

**ROE = 4.17%**  
**Deficiency = \$19,368**  
**% Increase = 11.53%**  
**Required ROE = 10.65%**

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Exhibit\_\_(TEK-1) Schedule 2  
Page 1 of 6

**Northern States Power Company (SD)  
Electric Utility - South Dakota Retail Jurisdiction  
Cost of Service Study**

**2011 Pro Forma**

**Summary Reports**

**June 30, 2012**

**Northern States Power Company (SD)**  
**Electric Utility - South Dakota Retail Jurisdiction**  
**Cost of Service Study**  
**2011 Pro Forma**

(Dollars in Thousands)

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**Rate Base Summary**

	<b>Total Company Electric</b>			<b>SD Retail Electric</b>			<b>All Other</b>		
	<b>Beginning Balance</b>	<b>Ending Balance</b>	<b>Average Balance</b>	<b>Beginning Balance</b>	<b>Ending Balance</b>	<b>Average Balance</b>	<b>Beginning Balance</b>	<b>Ending Balance</b>	<b>Average Balance</b>
1 Plant Investment	14,035,819	14,035,819	14,035,819	817,856	817,856	817,856	13,217,963	13,217,963	13,217,963
2 Depreciation Reserve	<u>(6,676,170)</u>	<u>(6,676,170)</u>	<u>(6,676,170)</u>	<u>(386,643)</u>	<u>(386,643)</u>	<u>(386,643)</u>	<u>(6,289,527)</u>	<u>(6,289,527)</u>	<u>(6,289,527)</u>
3 Net Utility Plant	7,359,649	7,359,649	7,359,649	431,213	431,213	431,213	6,928,436	6,928,436	6,928,436
4 C.W.I.P.	0	0	0	0	0	0	0	0	0
5 Accumulated Deferred Taxes	(1,453,668)	(1,453,668)	(1,453,668)	(82,551)	(82,551)	(82,551)	(1,371,117)	(1,371,117)	(1,371,117)
Other Rate Base:									
6 Cash Working Capital	(66,229)	(66,229)	(66,229)	(2,247)	(2,247)	(2,247)	(63,981)	(63,981)	(63,981)
7 Materials & Supplies	124,370	124,370	124,370	7,206	7,206	7,206	117,164	117,164	117,164
8 Fuel Inventory	87,684	87,684	87,684	4,958	4,958	4,958	82,726	82,726	82,726
9 Non-Plant Assets & Liab	(10,225)	(10,225)	(10,225)	(713)	(713)	(713)	(9,512)	(9,512)	(9,512)
10 Prepays & Other	85,027	85,027	85,027	9,643	9,643	9,643	75,384	75,384	75,384
<b>11 Total Rate Base</b>	<b>6,126,609</b>	<b>6,126,609</b>	<b>6,126,608</b>	<b>367,508</b>	<b>367,508</b>	<b>367,509</b>	<b>5,759,100</b>	<b>5,759,100</b>	<b>5,759,100</b>

**Northern States Power Company (SD)  
Electric Utility - South Dakota Retail Jurisdiction  
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2011 Pro Forma**

(Dollars in Thousands)

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**Income Statement Summary**

	<b><u>Total Company Electric</u></b>	<b><u>South Dakota Retail Electric</u></b>	<b><u>All Other</u></b>	
<b><u>Operating Revenues</u></b>				
1	Retail	3,118,088	168,052	2,950,036
2	Interdepartmental	548	-	548
3	Other Operating	658,638	34,610	624,028
4	<b>Total Operating Revenues</b>	<b>3,777,274</b>	<b>202,662</b>	<b>3,574,612</b>
<b><u>Expenses</u></b>				
Operating Expenses:				
5	Fuel & Purchased Energy	1,228,064	68,425	1,159,639
6	Power Production	738,723	42,836	695,887
7	Transmission	191,059	10,530	180,529
8	Distribution	112,873	6,814	106,059
9	Customer Accounting	59,283	3,915	55,368
10	Customer Service & Information	115,326	250	115,076
11	Sales, Econ Dvlp & Other	254	52	202
12	Administrative & General	212,214	12,619	199,595
13	<b>Total Operating Expenses</b>	<b>2,657,796</b>	<b>145,441</b>	<b>2,512,355</b>
14	Depreciation	347,673	21,357	326,316
15	Amortization	24,694	464	24,230
Taxes:				
16	Property	128,737	5,971	122,766
17	Deferred Income Tax & ITC	190,787	13,963	176,823
18	State & Federal Income (see Page 3)	(26,168)	(5,066)	(21,101)
19	Payroll & Other	30,956	1,846	29,110
20	<b>Total Taxes</b>	<b>324,312</b>	<b>16,714</b>	<b>307,598</b>
21	<b>Total Expenses</b>	<b>3,354,475</b>	<b>183,976</b>	<b>3,170,499</b>
22	AFUDC	-	-	-
23	<b>Total Operating Income</b>	<b>422,799</b>	<b>18,686</b>	<b>404,113</b>

Northern States Power Company (SD)  
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Income Tax Summary

	<u>Total Company Electric</u>	<u>SD Retail Electric</u>	<u>All Other</u>
<b><u>Income Before Taxes</u></b>			
1 Total Operating Revenues	3,777,274	202,662	3,574,612
2 less: Total Operating Expenses	(2,657,796)	(145,441)	(2,512,355)
3 Book Depreciation & Amortization	(372,367)	(21,821)	(350,546)
4 Taxes (Other Than Current Income)	<u>(350,480)</u>	<u>(21,780)</u>	<u>(328,699)</u>
5 <b>Total Before Tax Book Income</b>	<b>396,631</b>	<b>13,620</b>	<b>383,012</b>
<b><u>Tax Additions</u></b>			
6 Book Depreciation	347,673	21,357	326,316
7 Deferred Income Taxes & ITC	190,787	13,963	176,823
8 Nuclear Fuel Burn (ex D&D)	112,373	6,485	105,888
9 Nuclear Outage Accounting	59,808	3,415	56,393
10 Avoided Tax Interest	33,117	1,888	31,229
11 Open Line	0	0	0
12 Open Line	0	0	0
13 Open Line	0	0	0
14 Open Line	0	0	0
15 Open Line	0	0	0
16 Other Book Additions	0	0	0
17 <b>Total Tax Additions</b>	<b>743,758</b>	<b>47,108</b>	<b>696,649</b>
<b><u>Tax Deductions</u></b>			
18 Debt Interest Expense	176,446	10,584	165,862
19 Tax Depreciation & Removal	953,710	63,171	890,539
20 Manufacture Production Deduction	0	0	0
21 Open	0	0	0
22 Open	0	0	0
23 Open	0	0	0
24 Other Tax/Book Timing Differences	77,093	4,582	72,511
25 Net Preferred Stock Deduction	<u>0</u>	<u>0</u>	<u>0</u>
26 <b>Total Tax Deductions</b>	<b>1,207,249</b>	<b>78,337</b>	<b>1,128,912</b>
27 <b>State Taxable Income</b>	<b>(66,860)</b>	<b>(17,609)</b>	<b>(49,251)</b>
28 State Income Tax Rate	8.89%	0.00%	N/A
29 State Taxes before Credits	(5,944)	0	(5,944)
30 State Credits	0	0	0
31 <b>Total State Income Taxes</b>	<b>(5,944)</b>	<b>0</b>	<b>(5,944)</b>
32 <b>Federal Taxable Income</b>	<b>(60,917)</b>	<b>(17,609)</b>	<b>(43,307)</b>
33 Federal Income Tax Rate	35.00%	35.00%	35.00%
34 Federal Tax before Credits	(21,321)	(6,163)	(15,158)
35 Federal Tax Credits	(1,097)	(1,097)	0
36 <b>Total Federal Income Taxes</b>	<b>(20,224)</b>	<b>(5,066)</b>	<b>(15,158)</b>
37 <b>Total Federal &amp; State Income Taxes</b>	<b>(26,168)</b>	<b>(5,066)</b>	<b>(21,101)</b>

Northern States Power Company (SD)  
 Electric Utility - South Dakota Retail Jurisdiction  
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**Revenue Requirement & Return Summary**

(Dollars in Thousands)

	<u>Capital Structure</u>	<u>Rate</u>	<u>Ratio</u>	<u>Weighted Cost</u>	<u>Composite Income Tax Rates</u>	
1	Long Term Debt	6.1187%	47.1100%	2.8800%	State of South Dakota Tax rate	0.00%
2	Short Term Debt	0.0000%	0.0000%	0.0000%	Federal Statutory Tax rate	35.00%
3	Preferred Stock	0.0000%	0.0000%	0.0000%	Federal Effective Tax Rate (1-State Rate*Fed Rate)	35.00%
4	Common Equity	10.6500%	52.8900%	5.6300%	<b>Total South Dakota Composite Tax Rate</b>	<b>35.00%</b>
5	<b>Required Rate of Return</b>			<b>8.5100%</b>	<b>Total Corporate Composite Tax Rate</b>	<b>40.78%</b>

	<u>Total Company Electric</u>	<u>SD Retail Electric</u>	<u>All Other</u>
<b>Rate of Return (ROR)</b>			
6	Total Operating Income	422,799	18,686
7	Total Average Rate Base	6,126,608	367,509
8	<b>ROR (Operating Income / Rate Base)</b>	<b>6.90%</b>	<b>5.08%</b>

<b>Return on Equity (ROE)</b>			
9	Total Operating Income	422,799	18,686
10	Debt Interest (Rate Base * Weighted Debt Cost)	(176,446)	(10,584)
11	Preferred Stock (Rate Base * Weighted Preferred Cost)	0	0
12	Earnings Available for Common	246,353	8,102
13	Equity Rate Base ( Rate Base * Equity Ratio)	3,240,363	194,375
14	<b>ROE (Earnings for Common / Equity Rate Base)</b>	<b>7.60%</b>	<b>4.17%</b>

<b>Revenue Deficiency</b>			
15	Require Operating Income (Rate Base * Required Return)	521,374	31,275
16	Operating Income	422,799	18,686
17	Operating Income Deficiency	98,575	12,589
18	Revenue Conversion Factor ( 1/(1-Composite Tax Rate) )	1.68858	1.53846
19	<b>Revenue Deficiency (Income Deficiency * Conversion Fac)</b>	<b>166,452</b>	<b>19,368</b>

<b>Total Retail Revenue Requirements</b>			
20	Retail Related Revenues	3,118,636	168,052
21	Revenue Deficiency	166,452	19,368
22	<b>Total Retail Revenue Requirements</b>	<b>3,285,088</b>	<b>187,420</b>

23	<b>Percentage Increase (Decrease)</b>	<b>5.34%</b>	<b>11.53%</b>	<b>4.98%</b>
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(Dollars in Thousands)

