

Rate Base		1=2+3+10	2	3=4+5	4	5=6 to 9	6	7	8	9	10
Plant In Service	Alloc	SD	Res	C&I Tot	Sm Non-D	Demand	Second	Primary	Tr Transf	Trans	St Ltg
1	Production	476,256	182,787	291,137	22,819	268,318	206,958	61,360	0	0	2,332
2	Transmission	104,882	47,934	56,459	4,972	51,487	39,988	11,499	0	0	489
3	Distribution	188,213	126,606	56,534	12,064	44,469	38,213	6,257	0	0	5,073
4	General	22,491	10,446	11,814	1,165	10,649	8,336	2,313	0	0	231
5	Common	26,014	12,082	13,665	1,348	12,317	9,642	2,675	0	0	267
6	<u>T&T Invest</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>
7	Total	817,856	379,855	429,609	42,368	387,241	303,138	84,103	0	0	8,392
Depreciation Reserve											
8	Production	253,977	96,122	156,576	12,208	144,368	111,314	33,054	0	0	1,279
9	Transmission	35,112	16,047	18,901	1,664	17,237	13,388	3,849	0	0	163
10	Distribution	73,185	48,320	22,103	4,488	17,615	15,056	2,560	0	0	2,762
11	General	8,006	3,718	4,205	415	3,791	2,967	823	0	0	82
12	<u>Common</u>	<u>16,363</u>	<u>7,600</u>	<u>8,595</u>	<u>848</u>	<u>7,748</u>	<u>6,065</u>	1,683	0	0	168
13	Total	386,643	171,807	210,380	19,622	190,759	148,790	41,969	0	0	4,455
14	Net Plant In Service	431,213	208,047	219,228	22,746	196,482	154,348	42,134	0	0	3,937
Deductions											
15	Accum Defer Inc Tax	82,551	39,801	42,115	4,320	37,795	29,691	8,104	0	0	635
Additions											
16	Constr Work In Progress	0	0	0	0	0	0	0	0	0	0
17	Fuel Inventory	4,958	1,769	3,161	241	2,920	2,248	672	0	0	28
18	Materials & Supplies	7,206	2,995	4,161	356	3,805	2,950	855	0	0	51
19	Prepayments	9,643	4,652	4,902	509	4,394	3,452	942	0	0	88
20	Non-Plant Assets & Liab	(713)	(321)	(384)	(39)	(345)	(269)	(76)	0	0	(8)
21	<u>Working Cash</u>	<u>(2,247)</u>	<u>(1,056)</u>	<u>(1,169)</u>	<u>(115)</u>	<u>(1,054)</u>	<u>(825)</u>	<u>(229)</u>	<u>0</u>	<u>0</u>	<u>(21)</u>
22	Total	18,847	8,039	10,672	953	9,719	7,556	2,163	0	0	136
23	Rate Base	367,509	176,284	187,786	19,379	168,407	132,213	36,194	0	0	3,439
Income Statement											
24A	Tot Oper Rev - Pres	202,662	84,133	116,638	10,705	105,933	83,463	22,470	0	0	1,891
24B	Tot Oper Rev - Prop	222,030	93,000	126,953	11,709	115,244	90,722	24,522	0	0	2,077
25	Oper & Maint	145,905	59,379	85,275	7,506	77,769	60,209	17,560	0	0	1,251
26	Book Depr + IRS Inl	21,357	9,915	11,210	1,105	10,105	7,907	2,199	0	0	231
27	Payroll Tax	1,846	831	993	100	893	696	197	0	0	22
28	Real Est & Prop Tax	5,971	2,807	3,107	306	2,801	2,192	609	0	0	57
29	Deferred Inc Taxes	13,963	5,838	7,975	694	7,280	5,653	1,627	0	0	150
30A	Present Income Tax	(5,066)	(2,530)	(2,519)	(139)	(2,380)	(1,407)	(973)	0	0	(18)
30B	Proposed Income Tax	1,713	574	1,091	213	879	1,134	(255)	0	0	48
31	Allow Funds Dur Const	0	0	0	0	0	0	0	0	0	0
32A	Present Return	18,686	7,892	10,597	1,133	9,464	8,212	1,252	0	0	197
32B	Proposed Return	31,276	13,655	17,302	1,786	15,516	12,931	2,586	0	0	318
33A	Pres Ret on Rt Base	5.08%	4.48%	5.64%	5.85%	5.62%	6.21%	3.46%	0.00%	0.00%	5.73%
33B	Prop Ret on Rt Base	8.51%	7.75%	9.21%	9.21%	9.21%	9.78%	7.14%	0.00%	0.00%	9.26%
34A	Pres Ret on Common	4.17%	3.02%	5.22%	5.61%	5.18%	6.30%	1.10%	0.00%	0.00%	5.39%
34B	Prop Ret on Common	10.64%	9.20%	11.98%	11.98%	11.97%	13.05%	8.06%	0.00%	0.00%	12.06%

PRES vs Equal Rev Reqts		1=2+3+10	2	3=4+5	4	5=6 to 9	6	7	8	9	10	
	Alloc	SD	Res	C&I Tot	Sm Non-D	Demand	Second	Primary	Tr Transf	Trans	St Ltg	
		8.51%	8.51%	8.51%	8.51%	8.51%	8.51%	8.51%	8.51%	8.51%	8.51%	
1	Total Retail Rev Reqt Equal Return On Rate Base											
2	UnAdj Equalized Rev Reqt	187,420	81,463	104,110	9,820	94,290	73,368	20,923	0	0	1,846	
3	UnAdj Present Revenue	168,052	70,525	95,828	9,026	86,802	68,691	18,111	0	0	1,699	
4	UnAdj Revenue Deficiency	19,368	10,939	8,282	794	7,488	4,676	2,812	0	0	147	
5	UnAdj Deficiency / Present	11.53%	15.51%	8.64%	8.80%	8.63%	6.81%	15.53%	0.00%	0.00%	8.65%	
6	Interruption Rate Discounts	2,700	1,089	1,611	23	1,588	1,077	510	0	0	0	
7	Interruptible Capacity Costs	2,700	1,247	1,445	123	1,321	1,025	296	0	0	8	
8	Revenue Shift	0	159	(166)	100	(266)	(52)	(214)	0	0	8	
9	Adj Equal Rev Reqt (Rows 2+8)	187,420	81,622	103,944	9,920	94,024	73,316	20,708	0	0	1,854	
10	Pres Rev (Row 3)	168,052	70,525	95,828	9,026	86,802	68,691	18,111	0	0	1,699	
11	Adj Revenue Deficiency	19,368	11,098	8,116	894	7,222	4,624	2,598	0	0	155	
12	Adj Deficiency / Adj Present	11.53%	15.74%	8.47%	9.90%	8.32%	6.73%	14.34%	0.00%	0.00%	9.10%	
Customer Classification												
13	Min Sys & Service Drop	14,627	11,739	1,991	1,217	774	741	33	0	0	898	
14	Energy Services	4,862	3,888	935	579	356	348	8	0	0	39	
15	Total Customer (Cusco)	19,489	15,626	2,926	1,795	1,130	1,089	41	0	0	937	
16	Ave Monthly Customers	85,146	73,162	10,608	7,390	3,218	3,159	59	0	0	1,376	
17	Svc Drop Reqt	\$ / Mo / Cust	\$14.32	\$13.37	\$15.64	\$13.72	\$20.05	\$19.55	\$46.85	\$0.00	\$0.00	\$54.36
18	Ener Svcs Reqt	\$ / Mo / Cust	\$4.76	\$4.43	\$7.34	\$6.53	\$9.21	\$9.18	\$10.94	\$0.00	\$0.00	\$2.37
19	Total Reqt	\$ / Mo / Cust	\$19.07	\$17.80	\$22.98	\$20.25	\$29.27	\$28.73	\$57.79	\$0.00	\$0.00	\$56.73
Energy Classification												
20	On Peak Rev Reqt	46,878	15,658	31,105	2,506	28,600	22,297	6,303	0	0	115	
21	Off Peak Rev Reqt	43,114	16,449	26,275	1,875	24,400	18,512	5,888	0	0	390	
22	Total Ener Rev Reqt	89,992	32,106	57,381	4,381	53,000	40,808	12,191	0	0	505	
23	Annual MWh Sales	1,996,249	691,757	1,289,491	94,560	1,194,930	909,521	285,409	0	0	15,002	
24	On Pk Reqt	Mills / kWh	23.483	22.634	24.122	26.499	23.934	24.515	22.084	0.000	0.000	7.641
25	Off Pk Reqt	Mills / kWh	21.598	23.778	20.377	19.833	20.420	20.353	20.631	0.000	0.000	26.005
26	Total Reqt	Mills / kWh	45.080	46.413	44.499	46.333	44.354	44.868	42.715	0.000	0.000	33.646
Demand Classification												
27	Energy-Related Prod	22,680	8,092	14,460	1,104	13,355	10,284	3,071	0	0	127	
28	Capacity-Related Summer Peak Prod	21,639	10,314	11,325	952	10,373	8,014	2,359	0	0	0	
29	Capacity-Related Winter Peak Prod	7,589	3,190	4,316	383	3,932	3,087	845	0	0	83	
30	Total Capacity-Related Prod	29,227	13,504	15,640	1,335	14,305	11,101	3,204	0	0	83	
31	Total Production	51,907	21,597	30,100	2,440	27,660	21,385	6,275	0	0	210	
32	Transmission (Transco)	13,699	6,292	7,343	650	6,694	5,200	1,493	0	0	64	
33	Primary Dist Subs	4,330	1,912	2,364	206	2,158	1,664	494	0	0	54	
34	Prim Dist Lines	3,682	1,516	2,125	153	1,972	1,544	428	0	0	41	
35	Second Dist. Trans	4,321	2,414	1,872	196	1,676	1,676	0	0	0	35	
36	Total Distribution (Disco)	12,333	5,842	6,361	554	5,807	4,884	922	0	0	130	
37	Total Demand Rev Reqt	77,939	33,731	43,804	3,643	40,161	31,470	8,691	0	0	405	
38	Annual Billing kW	3,184,305	0	3,184,305	0	3,184,305	2,586,093	598,213	0	0	0	
39	Base Rev Reqt	\$ / kW	\$0.00	\$0.00	\$4.54	\$0.00	\$4.19	\$3.98	\$5.13	\$0.00	\$0.00	\$0.00
40	Summer Rev Reqt	\$ / kW	\$0.00	\$0.00	\$3.56	\$0.00	\$3.26	\$3.10	\$3.94	\$0.00	\$0.00	\$0.00
41	Winter Rev Reqt	\$ / kW	\$0.00	\$0.00	\$1.36	\$0.00	\$1.23	\$1.19	\$1.41	\$0.00	\$0.00	\$0.00
42	Prod Rev Reqt	\$ / kW	\$0.00	\$0.00	\$9.45	\$0.00	\$8.69	\$8.27	\$10.49	\$0.00	\$0.00	\$0.00
43	Tran Rev Reqt	\$ / kW	\$0.00	\$0.00	\$2.31	\$0.00	\$2.10	\$2.01	\$2.50	\$0.00	\$0.00	\$0.00
44	Dist Rev Reqt	\$ / kW	\$0.00	\$0.00	\$2.00	\$0.00	\$1.82	\$1.89	\$1.54	\$0.00	\$0.00	\$0.00
45	Tot Dmd Rev Reqt		\$0.00	\$0.00	\$13.76	\$0.00	\$12.61	\$12.17	\$14.53	\$0.00	\$0.00	\$0.00
46	Tot Dmd Rev Reqt	Mills / kWh	39.043	48.761	33.970	38.526	33.609	34.601	30.450	0.000	0.000	26.978
47	Summer Billing kW		1,207,018	0	1,207,018	0	1,207,018	969,584	237,433	0	0	0
48	Winter Billing kW		1,977,288	0	1,977,288	0	1,977,288	1,616,508	360,779	0	0	0
49	Tot Summer Reqt	\$ / kW	\$0.00	\$0.00	\$18.23	\$0.00	\$16.71	\$16.14	\$19.11	\$0.00	\$0.00	\$0.00
50	Tot Winter Reqt	\$ / kW	\$0.00	\$0.00	\$11.03	\$0.00	\$10.11	\$9.79	\$11.51	\$0.00	\$0.00	\$0.00
51	Energy + Production (Genco)		141,899	53,703	87,481	6,821	80,660	62,194	18,466	0	0	715

