RATE DESIGNATION RD  
Page 1 of 3

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Replaces ~~Fifth-Sixth~~ [Sixth-Seventh](#) Revised Sheet No. 1

#### RESIDENTIAL DEMAND SERVICE (OPTIONAL)

##### AVAILABLE

At points on the Company's existing secondary distribution lines supplied by its interconnected transmission system.

##### APPLICABLE

At the customer's election, to any single-family private dwelling unit supplied through one meter with qualifying minimum usage of 1,000 kWh per month on average. This rate will be applicable for service provided during the first complete billing period following the installation of appropriate metering equipment.

This schedule is not applicable to a residence that is used for commercial, professional, or any other gainful enterprise; however, if the domestic use can be separately metered, this schedule is applicable to the metered domestic portion of energy use.

A single-family dwelling in which four sleeping rooms or more are rented or are available for rent is considered non-domestic and the applicable General Service Rate shall apply.

##### CHARACTER OF SERVICE

Alternating current, 60 hertz, single phase, at nominal voltages of 120/240 volts.

##### NET MONTHLY BILL

<u>Rate</u>			
<u>Customer Charge</u>		<del>\$11.75</del> <a href="#">12.25</a>	(I)
<u>Energy Charge</u>			
All usage at <del>3.98¢</del> <a href="#">\$0.018780</a> per kWh			(R)
<u>Demand Charge</u>			
All kW of Billing Demand at <del>\$6.727</del> <a href="#">6.1074</a> per kW			(I)
<u>Demand Charge - Off-Peak (Maximum Value Option)</u>			
All Off-Peak kW of Billing Demand exceeding 3.0 times On-Peak Demand at <del>\$6.727</del> <a href="#">6.1074</a> per kW			(I)
<u>Minimum</u>			
The Customer Charge			



**SOUTH DAKOTA ELECTRIC RATE BOOK**

**UTILITY CONTROLLED RESIDENTIAL SERVICE**  
**RATE DESIGNATION - UCR**  
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Replaces ~~Fourth-Fifth~~ [Fifth-Sixth](#) Revised Sheet No. 4

**UTILITY CONTROLLED RESIDENTIAL SERVICE (CLOSED)**

**AVAILABLE**

At points on the Company's existing secondary distribution lines supplied by its interconnected transmission system.

**APPLICABLE**

At the customer's election, to any single-family dwelling unit where the energy use meets minimum usage qualifications in any monthly billing period; provided, the customer agrees to allow the Company to interrupt, at any time, a minimum of 4kW of Company approved permanently connected customer designated loads separately metered from the residential service. Company approved loads will include, but are not limited to, water heating and dual fuel heating systems. Utility controlled service is limited to use which, if interrupted, would not in the opinion of the Company endanger health or safety.

**CHARACTER OF SERVICE**

Alternating current, 60 hertz, single phase, at nominal voltages of 120 or 120/240 volts except that an interruptible circuit of at least 4kW will be controlled by the Company.

**NET MONTHLY BILL**

Rate

Customer Charge

~~\$6.00~~ [\\$6.50](#) per month

(I)

Energy Charge

All usage at ~~5.39¢~~ [\\$0.03569](#) per kWh

(R)

Minimum

The Customer Charge



### SOUTH DAKOTA ELECTRIC RATE BOOK

ENERGY STORAGE SERVICE  
RATE DESIGNATION - ES  
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Section No. 3A  
~~Seventh~~ [Eighth](#) Revised Sheet No. 6  
Replaces ~~Sixth~~ [Seventh](#) Revised Sheet No. 6

#### ENERGY STORAGE SERVICE

##### AVAILABLE

To customers installing certain energy efficient electrical equipment that will increase off-peak electrical use and reduce the Company's On-Peak demand, at points on the Company's existing secondary distribution lines supplied by its interconnected transmission system. The rate has been developed as part of the Company's Demand-Side Management strategy.

##### APPLICABLE

At the customer's election, to General Service customers who operate Company approved energy storage facilities for the purpose of utilizing off-peak electric energy for space conditioning, water heating, battery charging, water pumping, and/or snowmaking. Electric energy will be supplied through a separately metered circuit utilizing the same transformer and service used to serve the balance of the customer's electrical load.

##### CHARACTER OF SERVICE

Alternating current, 60 hertz, at the voltage and phase of the Company's established distribution system most available to the location of the customer. Energy Storage Service will be provided on a Time-Of-Use schedule for qualified Partial Storage and Geothermal systems. The number of off-peak hours available will amount to eight hours each day during the winter season, twelve hours each day during the summer season, and 24 hours a day on weekends and major holidays during both summer and winter seasons.

##### NET MONTHLY BILL

###### Rate

###### Customer Charge

~~\$11.50~~ [12.00](#) per month

(I)

###### Energy Charge

Off-Peak: ~~3.20¢~~ [\\$0.01016](#) per kWh

(R)

On-Peak: ~~5.15¢~~ [\\$0.03148](#) per kWh

(R)

###### Capacity Charge

Off-Peak: no charge

On-Peak: ~~\$7.68~~ [9.195](#) per kW of Billing Capacity

(I)

###### Minimum

The Customer Charge





**SOUTH DAKOTA ELECTRIC RATE BOOK**

**ENERGY STORAGE SERVICE**  
**RATE DESIGNATION - ES**  
**Page 3 of 5**

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**ENERGY STORAGE SERVICE**

**TERMS AND CONDITIONS**

1. Service will be rendered under the Company's General Rules and Regulations where not inconsistent with any specific provisions of this rate schedule or the service contract.
2. Service will be provided under this rate schedule only to customers who have contracted for service for an initial term of not less than three years. The contract may be terminated at any time on or after the expiration date of the initial term by twelve months written notice.
3. The Company will supply and maintain Time-of-Use metering to provide Off-Peak energy to Full Storage systems and to provide On-Peak and Off-Peak energy for Partial Storage and Geothermal systems.
4. The Company shall have the right to inspect all wiring and equipment connected to the storage circuit. In the event the Company finds that the customer's wiring has been altered or arranged in any manner so that energy is used in any equipment other than Company approved energy storage facilities, the contract for service under this rate schedule may be terminated.
5. The Company may, at its option, install in the energy storage circuit load limiting devices to limit the total load to be served through the energy storage circuit.

6. Off-Peak Hours:

<u>Summer Months</u>	(April 1 – October 31) 10:00 p.m. – 10:00 a.m.	Monday through Friday
<u>Winter Months</u>	(November 1 – March 31) 11:00 p.m. – 7:00 a.m.	Monday through Friday
<u>Both Seasons</u>	Saturdays, Sundays, and major holidays are considered Off-Peak.	

The hours may be shifted one (1) hour in accordance with the recognized Daylight Savings Time (DST) in the local area and customers will be notified prior to such change.



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RATE DESIGNATION - UCG  
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Replaces ~~Fourth~~-[Fifth](#) Revised Sheet No. 11

#### UTILITY CONTROLLED GENERAL SERVICE (CLOSED)

##### AVAILABLE

At points on the Company's existing secondary distribution lines supplied by its interconnected transmission system.

##### APPLICABLE

At the customer's election, to customers receiving firm service under provisions of the General Service rate; provided, the customer agrees to allow the Company to interrupt, at any time, a minimum of 4 kW of Company approved permanently connected customer designated load which can be separately metered. Company approved loads include, but are not limited to, water heating and dual fuel heating systems. Utility controlled service is limited to use which, if interrupted, would not in the opinion of the Company endanger health or safety.