**Rate Base Detail - Cash Working Capital**

		<u>Total Company Electric</u>		<u>South Dakota Retail Electric</u>		<u>All Other</u>				
<u>Expenses</u>										
<u>Includable Expenses</u>	<u>Lead Days</u>	<u>Dollars</u>	<u>Dollar x Days</u>	<u>Dollars</u>	<u>Dollar x Days</u>	<u>Dollars</u>	<u>Dollar x Days</u>			
<u>Fuel Expenses</u>										
1	Coal & Rail Transport	18.10	344,376	6,233,206	19,471	352,425	324,905	5,880,781		
2	Gas for Generation	37.01	103,070	3,814,621	5,827	215,657	97,243	3,598,963		
3	Oil	19.40	2,413	46,812	136	2,638	2,277	44,174		
4	Nuclear & EOL	0.00	100,902	0	5,691	0	95,211	0		
5	Nuclear Disposal	76.13	<u>11,471</u>	<u>873,287</u>	<u>662</u>	<u>50,398</u>	<u>10,809</u>	<u>822,889</u>		
6			562,232	10,967,926	31,787	621,119	530,445	10,346,807		
<u>Purchased Power</u>										
7	Purchases	33.09	875,869	28,982,505	49,450	1,636,301	826,419	27,346,205		
8	Interchange	38.21	<u>124,334</u>	<u>4,750,802</u>	<u>7,153</u>	<u>273,316</u>	<u>117,181</u>	<u>4,477,486</u>		
			1,000,203	33,733,307	56,603	1,909,617	943,600	31,823,691		
<u>Labor &amp; Related Costs</u>										
9	Regular Payroll	11.89	388,024	4,613,605	23,174	275,539	364,850	4,338,067		
10	Incentive Compensation	252.18	19,694	4,966,433	895	225,701	18,799	4,740,732		
11	Pension & Benefits	16.80	<u>81,934</u>	<u>1,376,491</u>	<u>4,964</u>	<u>83,395</u>	<u>76,970</u>	<u>1,293,096</u>		
12	Subtotal Labor & Related		489,652	10,956,529	29,033	584,635	460,619	10,371,894		
13										
14	All Other Operating Expenses	29.21	605,709	17,692,760	28,018	818,406	577,691	16,874,354		
15	Property Tax	355.99	128,737	45,829,085	5,971	2,125,616	122,766	43,703,468		
16	Employer's Payroll Taxes	28.44	30,956	880,389	1,846	52,500	29,110	827,888		
17	Gross Earnings Tax	43.45	0	0	0	0	0	0		
18	Federal Income Tax	36.75	(20,224)	(743,224)	(5,066)	(186,186)	(15,158)	(557,038)		
19	State Income Tax	36.75	(5,944)	(218,438)	0	0	(5,944)	(218,438)		
20	State Sales Tax Customer Billings	43.45	0	0	0	0	0	0		
21	Total Expenses	<u>42.67</u>	2,791,321	<u>119,098,333</u>	<u>39.99</u>	148,192	<u>5,925,707</u>	<u>42.82</u>	2,643,130	<u>113,172,626</u>
22	<b>Net Annual Expense Amount</b>			<u>326,297</u>			<u>16,235</u>		<u>310,062</u>	
<u>Revenues</u>										
23	Computer Billing	100.00%	33.62	3,118,088	104,819,058	168,052	5,649,312	2,950,036	99,169,746	
24	Hand Billed	0.00%	33.62	0	0	0	0	0	0	
25	Retail Revenue Adjustments	0.00	0	0	0	0	0	0	0	
26	Interdepartmental	0.00	548	0	0	0	548	0	0	
27	Late Payment	0.00	0	0	0	0	0	0	0	
28	Connect and Trouble Charges	33.62	2,176	73,149	246	8,270	1,930	64,880		
29	CIP Incentive	0.00	39,317	0	0	0	39,317	0		
30	Rentals	-11.29	4,187	(47,271)	251	(2,834)	3,936	(44,437)		
31	Interchange Revenues	38.21	439,393	16,789,214	25,087	958,582	414,306	15,830,632		
32	Sales for Resale	41.06	66,242	2,719,897	3,607	148,103	62,635	2,571,793		
33	Production Associated Revenues	41.06	5,875	241,228	332	13,632	5,543	227,596		
34	MISO	14.00	8,931	125,034	31	434	8,900	124,600		
35	Point to Point Firm	41.06	56,409	2,316,154	3,255	133,650	53,154	2,182,503		
36	Services & Facilities	41.06	8,743	358,988	500	20,530	8,243	338,458		
37	Ancillary	41.06	23,479	964,048	1,355	55,636	22,124	908,411		
38	Distribution Associated Revenues	33.62	159	5,345	0	0	159	5,345		
39	Other	33.62	8,540	287,078	218	7,322	8,322	279,756		
40	JOA - Rev fr/to PSC	41.06	(4,813)	(197,622)	(272)	(11,168)	(4,541)	(186,453)		
41	(blank)	0.00	0	0	0	0	0	0		
42	(blank)	0.00	0	0	0	0	0	0		
43	(blank)	0.00	0	0	0	0	0	0		
44	Total Revenues	<u>34.01</u>	3,777,274	<u>128,454,299</u>	<u>34.45</u>	202,662	<u>6,981,470</u>	<u>33.98</u>	3,574,612	<u>121,472,829</u>
45	Net Annual Amount			<u>351,930</u>			<u>19,127</u>		<u>332,802</u>	
46	Expense / Revenue Factor			0.738978			0.7312			
47	<b>Allocated Revenue Amount</b>			<u>260,068</u>			<u>13,986</u>			
48	<b>Net Cash Working Capital</b>			<u>(66,229)</u>			<u>(2,247)</u>		<u>(63,980)</u>	

**ROE = 3.19%**  
**Deficiency = \$16,356**  
**% Increase = 10.11%**  
**Required ROE = 9.25%**

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Exhibit\_\_(TEK-1) Schedule 2A  
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**Northern States Power Company (SD)**  
**Electric Utility - South Dakota Retail Jurisdiction**  
**Cost of Service Study**  
**2011 Unadjusted at Last Authorized Cap Structure**

**Summary Reports**

**June 30, 2012**

**Northern States Power Company (SD)**  
**Electric Utility - South Dakota Retail Jurisdiction**  
**Cost of Service Study**  
**2011 Unadjusted at Last Authorized Cap Structure**

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(Dollars in Thousands)

**Rate Base Summary**

	<b>Total Company Electric</b>			<b>SD Retail Electric</b>			<b>All Other</b>		
	<b><u>Beginning Balance</u></b>	<b><u>Ending Balance</u></b>	<b><u>Average Balance</u></b>	<b><u>Beginning Balance</u></b>	<b><u>Ending Balance</u></b>	<b><u>Average Balance</u></b>	<b><u>Beginning Balance</u></b>	<b><u>Ending Balance</u></b>	<b><u>Average Balance</u></b>
1 Plant Investment	13,638,357	13,638,357	13,638,357	797,885	797,885	797,885	12,840,472	12,840,472	12,840,472
2 Depreciation Reserve	(6,704,495)	(6,704,495)	(6,704,495)	(390,459)	(390,459)	(390,459)	(6,314,036)	(6,314,036)	(6,314,036)
3 Net Utility Plant	6,933,862	6,933,862	6,933,862	407,426	407,426	407,426	6,526,436	6,526,436	6,526,436
4 C.W.I.P.	0	0	0	0	0	0	0	0	0
5 Accumulated Deferred Taxes	(1,551,661)	(1,551,661)	(1,551,661)	(92,191)	(92,191)	(92,191)	(1,459,470)	(1,459,470)	(1,459,470)
Other Rate Base:									
6 Cash Working Capital	(67,148)	(67,148)	(67,148)	(2,498)	(2,498)	(2,498)	(64,650)	(64,650)	(64,650)
7 Materials & Supplies	124,370	124,370	124,370	7,206	7,206	7,206	117,164	117,164	117,164
8 Fuel Inventory	87,684	87,684	87,684	4,958	4,958	4,958	82,726	82,726	82,726
9 Non-Plant Assets & Liab	(79,421)	(79,421)	(79,421)	(4,740)	(4,740)	(4,740)	(74,681)	(74,681)	(74,681)
10 Prepaids & Other	85,325	85,325	85,325	9,942	9,942	9,942	75,383	75,383	75,383
<b>11 Total Rate Base</b>	<b>5,533,011</b>	<b>5,533,011</b>	<b>5,533,011</b>	<b>330,103</b>	<b>330,103</b>	<b>330,103</b>	<b>5,202,908</b>	<b>5,202,908</b>	<b>5,202,908</b>



Northern States Power Company (SD)  
 Electric Utility - South Dakota Retail Jurisdiction  
 Cost of Service Study  
 2011 Unadjusted at Last Authorized Cap Structure

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(Dollars in Thousands)

**Income Statement Summary**

	<b><u>Total Company Electric</u></b>	<b><u>South Dakota Retail Electric</u></b>	<b><u>All Other</u></b>	
<b><u>Operating Revenues</u></b>				
1	Retail	3,111,896	161,860	2,950,036
2	Interdepartmental	548	-	548
3	Other Operating	675,288	35,881	639,407
4	<b>Total Operating Revenues</b>	<b>3,787,732</b>	<b>197,741</b>	<b>3,589,991</b>
<b><u>Expenses</u></b>				
Operating Expenses:				
5	Fuel & Purchased Energy	1,228,707	69,068	1,159,639
6	Power Production	742,085	42,692	699,393
7	Transmission	195,079	11,258	183,821
8	Distribution	112,987	6,927	106,060
9	Customer Accounting	59,248	3,918	55,330
10	Customer Service & Information	116,324	477	115,847
11	Sales, Econ Dvlp & Other	55	2	53
12	Administrative & General	203,876	12,111	191,765
13	<b>Total Operating Expenses</b>	<b>2,658,361</b>	<b>146,453</b>	<b>2,511,908</b>
14	Depreciation	344,836	21,917	322,919
15	Amortization	53	54	(1)
Taxes:				
16	Property	123,589	5,701	117,888
17	Deferred Income Tax & ITC	354,839	21,137	333,702
18	State & Federal Income (see Page 3)	(173,508)	(14,451)	(159,057)
19	Payroll & Other	30,963	1,846	29,117
20	<b>Total Taxes</b>	<b>335,883</b>	<b>14,233</b>	<b>321,650</b>
21	<b>Total Expenses</b>	<b>3,339,133</b>	<b>182,657</b>	<b>3,156,476</b>
22	AFUDC	-	-	-
23	<b>Total Operating Income</b>	<b>448,599</b>	<b>15,084</b>	<b>433,515</b>

**Income Tax Summary**

	<u>Total Company Electric</u>	<u>SD Retail Electric</u>	<u>All Other</u>
<b><u>Income Before Taxes</u></b>			
1	Total Operating Revenues	3,787,732	197,741
2	less: Total Operating Expenses	(2,658,361)	(146,453)
3	Book Depreciation & Amortization	(344,889)	(21,971)
4	Taxes (Other Than Current Income)	(509,391)	(28,684)
5	<b>Total Before Tax Book Income</b>	<b>275,091</b>	<b>633</b>
<b><u>Tax Additions</u></b>			
6	Book Depreciation	344,836	21,917
7	Deferred Income Taxes & ITC	354,839	21,137
8	Nuclear Fuel Burn (ex D&D)	112,373	6,485
9	Nuclear Outage Accounting	59,808	3,415
10	Avoided Tax Interest	32,264	1,922
11	Open Line	0	0
12	Open Line	0	0
13	Open Line	0	0
14	Open Line	0	0
15	Open Line	0	0
16	Other Book Additions	0	0
17	<b>Total Tax Additions</b>	<b>904,120</b>	<b>54,876</b>
<b><u>Tax Deductions</u></b>			
18	Debt Interest Expense	159,351	9,507
19	Tax Depreciation & Removal	1,320,852	79,584
20	Manufacture Production Deduction	0	0
21	Open	0	0
22	Open	0	0
23	Open	0	0
24	Other Tax/Book Timing Differences	76,913	4,572
25	Net Preferred Stock Deduction	0	0
26	<b>Total Tax Deductions</b>	<b>1,557,116</b>	<b>93,663</b>
27	<b>State Taxable Income</b>	<b>(377,905)</b>	<b>(38,154)</b>
28	State Income Tax Rate	8.89%	0.00%
29	State Taxes before Credits	(33,596)	0
30	State Credits	0	0
31	<b>Total State Income Taxes</b>	<b>(33,596)</b>	<b>0</b>
32	<b>Federal Taxable Income</b>	<b>(344,309)</b>	<b>(38,154)</b>
33	Federal Income Tax Rate	35.00%	35.00%
34	Federal Tax before Credits	(120,508)	(13,354)
35	Federal Tax Credits	19,404	1,097
36	<b>Total Federal Income Taxes</b>	<b>(139,912)</b>	<b>(125,461)</b>
37	<b>Total Federal &amp; State Income Taxes</b>	<b>(173,508)</b>	<b>(159,057)</b>

Northern States Power Company (SD)  
 Electric Utility - South Dakota Retail Jurisdiction  
 Cost of Service Study  
 2011 Unadjusted at Last Authorized Cap Structure

Docket No. EL12-\_\_\_\_  
 Exhibit\_\_(TEK-1) Schedule 2A  
 Page 5 of 6

**Revenue Requirement & Return Summary**

(Dollars in Thousands)

	<u>Capital Structure</u>	<u>Rate</u>	<u>Ratio</u>	<u>Weighted Cost</u>	<u>Composite Income Tax Rates</u>	
1	Long Term Debt	6.1300%	46.9600%	2.8800%	State of South Dakota Tax rate	0.00%
2	Short Term Debt	0.0000%	0.0000%	0.0000%	Federal Statutory Tax rate	35.00%
3	Preferred Stock	0.0000%	0.0000%	0.0000%	Federal Effective Tax Rate (1-State Rate*Fed Rate)	35.00%
4	Common Equity	9.2500%	53.0400%	4.9100%	<b>Total South Dakota Composite Tax Rate</b>	<b>35.00%</b>
5	<b>Required Rate of Return</b>			<b>7.7900%</b>	<b>Total Corporate Composite Tax Rate</b>	<b>40.78%</b>

	<u>Total Company Electric</u>	<u>SD Retail Electric</u>	<u>All Other</u>	
<b><u>Rate of Return (ROR)</u></b>				
6	Total Operating Income	448,599	15,084	433,515
7	Total Average Rate Base	5,533,011	330,103	5,202,908
8	<b>ROR (Operating Income / Rate Base)</b>	<b>8.11%</b>	<b>4.57%</b>	<b>8.33%</b>

<b><u>Return on Equity (ROE)</u></b>				
9	Total Operating Income	448,599	15,084	433,515
10	Debt Interest (Rate Base * Weighted Debt Cost)	(159,351)	(9,507)	(149,844)
11	Preferred Stock (Rate Base * Weighted Preferred Cost)	0	0	0
12	Earnings Available for Common	289,248	5,577	283,671
13	Equity Rate Base ( Rate Base * Equity Ratio)	2,934,709	175,087	2,759,622
14	<b>ROE (Earnings for Common / Equity Rate Base)</b>	<b>9.86%</b>	<b>3.19%</b>	<b>10.28%</b>

<b><u>Revenue Deficiency</u></b>				
15	Require Operating Income (Rate Base * Required Return)	431,022	25,715	405,307
16	Operating Income	448,599	15,084	433,515
17	Operating Income Deficiency	(17,577)	10,631	(28,208)
18	Revenue Conversion Factor ( 1/(1-Composite Tax Rate) )	1.68858	1.53846	N/A
19	<b>Revenue Deficiency (Income Deficiency * Conversion Fac</b>	<b>(29,681)</b>	<b>16,356</b>	<b>(46,037)</b>