PROP vs Equal Rev Reqts		1=2+3+10	2	3=4+5	4	5=6 to 9	6	7	8	9	10	
	Alloc	SD	Res	C&I Tot	Sm Non-D	Demand	Second	Primary	Tr Transf	Trans	St Ltg	
		8.51%	7.75%	9.21%	9.21%	9.21%	9.78%	7.14%	0.00%	0.00%	9.26%	
1	Proposed Ret On Rt Base											
2	UnAdj Equalized Rev Reqt	187,420	81,463	104,110	9,820	94,290	73,368	20,923	0	0	1,846	
3	UnAdj Proposed Revenue	187,420	79,391	106,143	10,030	96,113	75,951	20,162	0	0	1,886	
4	UnAdj Revenue Deficiency	(0)	2,072	(2,033)	(210)	(1,823)	(2,583)	761	0	0	(40)	
5	UnAdj Deficiency / Proposed	0.00%	2.61%	-1.92%	-2.09%	-1.90%	-3.40%	3.77%	0%	0%	-2.10%	
6	Proposed Interruption Rate Discounts	2,960	1,239	1,721	24	1,697	1,148	549	0	0	0	
7	Prop. Interr. Capacity Costs	2,960	1,368	1,584	135	1,449	1,124	324	0	0	8	
8	Revenue Shift	0	159	(166)	100	(266)	(52)	(214)	0	0	8	
9	Adj Equal Rev (Rows 2+8)	187,420	81,622	103,944	9,920	94,024	73,316	20,708	0	0	1,854	
10	Prop Rev (Row 3)	187,420	79,391	106,143	10,030	96,113	75,951	20,162	0	0	1,886	
11	Adj Revenue Deficiency	(0)	2,231	(2,199)	(110)	(2,089)	(2,635)	546	0	0	(32)	
12	Adj Deficiency / Adj Prop	0.00%	2.81%	-2.07%	-1.10%	-2.17%	-3.47%	2.71%	0.00%	0.00%	-1.69%	
Customer Component												
13	Min Sys & Service Drop	14,627	8,825	5,056	1,025	4,031	3,410	621	0	0	746	
14	Energy Services	4,862	3,889	933	579	354	347	7	0	0	39	
15	Total Customer (Cusco)	19,489	12,714	5,989	1,604	4,385	3,757	629	0	0	785	
16	Ave Monthly Customers	85,146	73,162	10,608	7,390	3,218	3,159	59	0	0	1,376	
17	Svc Drop Reqt	\$ / Mo / Cust	\$14.32	\$10.05	\$39.72	\$11.56	\$104.39	\$89.96	\$876.11	\$0.00	\$0.00	\$45.19
18	Ener Svcs Reqt	\$ / Mo / Cust	\$4.76	\$4.43	\$7.33	\$6.53	\$9.17	\$9.15	\$10.52	\$0.00	\$0.00	\$2.37
19	Total Reqt	\$ / Mo / Cust	\$19.07	\$14.48	\$47.05	\$18.09	\$113.56	\$99.10	\$886.62	\$0.00	\$0.00	\$47.56
Energy Component												
20	On Peak Rev Reqt	46,878	15,690	31,070	2,507	28,563	22,277	6,287	0	0	117	
21	Off Peak Rev Reqt	43,114	16,465	26,259	1,879	24,380	18,507	5,873	0	0	390	
22	Total Ener Rev Reqt	89,992	32,155	57,330	4,386	52,943	40,784	12,159	0	0	508	
23	Annual MWh Sales	1,996,249	691,757	1,289,491	94,560	1,194,930	909,521	285,409	0	0	15,002	
24	On Pk Reqt	Mills / kWh	23.483	22.681	24.095	26.512	23.904	24.493	22.027	0.000	0.000	7.804
25	Off Pk Reqt	Mills / kWh	21.598	23.801	20.364	19.875	20.403	20.348	20.576	0.000	0.000	26.026
26	Total Reqt	Mills / kWh	45.080	46.483	44.459	46.387	44.307	44.841	42.603	0.000	0.000	33.831
Demand Component												
27	Energy-Related Prod	22,680	9,545	12,925	1,257	11,667	9,556	2,111	0	0	210	
28	Capacity-Related Summer Peak Prod	21,639	10,058	11,515	1,035	10,480	8,289	2,191	0	0	65	
29	Capacity-Related Winter Peak Prod	7,589	3,227	4,281	398	3,883	3,102	781	0	0	81	
30	Total Capacity-Related Prod	29,227	13,285	15,796	1,434	14,363	11,391	2,972	0	0	146	
31	Total Production	51,907	22,830	28,721	2,691	26,030	20,947	5,083	0	0	357	
32	Transmission (Transco)	13,699	6,117	7,476	724	6,752	5,462	1,290	0	0	107	
33	Primary Dist Subs	4,330	1,904	2,376	224	2,152	1,721	430	0	0	50	
34	Prim Dist Lines	3,682	1,553	2,089	176	1,914	1,535	378	0	0	40	
35	Second Dist. Trans	4,321	2,119	2,162	224	1,938	1,744	193	0	0	40	
36	Total Distribution (Disco)	12,333	5,576	6,627	624	6,003	5,001	1,002	0	0	130	
37	Total Demand Rev Reqt	77,940	34,523	42,824	4,040	38,785	31,410	7,374	0	0	593	
38	Annual Billing kW	3,184,305	0	3,184,305	0	3,184,305	2,586,093	598,213	0	0	0	
39	Base Rev Reqt	\$ / kW	\$0.00	\$0.00	\$4.06	\$0.00	\$3.66	\$3.70	\$0.00	\$0.00	\$0.00	
40	Summer Rev Reqt	\$ / kW	\$0.00	\$0.00	\$3.62	\$0.00	\$3.29	\$3.21	\$0.00	\$0.00	\$0.00	
41	Winter Rev Reqt	\$ / kW	\$0.00	\$0.00	\$1.34	\$0.00	\$1.22	\$1.20	\$0.00	\$0.00	\$0.00	
42	Prod Rev Reqt	\$ / kW	\$0.00	\$0.00	\$9.02	\$0.00	\$8.17	\$8.10	\$0.00	\$0.00	\$0.00	
43	Tran Rev Reqt	\$ / kW	\$0.00	\$0.00	\$2.35	\$0.00	\$2.12	\$2.11	\$0.00	\$0.00	\$0.00	
44	Dist Rev Reqt	\$ / kW	\$0.00	\$0.00	\$2.08	\$0.00	\$1.89	\$1.93	\$0.00	\$0.00	\$0.00	
45	Tot Dmd Rev Reqt	\$ / kW	\$0.00	\$0.00	\$13.45	\$0.00	\$12.18	\$12.15	\$0.00	\$0.00	\$0.00	
46	Tot Dmd Rev Reqt	Mills / kWh	39.043	49.906	33.210	42.720	32.458	34.535	25.838	0.000	0.000	39.515
47	Summer Billing kW	1,207,018	0	1,207,018	0	1,207,018	969,584	237,433	0	0	0	
48	Winter Billing kW	1,977,288	0	1,977,288	0	1,977,288	1,616,508	360,779	0	0	0	
49	Tot Summer Reqt	\$ / kW	\$0.00	\$0.00	\$18.03	\$0.00	\$16.35	\$16.29	\$0.00	\$0.00	\$0.00	
50	Tot Winter Reqt	\$ / kW	\$0.00	\$0.00	\$10.65	\$0.00	\$9.63	\$9.66	\$0.00	\$0.00	\$0.00	
51	Energy + Production (Genco)	141,899	54,984	86,050	7,077	78,973	61,731	17,242	0	0	864	
52	Prop Rev - Pres Rev (Pg 2)	19,368	8,867	10,315	1,004	9,311	7,260	2,051	0	0	186	
53	Difference / Present	11.53%	12.57%	10.76%	11.12%	10.73%	10.57%	11.33%	0.00%	0.00%	10.97%	
54	Adj Prop - Adj Pres (Pg 2)	19,368	8,867	10,315	1,004	9,311	7,260	2,051	0	0	186	
55	Difference / Adj Present	11.53%	12.57%	10.76%	11.12%	10.73%	10.57%	11.33%	0.00%	0.00%	10.97%	