##### CHARACTER OF SERVICE

Company controlled interruptible alternating current, 60 hertz, at the voltage and phase of the Company's established firm service for each customer.

##### NET MONTHLY BILL

###### Rate

###### Customer Charge

~~\$6.00~~[6.50](#) per month

(I)

###### Energy Charge

All usage at ~~5.35¢~~[\\$0.03620](#) per kWh

(R)

###### Minimum

The Customer Charge



**SOUTH DAKOTA ELECTRIC RATE BOOK**

**LARGE DEMAND CURTAILABLE SERVICE**  
**RATE DESIGNATION - LDC**  
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Revised Sheet No. 13  
Replaces ~~Fifth-Sixth~~ [Sixth-Seventh](#) Revised Sheet No. 13

**LARGE DEMAND CURTAILABLE SERVICE (LDC) - (CLOSED)**

**AVAILABLE**

At points on the Company's existing secondary distribution lines supplied by its interconnected transmission system.

**APPLICABLE**

At the customer's election, to any General Service-Large customer's entire service requirements supplied at one point of delivery when the customer agrees to curtail a minimum designated load under the following conditions:

Minimum Prior Notification	Minimum Curtailment Length	Maximum Curtailment Length
None	6 hours	16 hours

Service is by Large Demand Curtailable Service Agreement only, and is not applicable for temporary, standby, supplementary, emergency, resale, shared, or incidental purposes.

**CHARACTER OF SERVICE**

Alternating current, 60 hertz, three phase, at a single standard utilization voltage most available to the location of the customer.

**NET MONTHLY BILL**

Rate

Capacity Charge

\$~~12.21~~[13.41](#) per kVA of Billing Capacity

(I)

Energy Charge

All usage at ~~4.47¢~~[\\$0.02470](#) per kWh

(R)

Minimum

The Capacity Charge less Curtailable Load Credit.

**CURTAILABLE LOAD CREDIT**

The monthly bill shall be reduced for the excess, if any, that Billing Capacity exceeds Firm Service Capacity at \$~~6.80~~[7.21](#) per kVA.

(I)



### SOUTH DAKOTA ELECTRIC RATE BOOK

**SMALL INTERRUPTIBLE GENERAL SERVICE**  
**RATE DESIGNATION - SIGS**  
Page 1 of 3

Section No. 3A  
~~Third~~ ~~Fourth~~ Revised Sheet No. 18  
Replaces ~~Second~~ ~~Third~~ Revised Sheet No. 18

#### SMALL INTERRUPTIBLE GENERAL SERVICE (CLOSED)

##### AVAILABLE

To customers installing electrical equipment that can be interrupted to reduce the Company's On-Peak demand, at points on the Company's existing secondary distribution lines supplied by its interconnected transmission system. The rate has been developed as part of the Company's Demand-Side Management strategy.

##### APPLICABLE

At the customer's election, to commercial customers with interruptible electric loads, provided, the customer agrees to allow the Company to interrupt, at any time, a minimum of 4kW of Company approved permanently connected customer designated load which can be separately metered. Company approved loads include, but are not limited to, water heating, deferrable electric loads, and energy storage equipment. Small Interruptible General Service is limited to use which, if interrupted, would not in the opinion of the Company endanger health or safety.

##### CHARACTER OF SERVICE

Company interruptible, alternating current, 60 Hertz, at the voltage and phase of the Company's established distribution system most available to the location of the customer. Interruptions will occur when conditions exist that are conducive to a Company-wide system peak. No interruptions will occur during weekends or major holidays.

##### NET MONTHLY BILL

###### Rate

###### Customer Charge

\$~~10.25~~[10.75](#) per month

(I)

###### Energy Charge

All usage at ~~5.13¢~~[\\$0.03260](#) per kWh

(R)

###### Capacity Charge

\$ ~~0.64~~[0.765](#) per kW of Billing Capacity

(I)

###### Minimum

The Customer Charge plus the minimum Capacity Charge.



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**SCHEDULE 1**  
**COGENERATION & SMALL POWER PRODUCTION SERVICE**  
**SIMULTANEOUS NET BILLING**  
**RATE DESIGNATION - SP-SCHED 1**  
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Section No. 3B

~~Fourth~~Fifth Revised Sheet No. 1  
Replaces ~~Third~~Fourth Revised Sheet No. 1

**SCHEDULE 1**  
**COGENERATION AND SMALL POWER PRODUCTION SERVICE**  
**SIMULTANEOUS NET BILLING**

**AVAILABLE**

In all territory served by Company in the State of South Dakota to customers who operate cogeneration or small power production facilities with a design capacity of 100 kilowatts or less and who meet the requirements of qualifying facilities as defined under Title 18 of the Code of Federal Regulations, Part 292, and who execute a contract for service hereunder with the Company for a term of not less than one year.

**APPLICABLE**

To customers who purchase from the Company all electric load requirements which are in excess of the simultaneous output from their own generation and sell to the Company all output which is in excess of the simultaneous load. This schedule is not applicable to customers who install electrical generation facilities for the purpose of supplying electrical energy to offset in whole or in part energy requirements not otherwise supplied by Company.

**EMERGENCY POWER AND ENERGY**

Emergency power and energy is that power and energy required by the customer to meet a temporary need due to an emergency breakdown of its generating facilities. Company shall supply emergency energy subject to the availability of such power and energy and further subject to the condition that such supply will not result in impairment of or serious jeopardy of service within the Company's system. Customer agrees to notify the Company by telephone as soon as possible when emergency conditions exist and when able to restore to normal service operations. In addition, customer will confirm notices in writing within 48 hours. Emergency power and energy is not available during period when the Company has requested that customer limit service to ~~is-its~~ Firm Contract Demand level unless customer is receiving emergency power and energy at the time of Company's request for customer to limit service to the Firm Contract Demand level.

(T)

**Rate**

8.17¢ per kWh



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**SOUTH DAKOTA ELECTRIC RATE BOOK**

**~~CONDITIONAL ENERGY COST ADJUSTMENT~~  
FUEL AND PURCHASED POWER ADJUSTMENT**

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~~Sixth~~ Seventh Revised Sheet No. 1  
Cancels ~~Fifth~~ Sixth Revised Sheet No. 1

~~(Reserved)~~

**FUEL AND PURCHASED POWER ADJUSTMENT**

**APPLICABLE**

This Fuel and Purchased Power Adjustment (FPPA) applies to all rate schedules for all classes of service authorized by the South Dakota Public Utilities Commission (Commission).

The FPPA shall be calculated annually based on actual system costs for Fuel and Purchased Power (FPP) for the twelve months of April through March as compared to the base year FPP costs, and shall include an over-or-under recovery from prior years' adjustments through the Balancing Account. Black Hills Power, Inc. (the Company) will update and make a FPPA filing with the Commission on an annual basis no later than May 10<sup>th</sup>. The FPPA, as shown below, will be effective beginning June 16, 2013.