<b><u>Total Retail Revenue Requirements</u></b>				
20	Retail Related Revenues	3,112,444	161,860	2,950,584
21	Revenue Deficiency	(29,681)	16,356	(46,037)
22	<b>Total Retail Revenue Requirements</b>	<b>3,082,763</b>	<b>178,216</b>	<b>2,904,547</b>

23	<b><u>Percentage Increase (Decrease)</u></b>	<b>-0.95%</b>	<b>10.11%</b>	<b>-1.56%</b>
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(Dollars in Thousands)

**Rate Base Detail - Cash Working Capital**

Expenses	Lead Days	Total Company Electric		SD Retail Electric		All Other			
		Dollars	Dollar x Days	Dollars	Dollar x Days	Dollars	Dollar x Days		
<b>Fuel Expenses</b>									
1	Coal & Rail Transport	18.10	344,376	6,233,206	19,471	352,425	324,905	5,880,781	
2	Gas for Generation	37.01	103,070	3,814,621	5,827	215,657	97,243	3,598,963	
3	Oil	19.40	2,413	46,812	136	2,638	2,277	44,174	
4	Nuclear & EOL	0.00	100,902	0	5,691	0	95,211	0	
5	Nuclear Disposal	76.13	<u>11,471</u>	<u>873,287</u>	<u>662</u>	<u>50,398</u>	<u>10,809</u>	<u>822,889</u>	
6			562,232	10,967,926	31,787	621,119	530,445	10,346,807	
<b>Purchased Power</b>									
7	Purchases	33.09	875,869	28,982,505	49,450	1,636,301	826,419	27,346,205	
8	Interchange	38.21	<u>124,334</u>	<u>4,750,802</u>	<u>7,153</u>	<u>273,316</u>	<u>117,181</u>	<u>4,477,486</u>	
			1,000,203	33,733,307	56,603	1,909,617	943,600	31,823,691	
<b>Labor &amp; Related Costs</b>									
9	Regular Payroll	11.89	387,507	4,607,458	22,755	270,557	364,752	4,336,901	
10	Incentive Compensation	252.18	30,049	7,577,757	1,736	437,784	28,313	7,139,972	
11	Pension & Benefits	16.80	<u>70,563</u>	<u>1,185,458</u>	<u>4,203</u>	<u>70,610</u>	<u>66,360</u>	<u>1,114,848</u>	
12	Subtotal Labor & Related		488,119	13,370,673	28,694	778,952	459,425	12,591,722	
13									
14	All Other Operating Expenses	29.21	607,807	17,754,042	29,369	857,868	578,438	16,896,174	
15	Property Tax	355.99	123,589	43,996,448	5,701	2,029,499	117,888	41,966,949	
16	Employer's Payroll Taxes	28.44	30,963	880,588	1,846	52,500	29,117	828,087	
17	Gross Earnings Tax	43.45	0	0	0	0	0	0	
18	Federal Income Tax	36.75	(139,912)	(5,141,771)	(14,451)	(531,070)	(125,461)	(4,610,701)	
19	State Income Tax	36.75	(33,596)	(1,234,643)	0	0	(33,596)	(1,234,643)	
20	State Sales Tax Customer Billings	43.45	0	0	0	0	0	0	
21	Total Expenses	<u>43.32</u>	2,639,405	<u>114,326,570</u>	<u>40.98</u>	<u>43.45</u>	2,499,856	<u>108,608,086</u>	
22	<b>Net Annual Expense Amount</b>			<u>313,223</u>		<u>15,667</u>		<u>297,556</u>	
<b>Revenues</b>									
23	Computer Billing	100.00%	33.62	3,111,896	104,610,905	161,860	5,441,159	2,950,036	99,169,746
24	Hand Billed	0.00%	33.62	0	0	0	0	0	0
25	Retail Revenue Adjustments	0.00	0	0	0	0	0	0	0
26	Interdepartmental	0.00	548	0	0	0	548	0	0
27	Late Payment	0.00	0	0	0	0	0	0	0
28	Connect and Trouble Charges	33.62	2,176	73,149	246	8,270	1,930	64,880	
29	CIP Incentive	0.00	39,317	0	0	0	39,317	0	
30	Rentals	-11.29	4,187	(47,271)	251	(2,834)	3,936	(44,437)	
31	Interchange Revenues	38.21	439,429	16,790,582	25,123	959,950	414,306	15,830,632	
32	Sales for Resale	41.06	79,558	3,266,651	4,360	179,022	75,198	3,087,630	
33	Production Associated Revenues	41.06	5,875	241,228	332	13,632	5,543	227,596	
34	MISO	14.00	9,445	132,230	545	7,630	8,900	124,600	
35	Point to Point Firm	41.06	56,409	2,316,154	3,255	133,650	53,154	2,182,503	
36	Services & Facilities	41.06	8,659	355,539	500	20,530	8,159	335,009	
37	Ancillary	41.06	23,479	964,048	1,355	55,636	22,124	908,411	
38	Distribution Associated Revenues	33.62	0	0	0	0	0	0	
39	Other	33.62	11,567	388,842	186	6,253	11,381	382,589	
40	JOA - Rev fr/to PSC	41.06	(4,813)	(197,622)	(272)	(11,168)	(4,541)	(186,453)	
41	(blank)	0.00	0	0	0	0	0	0	
42	(blank)	0.00	0	0	0	0	0	0	
43	(blank)	0.00	0	0	0	0	0	0	
44	Total Revenues	<u>34.03</u>	3,787,732	<u>128,894,434</u>	<u>34.45</u>	<u>34.01</u>	3,589,991	<u>122,082,704</u>	
45	Net Annual Amount			<u>353,135</u>		<u>18,662</u>		<u>334,473</u>	
46	Expense / Revenue Factor			0.69683		0.7057			
47	<b>Allocated Revenue Amount</b>			<u>246,075</u>		<u>13,170</u>			
48	<b>Net Cash Working Capital</b>			<u>(67,148)</u>		<u>(2,497)</u>		<u>(64,651)</u>	

Summary of Test Year O & M Expense Changes  
 Since Docket No. E11-019  
 Shown by Functional Grouping, Gross Dollar Change Over  
 One Year Interval Since the 2010 Test Year  
 (dollars in thousands)

<u>Line</u>	<u>Functional Class</u>	<u>Increase (Decrease)</u>
1	Capital Recovery: for additional rate base investment (includes return requirement, change in capital structure, cost of capital, property taxes and depreciation)	\$14,003
2	Power Production	\$2,410
3	Reclass Interchange and Demand Purchases to Margin	(\$542)
4	Net Power Production	<u>\$1,868</u>
5	Transmission Operating and Maintenance	\$1,076
6	Reclass Interchange and MISO to Margin	(\$936)
7	Net Transmission after Interchange	<u>\$140</u>
8	Distribution and Maintenance Expense	\$437
9	Customer Accounting	(\$81)
10	Customer Services and Sales Expenses	\$33
11	Administrative and General Expenses	\$1,021
12	Total Change In Operating Expenses	<u>\$3,418</u>
13	Payroll Taxes	\$176
14	Total Change In Operating Expenses & Payroll Taxes	<u><u>\$3,594</u></u>
15	Amortizations	\$195
16	Sales and Growth in Margin	(\$97)
17	Reclass Interchange and Demand Purchases from Power Production	(\$542)
18	Reclass Interchange and MISO from Transmission	(\$936)
19	Net Sales and Growth in Margin	<u>(\$1,575)</u>
20	Pro Forma Deficiency/(Sufficiency)	\$19,367

Northern States Power Company  
 Electric Utility - State of South Dakota  
 OPERATING REVENUES, OPERATING EXPENSE,  
 Total Available for Return with Present and Final Rates  
 2011 Pro Forma  
 (Dollars in Thousands)

Docket No. EL12-\_\_\_\_\_  
 Exhibit\_\_\_\_(TEK-1) Schedule 4  
 Page 1 of 2

<b>Line No.</b>	<b>Description</b>	<b>2011 Pro Forma Present Rates (A)</b>	<b>Final Increase (B)</b>	<b>2011 Pro Forma Final Rates (C) = (B) + (A)</b>
<b><u>Operating Revenues</u></b>				
1	Retail	\$168,052	\$19,368	\$187,420
2	Interdepartmental	0		0
3	Other Operating	34,610		34,610
4	<b>Total Operating Revenues</b>	<b>\$202,662</b>	<b>\$19,368</b>	<b>\$222,030</b>
<b><u>Expenses</u></b>				
Operating Expenses:				
5	Fuel & Purchased Energy	\$68,425		\$68,425
6	Power Production	42,836		42,836
7	Transmission	10,530		10,530
8	Distribution	6,814		6,814
9	Customer Accounting	3,915		3,915
10	Customer Service & Information	250		250
11	Sales, Econ Dvlp & Other	52		52
12	Administrative & General	12,619		12,619
13	<b>Total Operating Expenses</b>	<b>\$145,441</b>	<b>\$0</b>	<b>\$145,441</b>
14	Depreciation	\$21,357		\$21,357
15	Amortizations	464		464
Taxes:				
16	Property	\$5,971		\$5,971
17	Deferred Income Tax & ITC	13,963		13,963
18	Federal & State Income Tax	(5,066)	6,779	1,713
19	Payroll & Other	1,846		1,846
20	<b>Total Taxes</b>	<b>\$16,714</b>	<b>\$6,779</b>	<b>\$23,493</b>
21	<b>Total Expenses</b>	<b>\$183,976</b>	<b>\$6,779</b>	<b>\$190,755</b>
22	AFUDC	\$0		\$0
23	<b>Total Operating Income</b>	<b>\$18,686</b>	<b>\$12,589</b>	<b>\$31,275</b>

Note: Revenues reflect calendar month sales.

Northern States Power Company  
 Electric Utility - State of South Dakota  
 STATEMENT OF OPERATING INCOME  
 2010 Final Decision versus 2011 Pro Forma  
 (\$000's)

Docket No. EL12-\_\_\_\_\_  
 Exhibit\_\_\_\_(TEK-1) Schedule 4  
 Page 2 of 2

Line No.	Description	2010 Final Decision As Reported (A)	2011 Pro Forma Final Rates (B)	Change (C) = (B) - (A)
<b><u>Operating Revenues</u></b>				
1	Retail	\$165,075	\$187,420	\$22,345
2	Interdepartmental	0	0	0
3	Other Operating	38,867	34,610	(4,257)
4	<b>Total Operating Revenues</b>	<b>\$203,942</b>	<b>\$222,030</b>	<b>\$18,088</b>
<b><u>Expenses</u></b>				
Operating Expenses:				
5	Fuel & Purchased Energy	\$69,608	\$68,425	(\$1,183)
6	Power Production	40,426	42,836	2,410
7	Transmission	9,454	10,530	1,076
8	Distribution	6,377	6,814	437
9	Customer Accounting	3,996	3,915	(81)
10	Customer Service & Information	216	250	34
11	Sales, Econ Dvlp & Other	53	52	(1)
12	Administrative & General	11,598	12,619	1,021
13	<b>Total Operating Expenses</b>	<b>\$141,728</b>	<b>\$145,441</b>	<b>\$3,713</b>
14	Depreciation	\$17,769	\$21,357	\$3,588
15	Amortizations	269	464	195
Taxes:				
16	Property	\$6,409	\$5,971	(\$438)
17	Deferred Income Tax & ITC	11,209	13,963	2,754
18	Federal & State Income Tax	0	1,713	1,712
19	Payroll & Other	1,670	1,846	176
20	<b>Total Taxes</b>	<b>\$19,288</b>	<b>\$23,493</b>	<b>\$4,205</b>
21	<b>Total Expenses</b>	<b>\$179,054</b>	<b>\$190,755</b>	<b>\$11,701</b>
22	AFUDC	\$0	\$0	\$0
23	<b>Total Operating Income</b>	<b>\$24,889</b>	<b>\$31,275</b>	<b>\$6,387</b>

Note: Revenues reflect calendar month sales.