Original Plant in Service		1=2+3+10	2	3=4+5	4	5=6 to 9	6	7	8	9	10
Production	Alloc	SD	Res	C&I Tot	Sm Non-D	Demand	Second	Primary	Tr Transf	Trans	St Ltg
1	Summer Peak	D10S	90,533	43,153	47,380	3,982	43,398	33,529	9,869	0	0
2	Winter Peak	D10W	31,750	13,348	18,056	1,604	16,452	12,915	3,537	0	347
3	Total Peak	[D10C]	122,283	56,501	65,435	5,586	59,849	46,443	13,406	0	347
4	Base Load	E8760	249,582	89,043	159,140	12,151	146,989	113,177	33,811	0	1,400
5	Nuclear Fuel	E8760	104,391	37,243	66,562	5,082	61,480	47,338	14,142	0	586
6	Total		476,256	182,787	291,137	22,819	268,318	206,958	61,360	0	2,332
Transmission											
7	Gen Step Up Base	E8760	2,387	852	1,522	116	1,406	1,082	323	0	13
8	Gen Step Up Peak	D10C	1,831	846	980	84	896	695	201	0	5
9	Total Gen Step Up		4,218	1,698	2,502	200	2,302	1,778	524	0	19
10	Bulk Transmission	D10T	100,653	46,236	53,946	4,772	49,174	38,210	10,964	0	471
11	Distrib Function	D60Sub	0	0	0	0	0	0	0	0	0
12	Direct Assign	Dir Assign	11	0	11	0	11	0	11	0	0
13	Total		104,882	47,934	56,459	4,972	51,487	39,988	11,499	0	489
Distribution: Substations											
14	Generat Step Up	STRATH	203	76	126	10	116	90	27	0	1
15	Bulk Transmission	D10T	96	44	51	5	47	36	10	0	0
16	Distrib Function	D60Sub	28,404	12,653	15,393	1,361	14,032	11,013	3,019	0	358
17	Direct Assign	Dir Assign	250	0	250	0	250	0	250	0	0
18	Total		28,953	12,772	15,821	1,375	14,445	11,139	3,306	0	360
Overhead Lines											
19	Primary Capacity	D61PS	18,221	7,502	10,515	755	9,760	7,640	2,120	0	204
20	Primary Customer	C61PS	13,334	11,589	1,683	1,171	511	502	9	0	62
21	Total Primary		31,555	19,091	12,198	1,927	10,271	8,141	2,130	0	266
22	Second Capacity	D62SecL	6,894	3,630	3,201	331	2,869	2,869	0	0	63
23	Second Customer	C62Sec	8,399	7,305	1,055	738	316	316	0	0	39
24	Total Secondary		15,293	10,935	4,255	1,070	3,185	3,185	0	0	102
25	Street Lighting	DASL	1,826	0	0	0	0	0	0	0	1,826
26	Total		48,674	30,027	16,453	2,997	13,457	11,327	2,130	0	2,194
Underground Lines											
27	Primary Capacity	D61PS	5,239	2,157	3,023	217	2,806	2,197	610	0	59
28	Primary Customer	C61PS	31,964	27,782	4,034	2,808	1,225	1,203	22	0	149
29	Total Primary		37,203	29,939	7,057	3,025	4,032	3,399	632	0	207
30	Second Capacity	D62SecL	14,619	7,698	6,787	703	6,084	6,084	0	0	134
31	Second Customer	C62Sec	17,379	15,116	2,182	1,528	654	654	0	0	81
32	Total Secondary		31,998	22,814	8,969	2,231	6,739	6,739	0	0	215
33	Total		69,201	52,752	16,026	5,256	10,770	10,138	632	0	422
Line Transformers											
34	Primary	D61PS	716	295	413	30	384	300	83	0	8
35	Second Capacity	D62SecL	6,473	3,408	3,005	311	2,694	2,694	0	0	59
36	Second Customer	C62Sec	6,162	5,360	774	542	232	232	0	0	29
37	Total		13,351	9,063	4,192	883	3,309	3,226	83	0	96
Services											
38	Second Capacity	D62NLL	5,602	4,508	1,094	132	962	962	0	0	0
39	Second Customer	C62NL	14,894	13,873	1,021	715	306	306	0	0	0
40	Total		20,496	18,381	2,115	847	1,268	1,268	0	0	0
41	Meters	C12WM	5,553	3,611	1,926	706	1,220	1,115	105	0	16
42	Street Lighting	Dir Assign	1,985	0	0	0	0	0	0	0	1,985
43	Total Distribution		188,213	126,606	56,534	12,064	44,469	38,213	6,257	0	5,073
44	General Plant	PTD	22,491	10,446	11,814	1,165	10,649	8,336	2,313	0	231
45	Electric Common	PTD	26,014	12,082	13,665	1,348	12,317	9,642	2,675	0	267
46	Prelim Elec Plant		817,856	379,855	429,609	42,368	387,241	303,138	84,103	0	8,392
47	TBT Investment	NEPIS	0	0	0	0	0	0	0	0	0
48	Elec Plant in Serv		817,856	379,855	429,609	42,368	387,241	303,138	84,103	0	8,392

Accum Deprec; Net Plant		1=2+3+10	2	3=4+5	4	5=6 to 9	6	7	8	9	10
<u>Production</u>	<u>Alloc</u>	<u>SD</u>	<u>Res</u>	<u>C&I Tot</u>	<u>Sm Non-D</u>	<u>Demand</u>	<u>Second</u>	<u>Primary</u>	<u>Tr Transf</u>	<u>Trans</u>	<u>St Ltg</u>
1	Peaking Plant	D10C	52,349	24,188	28,013	2,391	25,622	19,883	5,739	0	148
2	Nuclear Fuel	E8760	91,753	32,734	58,504	4,467	54,037	41,607	12,430	0	515
3	<u>Base Load</u>	<u>E8760</u>	<u>109,875</u>	<u>39,200</u>	<u>70,059</u>	<u>5,349</u>	<u>64,709</u>	<u>49,824</u>	<u>14,885</u>	<u>0</u>	<u>616</u>
4	Total		253,977	96,122	156,576	12,208	144,368	111,314	33,054	0	1,279
Transmission											
5	Gen Step Up Base	E8760	808	288	515	39	476	366	109	0	5
6	<u>Gen Step Up Peak</u>	<u>D10C</u>	<u>871</u>	<u>402</u>	<u>466</u>	<u>40</u>	<u>426</u>	<u>331</u>	<u>95</u>	<u>0</u>	<u>2</u>
7	Total Gen Step Up		1,679	691	981	79	902	697	205	0	7
8	Bulk Transmission	D10T	33,430	15,357	17,917	1,585	16,332	12,691	3,642	0	156
9	Distrib Function	D60Sub	0	0	0	0	0	0	0	0	0
10	<u>Direct Assign</u>	<u>Dir Assign</u>	<u>3</u>	<u>3</u>	<u>3</u>	<u>3</u>	<u>3</u>	<u>3</u>	<u>3</u>	<u>0</u>	<u>0</u>
11	Total		35,112	16,047	18,901	1,664	17,237	13,388	3,849	0	163
Distribution											
12	Generat Step Up	STRATH	92	34	57	4	53	41	12	0	0
13	Bulk Transmission	D10T	38	17	20	2	19	14	4	0	0
14	Distrib Function	D60Sub	10,957	4,881	5,938	525	5,413	4,248	1,164	0	138
15	<u>Direct Assign</u>	<u>Dir Assign</u>	<u>96</u>	<u>96</u>	<u>96</u>	<u>96</u>	<u>96</u>	<u>96</u>	<u>96</u>	<u>0</u>	<u>0</u>
16	Total Substations		11,183	4,933	6,111	531	5,580	4,303	1,277	0	139
17	Overhead Lines	POL	23,636	14,581	7,990	1,455	6,535	5,500	1,034	0	1,065
18	Underground	PUL	19,554	14,906	4,529	1,485	3,043	2,865	179	0	119
19	Line Transformers	P68	5,947	4,037	1,867	393	1,474	1,437	37	0	43
20	Services	P69	9,744	8,738	1,006	403	603	603	0	0	0
21	Meters	C12WM	1,730	1,125	600	220	380	347	33	0	5
22	<u>Street Lighting</u>	<u>P73</u>	<u>1,391</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>1,391</u>
23	Total		73,185	48,320	22,103	4,488	17,615	15,056	2,560	0	2,762
24	General Plant	PTD	8,006	3,718	4,205	415	3,791	2,967	823	0	82
25	<u>Electric Common</u>	<u>PTD</u>	<u>16,363</u>	<u>7,600</u>	<u>8,595</u>	<u>848</u>	<u>7,748</u>	<u>6,065</u>	<u>1,683</u>	<u>0</u>	<u>168</u>
26	Total Accum Depr		386,643	171,807	210,380	19,622	190,759	148,790	41,969	0	4,455
27	Net Elec Plant		431,213	208,047	219,228	22,746	196,482	154,348	42,134	0	3,937
Subtractions: Accum Defer Inc Tax											
<u>Production</u>											
28	Peaking Plant	D10C	13,466	6,222	7,206	615	6,591	5,114	1,476	0	38
29	Base Load	E8760	35,495	12,663	22,633	1,728	20,904	16,096	4,809	0	199
30	<u>Nuclear Fuel</u>	<u>E8760</u>	<u>1,789</u>	<u>638</u>	<u>1,141</u>	<u>87</u>	<u>1,054</u>	<u>811</u>	<u>242</u>	<u>0</u>	<u>10</u>
31	Total		50,750	19,524	30,979	2,430	28,549	22,021	6,527	0	247
Transmission											
32	Gen Step Up Base	E8760	442	158	282	22	260	200	60	0	2
33	<u>Gen Step Up Peak</u>	<u>D10C</u>	<u>277</u>	<u>128</u>	<u>148</u>	<u>13</u>	<u>136</u>	<u>105</u>	<u>30</u>	<u>0</u>	<u>1</u>
34	Total Gen Step Up		719	286	430	34	396	306	90	0	3
35	Bulk Transmission	D10T	14,861	6,827	7,965	705	7,260	5,642	1,619	0	69
36	Distrib Function	D60Sub	0	0	0	0	0	0	0	0	0
37	<u>Direct Assign</u>	<u>Dir Assign</u>	<u>2</u>	<u>2</u>	<u>2</u>	<u>2</u>	<u>2</u>	<u>2</u>	<u>2</u>	<u>0</u>	<u>0</u>
38	Total		15,582	7,112	8,397	739	7,658	5,947	1,711	0	73
Distribution											
39	Generat Step Up	STRATH	41	15	25	2	24	18	5	0	0
40	Bulk Transmission	D10T	14	6	8	1	7	5	2	0	0
41	Distrib Function	D60Sub	4,792	2,135	2,597	230	2,367	1,858	509	0	60
42	<u>Direct Assign</u>	<u>Dir Assign</u>	<u>17</u>	<u>0</u>	<u>17</u>	<u>0</u>	<u>17</u>	<u>0</u>	<u>17</u>	<u>0</u>	<u>0</u>
43	Total Substations		4,864	2,156	2,647	232	2,415	1,881	533	0	61
44	Overhead Lines	POL	7,471	4,609	2,525	460	2,065	1,739	327	0	337
45	Underground	PUL	9,666	7,368	2,239	734	1,504	1,416	88	0	59
46	Line Transformers	P68	1,766	1,199	555	117	438	427	11	0	13
47	Services	P69	3,445	3,089	356	142	213	213	0	0	0
48	Meters	C12WM	636	414	221	81	140	128	12	0	2
49	<u>Street Lighting</u>	<u>P73</u>	<u>(56)</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>(56)</u>
50	Total		27,792	18,835	8,542	1,766	6,775	5,804	971	0	415
51	General Plant	PTD	2,881	1,338	1,513	149	1,364	1,068	296	0	30
52	<u>Electric Common</u>	<u>PTD</u>	<u>2,052</u>	<u>953</u>	<u>1,078</u>	<u>106</u>	<u>972</u>	<u>761</u>	<u>211</u>	<u>0</u>	<u>21</u>
53	Total Deferred Tax		99,057	47,762	50,509	5,191	45,318	35,601	9,717	0	786
54	Net Operating Loss (NOL) Carry Forwa	NEPIS	(16,426)	(7,925)	(8,351)	(866)	(7,485)	(5,880)	(1,605)	0	(150)
55	<u>Non-Plant Related</u>	<u>LABOR</u>	<u>(80)</u>	<u>(36)</u>	<u>(43)</u>	<u>(4)</u>	<u>(39)</u>	<u>(30)</u>	<u>(9)</u>	<u>0</u>	<u>(1)</u>
56	Accum Def W/ Adj		82,551	39,801	42,115	4,320	37,795	29,691	8,104	0	635