<b><u>FUEL AND PURCHASED POWER ADJUSTMENT CALCULATION</u></b>		For the Twelve months ended March 31, 2014
1.	Annual System FPP Costs	\$ _____
2.	Annual System Energy Sales	_____ kWh
3.	FPP Cost / kWh (Line 1 ÷ Line 2)	\$ _____ /kWh
4.	Approved Base FPP Costs	\$ 0.0146 /kWh
5.	FPP Cost / kWh Difference (Line 3 – Line 4)	\$ _____ /kWh
6.	Total FPP Change from Base (Line 2 x Line 5)	\$ _____
7.	South Dakota Annual Retail Energy Sales	_____ kWh
8.	Total SD (Refund)/Charge (Line 5 x Line 7)	\$ _____
9.	SD Balancing Account (+/-)	\$ _____
10.	Rate Case True-up Items	\$ (217,097)
11.	Net SD Amount to (Refund)/Charge (Line 8 + Line 9 + Line 10)	\$ _____
12.	Projected South Dakota Retail Energy Sales	_____ kWh
13.	SD FPPA (Line 11 ÷ Line 12)	\$ _____ /kWh

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(T)

**FUEL AND PURCHASED POWER ADJUSTMENT**

(N)

**ANNUAL SYSTEM FUEL AND PURCHASED POWER (FPP) COSTS (Line 1)**

FPP Costs include all purchased power; fuel consumed for plant generation, including but not limited to coal, fuel oil and natural gas; plus costs for certain re-agents used in conjunction with fuel consumed for plant generation; less costs associated with Power Marketing; and a sharing of Power Marketing Operating Income. The Annual System FPP Costs shall be calculated on an annual basis using the total of:

- a. Total fuel costs of the Company's generation for items listed in the Federal Energy Regulatory Commission's (FERC) Accounts: 501 for Fuel and 547 for Other Power Production, as well as any other costs of fuel consumed to generate electricity not listed in these two accounts. The base price for coal, included in this cost, is determined in accordance with the methodology set forth in the Statement R of the Company's 2005 rate application Docket Number EL06-019;
- b. The costs of re-agents necessary to use in conjunction with fuel consumed for plant generation. This includes lime and the associated freight, ammonia and other chemicals.
- c. The costs of all energy purchases listed under FERC account 555;
- d. Less, Ninety percent (90%) of the share of margin generated by the sale of Renewable Energy Credits;
- e. Less, FPP used for Power Marketing Sales; and
- f. Less a share of Power Marketing Operating Income as described below.

**POWER MARKETING OPERATING INCOME (PMOI)**

As an incentive to provide the lowest cost FPP to customers, Power Marketing revenues and expenses will be included in the Fuel and Purchase Power Adjustment clause as follows:

- a. Power Marketing Sales revenues are defined as short-term (generally less than one year) energy sales to wholesale customers and sales of emission allowances.
- b. The Company's long-term (generally more than one year) customer obligations will be served with the lowest cost resources during each hour that the Company engages in Power Marketing Sales except for the following: 1) Any renewable resource energy; and 2) Specific energy blocks, up to 75MW, purchased to cover energy needs for 3 weeks or more. For these two situations, the cost of energy shall be directly assigned to the Company's long-term customers. Any remaining resources may be scheduled for, and if scheduled will be charged to, Power Marketing Sales as the costs of goods sold.
- c. Fifty percent (50%) of the base salary and benefit costs of the Company's generation dispatch and power marketing personnel shall be included as a power marketing expense

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FUEL AND PURCHASED POWER ADJUSTMENT

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### FUEL AND PURCHASED POWER ADJUSTMENT

#### POWER MARKETING OPERATING INCOME (Continued)

- d. Any transmission expense incurred to facilitate Power Marketing Sales shall be included as an expense.
- e. Bonuses payable to the Company's generation dispatch and power marketing personnel as a result of Power Marketing Sales shall be included as an expense.
- f. Any specifically identified expenses associated with Power Marketing Sales, such as legal expense or bad debt expense, shall be included as an expense.

#### SHARING OF POWER MARKETING OPERATING INCOME

The calculated Pre-Tax PMOI will be multiplied by 65% to determine the amount of the credit to be applied as a credit to the FPP costs.

The Power Marketing Operating Income Credit shall not be less than \$2,000,000.

#### ANNUAL SYSTEM ENERGY SALES (Line 2)

Annual System Energy Sales are the total kilowatt hours associated with the FERC accounts for Sales of Electricity by Rate Schedules and Sales for Resale, less Power Marketing Sales.

#### BASE FPP COSTS (Line 4)

The Base FPP Costs are as approved by the Commission in Docket EL09-018.

#### SOUTH DAKOTA ANNUAL RETAIL ENERGY SALES (Line 7)

The South Dakota Annual Retail Energy Sales are the total South Dakota retail energy kilowatt hour sales for the previous period for all classes of service authorized by the Commission.

#### SD BALANCING ACCOUNT (Line 9)

This Balancing Account amount on Line 9 (positive or negative) is the Line 10 amount from the previous filing (SD Net Amount to (Refund)/Charge) less the actual FPPA amount (Refunded) or Charged for the period, adjusted for applicable interest. The Balancing Account shall have interest applied or credited monthly at the annual rate of seven percent (7%). The FPPA (Refund)/Charge will be applied monthly to the Balancing Account, first to the interest balance, and thereafter to the principal amount.

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### FUEL AND PURCHASED POWER ADJUSTMENT

(N)

#### RATE CASE TRUE-UP ITEMS (Line 10)

The Rate Case True-up Items adjustment includes items that need to be charged or (refunded) to customers as a result of rate case items to be handled outside of the general rate case. These items are handled in the time period required per the outcome of each case. The total dollar amount may reflect items from various cases.

#### NET SD AMOUNT TO (REFUND)/CHARGE (Line 11)

The net amount to refund or charge customers is the South Dakota's share of the total Net FPP costs adjusted by the Balancing Account (Line 8 + Line 9 + Line 10).

#### PROJECTED SOUTH DAKOTA RETAIL ENERGY SALES (Line 12)

These are the kilowatt hours of retail sales projected for the State of South Dakota for the period that the FPPA (Line 12) will be in effect.

#### SD FUEL AND PURCHASED POWER ADJUSTMENT (Line 13)

The FPPA on Line 12 shall be included in the Company's annual Energy Cost Adjustment and shall be applied to all rate schedules in all classes of service authorized by the Commission.

#### EFFECTIVE DATE

The FPPA will be updated and filed annually with the effective date of June 1<sup>st</sup>.



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**STEAM PLANT FUEL COST ADJUSTMENT**

Section No. 3C

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**COST ADJUSTMENT SUMMARY**

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Cancels ~~Ninth~~-~~Tenth~~ Revised Sheet No. 11

**COST ADJUSTMENT SUMMARY**

Rate Schedule	Base Costs <sup>1</sup>	ECA <sup>2</sup>	EIA <sup>3</sup>	EESA <sup>4</sup>	TFA <sup>5</sup>	Total Rate (\$/kWh)	
Residential Services	\$0.0227	<del>\$0.0038</del> <u>0.00352</u>	\$0.0005	\$0.0004	\$0.0000	<del>\$0.0274</del> <u>0.02712</u>	(R)
Small General Service	\$0.0227	<del>\$0.0043</del> <u>0.00402</u>	\$0.0005	\$0.0002	\$0.0000	<del>\$0.0277</del> <u>0.02742</u>	(R)
Large General Service	\$0.0227	<del>\$0.0039</del> <u>0.00362</u>	\$0.0003	\$0.0002	\$0.0000	<del>\$0.0271</del> <u>0.02682</u>	(R)
Industrial Contract Service	\$0.0227	<del>\$0.0033</del> <u>0.00302</u>	\$0.0003	\$0.0002	\$0.0000	<del>\$0.0265</del> <u>0.02622</u>	(R)
Lighting Service	\$0.0227	<del>\$0.0039</del> <u>0.00362</u>	\$0.0002	\$0.0002	\$0.0000	<del>\$0.0270</del> <u>0.02672</u>	(R)