Northern States Power Company  
Electric Utility - State of South Dakota  
RATE BASE SCHEDULES  
RATE BASE ADJUSTMENT SCHEDULES  
2011 Unadjusted Test Year versus 2011 Pro Forma Test Year  
(\$000s)

Docket No. EL12-\_\_\_\_  
Exhibit\_\_\_\_(TEK-1) Schedule 5  
Page 1 of 2

<b>Line No.</b>	<b>Description</b>	<b>2011 Unadjusted Test Year</b>	<b>Pro Forma Adjustments (1)</b>	<b>2011 Pro Forma</b>
	Electric Plant as Booked			
1	Production	\$453,592	\$22,664	\$476,256
2	Transmission	\$107,575	(\$2,693)	\$104,882
3	Distribution	\$188,213	\$0	\$188,213
4	General	\$22,491	\$0	\$22,491
5	Common	\$26,014	\$0	\$26,014
6	TOTAL Utility Plant in Service	\$797,885	\$19,971	\$817,856
	Reserve for Depreciation			
7	Production	\$254,730	(\$753)	\$253,977
8	Transmission	\$35,625	(\$513)	\$35,112
9	Distribution	\$75,735	(\$2,550)	\$73,185
10	General	\$8,006	\$0	\$8,006
11	Common	\$16,363	\$0	\$16,363
12	TOTAL Reserve for Depreciation	\$390,459	(\$3,816)	\$386,643
	Net Utility Plant in Service			
13	Production	\$198,862	\$23,417	\$222,279
14	Transmission	\$71,950	(\$2,180)	\$69,770
15	Distribution	\$112,478	\$2,550	\$115,028
16	General	\$14,485	\$0	\$14,485
17	Common	\$9,651	\$0	\$9,651
18	Net Utility Plant in Service	\$407,426	\$23,787	\$431,213
19	Utility Plant Held for Future Use	\$0	\$0	\$0
20	Construction Work in Progress	\$0	\$0	\$0
21	Less: Accumulated Deferred Income Taxes	\$92,191	(\$9,640)	\$82,551
22	Cash Working Capital	(\$2,498)	\$251	(\$2,247)
	Other Rate Base Items:			
23	Materials and Supplies	\$7,206	\$0	\$7,206
24	Fuel Inventory	\$4,958	\$0	\$4,958
25	Non-Plant Assets & Liabilities	(\$4,740)	\$4,027	(\$713)
26	Prepayments	\$1,087	\$0	\$1,087
27	Customer Advances	(\$338)	\$0	(\$338)
28	Interest on Customer Deposits	(\$201)	\$0	(\$201)
29	Nuclear Outage Amortization	\$3,531	\$0	\$3,531
30	SD Private Fuel Amortization	\$765	(\$260)	\$505
31	SD Rate Case Expense Amortization	\$190	\$289	\$479
32	SD SO2 Emission Allowance Sales Amortiz.	(\$157)	\$47	(\$110)
33	SD AFUDC Amortization	\$4,824	\$0	\$4,824
34	Other Working Capital	\$241	(\$375)	(\$134)
35	Total Other Rate Base Items	\$17,366	\$3,728	\$21,094
36	Total Average Rate Base	\$330,103	\$37,406	\$367,509



Northern States Power Company  
Electric Utility - State of South Dakota  
INCOME STATEMENT COMPARISON  
2011 PRO FORMA to 2011 UNADJUSTED TEST YEAR  
2011 Pro Forma  
(Dollars in Thousands)

Docket No. EL12-\_\_\_\_\_  
Exhibit\_\_\_\_(TEK-1) Schedule 5  
Page 2 of 2

<b>Line No.</b>	<b>Description</b>	<b>2011 Unadjusted Test Year (A)</b>	<b>Final Increase (B) = (C) - (A)</b>	<b>2011 Pro Forma Final Rates (C)</b>
<b><u>Operating Revenues</u></b>				
1	Retail	\$161,860	\$6,192	\$168,052
3	Interdepartmental	0	0	0
4	Other Operating	35,881	(1,271)	34,610
6	<b>Total Operating Revenues</b>	<b>\$197,741</b>	<b>\$4,921</b>	<b>\$202,662</b>
<b><u>Expenses</u></b>				
Operating Expenses:				
7	Fuel & Purchased Energy	\$69,068	(\$643)	\$68,425
8	Power Production	42,692	144	42,836
9	Transmission	11,258	(728)	10,530
10	Distribution	6,927	(113)	6,814
11	Customer Accounting	3,918	(3)	3,915
12	Customer Service & Information	477	(227)	250
13	Sales, Econ Dvlp & Other	2	50	52
14	Administrative & General	12,111	508	12,619
15	<b>Total Operating Expenses</b>	<b>\$146,453</b>	<b>(\$1,012)</b>	<b>\$145,441</b>
16	Depreciation	\$21,917	(\$560)	\$21,357
17	Amortizations	54	410	464
Taxes:				
18	Property	\$5,701	\$270	\$5,971
20	Deferred Income Tax & ITC	21,137	(7,174)	13,963
21	Federal & State Income Tax	(14,451)	9,385	(5,066)
22	Payroll & Other	1,846	0	1,846
23	<b>Total Taxes</b>	<b>\$14,233</b>	<b>\$2,481</b>	<b>\$16,714</b>
24	<b>Total Expenses</b>	<b>\$182,657</b>	<b>\$1,319</b>	<b>\$183,976</b>
25	AFUDC	\$0	\$0	\$0
26	<b>Total Operating Income</b>	<b>\$15,084</b>	<b>\$3,602</b>	<b>\$18,686</b>

Note: Revenues reflect calendar month sales.

Line No.	Description	Unadjusted (1)	SFAS 106 Pay Go (2)	Current Rate Case Rate Base (3)	Black Dog CT Exhaust (4)	Monti PPA Fire (5)	Monti Appendix R (6)	Prairie Island ZE Pipe (7)	Prairie Island Casks (8)	Prairie Island Rec Whse (9)	Prairie Island Fire Model (10)	Prairie Island H Line (11)	Monti 2013 EPU (12)	PI Steam Generator (13)	Sherco 3 Adds from HFU (14)
Electric Plant as Booked															
1	Production	\$453,592			\$661	\$548	\$300	\$479	\$1,294	\$335	\$1,182	\$410	\$14,434	\$2,058	\$826
2	Transmission	\$107,575													
3	Distribution	\$188,213													
4	General	\$22,491													
5	Common	\$26,014													
6	TOTAL Utility Plant in Service	\$797,885	\$0	\$0	\$661	\$548	\$300	\$479	\$1,294	\$335	\$1,182	\$410	\$14,434	\$2,058	\$826
Reserve for Depreciation															
7	Production	\$254,730			(\$12)	\$59	\$35	\$29	\$40	\$13	\$187	\$10	\$401	(\$317)	\$20
8	Transmission	\$35,625													
9	Distribution	\$75,735													
10	General	\$8,006													
11	Common	\$16,363													
12	TOTAL Reserve for Depreciation	\$390,459	\$0	\$0	(\$12)	\$59	\$35	\$29	\$40	\$13	\$187	\$10	\$401	(\$317)	\$20
Net Utility Plant in Service															
13	Production	\$198,862			\$673	\$489	\$265	\$450	\$1,254	\$322	\$995	\$400	\$14,033	\$2,375	\$806
14	Transmission	\$71,950													
15	Distribution	\$112,478													
16	General	\$14,485													
17	Common	\$9,651													
18	Net Utility Plant in Service	\$407,426	\$0	\$0	\$673	\$489	\$265	\$450	\$1,254	\$322	\$995	\$400	\$14,033	\$2,375	\$806
19	Utility Plant Held for Future Use	\$0													
20	Construction Work in Progress	\$0													
21	Less: Accumulated Deferred Income Tax	\$92,191	\$1,642	\$0	\$136	\$42	\$74	\$59	\$460	\$115	\$83	\$132	\$1,821	\$738	(\$10)
22	Cash Working Capital	(\$2,498)													
Other Rate Base Items:															
25	Non-Plant Assets & Liabilities	(\$4,740)	\$4,027												
23	Materials and Supplies	\$7,206													
24	Fuel Inventory	\$4,958													
26	Prepayments	\$1,087													
29	Nuclear Outage Amortization	\$3,531													
30	SD Private Fuel Amortization	\$765													
31	SD Rate Case Expense Amortization	\$190		\$309											
33	SD AFUDC Amortization	\$4,824													
34	Other Working Capital	\$241													
28	Interest on Customer Deposits	(\$201)													
27	Customer Advances	(\$338)													
32	SD SO2 Emission Allow Sales Amort	(\$157)													
32	Tax Collections Available														
35	Total Other Rate Base Items	\$17,366	\$4,027	\$309	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
36	Total Average Rate Base	<b>\$330,103</b>	<b>\$2,385</b>	<b>\$309</b>	<b>\$537</b>	<b>\$447</b>	<b>\$191</b>	<b>\$391</b>	<b>\$794</b>	<b>\$207</b>	<b>\$912</b>	<b>\$268</b>	<b>\$12,212</b>	<b>\$1,637</b>	<b>\$816</b>

Sherco 3 Cooling Towers (15)	Nuclear Decommissioning (16)	Steam Remaining Life (17)	Oth Prod Remaining Life (18)	Remaining Life Mn Valley (19)	Remaining Life BL/GC/KC (20)	EL11-019 Depreciation Adjustment (21)	Net Operating Loss (22)	W/N Allocator (23)	Withholding Tax Availability (24)	Remove Riders (25)	Prior Period Rate Cases (26)	PFS Amort (27)	SO2 Emission (28)	Income Statement (29)	Pro Forma (30)
\$352	\$0							(\$215) (\$80)		(\$2,613)					\$476,256 \$104,882 \$188,213 \$22,491 \$26,014
\$352	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$295)	\$0	(\$2,613)	\$0	\$0			\$817,856
\$3	\$508	(\$1,146)	\$407	\$120	(\$462)	(\$462) (\$431) (\$2,550)		(\$186) (\$27)		(\$55)					\$253,977 \$35,112 \$73,185 \$8,006 \$16,363
\$3	\$508	(\$1,146)	\$407	\$120	(\$462)	(\$3,443)	\$0	(\$213)	\$0	(\$55)	\$0	\$0			\$386,643
\$349	(\$508)	\$1,146	(\$407)	(\$120)	\$462	\$462 \$431 \$2,550		(\$29) (\$53)	\$0	(\$2,558)	\$0	\$0			\$222,279 \$69,770 \$115,028 \$14,485 \$9,651
\$349	(\$508)	\$1,146	(\$407)	(\$120)	\$462	\$3,443	\$0	(\$82)	\$0	(\$2,558)	\$0	\$0			\$431,213
															\$0
															\$0
\$62	(\$207)	\$467	(\$166)	(\$49)	\$188	\$1,405	(\$16,426)	(\$12)	\$0	(\$194)	\$0	\$0			\$82,551
														\$251	(\$2,247)
															(\$713) \$7,206 \$4,958 \$1,087 \$3,531 \$505 \$479 \$4,824 \$241 (\$201) (\$338) (\$110) (\$375)
\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$375)	\$0	(\$20)	(\$260)	\$47	\$0	\$21,094
<b>\$287</b>	<b>(\$301)</b>	<b>\$679</b>	<b>(\$241)</b>	<b>(\$71)</b>	<b>\$274</b>	<b>\$2,038</b>	<b>\$16,426</b>	<b>(\$70)</b>	<b>(\$375)</b>	<b>(\$2,364)</b>	<b>(\$20)</b>	<b>(\$260)</b>	<b>\$47</b>	<b>\$251</b>	<b>\$367,509</b>