Additions: CWIP, Etc; Rate Base		1=2+3+10	2	3=4+5	4	5=6 to 9	6	7	8	9	10
CWIP		SD	Res	C&I Tot	Sm Non-D	Demand	Second	Primary	Tr Transf	Trans	St Ltg
Production		Alloc									
1	Peaking Plant	D10C	0	0	0	0	0	0	0	0	0
2	Base Load	E8760	0	0	0	0	0	0	0	0	0
3	<u>Nuclear Fuel</u>	<u>E8760</u>	0	0	0	0	0	0	0	0	0
4	Total		0	0	0	0	0	0	0	0	0
Transmission											
5	Gen Step Up Base	E8760	0	0	0	0	0	0	0	0	0
6	<u>Gen Step Up Peak</u>	<u>D10C</u>	0	0	0	0	0	0	0	0	0
7	Total Gen Step Up		0	0	0	0	0	0	0	0	0
8	Bulk Transmission	D10T	0	0	0	0	0	0	0	0	0
9	Distrib Function	D60Sub	0	0	0	0	0	0	0	0	0
10	<u>Direct Assign</u>	<u>Dir Assign</u>	0	0	0	0	0	0	0	0	0
11	Total		0	0	0	0	0	0	0	0	0
Distribution											
12	Generat Step Up	STRATH	0	0	0	0	0	0	0	0	0
13	Bulk Transmission	D10T	0	0	0	0	0	0	0	0	0
14	Distrib Function	D60Sub	0	0	0	0	0	0	0	0	0
15	<u>Direct Assign</u>	<u>Dir Assign</u>	0	0	0	0	0	0	0	0	0
16	Total Substations		0	0	0	0	0	0	0	0	0
17	Overhead Lines	POL	0	0	0	0	0	0	0	0	0
18	Underground	PUL	0	0	0	0	0	0	0	0	0
19	Line Transformers	P68	0	0	0	0	0	0	0	0	0
20	Services	P69	0	0	0	0	0	0	0	0	0
21	Meters	C12WM	0	0	0	0	0	0	0	0	0
22	<u>Street Lighting</u>	<u>P73</u>	0	0	0	0	0	0	0	0	0
23	Total		0	0	0	0	0	0	0	0	0
24	General Plant	PTD	0	0	0	0	0	0	0	0	0
25	Electric Common	PTD	0	0	0	0	0	0	0	0	0
26	Total CWIP		0	0	0	0	0	0	0	0	0
27	Fuel Inventory	E8760	4,958	1,769	3,161	241	2,920	2,248	672	0	28
Materials & Supplies											
28	Production	P10	6,125	2,351	3,744	293	3,451	2,662	789	0	30
29	<u>Trans & Distr</u>	<u>TD</u>	<u>1,081</u>	<u>644</u>	<u>417</u>	<u>63</u>	<u>354</u>	<u>288</u>	<u>65</u>	<u>0</u>	<u>21</u>
30	Total		7,206	2,995	4,161	356	3,805	2,950	855	0	51
Prepayments											
31	<u>Miscellaneous</u>	<u>NEPIS</u>	<u>9,643</u>	<u>4,652</u>	<u>4,902</u>	<u>509</u>	<u>4,394</u>	<u>3,452</u>	<u>942</u>	<u>0</u>	<u>88</u>
32	Total		9,643	4,652	4,902	509	4,394	3,452	942	0	88
33	Non-Plant Assets & Liab	LABOR	(713)	(321)	(384)	(39)	(345)	(269)	(76)	0	(8)
34	Working Cash	PT0	(2,247)	(1,056)	(1,169)	(115)	(1,054)	(825)	(229)	0	(21)
35	Total Additions		18,847	8,039	10,672	953	9,719	7,556	2,163	0	136
36	Total Rate Base		367,509	176,284	187,786	19,379	168,407	132,213	36,194	0	3,439
37	Common Rate Base (@ 52.89%)		194,375.5	93,237	99,320	10,249	89,070	69,927	19,143	0	1,819

Operating Rev (Cal Month)		1=2+3+10	2	3=4+5	4	5=6 to 9	6	7	8	9	10
		SD	Res	C&I Tot	Sm Non-D	Demand	Second	Primary	Tr Transf	Trans	St Ltg
1	Retail Revenue										
	Present Rate Revenue	R01; (calc)	168,052	70,525	95,828	9,026	86,802	68,691	18,111	0	1,699
2	Proposed Rate Revenue	PROREV; (calc)	187,420	79,391	106,143	10,030	96,113	75,951	20,162	0	1,886
Other Retail Revenue											
3	Interdepartmental	R01; R02	0	0	0	0	0	0	0	0	0
4	Gross Earnings Tax	R01; R02	0	0	0	0	0	0	0	0	0
5	CIP Adjustment to Program Costs	D42E58	0	0	0	0	0	0	0	0	0
6	Tot Other Retail Rev		0	0	0	0	0	0	0	0	0
Other Operating Revenue											
7	Interchg Prod Capacity	P10	11,308	4,340	6,913	542	6,371	4,914	1,457	0	55
8	Interchg Prod Energy	E8760	11,401	4,068	7,270	555	6,714	5,170	1,545	0	64
9	Interchg Tr Bulk Supply	D10T	2,378	1,092	1,275	113	1,162	903	259	0	11
10	Dist Int Sales; Oth Serv	E8760	0	0	0	0	0	0	0	0	0
11	Dist Overhd Line Rent	POL	251	155	85	15	69	58	11	0	11
12	Connection Charges	C11	246	211	31	21	9	9	0	0	4
13	Sales For Resale	E8760	3,607	1,287	2,300	176	2,124	1,636	489	0	20
14	Joint Op Agree-Other PSCo Rev	D10T	(272)	(125)	(146)	(13)	(133)	(103)	(30)	0	(1)
15	Production Assoc'd Rev	E8760	332	118	212	16	196	151	45	0	2
16	Misc Ancillary Trans Rev	D10T	5,110	2,347	2,739	242	2,496	1,940	557	0	24
17	MISO	D10T	31	14	17	1	15	12	3	0	0
18	Other	D10T	218	100	117	10	107	83	24	0	1
19	Late Pay Chq - Pres	R16C; R02	0	0	0	0	0	0	0	0	0
20	Tot Other Op - Pres		34,610	13,608	20,810	1,679	19,131	14,772	4,359	0	192
21	Incr Misc Serv - Prop	R01,	0	0	0	0	0	0	0	0	0
22	Incr Inter Departmental - Prop	R01; R02	0	0	0	0	0	0	0	0	0
23	Incr Late Pay - Prop	(R16C); R02	0	0	0	0	0	0	0	0	0
24	Tot Other Op - Prop		34,610	13,608	20,810	1,679	19,131	14,772	4,359	0	192
25	Tot Oper Rev - Pres		202,662	84,133	116,638	10,705	105,933	83,463	22,470	0	1,891
26	Tot Oper Rev - Prop		222,030	93,000	126,953	11,709	115,244	90,722	24,522	0	2,077
Operating & Maint (Pg 1 of 2)											
Production Expen											
27	Fuel	E8760	32,256	11,508	20,567	1,570	18,997	14,627	4,370	0	181
Purchased Power											
28	Purchases: Cap Peak	D10C	7,039	3,252	3,767	322	3,445	2,673	772	0	20
29	Purchases: Cap Base	E8760	2,717	969	1,732	132	1,600	1,232	368	0	15
30	Purchases: Demand		9,756	4,222	5,499	454	5,045	3,906	1,140	0	35
31	Purchases: Other Energy	E8760	34,688	12,376	22,118	1,689	20,429	15,730	4,699	0	195
32	Tot Non-Assoc Purch		44,444	16,597	27,617	2,143	25,474	19,635	5,839	0	230
33	Interchg Agr Capacity	P10WoN	1,601	627	967	76	891	687	203	0	8
34	Interchg Agr Energy	E8760	3,315	1,183	2,114	161	1,952	1,503	449	0	19
35	Tot Wis Interchg Purch		4,916	1,809	3,081	238	2,843	2,190	652	0	26
36	Tot Purchased Power		49,360	18,407	30,698	2,380	28,317	21,826	6,491	0	256
Other Production											
37	Capacity Related	D10C	7,612	3,517	4,073	348	3,726	2,891	835	0	22
38	Energy Related	E8760	22,033	7,861	14,049	1,073	12,976	9,991	2,985	0	124
39	Total Other Produc		29,645	11,378	18,122	1,420	16,702	12,882	3,819	0	145
40	Total Production		111,261	41,292	69,387	5,371	64,016	49,335	14,681	0	582
41	Transmission Exp	D10T	10,530	4,837	5,644	499	5,144	3,997	1,147	0	49

Operating & Maint (Pg 2 of 2)		1=2+3+10	2	3=4+5	4	5=6 to 9	6	7	8	9	10
<u>Distribution Expen</u>	<u>Alloc</u>	<u>SD</u>	<u>Res</u>	<u>C&I Tot</u>	<u>Sm Non-D</u>	<u>Demand</u>	<u>Second</u>	<u>Primary</u>	<u>Tr Transf</u>	<u>Trans</u>	<u>St Ltg</u>
1 Supervision & Eng'ng	ZDTS	936	579	312	63	249	209	39	0	0	45
2 Load Dispatching	D10T	268	123	144	13	131	102	29	0	0	1
3 Substations	P61	567	250	310	27	283	218	65	0	0	7
4 Overhead Lines	POL	2,014	1,242	681	124	557	469	88	0	0	91
5 Underground Lines	PUL	1,379	1,051	319	105	215	202	13	0	0	8
6 Line Transformers	P68	17	12	5	1	4	4	0	0	0	0
7 Meters	C12WM	244	159	85	31	54	49	5	0	0	1
8 Customer Install'n	OXDTS	81	49	27	5	21	18	3	0	0	5
9 Street Lighting	Dir Assign	214	0	0	0	0	0	0	0	0	214
10 Miscellaneous	OXDTS	833	503	274	53	221	185	35	0	0	56
11 <u>Rents (Pole Attachmnts)</u>	<u>POL</u>	<u>261</u>	<u>161</u>	<u>88</u>	<u>16</u>	<u>72</u>	<u>61</u>	<u>11</u>	<u>0</u>	<u>0</u>	<u>12</u>
12 Total Distribution		6,814	4,130	2,244	438	1,806	1,517	289	0	0	440
13 Customer Accounting	C11WA	3,915	3,117	768	474	295	288	6	0	0	30
14 Sales, Econ Dvlp & Other	D56E44	52	22	30	2	28	21	6	0	0	0
Admin & General											
15 Salaries	LABOR	3,311	1,490	1,781	179	1,602	1,249	353	0	0	39
16 Office Supplies	OXTS	2,259	919	1,320	116	1,204	932	272	0	0	19
17 Admin Transfer Credit	OXTS	(1,403)	(571)	(820)	(72)	(748)	(579)	(169)	0	0	(12)
18 Outside Services	LABOR	525	236	282	28	254	198	56	0	0	6
19 Property Insurance	NEPIS	550	265	280	29	251	197	54	0	0	5
20 Pensions & Benefits	LABOR	4,880	2,196	2,626	264	2,362	1,841	520	0	0	58
21 Injuries & Claims	LABOR	720	324	387	39	348	272	77	0	0	9
22 Regulatory Exp	R01; R02	277	116	158	15	143	113	30	0	0	3
23 General Advertising	OXTS	(12)	(5)	(7)	(1)	(6)	(5)	(1)	0	0	(0)
24 Contributions	OXTS	0	0	0	0	0	0	0	0	0	0
25 Misc General Exp	OXTS	(44)	(18)	(26)	(2)	(23)	(18)	(5)	0	0	(0)
26 Rents	OXTS	1,515	617	885	78	808	625	182	0	0	13
27 <u>Maint of General Plant</u>	<u>OXTS</u>	<u>41</u>	<u>17</u>	<u>24</u>	<u>2</u>	<u>22</u>	<u>17</u>	<u>5</u>	<u>0</u>	<u>0</u>	<u>0</u>
28 Total		12,619	5,587	6,891	676	6,216	4,842	1,373	0	0	141
Cust Service & Info											
29 Cust Assist Exp - Non-CIP	C11P10	355	221	131	24	107	84	23	0	0	4
30 CIP Total	D42E58	(186)	(86)	(100)	(9)	(91)	(71)	(20)	0	0	(1)
31 <u>Instructional Advertising</u>	<u>C11P10</u>	<u>81</u>	<u>50</u>	<u>30</u>	<u>5</u>	<u>24</u>	<u>19</u>	<u>5</u>	<u>0</u>	<u>0</u>	<u>1</u>
32 Total		250	185	61	21	40	32	8	0	0	4
33 Amortizations	LABOR	464	209	250	25	225	175	49	0	0	6
34 Total O&M Expense		145,905	59,379	85,275	7,506	77,769	60,209	17,560	0	0	1,251