<sup>1</sup>Base Costs are comprised of:

Base FPP Costs of \$0.0146/kWh as approved by the South Dakota Public Utilities Commission (the Commission) in Docket EL09-018; prior to ~~April 1, 2013~~June 16, 2013 the Base FPP Costs were recovered through base rates

Base Transmission Costs of \$0.0081 as approved by the Commission in Docket EL09-018; prior to ~~April 1, 2013~~June 16, 2013 the Base Transmission Costs were recovered through base rates

<sup>2</sup>Energy Cost Adjustments (ECA) is comprised of:

Fuel and Purchased Power Adjustment (FPPA) Sheet No. 12  
(Effective ~~April 1, 2013~~June 16, 2013)

Transmission Cost Adjustment (TCA) – Sheet No. 17

Fuel and Purchase Power Adjustment (FPPA) Sheet No. 1  
(Effective ~~April 1, 2014~~June 16, 2013)

<sup>3</sup>Environmental Improvement Adjustment (EIA) – Sheet No. 20

<sup>4</sup> Energy Efficiency Solutions Adjustments (EESA) Sheet No. 21

<sup>5</sup> Transmission Facility Adjustment (TFA) Sheet No. 22

Date Filed: ~~June 7, 2013~~  
December 17, 2012

Docket: ~~EL11-002~~EL12-061

By: Chris Kilpatrick

Director of ~~Resource Planning and~~  
Rates

Effective Date: ~~August 1, 2013~~  
October 1, 2013





**SOUTH DAKOTA ELECTRIC RATE BOOK**

**FUEL AND PURCHASED POWER ADJUSTMENT**

Section No. 3C

Page 1 of 4

~~Third~~~~Fourth~~ Revised Sheet No. 12  
Cancels ~~Second~~~~Third~~ Revised Sheet No. 12

**FUEL AND PURCHASED POWER ADJUSTMENT**

**APPLICABLE**

This Fuel and Purchased Power Adjustment (FPPA) applies to all rate schedules for all classes of service authorized by the South Dakota Public Utilities Commission (Commission).

The FPPA shall be calculated annually based on actual system costs for Fuel and Purchased Power (FPP) for the twelve months of April through March as compared to the base year FPP costs, and shall include an over-or-under recovery from prior years' adjustments through the Balancing Account. Black Hills Power, Inc. (the Company) will update and make a FPPA filing with the Commission on an annual basis no later than May 10<sup>th</sup>.

<b><u>FUEL AND PURCHASED POWER ADJUSTMENT CALCULATION</u></b>		For the Twelve months ended March 31, 2013	(T)
1.	Annual System FPP Costs	\$ 33,425,580	(R)
2.	Annual System Energy Sales	2,061,639,885 kWh	(I)
3.	FPP Cost /kWh (Line 1 ÷ Line 2)	\$ 0.0162	/kWh (R)
4.	Approved Base FPP Costs	\$ 0.0146	/kWh
5.	FPP Cost /kWh Difference (Line 3 – Line 4)	\$ 0.0016	/kWh (R)
6.	Total FPP Change from Base (Line 2 x Line 5)	\$ 3,298,624	(R)
7.	South Dakota Annual Retail Energy Sales	1,488,492,737 kWh	(I)
8.	Total SD (Refund) / Charge (Line 5 x Line 7)	\$ 2,381,588	(R)
9.	SD Balancing Account (+/-)	\$ <del>330,840</del> <u>344,669</u>	(I)
<u>10.</u>	<u>Rate Case True-up Items</u>	\$ <u>(506,531)</u>	(N)
<del>10.</del> <u>11.</u>	SD Surplus Energy Phase-out	\$ 500,000	(I)
<del>11.</del> <u>12.</u>	Net SD Amount to (Refund)/Charge (Line 8 + Line 9 + Line 10 + <u>Line 11</u> )	\$ <del>3,212,428</del> <u>2,719,726</u>	(R)
<del>12.</del> <u>13.</u>	Projected South Dakota Retail Energy Sales	1,494,792,736 kWh	(R)
<del>13.</del> <u>14.</u>	SD FPPA (Line <del>11</del> <u>12</u> ÷ Line <del>12</del> <u>13</u> )	\$ <del>0.0021</del> <u>0.0018</u>	/kWh (R)



Black Hills Power, Inc.  
Rapid City, South Dakota

## SOUTH DAKOTA ELECTRIC RATE BOOK

**FUEL AND PURCHASED POWER ADJUSTMENT**

Section No. 3C

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~~Original~~ First Revised Sheet No. 14  
Cancels Original Sheet No. 14

### FUEL AND PURCHASED POWER ADJUSTMENT

#### POWER MARKETING OPERATING INCOME (Continued)

- e. Bonuses payable to the Company's generation dispatch and power marketing personnel as a result of Power Marketing Sales shall be included as an expense.
- f. Any specifically identified expenses associated with Power Marketing Sales, such as legal expense or bad debt expense, shall be included as an expense.

#### SHARING OF POWER MARKETING OPERATING INCOME

The calculated Pre-Tax PMOI will be multiplied by 65% to determine the amount of the credit to be applied as a credit to the FPP costs.

The Power Marketing Operating Income Credit shall not be less than \$2,000,000.

#### ANNUAL SYSTEM ENERGY SALES (Line 2)

Annual System Energy Sales are the total kilowatt hours associated with the FERC accounts for Sales of Electricity by Rate Schedules and Sales for Resale, less Power Marketing Sales.

#### BASE FPP COSTS (Line 4)

The Base FPP Costs are as approved by the Commission in Docket EL09-018.

#### SOUTH DAKOTA ANNUAL RETAIL ENERGY SALES (Line 7)

The South Dakota Annual Retail Energy Sales are the total South Dakota retail energy kilowatt hour sales for the previous period for all classes of service authorized by the Commission.

#### SD BALANCING ACCOUNT (Line 9)

This Balancing Account amount on Line 9 (positive or negative) is the Line 10 amount from the previous filing (SD Net Amount to (Refund)/Charge) less the actual FPPA amount (Refunded) or Charged for the period, adjusted for applicable interest. The Balancing Account shall have interest applied or credited monthly at the annual rate of seven percent (7%). The FPPA (Refund)/Charge will be applied monthly to the Balancing Account, first to the interest balance, and thereafter to the principal amount.

#### RATE CASE TRUE-UP ITEMS (Line 10)

The Rate Case True-up Items adjustment includes items that need to be charged or (refunded) to customers as a result of rate case items to be handled outside of the general rate case. These items are handled in the time period required per the outcome of each case. The total dollar amount may reflect items from various cases.