Line No.	Description	Unadjusted (1)	Weather Normalization (2)	Fuel Lag (3)	Incentive Comp (4)	Vegetation Mgmt (5)	Storm Damage (6)	Claims & Injury Comp (7)	Advertising (8)	Economic Development (9)	Interest on Customer Deposits (10)	Association Dues (11)	Contributions Donations (12)	SFAS 106 Pay Go (13)
<b>Operating Revenues</b>														
1	Retail	\$161,860	(\$1,236)	(\$223)										
2	Interdepartmental	0												
3	Other Operating	35,881												
4	<b>Total Operating Revenues</b>	<b>\$197,741</b>	<b>(\$1,236)</b>	<b>(\$223)</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>
<b>Expenses</b>														
Operating Expenses:														
5	Fuel & Purchased Energy	\$69,068	(\$420)	(\$223)										
6	Power Production	\$42,692												
7	Transmission	\$11,258				(\$17)								
8	Distribution	\$6,927				(\$59)	(\$54)							
9	Customer Accounting	\$3,918												
10	Customer Service & Information	\$477							(\$41)					
11	Sales, Econ Dvlp & Other	\$2								\$50				
12	Administrative & General	\$12,111			(\$839)			(\$238)	(\$140)		\$1	(\$13)		\$91
13	<b>Total Operating Expenses</b>	<b>\$146,453</b>	<b>(\$420)</b>	<b>(\$223)</b>	<b>(\$839)</b>	<b>(\$76)</b>	<b>(\$54)</b>	<b>(\$238)</b>	<b>(\$181)</b>	<b>\$50</b>	<b>\$1</b>	<b>(\$13)</b>	<b>\$0</b>	<b>\$91</b>
14	Depreciation	\$21,917												
15	Amortization	\$54												
Taxes:														
16	Property	\$5,701												
17	Deferred Income Tax & ITC	\$21,137												\$4
18	Federal & State Income Tax	(\$14,451)	(\$286)	\$0	\$294	\$27	\$19	\$83	\$63	(\$18)	(\$0)	\$5	\$0	(\$59)
19	Payroll & Other	\$1,846												
20	<b>Total Taxes</b>	<b>\$14,233</b>	<b>(\$286)</b>	<b>\$0</b>	<b>\$294</b>	<b>\$27</b>	<b>\$19</b>	<b>\$83</b>	<b>\$63</b>	<b>(\$18)</b>	<b>(\$0)</b>	<b>\$5</b>	<b>\$0</b>	<b>(\$55)</b>
21	<b>Total Expenses</b>	<b>\$182,657</b>	<b>(\$706)</b>	<b>(\$223)</b>	<b>(\$545)</b>	<b>(\$49)</b>	<b>(\$35)</b>	<b>(\$155)</b>	<b>(\$118)</b>	<b>\$33</b>	<b>\$1</b>	<b>(\$8)</b>	<b>\$0</b>	<b>\$36</b>
22	Allowance for Funds Used During Construction	\$0												
23	<b>Total Operating Income</b>	<b>\$15,084</b>	<b>(\$530)</b>	<b>\$0</b>	<b>\$545</b>	<b>\$49</b>	<b>\$35</b>	<b>\$155</b>	<b>\$118</b>	<b>(\$33)</b>	<b>(\$1)</b>	<b>\$8</b>	<b>\$0</b>	<b>(\$36)</b>
<b>Calculation of Revenue Requirements</b>														
24	Rate Base	\$330,103	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$2,385
25	Required Operating Income	\$25,715	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$186
26	Operating Income	\$15,084	(\$530)	\$0	\$545	\$49	\$35	\$155	\$118	(\$33)	(\$1)	\$8	\$0	(\$36)
27	Operating Income Deficiency	\$10,631	\$530	\$0	(\$545)	(\$49)	(\$35)	(\$155)	(\$118)	\$33	\$1	(\$8)	\$0	\$221
28	<b>Revenue Deficiency</b>	<b>\$16,356</b>	<b>\$816</b>	<b>\$0</b>	<b>(\$839)</b>	<b>(\$76)</b>	<b>(\$54)</b>	<b>(\$238)</b>	<b>(\$181)</b>	<b>\$50</b>	<b>\$1</b>	<b>(\$13)</b>	<b>\$0</b>	<b>\$341</b>
29	Revenue Requirements	\$178,216	(\$420)	(\$223)	(\$839)	(\$76)	(\$54)	(\$238)	(\$181)	\$50	\$1	(\$13)	\$0	\$341
<b>Calculation of Income Taxes</b>														
30	Operating Revenue	\$197,741	(\$1,236)	(\$223)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
31	- Operating Exp	\$146,453	(\$420)	(\$223)	(\$839)	(\$76)	(\$54)	(\$238)	(\$181)	\$50	\$1	(\$13)	\$0	\$91
32	- Amortizations	\$54	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
33	- Taxes oth than Inc	\$7,547	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
34	Operating Income before Adjs	\$43,687	(\$816)	\$0	\$839	\$76	\$54	\$238	\$181	(\$50)	(\$1)	\$13	\$0	(\$91)
35	Additions to Income	\$11,822	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
36	Deduct from Income	\$84,156	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$10
37	Debt Synchronization	\$9,507	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$69
38	State Taxable Income	(\$38,154)	(\$816)	\$0	\$839	\$76	\$54	\$238	\$181	(\$50)	(\$1)	\$13	\$0	(\$170)
39	State Income Tax before Credits	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
40	State Tax Credits	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
41	Federal Taxable Income	(\$38,154)	(\$816)	\$0	\$839	\$76	\$54	\$238	\$181	(\$50)	(\$1)	\$13	\$0	(\$170)
42	Fed Income Tax before Credits	(\$13,354)	(\$286)	\$0	\$294	\$27	\$19	\$83	\$63	(\$18)	(\$0)	\$5	\$0	(\$59)
43	Federal Tax Credits	\$1,097	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
44	<b>Income Tax</b>	<b>(\$14,451)</b>	<b>(\$286)</b>	<b>\$0</b>	<b>\$294</b>	<b>\$27</b>	<b>\$19</b>	<b>\$83</b>	<b>\$63</b>	<b>(\$18)</b>	<b>(\$0)</b>	<b>\$5</b>	<b>\$0</b>	<b>(\$59)</b>

Line No.	Description	2012 Rate Case Exp (14)	PTC to FCA (15)	SD ED Labor Adj (16)	Black Dog CT Exhaust (17)	Monti PPA Fire (18)	Monti Appendix R (19)	Prairie Island ZE Pipe (20)	Prairie Island Casks (21)	Prairie Island Rec Whse (22)	Prairie Island Fire Model (23)	Prairie Island H Line (24)	Monti 2013 EPU (25)	Prairie Island 2013 Steam Gen (26)
<b>Operating Revenues</b>														
1	Retail													
2	Interdepartmental													
3	Other Operating													
4	<b>Total Operating Revenues</b>	\$0	-	-	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
<b>Expenses</b>														
Operating Expenses:														
5	Fuel & Purchased Energy													
6	Power Production													
7	Transmission													
8	Distribution													
9	Customer Accounting													
10	Customer Service & Information													
11	Sales, Econ Dvlp & Other													
12	Administrative & General			(23)										
13	<b>Total Operating Expenses</b>	\$0	-	(23)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
14	Depreciation				\$38	\$110	\$16	\$23	\$61	\$15	\$236	\$19	825	81
15	Amortization	\$206												
Taxes:														
16	Property				\$7	\$6	\$4	\$6	\$15	\$4	\$14	\$6	227	-
17	Deferred Income Tax & ITC				\$1	\$15	(\$131)	(\$118)	\$309	(\$3)	\$43	(\$2)	(1,045)	1,628
18	Federal & State Income Tax	(\$75)	1,097	8	(\$22)	(\$57)	\$102	\$84	(\$294)	(\$6)	(\$134)	(\$11)	\$671	(\$1,388)
19	Payroll & Other													
20	<b>Total Taxes</b>	(\$75)	1,097	8	(\$14)	(\$36)	(\$25)	(\$28)	\$30	(\$5)	(\$77)	(\$7)	(\$147)	\$240
21	<b>Total Expenses</b>	\$131	1,097	(15)	\$24	\$74	(\$9)	(\$5)	\$91	\$10	\$159	\$12	\$678	\$321
22	Allowance for Funds Used During Construction													
23	<b>Total Operating Income</b>	(\$131)	(1,097)	15	(\$24)	(\$74)	\$9	\$5	(\$91)	(\$10)	(\$159)	(\$12)	(\$678)	(\$321)
<b>Calculation of Revenue Requirements</b>														
24	Rate Base	\$309	\$0	\$0	\$537	\$447	\$191	\$391	\$794	\$207	\$912	\$268	\$12,212	\$1,637
25	Required Operating Income	\$24	\$0	\$0	\$42	\$35	\$15	\$30	\$62	\$16	\$71	\$21	\$951	\$128
26	Operating Income	(\$131)	(\$1,097)	\$15	(\$24)	(\$74)	\$9	\$5	(\$91)	(\$10)	(\$159)	(\$12)	(\$678)	(\$321)
27	Operating Income Deficiency	\$155	\$1,097	(\$15)	\$66	\$109	\$6	\$25	\$153	\$26	\$230	\$33	\$1,630	\$449
28	<b>Revenue Deficiency</b>	<b>\$238</b>	<b>\$1,688</b>	<b>(\$23)</b>	<b>\$102</b>	<b>\$167</b>	<b>\$10</b>	<b>\$38</b>	<b>\$235</b>	<b>\$40</b>	<b>\$354</b>	<b>\$50</b>	<b>\$2,507</b>	<b>\$690</b>
29	Revenue Requirements	\$238	\$1,688	(\$23)	\$102	\$167	\$10	\$38	\$235	\$40	\$354	\$50	\$2,507	\$690
<b>Calculation of Income Taxes</b>														
30	Operating Revenue	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
31	- Operating Exp	\$0	\$0	(\$23)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
32	- Amortizations	\$206	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
33	- Taxes oth than Inc	\$0	\$0	\$0	\$7	\$6	\$4	\$6	\$15	\$4	\$14	\$6	\$227	\$0
34	Operating Income before Adjs	(\$206)	\$0	\$23	(\$7)	(\$6)	(\$4)	(\$6)	(\$15)	(\$4)	(\$14)	(\$6)	(\$227)	\$0
35	Additions to Income	\$0	\$0	\$0	\$0	\$0	(\$4)	(\$20)	\$37	\$0	\$0	(\$7)	(\$302)	\$349
36	Deduct from Income	\$0	\$0	\$0	\$39	\$144	(\$306)	(\$276)	\$840	\$7	\$343	\$11	(\$2,799)	\$4,267
37	Debt Synchronization	\$9	\$0	\$0	\$15	\$13	\$6	\$11	\$23	\$6	\$26	\$8	\$352	\$47
38	State Taxable Income	(\$215)	\$0	\$23	(\$61)	(\$163)	\$292	\$239	(\$841)	(\$17)	(\$383)	(\$32)	\$1,918	(\$3,965)
39	State Income Tax before Credits	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
40	State Tax Credits	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
41	Federal Taxable Income	(\$215)	\$0	\$23	(\$61)	(\$163)	\$292	\$239	(\$841)	(\$17)	(\$383)	(\$32)	\$1,918	(\$3,965)
42	Fed Income Tax before Credits	(\$75)	\$0	\$8	(\$22)	(\$57)	\$102	\$84	(\$294)	(\$6)	(\$134)	(\$11)	\$671	(\$1,388)
43	Federal Tax Credits	\$0	(\$1,097)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
44	<b>Income Tax</b>	<b>(\$75)</b>	<b>\$1,097</b>	<b>\$8</b>	<b>(\$22)</b>	<b>(\$57)</b>	<b>\$102</b>	<b>\$84</b>	<b>(\$294)</b>	<b>(\$6)</b>	<b>(\$134)</b>	<b>(\$11)</b>	<b>\$671</b>	<b>(\$1,388)</b>

Line No.	Description	Sherco 2013	Sherco 2013	Nuclear	Steam	Other Prod	Remain Life	Remain Life	EL11-019	Net Operating	Union Wage	Margin	Wholesale
		HFU (27)	Cooling Towers (28)	Decommissioning 2013 (29)	Remaining Life (30)	Remaining Life (31)	Mn Valley (32)	BL/GC/KC (33)	Depreciation Adjustment (34)	Loss (35)	Adjustment (36)	Sharing (37)	Billing (38)
<b>Operating Revenues</b>													
1	Retail												
2	Interdepartmental												
3	Other Operating											(753)	
4	<b>Total Operating Revenues</b>	\$0	\$0	\$0	\$0	\$0	-	-	\$0	\$0	\$0	(\$753)	\$0
<b>Expenses</b>													
Operating Expenses:													
5	Fuel & Purchased Energy												
6	Power Production												
7	Transmission												
8	Distribution												
9	Customer Accounting												(\$5)
10	Customer Service & Information												
11	Sales, Econ Dvlp & Other												
12	Administrative & General										\$440		(\$2)
13	<b>Total Operating Expenses</b>	\$0	\$0	\$0	\$0	\$0	-	-	-	\$0	\$440	\$0	(\$7)
14	Depreciation	49	33	1,015	(\$764)	\$271	80	(308)	(2,295)				
15	Amortization												
Taxes:													
16	Property	8	-										
17	Deferred Income Tax & ITC	(20)	117	(414)	\$311	(\$111)	(33)	126	936	(\$8,660)			
18	Federal & State Income Tax	(\$11)	(\$115)	\$3	(\$7)	\$2	1	(3)	(21)	\$7,423	(\$154)	(\$264)	\$2
19	Payroll & Other												
20	<b>Total Taxes</b>	(\$23)	\$2	(\$411)	\$304	(\$109)	(32)	123	915	(\$1,237)	(\$154)	(\$264)	\$2
21	<b>Total Expenses</b>	\$26	\$35	\$604	(\$460)	\$162	48	(185)	(1,380)	(\$1,237)	\$286	(\$264)	(\$5)
22	Allowance for Funds Used During Construction												
23	<b>Total Operating Income</b>	(\$26)	(\$35)	(\$604)	\$460	(\$162)	(48)	185	1,380	\$1,237	(\$286)	(\$489)	\$5
<b>Calculation of Revenue Requirements</b>													
24	Rate Base	\$816	\$287	(\$301)	\$679	(\$241)	(\$71)	\$274	\$2,038	16,426.00	\$0	\$0	\$0
25	Required Operating Income	\$64	\$22	(\$23)	\$53	(\$19)	(\$6)	\$21	\$159	\$1,280	\$0	\$0	\$0
26	Operating Income	(\$26)	(\$35)	(\$604)	\$460	(\$162)	(\$48)	\$185	\$1,380	1,237.47	(\$286)	(\$489)	\$5
27	Operating Income Deficiency	\$90	\$58	\$581	(\$407)	\$144	\$42	(\$163)	(\$1,221)	42.11	\$286	\$489	(\$5)
28	<b>Revenue Deficiency</b>	<b>\$138</b>	<b>\$89</b>	<b>\$893</b>	<b>(\$626)</b>	<b>\$221</b>	<b>\$65</b>	<b>(\$251)</b>	<b>(\$1,878)</b>	<b>\$65</b>	<b>\$440</b>	<b>\$753</b>	<b>(\$7)</b>
29	Revenue Requirements	\$138	\$89	\$893	(\$626)	\$221	\$65	(\$251)	(\$1,878)	\$65	\$440	\$753	(\$7)
<b>Calculation of Income Taxes</b>													
30	Operating Revenue	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	-	\$0	(\$753)	\$0
31	- Operating Exp	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	-	\$440	\$0	(\$7)
32	- Amortizations	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	-	\$0	\$0	\$0
33	- Taxes oth than Inc	\$8	\$0	\$0	\$0	\$0	\$0	\$0	\$0	-	\$0	\$0	\$0
34	Operating Income before Adjs	(\$8)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	-	(\$440)	(\$753)	\$7
35	Additions to Income	\$0	\$2	\$0	\$0	\$0	\$0	\$0	\$0	-	\$0	\$0	\$0
36	Deduct from Income	\$0	\$321	\$0	\$0	\$0	\$0	\$0	\$0	(18,546.00)	\$0	\$0	\$0
37	Debt Synchronization	\$24	\$8	(\$9)	\$20	(\$7)	(\$2)	\$8	\$59	\$473	\$0	\$0	\$0
38	State Taxable Income	(\$32)	(\$327)	\$9	(\$20)	\$7	\$2	(\$8)	(\$59)	18,072.93	(\$440)	(\$753)	\$7
39	State Income Tax before Credits	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
40	State Tax Credits	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	-	\$0	\$0	\$0
41	Federal Taxable Income	(\$32)	(\$327)	\$9	(\$20)	\$7	\$2	(\$8)	(\$59)	18,072.93	(\$440)	(\$753)	\$7
42	Fed Income Tax before Credits	(\$11)	(\$115)	\$3	(\$7)	\$2	\$1	(\$3)	(\$21)	\$6,326	(\$154)	(\$264)	\$2
43	Federal Tax Credits	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(1,097.00)	\$0	\$0	\$0
44	<b>Income Tax</b>	<b>(\$11)</b>	<b>(\$115)</b>	<b>\$3</b>	<b>(\$7)</b>	<b>\$2</b>	<b>\$1</b>	<b>(\$3)</b>	<b>(\$21)</b>	<b>7,422.53</b>	<b>(\$154)</b>	<b>(\$264)</b>	<b>\$2</b>