Book Depreciation		1=2+3+10	2	3=4+5	4	5=6 to 9	6	7	8	9	10
<u>Production</u>	<u>Alloc</u>	<u>SD</u>	<u>Res</u>	<u>C&I Tot</u>	<u>Sm Non-D</u>	<u>Demand</u>	<u>Second</u>	<u>Primary</u>	<u>Tr Transf</u>	<u>Trans</u>	<u>St Ltg</u>
1 Peaking Plant	D10C	3,809	1,760	2,038	174	1,864	1,447	418	0	0	11
2 <u>Base Load</u>	<u>E8760</u>	<u>8,208</u>	<u>2,928</u>	<u>5,234</u>	<u>400</u>	<u>4,834</u>	<u>3,722</u>	<u>1,112</u>	<u>0</u>	<u>0</u>	<u>46</u>
3 Total		12,017	4,688	7,272	574	6,698	5,169	1,530	0	0	57
Transmission											
4 Gen Step Up Base	E8760	60	21	38	3	35	27	8	0	0	0
5 <u>Gen Step Up Peak</u>	<u>D10C</u>	<u>47</u>	<u>22</u>	<u>25</u>	<u>2</u>	<u>23</u>	<u>18</u>	<u>5</u>	<u>0</u>	<u>0</u>	<u>0</u>
6 Total Gen Step Up		107	43	63	5	58	45	13	0	0	0
7 Bulk Transmission	D10T	2,286	1,050	1,225	108	1,117	868	249	0	0	11
8 Distrib Function	D60Sub	0	0	0	0	0	0	0	0	0	0
9 <u>Direct Assign</u>	<u>Dir Assign</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>
10 Total		2,393	1,093	1,289	113	1,175	913	262	0	0	11
Distribution											
11 Generat Step Up	STRATH	6	2	4	0	3	3	1	0	0	0
12 Bulk Transmission	D10T	3	1	2	0	1	1	0	0	0	0
13 Distrib Function	D60Sub	817	364	443	39	404	317	87	0	0	10
14 <u>Direct Assign</u>	<u>Dir Assign</u>	<u>7</u>	<u>0</u>	<u>7</u>	<u>0</u>	<u>7</u>	<u>0</u>	<u>7</u>	<u>0</u>	<u>0</u>	<u>0</u>
15 Total Substations		833	368	455	40	416	321	95	0	0	10
16 Overhead Lines	POL	385	238	130	24	106	90	17	0	0	17
17 Underground	PUL	1,556	1,186	360	118	242	228	14	0	0	9
18 Line Transformers	P68	387	263	122	26	96	94	2	0	0	3
19 Services	P69	692	621	71	29	43	43	0	0	0	0
20 Meters	C12WM	358	233	124	46	79	72	7	0	0	1
21 <u>Street Lighting</u>	<u>P73</u>	<u>95</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>95</u>
22 Total		4,306	2,907	1,263	281	982	846	135	0	0	136
23 General Plant	PTD	1,015	471	533	53	481	376	104	0	0	10
24 <u>Electric Common</u>	<u>PTD</u>	<u>1,626</u>	<u>755</u>	<u>854</u>	<u>84</u>	<u>770</u>	<u>603</u>	<u>167</u>	<u>0</u>	<u>0</u>	<u>17</u>
25 Total Book Deprec		21,357	9,915	11,210	1,105	10,105	7,907	2,199	0	0	231
Real Estate & Property Tax											
Production											
26 Peaking Plant	D10C	1,021	472	546	47	500	388	112	0	0	3
27 <u>Base Load</u>	<u>E8760</u>	<u>2,084</u>	<u>744</u>	<u>1,329</u>	<u>101</u>	<u>1,227</u>	<u>945</u>	<u>282</u>	<u>0</u>	<u>0</u>	<u>12</u>
28 Total		3,105	1,215	1,875	148	1,727	1,333	394	0	0	15
Transmission											
29 Gen Step Up Base	E8760	35,4584	13	23	2	21	16	5	0	0	0
30 <u>Gen Step Up Peak</u>	<u>D10C</u>	<u>27,1991</u>	<u>13</u>	<u>15</u>	<u>1</u>	<u>13</u>	<u>10</u>	<u>3</u>	<u>0</u>	<u>0</u>	<u>0</u>
31 Total Gen Step Up		62,6575	25	37	3	34	26	8	0	0	0
32 Bulk Transmission	D10T	1,495,1791	687	801	71	730	568	163	0	0	7
33 Distrib Function	D60Sub	0.0000	0	0	0	0	0	0	0	0	0
34 <u>Direct Assign</u>	<u>Dir Assign</u>	<u>0.1634</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>
35 Total		1,558,000	712	839	74	765	594	171	0	0	7
Distribution											
36 Generat Step Up	STRATH	1	1	1	0	1	1	0	0	0	0
37 Bulk Transmission	D10T	1	0	0	0	0	0	0	0	0	0
38 Distrib Function	D60Sub	197	88	107	9	98	77	21	0	0	2
39 <u>Direct Assign</u>	<u>Dir Assign</u>	<u>2</u>	<u>0</u>	<u>2</u>	<u>0</u>	<u>2</u>	<u>0</u>	<u>2</u>	<u>0</u>	<u>0</u>	<u>0</u>
40 Total Substations		201	89	110	10	100	77	23	0	0	3
41 Overhead Lines	POL	338	209	114	21	94	79	15	0	0	15
42 Underground	PUL	481	367	111	37	75	70	4	0	0	3
43 Line Transformers	P68	93	63	29	6	23	22	1	0	0	1
44 Services	P69	142	128	15	6	9	9	0	0	0	0
45 Meters	C12WM	39	25	13	5	8	8	1	0	0	0
46 <u>Street Lighting</u>	<u>P73</u>	<u>14</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>14</u>
47 Total		1,308	880	393	84	309	266	43	0	0	35
48 General Plant	PTD	0	0	0	0	0	0	0	0	0	0
49 Electric Common	PTD	0	0	0	0	0	0	0	0	0	0
50 Tot RI Est & Pr Tax		5,971	2,807	3,107	306	2,801	2,192	609	0	0	57
51 Gross Earnings Tax	R01; R02	0	0	0	0	0	0	0	0	0	0
52 <u>Payroll Taxes</u>	<u>LABOR</u>	<u>1,846</u>	<u>831</u>	<u>993</u>	<u>100</u>	<u>893</u>	<u>696</u>	<u>197</u>	<u>0</u>	<u>0</u>	<u>22</u>
53 Tot Non-Inc Taxes		7,817	3,638	4,100	406	3,694	2,889	805	0	0	79

Provision For Defer Inc Tax		1=2+3+10	2	3=4+5	4	5=6 to 9	6	7	8	9	10
<u>Production</u>	<u>Alloc</u>	<u>SD</u>	<u>Res</u>	<u>C&I Tot</u>	<u>Sm Non-D</u>	<u>Demand</u>	<u>Second</u>	<u>Primary</u>	<u>Tr Transf</u>	<u>Trans</u>	<u>St Ltg</u>
1	Peaking Plant	D10C	2,249	1,039	1,204	103	1,101	854	247	0	6
2	Nuclear Fuel	E8760	1,429	510	911	70	842	648	194	0	8
3	<u>Base Load</u>	<u>E8760</u>	<u>7,374</u>	<u>2,631</u>	<u>4,702</u>	<u>359</u>	<u>4,343</u>	<u>3,344</u>	<u>999</u>	<u>0</u>	<u>41</u>
4	Total		11,052	4,180	6,816	531	6,285	4,846	1,439	0	56
Transmission											
5	Gen Step Up Base	E8760	253	90	161	12	149	115	34	0	1
6	<u>Gen Step Up Peak</u>	<u>D10C</u>	<u>90</u>	<u>42</u>	<u>48</u>	<u>4</u>	<u>44</u>	<u>34</u>	<u>10</u>	<u>0</u>	<u>0</u>
7	Total Gen Step Up		343	132	209	16	193	149	44	0	2
8	Bulk Transmission	D10T	3,659	1,681	1,961	173	1,788	1,389	399	0	17
9	Distrib Function	D60Sub	0	0	0	0	0	0	0	0	0
10	<u>Direct Assign</u>	<u>Dir Assign</u>	<u>1</u>	<u>0</u>	<u>1</u>	<u>0</u>	<u>1</u>	<u>0</u>	<u>1</u>	<u>0</u>	<u>0</u>
11	Total		4,003	1,813	2,172	190	1,982	1,538	444	0	19
Distribution											
12	Generat Step Up	STRATH	1	0	1	0	1	0	0	0	0
13	Bulk Transmission	D10T	0	0	0	0	0	0	0	0	0
14	Distrib Function	D60Sub	2,256	1,005	1,223	108	1,114	875	240	0	28
15	<u>Direct Assign</u>	<u>Dir Assign</u>	<u>0</u>	<u>(1)</u>	<u>(1)</u>	<u>0</u>	<u>(1)</u>	<u>0</u>	<u>(1)</u>	<u>0</u>	<u>0</u>
16	Total Substations		2,256	1,005	1,222	108	1,114	875	239	0	28
17	Overhead Lines	POL	1,708	1,054	577	105	472	397	75	0	77
18	Underground	PUL	1,126	858	261	86	175	165	10	0	7
19	Line Transformers	P68	(87)	(59)	(27)	(6)	(22)	(21)	(1)	0	(1)
20	Services	P69	4	4	0	0	0	0	0	0	0
21	Meters	C12WM	4	3	1	1	1	0	0	0	0
22	<u>Street Lighting</u>	<u>P73</u>	<u>13</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>13</u>
23	Total		5,024	2,864	2,035	294	1,741	1,418	323	0	125
24	General Plant	PTD	718	333	377	37	340	266	74	0	7
25	Electric Common	PTD	110	51	58	6	52	41	11	0	1
26	Net Operating Loss (NOL) Carry For	NEPIS	(8,660)	(4,178)	(4,403)	(457)	(3,946)	(3,100)	(846)	0	(79)
27	Non - Plant Related	LABOR	1,803	811	970	98	873	680	192	0	21
28	Tot Prov For Defer		14,050	5,875	8,025	699	7,327	5,689	1,638	0	150
Investment Tax Credit For Current Income											
Inv Tax Credit; Total Oper Exp											
<u>Production</u>											
29	Peaking Plant	D10C	(18)	(9)	(10)	(1)	(9)	(7)	(2)	0	(0)
30	<u>Base Load</u>	<u>E8760</u>	<u>(37)</u>	<u>(13)</u>	<u>(23)</u>	<u>(2)</u>	<u>(22)</u>	<u>(17)</u>	<u>(5)</u>	<u>0</u>	<u>(0)</u>
31	Total		(55)	(22)	(33)	(3)	(31)	(24)	(7)	0	(0)
Transmission											
32	Bulk Transmission	D10T	(32)	(15)	(17)	(2)	(16)	(12)	(3)	0	(0)
33	<u>Direct Assign</u>	<u>Dir Assign</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>
34	Total		(32)	(15)	(17)	(2)	(16)	(12)	(3)	0	(0)
Distribution											
35	Overhead Lines	POL	0	0	0	0	0	0	0	0	0
36	<u>Underground</u>	<u>PUL</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>
37	Total		0	0	0	0	0	0	0	0	0
38	General Plant	PTD	0	0	0	0	0	0	0	0	0
39	Electric Common	PTD	0	0	0	0	0	0	0	0	0
40	Net Inv Tax Credit		(87)	(36)	(50)	(4)	(46)	(36)	(10)	0	(0)
41	Total Operating Exp		189,042	78,771	108,560	9,711	98,849	76,658	22,191	0	1,711
42A	Pres Op Inc Before Inc Tax		13,620	5,362	8,078	994	7,084	6,805	279	0	179
42B	Prop Op Inc Before Inc Tax		32,988	14,229	18,393	1,998	16,395	14,065	2,330	0	366