(N)

Date Filed: ~~September 30, 2009~~  
September 6, 2013  
Docket: EL12-061

By: Chris Kilpatrick  
Director of Rates

Effective Date: ~~April 1, 2010~~  
October 1, 2013



Black Hills Power, Inc.  
Rapid City, South Dakota

## SOUTH DAKOTA ELECTRIC RATE BOOK

**FUEL AND PURCHASED POWER ADJUSTMENT**

Section No. 3C

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~~Original~~ First Revised Sheet No. 15  
Cancels Original Sheet No. 15

### FUEL AND PURCHASED POWER ADJUSTMENT

**SD SURPLUS ENERGY PHASE-OUT (Line ~~10~~11)**

(T)

The determination of South Dakota Base Rates included a Surplus Energy Credit which is phased-out as follows:

- For the twelve month period April 2010 through March 2011 the amount will be \$0
- For the twelve month period April 2011 through March 2012 the amount will be \$250,000
- For the twelve month period April 2012 through March 2013 the amount will be \$500,000
- All periods after March 2013, the phase-out amount will be \$2,500,000

**NET SD AMOUNT TO (REFUND)/CHARGE (Line ~~11~~12)**

(T)

The net amount to refund or charge customers is the South Dakota's share of the total Net FPP costs adjusted by the Balancing Account and the SD Surplus Energy Phase-out (Line 8 + Line 9 + Line 10 + Line 11).

(N)

**PROJECTED SOUTH DAKOTA RETAIL ENERGY SALES (Line ~~12~~13)**

(T)

These are the kilowatt hours of retail sales projected for the State of South Dakota for the period that the FPPA (Line ~~12~~13) will be in effect.

(T)

**SD FUEL AND PURCHASED POWER ADJUSTMENT (Line ~~13~~14)**

(T)

The FPPA on Line ~~12-13~~ shall be included in the Company's annual Energy Cost Adjustment and shall be applied to all rate schedules in all classes of service authorized by the Commission.

(T)

**EFFECTIVE DATE**

The FPPA will be updated and filed annually with the effective date of June 1<sup>st</sup>.

Date Filed: ~~September 30, 2009~~  
September 6, 2013  
Docket: EL12-061

By: Chris Kilpatrick  
Director of Rates

Effective Date: ~~April 1, 2010~~  
October 1, 2013



**SOUTH DAKOTA ELECTRIC RATE BOOK**

**TRANSMISSION COST ADJUSTMENT**

Section No. 3C

Page 4 of 4

~~Original~~ ~~First Revised~~ Sheet No. 19  
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(N)

**TRANSMISSION COST ADJUSTMENT**

**TRANSMISSION COSTS ~~FOR TO~~ SOUTH DAKOTA (Line 10)**

This is the total dollar amount of Transmission Costs allocated to all South Dakota retail customers.

**CUSTOMER CLASS CAPACITY ALLOCATION OF TRANSMISSION EXPENSE (Line 11)**

This is the total South Dakota transmission expense multiplied by each of the customer class capacity allocators to determine the allocated share of the transmission costs (Line 10) for each customer class.

**BALANCING ACCOUNT FOR EACH CUSTOMER CLASS (Line 12)**

This Balancing Account Amount on Line 12 (positive or negative) is the Line 13 amount for each South Dakota customer class from the previous filing (Total Transmission Costs for each South Dakota Customer Class) less the actual TCA (Refund)/Charge from each customer class for the annual year as adjusted for applicable interest. The Balancing Account shall have interest applied or credited monthly at the annual rate of seven percent (7%). The TCA (Refund)/Charge will be applied monthly to the Balancing Account for each customer class, first to the interest balance, and thereafter to the principal amount.

**TOTAL TRANSMISSION COSTS FOR EACH SOUTH DAKOTA CUSTOMER CLASS (Line 13)**

This is the total dollar amount to be collected from or reimbursed to each South Dakota Customer Class.

**FORECAST SOUTH DAKOTA ANNUAL RETAIL ENERGY SALES BY CUSTOMER CLASS (Line 14)**

These are the kilowatt hours of South Dakota retail sales projected by customer class for the period that the TCA (Line 15) will be in effect.

**TRANSMISSION COST ADJUSTMENT (Line 15)**

The TCA on Line 15 shall be included in the Company's annual Energy Cost Adjustment and shall be applied to all rate schedules in all classes of service authorized by the Commission. Each customer class TCA is calculated by dividing class allocated expense (Line 13) by the forecast kilowatt hours of retail sales for each customer class (Line 14).

**SOUTH DAKOTA CUSTOMER CLASS CAPACITY ALLOCATION FACTORS (Table 1)**

The South Dakota Customer Class Capacity Allocation Factors in Table 1 are as approved by the Commission in Docket Number EL06-019.

**EFFECTIVE DATE**

The TCA will be updated and filed each year thereafter with the effective date of June 1<sup>st</sup>.



Black Hills Power, Inc.  
Rapid City, South Dakota

## SOUTH DAKOTA ELECTRIC RATE BOOK

**ENERGY EFFICIENCY SOLUTIONS ADJUSTMENT**

Section No. 3C

Page 1 of 1

~~First~~ Second Revised Sheet No. 21  
Cancels ~~Original~~ First Revised Sheet No. 21

### ENERGY EFFICIENCY SOLUTIONS ADJUSTMENT

#### APPLICABLE

This Energy Efficiency Solutions Adjustment (EESA) applies to all rate schedules for all classes of service authorized by the ~~South Dakota Public Utilities Commission~~ (Commission). (T)

The EESA shall be calculated annually based on actual versus forecasted energy efficiency solutions program costs and kWh retail sales for the applicable rate schedules for the twelve months of June through May to coincide with other Black Hills Power adjustment clause mechanisms, and shall include an over or under recovery from prior years' adjustments through the Balancing Account. Black Hills Power, Inc. (the Company) will update and make an EESA filing with the Commission on an annual basis no later than April 30<sup>th</sup>. Since the energy efficiency solutions programs will be implemented September 1, 2011, the first year rate recovery period will be from September 1, 2011 through May 31, 2012 and the last rate recovery period for the three year program will be from June 1, 2013 through May 31, 2014.

#### ENERGY EFFICIENCY SOLUTIONS ADJUSTMENT RATE

An EESA rate shall be determined by dividing the energy efficiency program costs and the forecasted balance of the EESA Balancing Account by the forecasted retail sales volumes for the upcoming year. The EESA rate shall be rounded to the nearest \$0.0001 per kWh.

The EESA rate may be adjusted annually with approval of the Commission. The EESA rates for the applicable rate schedules are:

Residential:	\$0.0004
Commercial/Industrial:	\$0.0002

Energy Efficiency Solutions Program Costs shall include all expenses, costs and lost margins associated with energy efficiency programs and that are approved by the Commission. All revenues recovered pursuant to the Energy Efficiency Solutions Adjustment shall be credited to the Balancing Account.

EESA Balancing Account amount is the energy efficiency program costs incurred less all revenues recovered pursuant to the Energy Efficiency Solutions Adjustment for the annual year as adjusted for applicable interest. The Balancing Account shall have interest applied or credited monthly at the annual rate of seven percent (7%). The EESA revenues will be applied monthly to the Balancing Account for each customer class, first to the interest balance, and thereafter to the principal amount.

Forecasted Retail Sales Volumes shall be the estimated retail electric sales for the applicable rate schedules for the designated recovery period.

#### EFFECTIVE DATE

After the first period effective date of September 1, 2011 to coincide with the implementation of the energy efficiency solutions programs, the EESA will be updated and filed by April 30<sup>th</sup> each year thereafter with the effective date of June 1<sup>st</sup>.

