

**Northern States Power (MN)
Allocation Tables - 2011**

(based on 2011 Actuals)

	MN	ND	SD	WHL	SL	CHECK	Last Updated
ECustomerMN/ND	3.7528%	96.2472%				100.0000%	2/21/12 by JKH
ECustomerMN/SD	8.7775%		91.2225%			100.0000%	2/21/12 by JKH
ECustomerMN/SD/ND	87.7071%	6.2805%	6.0122%	0.0002%		100.0000%	2/21/12 by JKH
ECustomerND/SD	6.2776%	47.8841%	45.8383%			100.0000%	2/21/12 by JKH
EDemandProd	88.3621%	5.7511%	5.7712%	0.1156%		100.0000%	2/21/12 by JKH a.k.a. D10
EDemandTran	88.3621%	5.7511%	5.7712%	0.1156%		100.0000%	2/21/12 by JKH a.k.a. D10
EDirectMN	100.0000%					100.0000%	
EDirectND		100.0000%				100.0000%	
EDirectSD			100.0000%			100.0000%	
EEnergy	88.0113%	6.2199%	5.6539%	0.1149%		100.0000%	2/28/12 by JKH a.k.a. E10
ETwoFactorAlloc	88.1631%	5.9119%	5.8445%	0.0805%		100.0000%	Updated 3/29/2012 by ME
ELabor	87.8962%	6.0554%	5.8785%	0.1699%		100.0000%	Updated 3/29/2012 by MEP
E639000Alloc	99.3300%	4.1200%	-3.4500%	0.0000%		100.0000%	Updated 4/16/2011 by MEP after conversation with Jim Schroeder
E Open Line						0.0000%	
E Open Line						0.0000%	
GCommodityStudy	88.3864%	11.6136%				100.0000%	Updated 4/25/12 by TEK (a.k.a. Sch H)
GCustomerMN/ND	22.7266%	77.2734%				100.0000%	2/21/12 by JKH
GCustomerMN/SD	0.0000%	0.0000%	0.0000%			0.0000%	2/21/12 by JKH
GCustomerMN/SD/ND	90.1867%	9.8133%				100.0000%	2/21/12 by JKH
GCustomerSD/ND	0.0000%	0.0000%	0.0000%			0.0000%	2/21/12 by JKH
GDemandStudy	88.8184%	11.1816%				100.0000%	Updated 4/25/12 by TEK (a.k.a. Sch H)
GDesignDayDemand	89.4387%	10.5613%				100.0000%	Updated 3/1/12 by JKH a.k.a. D10
GDirectMN	100.0000%					100.0000%	
GDirectND		100.0000%				100.0000%	
GDirectSD			100.0000%			100.0000%	
GLimitedFirm/Standby	100.0000%	0.0000%				100.0000%	Updated 4/16/12 by TEK (Only 2 Mn Cust were Curtailed in 2011)
GLoadDispatch	89.4420%	10.5580%				100.0000%	Updated 3/1/12 by JKH a.k.a. D11
GPGATrueUpStudy	85.7700%	14.2300%				100.0000%	Updated 5/15/12 by TEK (via Lsa Peterson analysis)
GLabor	90.2178%	9.7822%				100.0000%	Updated 3/29/2012 by MEP
GOpen Line						0.0000%	
GOpen Line						0.0000%	
GOpen Line						0.0000%	
D10 Allocator After Interchange Wis Company %	74.0491%	4.8195%	4.8364%	0.0969%		83.8019%	
						0.161981	
						100.0000%	

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**Xcel Energy
2011 Actual Allocations**

2011 Actual

	ELEC	GAS	CHECK	Last Update
Customers (Utility Split)	74.3569%	25.6431%	100.0000%	Updated 2/21/12 JKH
Customer Bills	80.2211%	19.7789%	100.0000%	Updated 7/18/11
3 Factor	91.8042%	8.1958%	100.0000%	Updated 7/21/11
Operating Labor	92.8654%	7.1346%		Update 3/29/12 MEP using 2011 Actual ALS Data
Operating Labor	92.4934%	7.5066%	100.0000%	JDE/ALS Labor Allocator
Software	83.1200%	16.8800%	100.0000%	Updated 2/29/12 SC
	Production	Transmission	Distribution	
P-T-D (2 Factor)	58.0600%	11.5600%	30.3800%	100.0000% Updated 7/27/11
	MN	WI		
36 mth Interchange Demand Allocatc	83.8019%	16.1981%	100.0000%	Updated 3/1/12
Interchange Energy Allocator	84.0901%	15.9099%	100.0000%	Updated 3/28/12
	ELEC	GAS		
Pretax	91.3183%	8.6817%	100.0000%	Updated 10/5/11 SC
P-T-D-G (Prod, Trans, Dist, Gen Plar	91.8900%	8.1100%	100.0000%	Updated 7/27/11
TRAC	86.1842%	13.8158%	100.0000%	Updated 7/27/11