Tax Deprec; Inc Tax & Return		1=2+3+10	2	3=4+5	4	5=6 to 9	6	7	8	9	10
Production	Alloc	SD	Res	C&I Tot	Sm Non-D	Demand	Second	Primary	Tr Transf	Trans	St Ltg
1	Peaking Plant	D10C	9,812	4,534	5,251	448	4,803	3,727	1,076	0	28
2	Nuclear Fuel	E8760	9,796	3,495	6,246	477	5,769	4,442	1,327	0	55
3	<u>Base Load</u>	<u>E8760</u>	<u>28,302</u>	<u>10,097</u>	<u>18,046</u>	<u>1,378</u>	<u>16,668</u>	<u>12,834</u>	<u>3,834</u>	<u>0</u>	<u>159</u>
4	Total		47,910	18,126	29,543	2,303	27,240	21,003	6,237	0	242
Transmission											
5	Gen Step Up Base	E8760	663	237	423	32	390	301	90	0	4
6	<u>Gen Step Up Peak</u>	<u>D10C</u>	<u>257</u>	<u>119</u>	<u>138</u>	<u>12</u>	<u>126</u>	<u>98</u>	<u>28</u>	<u>0</u>	<u>1</u>
7	Total Gen Step Up		920	355	560	44	516	398	118	0	4
8	Bulk Transmission	D10T	11,274	5,179	6,042	534	5,508	4,280	1,228	0	53
9	Distrib Function	D60Sub	0	0	0	0	0	0	0	0	0
10	<u>Direct Assign</u>	<u>Dir Assign</u>	<u>2</u>	<u>0</u>	<u>2</u>	<u>0</u>	<u>2</u>	<u>0</u>	<u>2</u>	<u>0</u>	<u>0</u>
11	Total		12,196	5,534	6,605	579	6,026	4,678	1,348	0	57
Distribution											
12	Generat Step Up	STRATH	8	3	5	0	5	4	1	0	0
13	Bulk Transmission	D10T	3	1	2	0	1	1	0	0	0
14	Distrib Function	D60Sub	6,377	2,841	3,456	306	3,150	2,473	678	0	80
15	<u>Direct Assign</u>	<u>Dir Assign</u>	<u>2</u>	<u>0</u>	<u>2</u>	<u>0</u>	<u>2</u>	<u>0</u>	<u>2</u>	<u>0</u>	<u>0</u>
16	Total Substations		6,390	2,845	3,464	306	3,158	2,477	681	0	81
17	Overhead Lines	POL	3,941	2,431	1,332	243	1,090	917	172	0	178
18	Underground	PUL	4,926	3,755	1,141	374	767	722	45	0	30
19	Line Transformers	P68	266	181	84	18	66	64	2	0	2
20	Services	P69	820	735	85	34	51	51	0	0	0
21	Meters	C12WMM	206	134	71	26	45	41	4	0	1
22	<u>Street Lighting</u>	<u>P73</u>	<u>126</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>126</u>
23	Total		16,675	10,081	6,177	1,001	5,176	4,272	904	0	417
24	General Plant	PTD	3,101	1,440	1,629	161	1,468	1,149	319	0	32
25	Electric Common	PTD	1,835	852	964	95	869	680	189	0	19
26	Net Operating Loss (NOL) Carry Forwa NEPIS		(18,546)	(8,948)	(9,429)	(978)	(8,450)	(6,638)	(1,812)	0	(169)
27	Total Tax Deprec		63,171	27,086	35,488	3,160	32,329	25,144	7,185	0	597
28	Interest Expense		10,584	5,077	5,408	558	4,850	3,808	1,042	0	99
29	<u>Other Tax Timing Differ</u>		<u>4,537</u>	<u>2,084</u>	<u>2,432</u>	<u>215</u>	<u>2,217</u>	<u>1,722</u>	<u>494</u>	<u>0</u>	<u>21</u>
30	Total Tax Deductions		78,292	34,247	43,328	3,933	39,396	30,674	8,721	0	717
Inc Tax Additions											
31	Book Depreciation		21,357	9,915	11,210	1,105	10,105	7,907	2,199	0	231
32	Deferred Inc Tax & ITC		13,963	5,838	7,975	694	7,280	5,653	1,627	0	150
33	Nuclear Fuel Book Burn	E8760	6,485	2,314	4,135	316	3,819	2,941	879	0	36
34	Production Tax Credit	E8760	3,134	1,118	1,998	153	1,846	1,421	425	0	18
35	Meals & Entertainment	LABOR	(45)	(20)	(24)	(2)	(22)	(17)	(5)	0	(1)
36	<u>Avoided Tax Interest</u>	<u>RTBASE</u>	<u>1,888</u>	<u>906</u>	<u>965</u>	<u>100</u>	<u>865</u>	<u>679</u>	<u>186</u>	<u>0</u>	<u>18</u>
37	Total Tax Additions		50,197	21,657	28,053	2,542	25,511	19,850	5,661	0	487
38	Total Inc Tax Adjustments		(28,095)	(12,590)	(15,275)	(1,391)	(13,884)	(10,824)	(3,060)	0	(230)
39A	Pres Taxable Net Income		(14,475)	(7,228)	(7,197)	(397)	(6,800)	(4,019)	(2,781)	0	(51)
39B	Prop Taxable Net Income		4,893	1,639	3,118	607	2,511	3,240	(730)	0	136
40A	Pres Fed & State Inc Tax		(5,066)	(2,530)	(2,519)	(139)	(2,380)	(1,407)	(973)	0	(18)
40B	Prop Fed & State Inc Tax		1,713	574	1,091	213	879	1,134	(255)	0	48
41A	Pres Preliminary Return	(total); BASE	18,686	7,892	10,597	1,133	9,464	8,212	1,252	0	197
41B	Prop Preliminary Return	(total); BASE	31,276	13,655	17,302	1,786	15,516	12,931	2,586	0	318
42	Total AFUDC		0	0	0	0	0	0	0	0	0
43A	Present Total Return		18,686	7,892	10,597	1,133	9,464	8,212	1,252	0	197
43B	Proposed Total Return		31,276	13,655	17,302	1,786	15,516	12,931	2,586	0	318
44A	Pres % Return on Rate Base		5.08%	4.48%	5.64%	5.85%	5.62%	6.21%	3.46%	0.00%	5.73%
44B	Prop % Return on Rate Base		8.51%	7.75%	9.21%	9.21%	9.21%	9.78%	7.14%	0.00%	9.26%
45A	Present Common Return		8,102	2,815	5,189	575	4,614	4,404	210	0	98
45B	Proposed Common Return		20,691	8,578	11,894	1,228	10,666	9,123	1,543	0	219
46A	Pres % Ret on Common Rate Base		4.17%	3.02%	5.22%	5.61%	5.18%	6.30%	1.10%	0.00%	5.39%
46B	Prop % Ret on Common Rate Base		10.64%	9.20%	11.98%	11.98%	11.97%	13.05%	8.06%	0.00%	12.06%

Allow For Funds Used During Constr		1=2+3+10	2	3=4+5	4	5=6 to 9	6	7	8	9	10
<u>Production</u>	<u>Alloc</u>	<u>SD</u>	<u>Res</u>	<u>C&I Tot</u>	<u>Sm Non-D</u>	<u>Demand</u>	<u>Second</u>	<u>Primary</u>	<u>Tr Transf</u>	<u>Trans</u>	<u>St Ltg</u>
1	Peaking Plant	D10C	0	0	0	0	0	0	0	0	0
2	Nuclear Fuel	E8760	0	0	0	0	0	0	0	0	0
3	<u>Base Load</u>	<u>E8760</u>	0	0	0	0	0	0	0	0	0
4	Total		0	0	0	0	0	0	0	0	0
Transmission											
5	Gen Step Up Base	E8760	0	0	0	0	0	0	0	0	0
6	<u>Gen Step Up Peak</u>	<u>D10C</u>	0	0	0	0	0	0	0	0	0
7	Total Gen Step Up		0	0	0	0	0	0	0	0	0
8	Bulk Transmission	D10T	0	0	0	0	0	0	0	0	0
9	Distrib Function	D60Sub	0	0	0	0	0	0	0	0	0
10	<u>Direct Assign</u>	<u>Dir Assign</u>	0	0	0	0	0	0	0	0	0
11	Total		0	0	0	0	0	0	0	0	0
Distribution											
12	Generat Step Up	STRATH	0	0	0	0	0	0	0	0	0
13	Bulk Transmission	D10T	0	0	0	0	0	0	0	0	0
14	Distrib Function	D60Sub	0	0	0	0	0	0	0	0	0
15	<u>Direct Assign</u>	<u>Dir Assign</u>	0	0	0	0	0	0	0	0	0
16	Total Substations		0	0	0	0	0	0	0	0	0
17	Overhead Lines	POL	0	0	0	0	0	0	0	0	0
18	Underground	PUL	0	0	0	0	0	0	0	0	0
19	Line Transformers	P68	0	0	0	0	0	0	0	0	0
20	Services	P69	0	0	0	0	0	0	0	0	0
21	Meters	C12WM	0	0	0	0	0	0	0	0	0
22	<u>Street Lighting</u>	<u>P73</u>	0	0	0	0	0	0	0	0	0
23	Total		0	0	0	0	0	0	0	0	0
24	General Plant	PTD	0	0	0	0	0	0	0	0	0
25	Electric Common	PTD	0	0	0	0	0	0	0	0	0
26	Total AFUDC		0	0	0	0	0	0	0	0	0
Labor Allocator											
Production											
27	Other Prod - Cap	OXOPD	5,046	2,332	2,700	231	2,470	1,916	553	0	14
28	<u>Other Prod - Ene</u>	<u>E8760</u>	<u>10,299</u>	<u>3,674</u>	<u>6,567</u>	<u>501</u>	<u>6,065</u>	<u>4,670</u>	<u>1,395</u>	<u>0</u>	<u>58</u>
29	Total		15,345	6,006	9,267	732	8,535	6,587	1,948	0	72
Transmission											
30	Stepup Subtrans	P5161A	37	15	22	2	20	16	5	0	0
31	<u>Bulk Power Subs</u>	<u>D10T</u>	<u>877</u>	<u>403</u>	<u>470</u>	<u>42</u>	<u>428</u>	<u>333</u>	<u>96</u>	<u>0</u>	<u>4</u>
32	Total		914	418	492	43	449	349	100	0	4
Distribution											
33	Superv & Eng	ZDTS	490	303	163	33	130	110	21	0	23
34	Load Dispatch	D10T	237	109	127	11	116	90	26	0	1
35	Substation	P61	272	120	149	13	136	105	31	0	3
36	Overhead Lines	POL	804	496	272	49	222	187	35	0	36
37	Underground Lines	PUL	882	672	204	67	137	129	8	0	5
38	Line Transformer	P68	1	1	0	0	0	0	0	0	0
39	Meter	C12WM	213	139	74	27	47	43	4	0	1
40	Cust Installation	ZDTS	120	74	40	8	32	27	5	0	6
41	Street Lighting	P73	65	0	0	0	0	0	0	0	65
42	<u>Miscellaneous</u>	<u>OXDTS</u>	<u>313</u>	<u>189</u>	<u>103</u>	<u>20</u>	<u>83</u>	<u>70</u>	<u>13</u>	<u>0</u>	<u>21</u>
43	Total		3,397	2,103	1,132	229	903	760	143	0	162
44	Cust Accounting	C11WA	859	684	169	104	65	63	1	0	7
45	Sales Expense	C11P10	2	1	1	0	1	0	0	0	0
46	Admin & General	LABOR	8,049	3,622	4,331	435	3,895	3,037	858	0	96
47	Service & Inform	C11P10	128	80	47	9	38	30	8	0	1
48	Labor		28,694	12,914	15,438	1,552	13,886	10,826	3,060	0	342