Line No.	Description	Foundation Administration Costs (39)	Employee Expense Reduction (40)	Pension and Insurance (41)	Weather Normalized Allocator (42)	Aviation Adj (43)	Corporate Allocations (44)	Conservation/DSM Cost Removal (45)	EL11-019 Outcome (46)	Withholding Tax Availability (47)	TCR Rider Removal (48)	ECR Rider Removal (49)	Incremental PY Rate Cases (50)	Private Fuel Storage (51)
<b>Operating Revenues</b>														
1	Retail								8,045		(\$189)	(\$205)		
2	Interdepartmental													
3	Other Operating				32						(\$14)			
4	<b>Total Operating Revenues</b>	\$0	\$0	\$0	\$32	-	\$0	-	8,045	\$0	(\$703)	(\$205)	-	-
<b>Expenses</b>														
Operating Expenses:														
5	Fuel & Purchased Energy													
6	Power Production				\$188		(\$1)							
7	Transmission				(\$9)		(\$1)				(\$701)			
8	Distribution													
9	Customer Accounting						\$2							
10	Customer Service & Information							(186)						
11	Sales, Econ Dvlp & Other													
12	Administrative & General	(\$19)	(\$7)	\$677		(\$58)	\$641	(3)						
13	<b>Total Operating Expenses</b>	(\$19)	(\$7)	\$677	\$179	(\$58)	\$641	(189)	-	\$0	(\$701)	\$0	-	-
14	Depreciation										(\$65)			
15	Amortization										(\$189)	\$58	59	168
Taxes:														
16	Property										(\$27)			
17	Deferred Income Tax & ITC										(\$127)			
18	Federal & State Income Tax	\$7	\$2	(\$237)	(\$51)	20	(\$224)	66	2,816	\$4	\$228	(\$92)	(20)	(56)
19	Payroll & Other													
20	<b>Total Taxes</b>	\$7	\$2	(\$237)	(\$51)	20	(\$224)	66	2,816	\$4	\$74	(\$92)	(20)	(56)
21	<b>Total Expenses</b>	(\$12)	(\$5)	\$440	\$128	(38)	\$417	(123)	2,816	\$4	(\$881)	(\$34)	39	112
22	Allowance for Funds Used During Construction													
23	<b>Total Operating Income</b>	\$12	\$5	(\$440)	(\$96)	38	(\$417)	123	5,229	(\$4)	\$178	(\$171)	(39)	(112)
<b>Calculation of Revenue Requirements</b>														
24	Rate Base	\$0	\$0	\$0	(\$70)	\$0	\$0	\$0	\$0	(\$375)	(\$2,364)	\$0	(\$20)	(\$260)
25	Required Operating Income	\$0	\$0	\$0	(\$5)	\$0	\$0	\$0	\$0	(\$29)	(\$184)	\$0	(\$2)	(\$20)
26	Operating Income	\$12	\$5	(\$440)	(\$96)	\$38	(\$417)	\$123	\$5,229	(\$4)	\$178	(\$171)	(\$39)	(\$112)
27	Operating Income Deficiency	(\$12)	(\$5)	\$440	\$91	(\$38)	\$417	(\$123)	(\$5,229)	(\$25)	(\$362)	\$171	\$37	\$92
28	<b>Revenue Deficiency</b>	<b>(\$19)</b>	<b>(\$7)</b>	<b>\$677</b>	<b>\$140</b>	<b>(\$58)</b>	<b>\$641</b>	<b>(\$189)</b>	<b>(\$8,045)</b>	<b>(\$39)</b>	<b>(\$557)</b>	<b>\$263</b>	<b>\$57</b>	<b>\$141</b>
29	Revenue Requirements	(\$19)	(\$7)	\$677	\$140	(\$58)	\$641	(\$189)	(\$0)	(\$39)	(\$746)	\$58	\$57	\$141
<b>Calculation of Income Taxes</b>														
30	Operating Revenue	\$0	\$0	\$0	\$32	\$0	\$0	\$0	\$8,045	\$0	(\$703)	(\$205)	\$0	\$0
31	- Operating Exp	(\$19)	(\$7)	\$677	\$179	(\$58)	\$641	(\$189)	\$0	\$0	(\$701)	\$0	\$0	\$0
32	- Amortizations	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$189)	\$58	\$59	\$168
33	- Taxes oth than Inc	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$27)	\$0	\$0	\$0
34	Operating Income before Adjs	\$19	\$7	(\$677)	(\$147)	\$58	(\$641)	\$189	\$8,045	\$0	\$214	(\$263)	(\$59)	(\$168)
35	Additions to Income	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$89)	\$0	\$0	\$0
36	Deduct from Income	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$458)	\$0	\$0	\$0
37	Debt Synchronization	\$0	\$0	\$0	(\$2)	\$0	\$0	\$0	\$0	(\$11)	(\$68)	\$0	(\$1)	(\$7)
38	State Taxable Income	\$19	\$7	(\$677)	(\$145)	\$58	(\$641)	\$189	\$8,045	\$11	\$651	(\$263)	(\$58)	(\$161)
39	State Income Tax before Credits	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
40	State Tax Credits	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
41	Federal Taxable Income	\$19	\$7	(\$677)	(\$145)	\$58	(\$641)	\$189	\$8,045	\$11	\$651	(\$263)	(\$58)	(\$161)
42	Fed Income Tax before Credits	\$7	\$2	(\$237)	(\$51)	\$20	(\$224)	\$66	\$2,816	\$4	\$228	(\$92)	(\$20)	(\$56)
43	Federal Tax Credits	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
44	<b>Income Tax</b>	<b>\$7</b>	<b>\$2</b>	<b>(\$237)</b>	<b>(\$51)</b>	<b>\$20</b>	<b>(\$224)</b>	<b>\$66</b>	<b>\$2,816</b>	<b>\$4</b>	<b>\$228</b>	<b>(\$92)</b>	<b>(\$20)</b>	<b>(\$56)</b>

Line No.	Description	SO2 Emission (52)	Black Dog Write Off Amort (53)	Rider Amortization (54)	CWC (55)	ROE (56)	Cost of Debt & D/E Ratio (57)	Rounding (58)	NSP Postion (59)
<b>Operating Revenues</b>									
1	Retail								\$168,052
2	Interdepartmental								0
3	Other Operating			(36)					34,610
4	<b>Total Operating Revenues</b>	\$0	\$0	(\$36)	\$0	\$0		\$0	\$202,662
<b>Expenses</b>									
Operating Expenses:									
5	Fuel & Purchased Energy								\$68,425
6	Power Production		(\$43)						\$42,836
7	Transmission								\$10,530
8	Distribution								\$6,814
9	Customer Accounting								\$3,915
10	Customer Service & Information								\$250
11	Sales, Econ Dvlp & Other								\$52
12	Administrative & General								\$12,619
13	<b>Total Operating Expenses</b>	\$0	(\$43)	\$0	\$0	\$0		\$0	\$145,441
14	Depreciation								\$21,357
15	Amortization	(\$45)	\$22	\$131					\$464
Taxes:									
16	Property								\$5,971
17	Deferred Income Tax & ITC								\$13,963
18	Federal & State Income Tax	\$15	\$7	(\$58)	(\$3)	\$0	\$0	\$0	(\$5,066)
19	Payroll & Other								\$1,846
20	<b>Total Taxes</b>	\$15	\$7	(\$58)	(\$3)	\$0	\$0	\$0	\$16,714
21	<b>Total Expenses</b>	(\$30)	(\$14)	\$73	(\$3)	\$0	\$0	\$0	\$183,976
22	Allowance for Funds Used During Construction								
23	<b>Total Operating Income</b>	\$30	\$14	(\$109)	\$3	\$0	\$0	\$0	\$18,686
<b>Calculation of Revenue Requirements</b>									
24	Rate Base	\$47	\$0	\$0	\$251	\$0	\$0	\$0	\$367,509
25	Required Operating Income	\$4	\$0	\$0	\$20	\$2,720	(\$74)	\$0	\$31,275
26	Operating Income	\$30	\$14	(\$109)	\$3	\$0	\$0	\$0	\$18,686
27	Operating Income Deficiency	(\$26)	(\$14)	\$109	\$17	\$2,720	(\$74)	\$0	\$12,589
28	<b>Revenue Deficiency</b>	<b>(\$40)</b>	<b>(\$21)</b>	<b>\$167</b>	<b>\$26</b>	<b>\$4,184</b>	<b>(\$113)</b>	<b>\$0</b>	<b>\$19,368</b>
29	<b>Revenue Requirements</b>	<b>(\$40)</b>	<b>(\$21)</b>	<b>\$167</b>	<b>\$26</b>	<b>\$4,184</b>	<b>(\$113)</b>		<b>\$187,420</b>
<b>Calculation of Income Taxes</b>									
30	Operating Revenue	\$0	\$0	(\$36)	\$0	\$0	\$0	\$0	\$202,662
31	- Operating Exp	\$0	(\$43)	\$0	\$0	\$0	\$0	\$0	\$145,441
32	- Amortizations	(\$45)	\$22	\$131	\$0	\$0	\$0	\$0	\$464
33	- Taxes oth than Inc	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$7,817
34	Operating Income before Adjs	\$45	\$21	(\$167)	\$0	\$0	\$0	\$0	\$48,940
35	Additions to Income	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$11,788
36	Deduct from Income	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$67,753
37	Debt Synchronization	\$1	\$0	\$0	\$7	\$0	\$0	\$0	\$10,584
38	State Taxable Income	\$44	\$21	(\$167)	(\$7)	\$0	\$0	\$0	(\$17,609)
39	State Income Tax before Credits	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
40	State Tax Credits	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
41	Federal Taxable Income	\$44	\$21	(\$167)	(\$7)	\$0	\$0	\$0	(\$17,609)
42	Fed Income Tax before Credits	\$15	\$7	(\$58)	(\$3)	\$0	\$0	\$0	(\$6,163)
43	Federal Tax Credits	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$1,097)
44	<b>Income Tax</b>	<b>\$15</b>	<b>\$7</b>	<b>(\$58)</b>	<b>(\$3)</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>(\$5,066)</b>



Line No.	Description	Allocation Basis
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The allocation factors on this page were used to determine South Dakota jurisdictional operating income amounts for all of the years presented in these schedules. Accounts not on this page have been directly assigned to jurisdiction.