Date Filed: ~~May 31, 2013~~  
December 17, 2012  
Docket: EL12-061

By: Chris Kilpatrick  
Director of ~~Resource Planning and~~  
Rates

Effective Date: ~~August 1, 2013~~  
October 1, 2013



Black Hills Power, Inc.  
Rapid City, South Dakota

## SOUTH DAKOTA ELECTRIC RATE BOOK

Transmission Facility Adjustment

Section No. 3C  
Original Sheet No. 22

Page 1 of 1

### TRANSMISSION FACILITY ADJUSTMENT

(N)

#### APPLICABLE

This Transmission Facility Adjustment (TFA) applies to all rate schedules for all classes of service authorized by the Commission.

The TFA rate shall be calculated annually based on forecasted revenue requirements for eligible transmission projects and forecasted kWh retail sales for the applicable rate schedules for the twelve months of June through May, and shall include an over or under recovery from prior years' adjustments through the Balancing Account. The Company will update and make a TFA filing with the Commission on an annual basis no later than February 15<sup>th</sup>.

#### TRANSMISSION FACILITY ADJUSTMENT RATE

A TFA rate shall be the annual transmission facility improvement revenue requirements for the twelve-month period June 1 through May 31 of each year and the forecasted balance of the TFA Balancing Account divided by the forecasted retail sales volumes for the same June 1 through May 31 twelve-month period for each class of service. The TFA rate shall be rounded to the nearest \$0.0001 per kWh.

The TFA rate may be adjusted annually with approval of the Commission. The TFA rate is initially:

<u>Residential Service</u>	<u>\$0.0000 per kWh</u>
<u>Small General Service</u>	<u>\$0.0000 per kWh</u>
<u>Large General Service and Industrial</u>	<u>\$0.0000 per kWh</u>
<u>Lighting Service</u>	<u>\$0.0000 per kWh</u>

Transmission Facility Improvement Revenue Requirements shall be the annual revenue requirements associated with new or modified transmission facilities eligible for recovery under SDCL 49-34A-25.1 and approved by the Commission. A standard model will be used to calculate the total forecasted revenue requirements for the designated periods.

TFA Balancing Account shall be the difference between the annual revenue requirements for eligible transmission facility improvements approved by the Commission for recovery through the TFA and the actual TFA amounts recovered during the year. The Balancing Account amount shall have interest applied or credited monthly at the annual rate of seven percent (7%). The Balancing Account balance will be included in the TFA rate calculation.

Forecasted Retail Sales Volumes shall be the estimated total retail electric kWh sales for the designated recovery period.

#### EFFECTIVE DATE

The TFA will be updated and filed each year on or before February 15<sup>th</sup> with forecasted information and with an effective date of June 1<sup>st</sup>.



Black Hills Power, Inc.  
Rapid City, South Dakota

**SOUTH DAKOTA ELECTRIC RATE BOOK**

Section No. 6  
~~Second~~ Third Revised Sheet No. 7  
Replaces ~~First~~ Second Revised Sheet No. 7

ELECTRIC POWER SERVICE CONTRACT (TYPE #1)  
State Of South Dakota

Contract Number \_\_\_\_\_  
Effective Date \_\_\_\_\_

THIS CONTRACT, made between Black Hills Power, Inc. (hereinafter referred to as "Company"), and \_\_\_\_\_ (hereinafter referred to as "Customer"),

WITNESSETH: That the parties hereto, for and in consideration of the mutual agreements hereinafter set forth, contract as follows:

1. Electric Power Supply. Company shall supply, and the Customer shall take all electric power and energy required for the operation of Customer's equipment installed or to be installed by it at its facility, located at \_\_\_\_\_. Such power and energy shall be three (3) phase, alternating current, approximately 60 cycles, at a nominal voltage of \_\_\_\_\_ volts.
2. Company Facilities & Contract Capacity. Company agrees to extend and maintain its lines to the premises of Customer and to install all transformers, switches, lightning arresters, meters, recording devices and other apparatus necessary for the purpose of delivering and measuring the power and energy at the point of delivery which shall be at \_\_\_\_\_. Such facilities of Company shall be of sufficient capacity to satisfy a demand by Customer of \_\_\_\_\_ (kilovolt amperes) of electric power, which shall constitute the Contract Demand hereunder. Customer shall notify Company of any anticipated substantial increase in demand not less than ninety (90) days prior to date of such increase, and adjustment in Contract Demand shall be made accordingly.
3. Customer Facilities. Customer shall install and maintain, at its own expense, in approved standards of construction, all other facilities on Customer's side of point of delivery which are necessary for the proper reception of electrical power and energy and for its use beyond such point. Such facilities and Customer's plant equipment shall be of types which will not interfere with other service rendered by Company and be subject to inspection by Company at reasonable times.
4. Right Of Way. Customer agrees to provide Company, without cost, a suitable location and right of way on Customer's premises for necessary lines and apparatus. All apparatus installed by and at cost of Company shall remain its property and it shall have the right to inspect, repair or remove the same.
5. Terms. The initial term of this Agreement shall commence on \_\_\_\_\_, 20\_\_\_\_, and shall extend for a period of not less than ~~three~~ \_\_\_\_\_ years, and if not then terminated by at least ~~two~~ years- \_\_\_\_\_ months prior written notice by either party, the contract shall continue until so terminated.

(T)



Black Hills Power, Inc.  
Rapid City, South Dakota

**SOUTH DAKOTA ELECTRIC RATE BOOK**

Section No. 6

~~Second~~ Third Revised Sheet No. 9

Replaces ~~First~~ Second Revised Sheet No. 9

- 11. Amendments. The provisions of this contract shall not be changed except by writing duly signed by Company and Customer. However, the contract is subject to valid orders of legally constituted regulatory bodies having jurisdiction over the Company's rates.
- 12. Assignees And Successors. This contract shall inure to and be binding and enforceable upon Customer and its assigns, lessees and successors in interest to its facility located at and upon Company's assigns, lessees, and successors in interest.

ACCORDINGLY, the parties hereto have executed this contract in duplicate this \_\_\_\_\_ day of \_\_\_\_\_, 20\_\_\_\_, binding and extending to their successors and assigns.

Black Hills Power, Inc.

By: \_\_\_\_\_ By: \_\_\_\_\_

Title: President and Chief Operating Officer \_\_\_\_\_ Title: \_\_\_\_\_ (T)

Date Filed: ~~June 30, 2006~~  
December 17, 2012  
Docket: EL12-061

By: ~~Jacqueline A. Sargent~~  
Chris Kilpatrick  
Director of Rates

Effective Date: ~~For service on~~  
October 1, 2013  
~~and after January 1, 2007~~





Black Hills Power, Inc.  
Rapid City, South Dakota

## SOUTH DAKOTA ELECTRIC RATE BOOK

Section No. 6

~~Second-Third~~ Revised Sheet No. 10

Replaces ~~First-Second~~ Revised Sheet No. 10

Electric Power Service Contract (Type #2)  
State of South Dakota

Contract Number \_\_\_\_\_  
Effective Date \_\_\_\_\_

THIS CONTRACT, made between BLACK HILLS POWER, INC. (hereinafter referred to as "Company"), and \_\_\_\_\_ (hereinafter referred to as "Customer"),

WITNESSETH: That the parties hereto, for and in consideration of the mutual agreements hereinafter set forth, contract as follows:

1. Electric Power Supply. Company shall supply, and the Customer shall take all electric power and energy required for the operation of Customer's equipment installed or to be installed by it at its facility, located at \_\_\_\_\_. Such power and energy shall be three (3) phase, alternating current, approximately 60 cycles, at a nominal voltage of \_\_\_\_ volts. (T)
2. Company Facilities & Contract Capacity. Company agrees to extend and maintain its lines to the premises of Customer and to install all transformers, switches, lightning arrestors, meters, recording devices and other apparatus necessary for the purpose of delivering and measuring the power and energy at the point of delivery which shall be at \_\_\_\_\_. Such facilities of Company shall be of sufficient capacity to satisfy a demand by Customer of \_\_\_\_\_ (kilowatts) (kilovolt amperes) of electric power, which shall constitute the Contract Demand hereunder. Customer shall notify Company of any anticipated substantial increase in demand not less than ninety (90) days prior to date of such increase, and adjustment in Contract Demand shall be made accordingly.
3. Customer Facilities. Customer shall install and maintain, at its own expense, in approved standards of construction, all other facilities on Customer's side of point of delivery which are necessary for the proper reception of electrical power and energy and for its use beyond such point. Such facilities and Customer's plant equipment shall be of types which will not interfere with other service rendered by Company and be subject to inspection by Company at reasonable times.
4. Right Of Way. Customer agrees to provide Company, without cost, a suitable location and right of way on Customer's premises for necessary lines and apparatus. All apparatus installed by and at cost of Company shall remain its property and it shall have the right to inspect, repair or remove the same.
5. Terms. The effective date of this contract shall be \_\_\_\_, 20\_\_, and shall continue for a period of not less than ~~three~~ \_\_\_\_\_ years, and if not then terminated by at least ~~two (2) years~~ \_\_\_\_\_ months (T) prior written notice by either party, shall continue until so terminated.

Date Filed: June 30, 2006  
December 17, 2012  
Docket: EL12-061

By: Jacqueline A. Sargent  
Chris Kilpatrick  
Director of Rates

Effective Date: For service on  
October 1, 2013  
and after January 1, 2007



Black Hills Power, Inc.  
Rapid City, South Dakota

**SOUTH DAKOTA ELECTRIC RATE BOOK**

Section No. 6

~~Second-Third~~ Revised Sheet No. 12

Replaces ~~First-Second~~ Revised Sheet No. 12

- 11. Amendments. The provisions of this contract shall not be changed except by writing duly signed by Company and Customer. However, the contract is subject to valid orders of legally constituted regulatory bodies having jurisdiction over the Company's rates.
- 12. Advance Payment. In consideration thereof, Customer agrees to advance to Company for the location and installation of the above named facilities the sum of \_\_\_\_\_, and it is understood and agreed that this advance payment does not entitle Customer to an interest in or lien upon the above mentioned facilities.
- 13. Refund of Advanced Payment. It is further understood and agreed that Customer, its successors or assigns will receive from the Company, as refund on said amount of \_\_\_\_\_ paid and to be paid under this Agreement, a credit each month equal to 20% of Customer's bill for the previous month for electric power and energy supplied pursuant to this Agreement for and during a period of five (5) years from the effective date of this Agreement, or for such lesser period of time as will be required to refund the said amount paid, no refund to be made; however, after five (5) years from the effective date of this Agreement.
- 14. Payment of Services. It is further understood and agreed that the sums to be paid by Customer under the terms of this Agreement do not and shall not constitute or be considered as a deposit or guarantee for service, and should Customer, its successors or assigns, fail to pay for service furnished by the Company, and otherwise to conform to and abide by the Rules and Regulations of the Company, the Company shall have the right without notice or demand to discontinue the furnishing of such service until the defaults in the payments of monthly bills have been fully removed and all payments due the Company have been paid in full.
- 15. Assignees And Successors. This contract shall inure to and be binding and enforceable upon Customer and its assigns, lessees and successors in interest to its \_\_\_\_\_ located at and upon Company's assigns, lessees, and successors in interest.

ACCORDINGLY, the parties hereto have executed this contract in duplicate this \_\_\_\_\_ day of \_\_\_\_\_, 20\_\_, binding and extending to their successors and assigns.

BLACK HILLS POWER, INC.

By: \_\_\_\_\_

By: \_\_\_\_\_

Title: President and Chief Operating Officer

Title:

(T)

Date Filed: June 30, 2006  
December 17, 2012  
Docket: EL12-061

By: Jacqueline A. Sargent  
Chris Kilpatrick  
Director of Rates

Effective Date: For service on  
and after January 1, 2007  
October 1, 2013



Black Hills Power, Inc.  
Rapid City, South Dakota

**SOUTH DAKOTA ELECTRIC RATE BOOK**

Section No. 6  
~~Third~~ Fourth Revised Sheet No. 15  
Replaces ~~Second~~ Third Revised Sheet No. 15

Irrigation Pumping Contract (Type #1 continued)

10. The provisions of this Contract shall not be changed except by writing duly signed by Company and Customer. However, the Contract is subject to valid orders of legally constituted regulatory bodies having jurisdiction over the Company's rates.

11. The effective date of this Contract shall be \_\_\_\_\_, and shall continue for a period of \_\_\_\_\_ year(s) and thereafter until terminated by either party giving the other not less than thirty (30) days' written notice.

ACCORDINGLY, the parties hereto have executed this Contract in duplicate this \_\_\_\_\_ day of \_\_\_\_\_, 20\_\_, binding and extending to their successors and assigns.

By: \_\_\_\_\_ By: \_\_\_\_\_

Title: President and Chief Operating Officer Title: \_\_\_\_\_ (T)

Date Filed: June 30, 2006  
December 17, 2012  
Docket: EL12-061

By: Jacqueline A. Sargent  
Chris Kilpatrick  
Director of Rates

Effective Date: For service on  
and after January 1, 2007  
October 1, 2013



Black Hills Power, Inc.  
Rapid City, South Dakota

**SOUTH DAKOTA ELECTRIC RATE BOOK**

Section No. 6  
~~Third~~ Fourth Revised Sheet No. 18  
Replaces ~~Second~~ Third Revised Sheet No. 18

Energy Storage Service Contract (continued)

- 11. Amendments. The provisions of this contract shall not be changed except by writing duly signed by Company and Customer. However, the contract is subject to valid orders of legally constituted regulatory bodies having jurisdiction over the Company's rates.
- 12. Assignees And Successors. This contract shall inure to and be binding and enforceable upon Customer and its assigns, lessees and successors in interest to its facility located at and upon Company's assigns, lessees, and successors in interest.

ACCORDINGLY, the parties hereto have executed this contract in duplicate this \_\_\_\_\_ day of \_\_\_\_\_, 20, binding and extending to their successors and assigns.

Black Hills Power, Inc.