	1=2+3+10	2	3=4+5	4	5=6 to 9	6	7	8	9	10
Backwards Revenue Calc										
	SD	Res	C&I Tot	Sm Non-D	Demand	Second	Primary	Tr Transf	Trans	St Ltg
1	Present Preliminary Return (Before AFUDC)	18,686	7,892	10,597	1,133	9,464	8,212	1,252	0	197
2	1/(1-T) Rev Reqt (= 1.5385)	28,748	12,141	16,303	1,743	14,560	12,634	1,927	0	303
3	Total Inc Tax Adjustments	(28,095)	(12,590)	(15,275)	(1,391)	(13,884)	(10,824)	(3,060)	0	(230)
4	T/(1-T) Rev Reqt (= 0.5385)	(15,128)	(6,779)	(8,225)	(749)	(7,476)	(5,829)	(1,648)	0	(124)
5	Tot Op Exp W/o Regul Exp	188,765	78,654	108,402	9,696	98,706	76,545	22,161	0	1,709
6	- Other Retail Rev W/o Gr Earn, Etc	0	0	0	0	0	0	0	0	0
7	<u>- Other Op Rev W/o Late Pay, Etc.</u>	<u>34,610</u>	<u>13,608</u>	<u>20,810</u>	<u>1,679</u>	<u>19,131</u>	<u>14,772</u>	<u>4,359</u>	<u>0</u>	<u>192</u>
8	Modified Pres Net Oper Exp	154,155	65,046	87,592	8,017	79,575	61,773	17,802	0	1,517
9	Mod Pres Rev (R02) (component alloc)	167,775	70,408	95,670	9,011	86,659	68,578	18,081	0	1,696
(1B) Present Revenue										
10	Tot Oper Exp (w/ Regul Exp)	189,042	78,771	108,560	9,711	98,849	76,658	22,191	0	1,711
11	- Other Retail Rev (w/ Gr Earn, Etc)	0	0	0	0	0	0	0	0	0
12	<u>- Other Oper Rev (w/ Late Pay, Etc)</u>	<u>34,610</u>	<u>13,608</u>	<u>20,810</u>	<u>1,679</u>	<u>19,131</u>	<u>14,772</u>	<u>4,359</u>	<u>0</u>	<u>192</u>
13	Net Oper Exp Rev Reqt	154,432	65,162	87,750	8,032	79,718	61,886	17,832	0	1,520
14	Tot Pres Rate Rev Reqt (R01)	168,052	70,525	95,828	9,026	86,802	68,691	18,111	0	1,699
		0	0	0	0	0	0	0	0	0
(2) Proposed Return										
15	Total Operating Exp	189,042	78,771	108,560	9,711	98,849	76,658	22,191	0	1,711
16	- Other Retail Rev (w/ Gr Earn, Etc)	0	0	0	0	0	0	0	0	0
17	<u>- Prop Other Operating Rev</u>	<u>34,610</u>	<u>13,608</u>	<u>20,810</u>	<u>1,679</u>	<u>19,131</u>	<u>14,772</u>	<u>4,359</u>	<u>0</u>	<u>192</u>
18	Prop Net Oper Exp Rev Reqt	154,432	65,162	87,750	8,032	79,718	61,886	17,832	0	1,520
19	Prop Preliminary Return	31,276	13,655	17,302	1,786	15,516	12,931	2,586	0	318
20	1/(1-T) Rev Reqt (= 1.5385)	48,116	21,008	26,618	2,747	23,871	19,893	3,978	0	490
21	T/(1-T) Rev Reqt (= 0.5385)	(15,128)	(6,779)	(8,225)	(749)	(7,476)	(5,829)	(1,648)	0	(124)
22	Total Proposed Rate Rev Reqt	187,420	79,391	106,143	10,030	96,113	75,951	20,162	0	1,886
(3) Equal Return Rev										
23	T/(1-T) Rev Reqt (= 0.5385)	(15,128)	(6,779)	(8,225)	(749)	(7,476)	(5,829)	(1,648)	0	(124)
24	Equal Net Oper Exp Rev Reqt	154,432	65,162	87,750	8,032	79,718	61,886	17,832	0	1,520
25	Equal Rate of Ret (8.51%) x Rate Base	31,275	15,002	15,981	1,649	14,332	11,251	3,080	0	293
26	- AFUDC	0	0	0	0	0	0	0	0	0
27	Net Return	31,275	15,002	15,981	1,649	14,332	11,251	3,080	0	293
28	1/(1-T) Rev Reqt (= 1.5385)	48,116	23,080	24,586	2,537	22,049	17,310	4,739	0	450
29	Net Equal-Ret Rate Rev-Reqt (R99)	187,420	81,463	104,110	9,820	94,290	73,368	20,923	0	1,846
30	Tot Oper Rev - Equal	222,030	95,071	124,920	11,499	113,421	88,139	25,282	0	2,038
31	<u>- Total Operating Exp</u>	<u>189,042</u>	<u>78,771</u>	<u>108,560</u>	<u>9,711</u>	<u>98,849</u>	<u>76,658</u>	<u>22,191</u>	<u>0</u>	<u>1,711</u>
32	Equal Op Inc Before Inc Tax	32,988	16,301	16,361	1,788	14,572	11,481	3,091	0	326
33	Equal Taxable Net Income	4,893	3,711	1,085	397	688	657	31	0	96
34	Equal Fed & State Inc Tax	1,712	1,299	380	139	241	230	11	0	34
35	Proposed Common Return	20,691	9,925	10,572	1,091	9,481	7,444	2,038	0	194
36	Equal Return on Common	10.64%	10.64%	10.64%	10.64%	10.64%	10.64%	10.64%	0.00%	10.64%

		1=2+3+10	2	3=4+5	4	5=6 to 9	6	7	8	9	10	
INTERNAL ALLOCATORS		SD	Res	C&I Tot	Sm Non-D	Demand	Second	Primary	Tr Transf	Trans	St Ltg	
1	Rate Base: Col %'s	1000.000%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	
2	50% Cus, 50% Prod Plt	C11P10	100.000%	62.153%	36.795%	6.735%	30.059%	23.583%	6.477%	0.000%	0.000%	1.053%
3	Peaking Plant Capacity	D10C	100.000%	46.205%	53.511%	4.568%	48.943%	37.980%	10.963%	0.000%	0.000%	0.284%
4	56% Dmd; 44% Energy: Sales & ED	D56E44	100.000%	41.550%	58.044%	4.701%	53.343%	41.237%	12.106%	0.000%	0.000%	0.406%
5	42% Dmd; 58% Energy: CIP	D42E58	100.000%	46.078%	53.635%	4.572%	49.064%	38.069%	10.994%	0.000%	0.000%	0.287%
6	Labor w/o (or w/) A&G	LABOR	100.000%	45.005%	53.803%	5.409%	48.393%	37.729%	10.664%	0.000%	0.000%	1.192%
7	Net Plant In Service	NEPIS	100.000%	48.247%	50.840%	5.275%	45.565%	35.794%	9.771%	0.000%	0.000%	0.913%
8	Dis O&M w/o Sup & Misc	OXDTS	100.000%	60.397%	32.873%	6.378%	26.495%	22.248%	4.247%	0.000%	0.000%	6.730%
9	Other Prod Capac O&M	OXOPD	100.000%	46.205%	53.511%	4.568%	48.943%	37.980%	10.963%	0.000%	0.000%	0.284%
10	O&M w/o Reg Ex & OXTS-Alloc'd A&G	OXTS	100.000%	40.695%	58.448%	5.144%	53.304%	41.267%	12.038%	0.000%	0.000%	0.857%
11	Production Plant	P10	100.000%	38.380%	61.130%	4.791%	56.339%	43.455%	12.884%	0.000%	0.000%	0.490%
12	Production Plant Wo Nuclear	P10WoN	100.000%	39.139%	60.392%	4.770%	55.622%	42.924%	12.697%	0.000%	0.000%	0.470%
13	Total P51 & P61A	P5161A	100.000%	40.112%	59.444%	4.742%	54.702%	42.244%	12.459%	0.000%	0.000%	0.444%
14	Distribution Plant	P60	100.000%	67.267%	30.037%	6.410%	23.627%	20.303%	3.324%	0.000%	0.000%	2.696%
15	Distr Substn Plant	P61	100.000%	44.115%	54.642%	4.751%	49.891%	38.473%	11.418%	0.000%	0.000%	1.243%
16	Line Transformer Plant	P68	100.000%	67.881%	31.399%	6.611%	24.788%	24.164%	0.624%	0.000%	0.000%	0.720%
17	Services Plant	P69	100.000%	89.679%	10.321%	4.135%	6.186%	6.186%	0.000%	0.000%	0.000%	0.000%
18	Dist Plt Overhead Lines	POL	100.000%	61.690%	33.803%	6.156%	27.646%	23.271%	4.376%	0.000%	0.000%	4.508%
19	Real Est & Property Tax	PTO	100.000%	47.013%	52.030%	5.121%	46.909%	36.717%	10.192%	0.000%	0.000%	0.956%
20	Produc, Trans & Distrib	PTD	100.000%	46.445%	52.529%	5.180%	47.348%	37.065%	10.283%	0.000%	0.000%	1.026%
21	Dist Plt Underground Lines	PUL	100.000%	76.231%	23.159%	7.595%	15.564%	14.650%	0.914%	0.000%	0.000%	0.610%
22	Rev w/o Reg, etc: Col %	R02-COL	1000.000%	N/A	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%
			100.000%	42.23%	56.71%	6.06%	50.65%	43.95%	6.70%	0.00%	0.00%	1.05%
			100.000%	43.66%	55.32%	5.71%	49.61%	41.34%	8.27%	0.00%	0.00%	1.02%
23	Rate Base (Non-Column)	RTBASE	100.000%	47.967%	51.097%	5.273%	45.824%	35.975%	9.849%	0.000%	0.000%	0.936%
24	Stratified Hydro Baseload	STRATH	100.000%	37.298%	62.183%	4.822%	57.361%	44.212%	13.149%	0.000%	0.000%	0.518%
25	Transmission & Distrib	TD	100.000%	59.551%	38.552%	5.812%	32.739%	26.681%	6.058%	0.000%	0.000%	1.898%
26	Labor Dis w/o Sup & Eng	ZDTS	100.000%	61.910%	33.326%	6.737%	26.589%	22.374%	4.214%	0.000%	0.000%	4.765%