1	Fuel & Purchased Energy	Energy
2	Power Production Expense	Demand - Production
3	Transmission Expense	Demand - Transmission
4	Distribution Expense	Customers
5	Customer Accounting Expense	Customers
6	Customer Service & Info Expense	Customers
7	Sales Expense	Customers
8	Administrative & General	Customers Demand - Production Demand - Transmission TwoFactor

Northern States Power Company  
 Electric Utility - State of South Dakota  
 OPERATING INCOME SCHEDULES  
 OPERATING INCOME JURISDICTIONAL  
 ALLOCATION FACTOR AMOUNTS

Docket No. EL12-\_\_\_\_\_  
 Exhibit\_\_\_\_(TEK-1) Schedule 7  
 Page 2 of 4

Unadjusted Test Year 2011

<u>Line No.</u>	<u>Allocation Factor</u>	<u>Total Utility</u>	<u>South Dakota Jurisdiction</u>	<u>Allocation Factor</u>
1	Demand - Prod(1)	70,096,864	4,045,443	5.7712%
2	Demand - Tran (2)	70,096,864	4,045,443	5.7712%
3	Energy (3)	37,055,305	2,095,088	5.6539%
4	Customers(4)	1,399,832	84,161	6.0122%
5	TwoFactor	100.0000%	5.8445%	

<u>Line No.</u>	<u>Allocation Factor</u>	<u>Total Utility</u>	<u>MN Utility</u>	<u>WI Utility</u>
6	36 mth Demand	100.0000%	83.6422%	16.3578%
7	Energy	100.0000%	83.7930%	16.2070%

- (1) Demand w/o Contract Services
- (2) Demand
- (3) Energy
- (4) Average number of Customers
- (5) TwoFactor
- (6) 36 Mth Demand
- (7) Energy

Unadjusted Test Year 2011

<u>Line No.</u>	<u>Allocation Factor</u>	<u>Total Utility</u>	<u>South Dakota Jurisdiction</u>	<u>Allocation Factor</u>
1	Demand - Production	70,096,864	4,045,443	5.7712%
2	Demand - Transmission	70,096,864	4,045,443	5.7712%
3	Energy	37,055,305	2,095,088	5.6539%
4	Customers	1,399,832	84,161	6.0122%
5	TwoFactor	see page 4		

<u>Line No.</u>	<u>Allocation Factor</u>	<u>Total Utility</u>	<u>MN Jurisdiction</u>	<u>WI Jurisdiction</u>
6	36 Mth Demand	100.0000%	83.6422%	16.3578%
7	Energy	100.0000%	83.7930%	16.2070%

- (1) Demand w/o Contract Services
- (2) Demand
- (3) Energy
- (4) Average number of Customers
- (5) TwoFactor
- (6) 36 Mth Demand
- (7) Energy

Northern States Power Company  
 Electric Utility - State of South Dakota  
 OPERATING INCOME SCHEDULES  
 OPERATING INCOME JURISDICTIONAL  
 ALLOCATION FACTOR AMOUNTS

Docket No. EL12-\_\_\_\_\_  
 Exhibit\_\_\_\_(TEK-1) Schedule 7  
 Page 4 of 4

Allocators for Common and General Plant  
 for 2011 Actual  
 Based on 2010 Actual Data

O&M Allocator	2010 Actuals	Ratio
O&M excluding A&G		
Production	\$ 501,174,324	63.15%
Transmission	\$ 43,304,918	5.46%
Distribution/Customer	\$ 249,089,825	31.39%
	\$ 793,569,067	100.00%

Plant in Service used to allocate Electric General Plant  
 Source - 2009 FERC Form 1  
 Pages 204-207

	2010 Year End Balance	Ratio
Production	\$ 5,466,796,190	52.97%
Transmission	\$ 1,823,114,974	17.66%
Distribution	\$ 3,031,579,538	29.37%
	\$ 10,321,490,702	100.00%

Combined Allocator used for Electric Portion of Common Plant  
 Equally Weighted Plant in Service and O&M ratio

Production	58.06%
Transmission	11.56%
Distribution	30.38%
	100.0000%

11 Actual Allocators

EProd Demand Alloc	
MN	88.36%
ND	5.75%
SD	5.77%
WHLSL	0.12%
	100.0000%

ETrans Demand Alloc	
MN	88.36%
ND	5.75%
SD	5.77%
WHLSL	0.12%
	100.0000%

ECustomerMN/SD/ND	
MN	87.71%
ND	6.28%
SD	6.01%
WHLSL	0.00%
	100.0000%

2011 Actual A&G Jurisdictional Allocators

ELECTRIC A&G Alloc

2 Factor Allocator	O&M and Plant	MN	ND	SD	WHLSL	Check
Production	58.06%	51.30%	3.34%	3.35%	0.07%	58.06%
Transmission	11.56%	10.21%	0.66%	0.67%	0.01%	11.56%
Distribution/Customers	30.38%	26.65%	1.91%	1.83%	0.00%	30.38%
Resulting Allocator	100.00%	88.16%	5.91%	5.84%	0.08%	100.00%

Adjustment Type	Adjustment	Adjustment Description
Normalization	Weather Normalization	Adjust for normal weather
Normalization	Fuel Lag Adjustment	Required to record fuel expense and revenue on a calendar versus billing basis
Normalization	Incentive Compensation	Excludes items not eligible for recovery
Normalization	Vegetation Management	Normalize vegetation management expenses over 5 years
Normalization	Storm Damage	Normalize storm expenses over 5 years
Normalization	Claims & Injury Compensation	Normalize claims expenses over 5 years
Regulatory Practice	Advertising Expenses	Adjustment made for advertising costs to allowed level of recovery
Regulatory Practice	Economic Development Costs	Adjustment made for economic development costs to allowed level of recovery
Regulatory Practice	Interest on Customer Deposits	Adjustment made for interest on customer deposits to allowed level of recovery
Regulatory Practice	Professional and Utility Association Dues	Adjustment made for Association Dues to allowed level of recovery
Regulatory Practice	Charitable Contributions/Donations	Adjustment made for donations to allowed level of recovery
Regulatory Practice	SFAS 106 Post Retirement Medical (PayGo)	To adjust SFAS106 to pay as you go accounting
Regulatory Practice	2012 Rate Case Expense	Amortization of rate case expenses incurred in preparation of current case
Regulatory Practice	PTC moved to Fuel Clause	Traditional adjustment made to transfer Production Tax Credits to the Fuel Clause
Regulatory Practice	Economic Development Labor Costs	Adjustment made to remove labor for economic development activities
Known and Measurable	Black Dog CT Exhaust Replacement	Incorporate 2013 revenue requirements based upon 2012 plant additions
Known and Measurable	Monticello Appendix R Cable Replacement Project	Incorporate 2013 revenue requirements on 2011/2012 plant additions
Known and Measurable	Monticello Fire Model Project	Incorporate 2013 revenue requirements based upon 2012 plant additions
Known and Measurable	Prairie Island ZE Piping Replacement Project	Incorporate 2013 revenue requirements on 2011/2012 plant additions
Known and Measurable	Prairie Island TN40 Casks	Incorporate 2013 revenue requirements based upon 2012 plant additions
Known and Measurable	Prairie Island Receiving Warehouse	Incorporate 2013 revenue requirements based upon 2012 plant additions
Known and Measurable	Prairie Island NFPA805 Fire Model	Incorporate 2013 revenue requirements based upon 2012 plant additions
Known and Measurable	Prairie Island H Line Protection Replacement Project	Incorporate 2013 revenue requirements based upon 2012 plant additions
Known and Measurable	Monticello EPU/LCM	Incorporate 2013 revenue requirements on 2013 plant additions
Known and Measurable	Prairie Island Steam Generator	Incorporate 2013 revenue requirements on 2013 plant additions
Known and Measurable	Sherco 3 Plant Additions	Incorporate 2013 revenue requirements on 2013 plant additions
Known and Measurable	Sherco 3 Cooling Towers	Incorporate 2013 revenue requirements on 2013 plant additions
Known and Measurable	Nuclear Decommissioning	Incorporate 2013 activity
Known and Measurable	Remaining Lives (Sherco, Black Dog, Red Wing, Wilmarth)	Update remaining lives and net salvage
Known and Measurable	Remaining Lives (Riverside, Inver Hills)	Update remaining lives and net salvage
Known and Measurable	Remaining Lives (MN Valley)	Update remaining lives and net salvage
Known and Measurable	Remaining Lives (Blue Lake, Granite City, Key City)	Update remaining lives and net salvage
Known and Measurable	Depreciation (Production, Transmission, Distribution)	Recognize depreciation expense reduction
Known and Measurable	Net Operating Loss	Adjust for tax loss position in 2011
Known and Measurable	Union Wages Adjustment	Known union wage increases
Known and Measurable	Margin Sharing on Trading Activity	Remove shareholder portion of margins related to asset and non-asset trading
Known and Measurable	Wholesale Billing Adjustment	To allocate an appropriate level of costs to wholesale
Known and Measurable	Foundation Administrative Expenses	Remove foundation administration
Known and Measurable	Employee Expense Reduction	To ensure no inappropriate costs are included in test year based on a study of 2011 costs
Known and Measurable	Pension and Insurance Adjustment	Known increases for pension and medical expenses
Known and Measurable	Weather Normalized Allocator	Update allocators to reflect normal weather
Known and Measurable	EL11-019 Outcome Adjustment	Recognize low end revenue outcome from pending rate case
Known and Measurable	Aviation	Limit aviation costs to one plane
Known and Measurable	Corporate Allocations	Correct for incorrect corporate allocation factors
Known and Measurable	Removal of DSM Costs	Remove DSM costs from test period to rider
Known and Measurable	Withholding Tax Availability	Establish rate base adjustment for federal Taxes withheld
Known and Measurable	Remove TCR Revenue and Costs	Remove TCR Revenues and costs remaining in the rider
Known and Measurable	Remove ECR Revenue and Costs	Remove ECR Revenues and costs remaining in the rider
Amortization	Private Fuel Storage Amortization	Record annual amortization costs
Amortization	SO2 Emissions Amortization	Record annual amortization costs
Amortization	Incremental Rate Case Amortization - Docket EL11-019	Request updated amortization for Rate Case costs
Amortization	Rider Amortization	Record annual amortization costs for riders
Amortization	Black Dog Write-off Amortization	Request amortization treatment

Northern States Power Company  
 Summary of Non-Asset Based Trading Costs and Margins  
 Incremental Costs

Docket No. EL12-\_\_\_\_  
 Exhibit\_\_(TEK-1), Schedule 09  
 Attachment A

	2009	2010	2011	3 Yr Avg.	2012	2013
<b><u>NSPM Operating Company</u></b>						
<b>Incremental O&amp;M Labor Costs</b>						
Trading	\$ 591,221	\$ 475,984	\$ 312,777	\$ 459,994	\$ 286,879	\$ 292,222
Risk	\$ 99,934	\$ 129,658	\$ 93,579	\$ 107,724	\$ 100,272	\$ 102,997
Accounting	\$ 69,509	\$ 62,159	\$ 62,423	\$ 64,697	\$ 67,740	\$ 67,592
<b>Total Incremental O&amp;M Expenses</b>	<b>\$ 760,664</b>	<b>\$ 667,801</b>	<b>\$ 468,779</b>	<b>\$ 632,415</b>	<b>\$ 454,891</b>	<b>\$ 462,812</b>
<b>Non-Asset Based Shared Margins at 25%</b>	<b>\$ 1,332,085</b>	<b>\$ 1,406,088</b>	<b>\$ 1,386,547</b>	<b>\$ 1,374,907</b>	<b>\$ 2,928,290</b>	<b>\$ 3,240,000</b>
<b><u>State of SD Jurisdictional Amounts</u></b>						
<b>Energy SD Jurisdictional Allocator</b>	5.4553%	5.5971%	5.6539%	5.5688%	5.7429%	5.8297%
<b>Demand SD Jurisdictional Allocator</b>	5.3230%	5.5961%	5.7712%	5.5634%	5.8287%	5.9181%
<b>Incremental O&amp;M Expenses</b>	\$ 40,490	\$ 37,371	\$ 27,054	\$ 35,184	\$ 26,514	\$ 27,390
<b>Non-Asset Based Shared Margins at 25%*</b>	\$ 72,669	\$ 78,700	\$ 78,394	\$ 76,565	\$ 168,169	\$ 188,882
<b>Difference</b>	<b>\$ 32,179</b>	<b>\$ 41,329</b>	<b>\$ 51,340</b>	<b>\$ 41,381</b>	<b>\$ 141,655</b>	<b>\$ 161,493</b>

**Notes:**

2009 and 2010 shared margins reflect 25%. Shared margins for 2011 through 2013 reflect 30%.

Actual 2012 & 2013 margins could vary from the projected amounts provided. Non-asset margins are extremely difficult to project as they are based on the Company's opportunity to purchase power and resell that same energy at higher prices – only when arbitrage opportunities exist are non-asset based transactions made. Market conditions are dynamic and constantly changing. Other considerations that have affected non-asset margins are MISO after the fact settlements.

Northern States Power Company  
 Summary of Non-Asset Based Trading Costs and Margins  
 Fully Allocated Costs

Docket No. EL12-\_\_\_\_  
 Exhibit\_\_\_\_(TEK-1), Schedule 9  
 Attachment B

	2009	2010	2011	3 Yr Avg	2012	2013
<b>NSPM Operating Company</b>						
<b>O&amp;M Expenses</b>						
Trading	\$ 979,410	\$ 835,178	\$ 560,451	\$ 791,680	\$ 427,681	\$ 436,855
Risk	\$ 158,096	\$ 206,660	\$ 150,309	\$ 171,688	\$ 165,187	\$ 169,721
Accounting	\$ 108,921	\$ 100,810	\$ 100,955	\$ 103,562	\$ 107,682	\$ 107,567
Indirect Labor Overhead	\$ 115,957	\$ 95,520	\$ 83,002	\$ 98,159	\$ 51,609	\$ 72,981
IT System	\$ 25,934	\$ 59,948	\$ 12,738	\$ 32,873	\$ 26,697	\$ 49,472
<b>Total O&amp;M Expenses</b>	<b>\$ 1,388,318</b>	<b>\$ 1,298,115</b>	<b>\$ 907,455</b>	<b>\$ 1,197,963</b>	<b>\$ 778,856</b>	<b>\$ 836,597</b>
<b>Rate Base</b>						
IT Systems	\$ 83,843	\$ 128,645	\$ 15,555	\$ 76,014	\$ 22,384	\$ 30,481
<b>Total Rate Base</b>	<b>\$ 83,843</b>	<b>\$ 128,645</b>	<b>\$ 15,555</b>	<b>\$ 76,014</b>	<b>\$ 22,384</b>	<b>\$ 30,481</b>
<b>NSPM Total Rev Req.</b>	<b>\$ 1,472,161</b>	<b>\$ 1,426,760</b>	<b>\$ 923,010</b>	<b>\$ 1,273,977</b>	<b>\$ 801,240</b>	<b>\$ 867,078</b>
<b>Non-Asset Based Shared Margins at 25%</b>	<b>\$1,332,085</b>	<b>\$1,406,088</b>	<b>\$1,386,547</b>	<b>\$ 1,374,907</b>	<b>\$ 2,928,290</b>	<b>\$ 3,240,000</b>
<b>State of SD Jurisdictional Amounts</b>						
<b>Energy SD Jurisdictional Allocator</b>	5.4553%	5.5971%	5.6539%	5.5688%	5.7429%	5.8297%
<b>Demand SD Jurisdictional Allocator</b>	5.3230%	5.5961%	5.7712%	5.5634%	5.8287%	5.9181%
<b>Revenue Requirements</b>	\$78,363	\$79,843	\$53,269	\$70,877	\$46,702	\$51,315
<b>Non-Asset Based Shared Margins at 25%</b>	\$72,669	\$78,700	\$78,394	\$76,565	\$168,169	\$188,882
<b>Difference</b>	<b>(\$5,694)</b>	<b>(\$1,143)</b>	<b>\$25,125</b>	<b>\$5,688</b>	<b>\$121,467</b>	<b>\$137,568</b>

**Notes:**

2009 and 2010 shared margins reflect 25%. Shared margins for 2011 through 2013 reflect 30%.

