

Line	No. Description	Allocation Basis
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The allocation factors on this page were used to determine South Dakota jurisdictional operating income amounts for all of the years presented in these schedules. Accounts not on this page have been directly assigned to jurisdiction.

1	Fuel & Purchased Energy	Energy
2	Power Production Expense	Demand - Production
3	Transmission Expense	Demand - Transmission
4	Distribution Expense	Customers
5	Customer Accounting Expense	Customers
6	Customer Service & Info Expense	Customers
7	Sales Expense	Customers
8	Administrative & General	Customers Demand - Production Demand - Transmission TwoFactor

Northern States Power Company
 Electric Utility - State of South Dakota
 OPERATING INCOME SCHEDULES
 OPERATING INCOME JURISDICTIONAL
 ALLOCATION FACTOR AMOUNTS

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Unadjusted Test Year 2011

<u>Line No.</u>	<u>Allocation Factor</u>	<u>Total Utility</u>	<u>South Dakota Jurisdiction</u>	<u>Allocation Factor</u>
1	Demand - Prod(1)	70,096,864	4,045,443	5.7712%
2	Demand - Tran (2)	70,096,864	4,045,443	5.7712%
3	Energy (3)	37,055,305	2,095,088	5.6539%
4	Customers(4)	1,399,832	84,161	6.0122%
5	TwoFactor	100.0000%	5.8445%	

<u>Line No.</u>	<u>Allocation Factor</u>	<u>Total Utility</u>	<u>MN Utility</u>	<u>WI Utility</u>
6	36 mth Demand	100.0000%	83.6422%	16.3578%
7	Energy	100.0000%	83.7930%	16.2070%

- (1) Demand w/o Contract Services
- (2) Demand
- (3) Energy
- (4) Average number of Customers
- (5) TwoFactor
- (6) 36 Mth Demand
- (7) Energy

Unadjusted Test Year 2011

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4	Customers	1,399,832	84,161	6.0122%
5	TwoFactor	see page 4		

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Allocators for Common and General Plant
 for 2011 Actual
 Based on 2010 Actual Data

O&M Allocator	2010 Actuals	Ratio
O&M excluding A&G		
Production	\$ 501,174,324	63.15%
Transmission	\$ 43,304,918	5.46%
Distribution/Customer	\$ 249,089,825	31.39%
	\$ 793,569,067	100.00%

Plant in Service used to allocate Electric General Plant
 Source - 2009 FERC Form 1
 Pages 204-207

	2010 Year End Balance	Ratio
Production	\$ 5,466,796,190	52.97%
Transmission	\$ 1,823,114,974	17.66%
Distribution	\$ 3,031,579,538	29.37%
	\$ 10,321,490,702	100.00%

Combined Allocator used for Electric Portion of Common Plant
 Equally Weighted Plant in Service and O&M ratio

Production	58.06%
Transmission	11.56%
Distribution	30.38%
	100.0000%

11 Actual Allocators

EProd Demand Alloc	
MN	88.36%
ND	5.75%
SD	5.77%
WHLSL	0.12%
	100.0000%

ETrans Demand Alloc	
MN	88.36%
ND	5.75%
SD	5.77%
WHLSL	0.12%
	100.0000%

ECustomerMN/SD/ND	
MN	87.71%
ND	6.28%
SD	6.01%
WHLSL	0.00%
	100.0000%

2011 Actual A&G Jurisdictional Allocators

ELECTRIC A&G Alloc

2 Factor Allocator	O&M and Plant	MN	ND	SD	WHLSL	Check
Production	58.06%	51.30%	3.34%	3.35%	0.07%	58.06%
Transmission	11.56%	10.21%	0.66%	0.67%	0.01%	11.56%
Distribution/Customers	30.38%	26.65%	1.91%	1.83%	0.00%	30.38%
Resulting Allocator	100.00%	88.16%	5.91%	5.84%	0.08%	100.00%