		1=2+3+10	2	3=4+5	4	5=6 to 9	6	7	8	9	10	
INTERNAL DATA		SD	Res	C&I Tot	Sm Non-D	Demand	Second	Primary	Tr Transf	Trans	St Ltg	
27	Labor w/o A&G	LABOR(S)	20,645	9,291	11,108	1,117	9,991	7,789	2,202	0	0	246
28	Dis O&M w/o Sup, Cust Install & Misc	OXDTS	4,964	2,998	1,632	317	1,315	1,104	211	0	0	334
29	O&M w/o Reg Ex & OXTS-Alloc'd A&G	OXTS	143,272	58,304	83,740	7,370	76,370	59,123	17,247	0	0	1,228
30	Total P51 & P61A	P5161A	4,421	1,773	2,628	210	2,418	1,868	551	0	0	20
31	Produc, Trans & Distrib	PTD	769,351	357,326	404,130	39,855	364,275	285,159	79,115	0	0	7,895
32	Transmission & Distrib	TD	293,095	174,540	112,993	17,036	95,957	78,201	17,756	0	0	5,563
33	Labor Dis w/o Sup & Eng, Cust Install	ZDTS	2,787	1,725	929	188	741	624	117	0	0	133

		1=2+3+10	2	3=4+5	4	5=6 to 9	6	7	8	9	10	
<u>EXTERNAL ALLOCATORS</u>		<u>Extern:</u>	<u>SD</u>	<u>Res</u>	<u>C&I Tot</u>	<u>Sm Non-D</u>	<u>Demand</u>	<u>Second</u>	<u>Primary</u>	<u>Tr Transf</u>	<u>Trans</u>	<u>St Ltg</u>
1	Customers - Ave Monthly	C11	100.00%	85.93%	12.46%	8.68%	3.78%	3.71%	0.07%	0.00%	0.00%	1.62%
2	Cust Acctg Wtg Factor	C11WA	100.00%	79.62%	19.62%	12.10%	7.52%	7.36%	0.16%	0.00%	0.00%	0.76%
3	Mo Cus Wtd By Mtr Invest	C12WM	100.00%	65.02%	34.69%	12.72%	21.97%	20.08%	1.90%	0.00%	0.00%	0.28%
4	Sec & Pri Customers	C61PS	100.00%	86.92%	12.62%	8.79%	3.83%	3.76%	0.07%	0.00%	0.00%	0.47%
5	C62Sec, w/o Ltg & C/I Underground	C62NL	100.00%	93.14%	6.86%	4.80%	2.06%	2.06%	0.00%	0.00%	0.00%	0.00%
6	Secondary Customers	C62Sec	100.00%	86.98%	12.56%	8.79%	3.77%	3.77%	0.00%	0.00%	0.00%	0.47%
7	Summer Peak Resp KW	D10S	100.00%	47.67%	52.33%	4.40%	47.94%	37.03%	10.90%	0.00%	0.00%	0.00%
8	Transmission Demand %	D10T	100.00%	45.94%	53.60%	4.74%	48.86%	37.96%	10.89%	0.00%	0.00%	0.47%
9	Winter Peak Resp KW	D10W	100.00%	42.04%	56.87%	5.05%	51.82%	40.68%	11.14%	0.00%	0.00%	1.09%
11	Sec, Pri & TT, Class Coin kW @ Subst:	D60Sub	100.00%	44.55%	54.19%	4.79%	49.40%	38.77%	10.63%	0.00%	0.00%	1.26%
12	Sec & Pri, CI Coin kW (no Min Sys; adj	D61PS	100.00%	41.17%	57.71%	4.14%	53.56%	41.93%	11.64%	0.00%	0.00%	1.12%
13	D62Sec, w/o Ltg & C/I Underground	D62NLL	100.00%	80.47%	19.53%	2.36%	17.17%	17.17%	0.00%	0.00%	0.00%	0.00%
14	Sec, Class Coin kW (w/o Min Sys kW)	D62SecL	100.00%	52.66%	46.43%	4.81%	41.62%	41.62%	0.00%	0.00%	0.00%	0.92%
15	Direct Assign Street Lighting	DASL	100.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	100.00%
16	On + Off Sales MWH	E8760	100.00%	35.68%	63.76%	4.87%	58.89%	45.35%	13.55%	0.0000%	0.0000%	0.56%
17	Street Lighting (Dir Assign)	P73	100.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	100.00%
18	Present Rev	R01	100.00%	41.97%	57.02%	5.37%	51.65%	40.88%	10.78%	0.00%	0.00%	1.01%
<u>APPLIED EXTERNAL DATA (BIG or LITTLE)</u>			<u>SD</u>	<u>Res</u>	<u>C&I Tot</u>	<u>Sm Non-D</u>	<u>Demand</u>	<u>Second</u>	<u>Primary</u>	<u>Tr Transf</u>	<u>Trans</u>	<u>St Ltg</u>
19	Customers - B Basis	C10	83,945	72,961	10,593	7,375	3,218	3,159	59	0	0	391
20	Cust - Ave Monthly (C10-Area Lt)	C11	85,146	73,162	10,608	7,390	3,218	3,159	59	0	0	1,376
21	Mo Cus Wtd By Cus Acct	C11WA	90,195	71,814	17,696	10,910	6,786	6,638	149	0	0	685
22	Cust Acctg Wtg Factor	C11WAF	7.08	0.98	6.09	1.48	4.62	2.10	2.52	0.00	0.00	N/A
23	Cust-Ave Mo (C11 w/ Dir Assign St Ltg)	C12	84,056	73,162	10,608	7,390	3,218	3,159	59	0	0	286
24	Mo Cus Wtd By Mtr Invest	C12WM	9,487,469	6,169,130	3,291,358	1,206,523	2,084,835	1,904,916	179,920	0	0	26,980
25	Meter Invest / Cust Factor	C12WMF	3,990	84	3,811	163	3,648	603	3,045	0	0	94
26	Sec & Pri Customers	C61PS	83,945	72,961	10,593	7,375	3,218	3,159	59	0	0	391
27	C62Sec, w/o Ltg & C/I Underground	C62NL	78,333	72,961	5,372	3,761	1,611	1,611	0	0	0	0
28	Secondary Customers	C62Sec	83,886	72,961	10,534	7,375	3,159	3,159	0	0	0	391
29	Summer Peak Resp KW	D10S	446	212	233	20	214	165	49	0	0	0
30	Dmd (D10S x Fact + D10W)/1000	D10T	10,000,000	4,593,633	5,359,601	474,092	4,885,510	3,796,205	1,089,305	0	0	46,766
31	Winter Peak Resp KW	D10W	322	135	183	16	167	131	36	0	0	4
32	Sec, Pri & TT, Class Coin kW @ Subst:	D60Sub	548,674	244,409	297,340	26,293	271,047	212,736	58,311	0	0	6,925
33	Sec & Pri, Class Coin kW (w/o Min Sys	D61PS	500,660	206,136	288,929	20,751	268,178	209,913	58,265	0	0	5,595
34	D62Sec, w/o Ltg & C/I Underground	D62NLL	716,705	576,747	139,958	16,933	123,025	123,025	0	0	0	0
35	Sec, Class Coin kW (w/o Min Sys kW)	D62SecL	10,000,000	5,265,704	4,642,582	480,817	4,161,765	4,161,765	0	0	0	91,713
36	Annual Billing kW	D99	3,184,305	0	3,184	0	3,184	2,586	598	0	0	0
37	Summer Billing kW	D99S	1,207,018	0	1,207	0	1,207	970	237	0	0	0
38	Winter Billing kW	D99W	1,977,288	0	1,977	0	1,977	1,617	361	0	0	0
39	Non-Coinc Pk Second	DN-Sec	982,222	576,747	399,881	48,381	351,499	351,499	0	0	0	5,595
40	kWh Sales @ Meter	E99	1,996,249	691,757	1,289,491	94,560	1,194,930	909,521	285,409	0	0	15,002

ALLOCATOR CONSTANTS

1	% D10 O&M Econ Develop	Econ Dev Dmd	55.78%
2	% D10 O&M CIP/DSM	CIP Dmd	98.79%
3	Summer Factor	SFAC	0.7404
4	Overhead Lines St Ltg Comp Owned	QQOSL1	2.440%
5	Overhead Lines Area Lighting	QQOSL2	1.133%
6	Overhead Lines Primary - Customer	QQ64C	27.445%
7	Overhead Lines Primary - Demand	QQ64D	37.503%
8	Overhead Lines Secondary - Customer	QQ65C	17.288%
9	<u>Overhead Lines Secondary - Demand</u>	QQ65D	<u>14.190%</u>
10	Overhead Total		100.000%
11	Underground Primary - Customer	QQ66C	46.190%
12	Underground Primary - Demand	QQ66D	7.570%
13	Underground Secondary - Customer	QQ67C	25.115%
14	<u>Underground Secondary - Demand</u>	QQ67D	<u>21.125%</u>
15	Underground Total		100.000%
16	Line Trans Secondary - Customer	QQ68C	46.160%
17	Line Trans Secondary - Demand	QQ68D	48.480%
18	<u>Line Trans Primary - Demand</u>	QQ68P	<u>5.360%</u>
19	Line Trans Total		100.000%
20	Services - Customer	QQ69C	72.670%
21	<u>Services - Demand</u>	QQ69D	<u>27.330%</u>
22	Services Total		100.000%
23	Stratified Nuclear Baseload (JCOSS on	STRNBL	0.8126
24	Stratified Fossil Baseload (JCOSS only	STRFBL	0.6395
25	Stratified Hydro Baseload	STRHBL	0.8460

CALCULATED CONSTANTS

26	Net Overhead Lines Investment	QPOLS	48,584
27	Ovhd Lines St Ltg Co - Assignable	QQSL1	1,185
28	Ovhd Lines Area Ltg - Assignable	QQSL2	551
29	Ovhd St Lt + Area Lt + Dir Assign	QQSLTOT	1,826
30	Production Plant: % Peaking Vs Baseload		0.3288
31	Peaking Factor For Purchased Power		0.7215

	<u>Capital Structure</u>	<u>Cost</u>	<u>Ratio</u>	<u>Wtd Cost</u>
32	Long Term Debt	6.12%	47.11%	2.88%
33	Short Term Debt	0.00%	0.00%	0.00%
34	Preferred Stock	0.00%	0.00%	0.00%
35	Equity	10.65%	52.89%	5.6300000%

CALCULATED CONSTANTS

36	Proposed Overall Return		8.51%
37	Interest Exp Factor	DETFAC	2.8800%
38	Debt Ratio	DETRATIO	47.11000%
39	Embedded Cost of Debt	DETCOST	6.1187%
40	360 Preferred Factor	P360FACT	0.0000%
41	Preferred Factor	PFDFACT	0.0000%
42	Rev Increase Percent	INCRPCT	11.5253%
43	1 / (1 - Tax Rate) Factor	ONEOVER	Present 153.8462%
44	Tax Rate / (1 - Tax Rate) Factor	TAXOVER	Present 53.8462%
45	1 / (1 - Tax Rate) Factor	ONEOVER	Proposed 153.8462%
46	Tax Rate / (1 - Tax Rate) Factor	TAXOVER	Proposed 53.8462%