By: \_\_\_\_\_ By: \_\_\_\_\_

Title: President and Chief Operating Officer \_\_\_\_\_ Title: \_\_\_\_\_ (T)

Date Filed: ~~June 30, 2006~~  
December 17, 2012  
Docket: EL12-061

By: ~~Jacqueline A. Sargent~~  
Chris Kilpatrick  
Director of Rates

Effective Date: ~~For service on~~  
~~and after January 1, 2007~~  
October 1, 2013



Black Hills Power, Inc.  
Rapid City, South Dakota

---

Date Filed: June 30, 2006

By: Jacqueline A. Sargent  
Director of Rates

Effective Date: For service on  
and after January 1, 2007



Black Hills Power, Inc.  
Rapid City, South Dakota

## SOUTH DAKOTA ELECTRIC RATE BOOK

Section No. 6

~~First~~ Second Revised Sheet No. 27

Replaces ~~Original~~ First Revised Sheet No. 27

ELECTRIC POWER SERVICE CONTRACT  
COMBINED ACCOUNT BILLING  
State Of South Dakota

Contract Number \_\_\_\_\_  
Effective Date \_\_\_\_\_

THIS CONTRACT, made between Black Hills Power, Inc. (hereinafter referred to as "Company"), and \_\_\_\_\_ (hereinafter referred to as "Customer"),

WITNESSETH: That the parties hereto, for and in consideration of the mutual agreements hereinafter set forth, contract as follows:

1. Electric Power Supply. Company shall supply, and the Customer shall take all electric power and energy required for the operation of Customer's equipment installed or to be installed by it at its multiple service locations described in Exhibit "A". Such power and energy shall be three (3) phase, alternating current, approximately 60 cycles, at the nominal voltages listed in Exhibit "A".
2. Company Facilities. Company agrees to extend and maintain its lines to the premises of Customer and to install all transformers, switches, lightning arresters, meters, recording devices and other apparatus necessary for the purpose of delivering and measuring the power and energy at the points of delivery as described in Exhibit "A". Such facilities of Company shall be of sufficient capacity to satisfy an electric power demand by Customer at each service location as listed in Exhibit "A". Customer shall notify Company of any anticipated substantial increase in demand not less than ninety (90) days prior to date of such increase.
3. Combined Account Billing. Customer has elected the "Combined Account Billing" option of the General Service Large rate schedule. The Combined Account Billing option applies to any single natural person, partnership, limited liability company, corporation, or controlled group of corporations as defined in 26 U.S.C. § 1563(a) ("Single Customer"), which Single Customer has multiple accounts at multiple service locations. Each Single Customer account currently billed on Company's General Service Large rate tariff must be converted to the Combined Account Billing rate tariff. Single Customer accounts approaching a size and character that would qualify for Company's General Service Large rate tariff will be considered by the Company for Combined Account Billing on a case-by-case basis. Single Customer's energy use (kWh), reactive energy use (kVARh) and peak demand (kW), for each service, will be added together and the combined totals will be used in calculating the Single Customer's electric bill. Single Customer agrees to pay a "Combined Account" service charge, as defined in the GLC rate tariff, each month to cover the administration, billing and metering of the account.
4. Coincident Demand and Energy Billing. Upon mutual agreement between Customer and Company, Company agrees to install metering equipment, within five (5) years of the effective date of this contract, that will allow the peak demands and energy for each account to be added on a coincident basis. ~~In order to provide this service, the Customer must first agree to provide, at Customer's expense, a dedicated telephone circuit at the metering location for each service location and separate account so that Company may access 15 minute interval load data.~~ (T)
5. Customer Facilities. Customer shall install and maintain, at its own expense, in approved standards of construction, all other facilities on Customer's side of point of delivery which are necessary for the proper reception of electrical power and energy and for its use beyond such point. Such facilities and Customer's plant equipment shall be of types which will not interfere with other service rendered by Company and be subject to inspection by Company at reasonable times.

Date Filed: June 30, 2006  
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By: Jacqueline A. Sargent  
Chris Kilpatrick  
Director of Rates

Effective Date: For service on  
and after January 1, 2007  
October 1, 2013



Black Hills Power, Inc.  
Rapid City, South Dakota

**SOUTH DAKOTA ELECTRIC RATE BOOK**

Section No. 6

~~First~~ Second Revised Sheet No. 28

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Combined Account Billing for Electric Service Extension (continued)

- 6. Right Of Way. Customer agrees to provide Company, without cost, a suitable location and right of way on Customer's premises for necessary lines and apparatus. All apparatus installed by and at cost of Company shall remain its property and it shall have the right to inspect, repair or remove the same.
- 7. Terms. The effective date of this Agreement shall be \_\_\_\_\_, \_\_\_, and shall continue for a period of not less than three years and shall thereafter continue as long as the Company has the exclusive legal right to serve the customer. At such time as the Customer has the current legal right to receive or request delivery of its electric power from an alternative energy supplier under terms and conditions which are not subject to the jurisdiction of the South Dakota Public Utilities Commission ("Customer Choice"), then the Customer may request that the Company meet the terms of a Bona Fide Offer, as defined below, from any alternative energy supplier. In order to qualify as a Bona Fide Offer, the initial term must be at least six (6) months. Customer shall provide Company its request for proposal at least two weeks prior to the deadline for receiving bids for electric power from alternative energy suppliers. Upon Customer's selection of the bid winner ("Bona Fide Offer"), Customer shall supply to Company the terms and conditions of the Bona Fide Offer and other information which may be pertinent to Company's evaluation of the Bona Fide Offer. Upon personally confirmed receipt of the Bona Fide Offer, the Company will accept or reject Customer's terms and conditions of the Bona Fide Offer within a mutually agreed upon time frame, but no later than 3 working days of receiving the Bona Fide Offer. If the Company is unable or unwilling to meet the terms and conditions of the Bona Fide Offer, then Customer shall have the right to take its electric power and energy from the alternative energy supplier. The Company's right hereunder to meet the terms of any Bona Fide Offer from an alternative energy supplier shall extend for five years after Customer Choice has been implemented. In the event that Customer takes electric power from an alternative energy supplier under the terms of a contract which extends for less than five years after Customer Choice has been implemented, then the Company's right to meet the terms of any Bona Fide Offer from an alternative energy supplier shall again apply at the termination of Customer's contract and the Company's right hereunder shall have first priority over any similar rights (including, without limitation, options to extend) granted to other energy suppliers. (T)
- 8. Payment. Company shall bill, and the customer shall pay for all electric power and energy supplied hereunder at the rates and charges due and payable therefore, pursuant to the Company's General Service-Large (Optional Combined Account Billing) electric rate schedule, copy of which is attached as a part hereof, and upon the terms and conditions set forth in such rate schedule and in the Company's rules and regulations. It is understood that the initial basis for charges pursuant to this contract as above referred to may be revised by the Company from time to time, and Customer agrees that should the Company, during the term of this contract, revise or eliminate the schedule or rates attached hereto, such revised rate schedule or the remaining applicable rate schedule most favorable to Customer shall be the basis for charges under this contract thereafter. Customer shall be notified promptly of any such revision or elimination.
- 9. Non-Payment. In the event that any bill for electric service is not paid in accordance with payment provisions of the effective rate schedule, Company may suspend the supply of power and energy or cancel this contract, but such action shall not release Customer from the obligation to pay for service furnished and the minimum charges under said rate schedule for the unexpired period of the contract or from liability for damages because of any breach hereof.
- 10. No Guarantee Of Continuous Service. Company will endeavor to maintain adequate and continuous service, but does not guarantee that the supply of energy will at all times be constant. In case service should be interrupted or fail by an act of God or public enemy, fire, explosion, flood, strike, other cessation of work by personnel, picketing, insurrection, mob violence, governmental interference, breakdown of or injury to machinery or lines, extraordinary repairs, or other accident or other causes not reasonably within its control, Company shall not be liable for damages on account of interruption of service.

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