Actual 2012 & 2013 margins could vary from the projected amounts provided. Non-asset margins are extremely difficult to project as they are based on the Company's opportunity to purchase power and resell that same energy at higher prices – only when arbitrage opportunities exist are non-asset based transactions made. Market conditions are dynamic and constantly changing. Other considerations that have affected non-asset margins are MISO after the fact settlements.

Northern States Power Company  
Electric Utility - State of South Dakota  
Rate Case Adjustment  
2011 Pro Forma Test Year

Docket No. EL12-\_\_\_\_  
Exhibit\_\_\_\_(TEK-1) Schedule 10  
Page 1 of 1

**2012 SD Electric Rate Case Expenses**

	<b><u>SOUTH DAKOTA JURISDICTION</u></b>
Consulting Fees	\$ 90,000
Rate of Return	
Outside Legal Fees	175,000
Moss & Barnett	
State Agency Fees	125,000
Administrative Costs (transcripts, inserts, admin)	18,000
<b>Sub - TOTAL</b>	<b><u>\$ 408,000</u></b>
EL11-019 Costs - Post March 31, 2012	210,000
<b>TOTAL</b>	<b><u><u>\$ 618,000</u></u></b>



Northern States Power Company  
Electric Utility - State of South Dakota  
COMPARISON OF DETAILED RATE BASE COMPONENTS  
Test Year Ending December 31, 2011  
(\$000s)

Docket No. EL12-\_\_\_\_  
Exhibit\_\_\_\_(TEK-1), Schedule 11  
Page 1 of 2

<u>Line No.</u>	<u>Description</u>	<u>General Rate Case Filing Docket No. EL11-019 (A)</u>	<u>General Rate Case Filing Docket No. EL12- (B)</u>	<u>Change (C) = (B) - (A)</u>
	Electric Plant as Booked			
1	Production	\$426,874	\$476,256	\$49,382
2	Transmission	96,991	104,882	7,891
3	Distribution	180,529	188,213	7,684
4	General	17,445	22,491	5,046
5	Common	23,970	26,014	2,044
6	TOTAL Utility Plant in Service	\$745,809	\$817,856	72,047
	Reserve for Depreciation			
7	Production	\$236,852	\$253,977	\$17,125
8	Transmission	32,335	35,112	2,777
9	Distribution	71,174	73,185	2,011
10	General	6,866	8,006	1,140
11	Common	14,938	16,363	1,425
12	TOTAL Reserve for Depreciation	\$362,165	\$386,644	\$24,479
	Net Utility Plant in Service			
13	Production	\$190,022	\$222,279	\$32,257
14 1	Transmission	64,656	69,770	5,114
15 2	Distribution	109,355	115,028	5,673
16 3	General	10,579	14,485	3,906
17 4	Common	9,032	9,651	619
18 5	Net Utility Plant in Service	\$383,644	\$431,213	\$47,569
19	Utility Plant Held for Future Use	\$0	\$0	\$0
20	Construction Work in Progress	\$0	\$0	\$0
21	Less: Accumulated Deferred Income Taxes	\$79,057	\$82,551	\$3,494
22	Cash Working Capital	(\$3,185)	(\$2,247)	\$938
	Other Rate Base Items:			
23	Materials and Supplies	\$7,003	\$7,206	\$203
24	Fuel Inventory	4,908	4,958	50
25	Non-Plant Assets & Liabilities	(2,603)	(713)	1,890
26	Prepayments	1,053	1,087	34
27	Customer Advances	(345)	(338)	7
28	Interest on Customer Deposits	(156)	(201)	(45)
29	Nuclear Outage Amortization	3,090	3,531	441
30	SD Private Fuel Amortization	505	505	0
31	SD Rate Case Expense Amortization	171	479	308
32	SD SO2 Emission Allowance Sales Amortization	(110)	(110)	0
33	SD AFUDC Amortization	4,715	4,824	109
34	Other Working Capital	(107)	(134)	(27)
35	Total Other Rate Base Items	\$18,124	\$21,094	\$2,970
36	Total Average Rate Base	\$319,526	\$367,509	\$47,983

<b>Line No.</b>	<b>Description</b>	<b>2011 Actual</b>	<b>2011 Test Year Unadjusted</b>	<b>2011 Pro Forma Adjusted</b>
	Electric Plant as Booked			
1	Production	\$453,592	\$453,592	\$476,256
2	Transmission	107,575	107,575	104,882
3	Distribution	188,213	188,213	188,213
4	General	22,491	22,491	22,491
5	Common	26,014	26,014	26,014
6	TOTAL Utility Plant in Service	\$797,885	\$797,885	\$817,856
	Reserve for Depreciation			
7	Production	\$254,730	\$254,730	\$253,977
8	Transmission	35,625	35,625	35,112
9	Distribution	75,735	75,735	73,185
10	General	8,006	8,006	8,006
11	Common	16,363	16,363	16,363
12	TOTAL Reserve for Depreciation	\$390,459	\$390,459	\$386,644
	Net Utility Plant in Service			
13	Production	\$198,862	\$198,862	\$222,279
14	Transmission	71,950	71,950	69,770
15	Distribution	112,478	112,478	115,028
16	General	14,485	14,485	14,485
17	Common	9,651	9,651	9,651
18	Net Utility Plant in Service	\$407,426	\$407,426	\$431,213
19	Utility Plant Held for Future Use	\$0	\$0	\$0
20	Construction Work in Progress	\$0	\$0	\$0
21	Less: Accumulated Deferred Income Taxes	\$73,420	\$92,191	\$82,551
22	Cash Working Capital	\$0	(\$2,498)	(\$2,247)
	Other Rate Base Items:			
23	Materials and Supplies	\$7,206	\$7,206	\$7,206
24	Fuel Inventory	4,958	4,958	4,958
25	Non-Plant Assets & Liabilities	(713)	(4,740)	(713)
26	Prepayments	1,087	1,087	1,087
27	Customer Advances	(338)	(338)	(338)
28	Interest on Customer Deposits	(201)	(201)	(201)
29	Nuclear Outage Amortization	3,531	3,531	3,531
30	SD Private Fuel Amortization	505	765	505
31	SD Rate Case Expense Amortization	134	190	479
32	SD SO2 Emission Allowance Sales Amortization	(110)	(157)	(110)
33	SD AFUDC Amortization	4,824	4,824	4,824
34	Other Working Capital	241	241	(134)
35	Total Other Rate Base Items	\$21,124	\$17,366	\$21,094
36	Total Average Rate Base	\$355,130	\$330,103	\$367,509

<b>Pro Forma 2011</b>							
<b>Line No.</b>	<b>Description</b>	<b>Total Utility</b>			<b>South Dakota Jurisdiction</b>		
		<b>Unadjusted (A)</b>	<b>Adjustments (B)</b>	<b>Adjusted (C) (A) + (B)</b>	<b>Unadjusted (D)</b>	<b>Adjustments (E)</b>	<b>Adjusted (F) (D) + (E)</b>
	Electric Plant as Booked						
1	Production	\$7,874,225	\$400,155	\$8,274,380	\$453,592	1,644	\$455,236
2	Transmission	1,870,115	(2,693)	1,867,422	107,575	(2,693)	104,882
3	Distribution	3,068,006	0	3,068,006	188,213	0	188,213
4	General	384,295	0	384,295	22,491	0	22,491
5	Common	441,716	0	441,716	26,014	0	26,014
6	TOTAL Utility Plant in Service	\$13,638,357	\$397,462	\$14,035,819	\$797,885	(\$1,049)	\$796,836
	Reserve for Depreciation						
7	Production	\$4,416,030	(\$18,224)	\$4,397,806	\$254,730	(\$683)	\$254,047
8	Transmission	619,010	(7,551)	611,459	35,625	(226)	35,399
9	Distribution	1,255,350	(2,550)	1,252,800	75,735	(850)	74,885
10	General	136,815	0	136,815	8,006	0	8,006
11	Common	277,291	0	277,291	16,363	0	16,363
12	TOTAL Reserve for Depreciation	\$6,704,495	(\$28,325)	\$6,676,170	\$390,459	(\$1,759)	\$388,700
	Net Utility Plant in Service						
13	Production	\$3,458,195	\$418,379	\$3,876,574	\$198,862	\$2,327	\$201,189
14	Transmission	1,251,105	4,858	1,255,963	71,950	(2,467)	69,483
15	Distribution	1,812,656	2,550	1,815,206	112,478	850	113,328
16	General	247,480	0	247,480	14,485	0	14,485
17	Common	164,425	0	164,425	9,651	0	9,651
18	Net Utility Plant in Service	\$6,933,862	\$425,787	\$7,359,649	\$407,426	\$710	\$408,136
19	Utility Plant Held for Future Use	\$0	\$0	\$0	\$0	\$0	\$0
20	Construction Work in Progress	\$0	\$0	\$0	\$0	\$0	\$0
21	Less: Accumulated Deferred Income Taxes	\$1,551,661	(\$97,993)	\$1,453,668	\$92,191	(\$14,571)	\$77,620
22	Cash Working Capital	(\$67,148)	\$919	(\$66,229)	(\$1,950)	\$472	(\$1,478)
	Other Rate Base Items:						
23	Materials and Supplies	\$124,370	\$0	\$124,370	\$7,206	\$0	\$7,206
24	Fuel Inventory	87,684	0	87,684	4,958	0	4,958
25	Non-Plant Assets & Liabilities	(79,421)	69,197	(10,224)	(4,740)	4,027	(713)
26	Prepayments	18,693	0	18,693	1,087	0	1,087
27	Customer Advances	(1,974)	0	(1,974)	(338)	0	(338)
28	Interest on Customer Deposits	(3,338)	0	(3,338)	(201)	0	(201)
29	Nuclear Outage Amortization	61,777	0	61,777	3,531	0	3,531
30	SD Private Fuel Amortization	765	(260)	505	765	(260)	505
31	SD Rate Case Expense Amortization	190	289	479	190	289	479
32	SD SO2 Emission Allowance Sales Amortization	(157)	47	(110)	(157)	47	(110)
33	SD AFUDC Amortization	4,824	0	4,824	4,824	0	4,824
34	Other Working Capital	4,545	(375)	4,170	241	(361)	(120)
35	Total Other Rate Base Items	\$217,958	\$68,898	\$286,856	\$17,366	\$3,742	\$21,108
36	Total Average Rate Base	\$5,533,011	\$593,597	\$6,126,608	\$330,651	\$19,495	\$350,146

		<b>Pro Forma 2011</b>					
		<b>Total Utility</b>			<b>South Dakota Jurisdiction</b>		
<b>Line</b>	<b>No. Description</b>	<b>Unadjusted</b>	<b>Adjustments</b>	<b>Adjusted</b>	<b>Unadjusted</b>	<b>Adjustments</b>	<b>Adjusted</b>
		<b>(A)</b>	<b>(B)</b>	<b>(C)</b>	<b>(D)</b>	<b>(E)</b>	<b>(F)</b>
		<b>(A) + (B)</b>			<b>(D) + (E)</b>		
	Accumulated Deferred Income Taxes						
1	Production	\$777,904	\$75,157	\$853,061	\$46,617	\$4,132	\$50,749
2	Transmission	271,411	2,839	274,250	15,611	(29)	15,582
3	Distribution	447,926	1,040	448,966	26,752	1,041	27,793
4	General	48,904	0	48,904	2,881	0	2,881
5	Common	34,842	0	34,842	2,052	0	2,052
6	Non-Plant Related	(29,326)	28,219	(1,107)	(1,722)	1,642	(80)
7	Net Operating Loss Carryforward (NOL)	0	(205,248)	(205,248)	0	(16,426)	(16,426)
8	TOTAL Accum Deferred Income Taxes	\$1,551,661	(\$97,993)	\$1,453,668	\$92,191	(\$9,640)	\$82,551