ROE = 6.04%

**Deficiency = \$12,717** 

% Increase = 8.09%

Required ROE = 11.00%

Docket No. EL-11-019

Attachment 5

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Northern States Power Company (SD)

Electric Utility - South Dakota Retail Jurisdiction

Cost of Service Study

2010 Interim Level

**Summary Reports** 

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(Dollars in Thousands)

### Rate Base Summary

		Total Company Electric		SD Retail Electric			All Other			
		Beginning Balance	Ending Balance	Average <u>Balance</u>	Beginning <u>Balance</u>	Ending Balance	Average Balance	Beginning <u>Balance</u>	Ending Balance	Average Balance
1	Plant Investment	13,081,604	13,081,604	13,081,604	740,973	740,973	740,973	12,340,631	12,340,631	12,340,631
2	Depreciation Reserve	(6,382,836)	(6,382,836)	(6,382,836)	(363,423)	(363,423)	(363,423)	<u>(6,019,413)</u>	(6,019,413)	(6,019,413)
3	Net Utility Plant	6,698,768	6,698,768	6,698,768	377,550	377,550	377,550	6,321,218	6,321,218	6,321,218
4	C.W.I.P.	0	0	0	0	0	0	0	0	0
5	Accumulated Deferred Taxes	(1,324,475)	(1,324,475)	(1,324,475)	(74,731)	(74,731)	(74,731)	(1,249,744)	(1,249,744)	(1,249,744)
	Other Rate Base:									
6	Cash Working Capital	(66,840)	(66,840)	(66,840)	(2,946)	(2,946)	(2,946)	(63,894)	(63,894)	(63,894)
7	Materials & Supplies	111,130	111,130	111,130	6,260	6,260	6,260	104,870	104,870	104,870
8	Fuel Inventory	86,048	86,048	86,048	4,816	4,816	4,816	81,232	81,232	81,232
9	Non-Plant Assets & Liab	(45,059)	(45,059)	(45,059)	(2,603)	(2,603)	(2,603)	(42,456)	(42,456)	(42,456)
10	Prepaids & Other	80,864	80,864	80,864	9,855	9,855	9,855	71,009	71,009	71,009
11	Total Rate Base	5,540,436	5,540,436	5,540,436	318,201	318,201	318,201	5,222,235	5,222,235	5,222,235

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#### (Dollars in Thousands)

## **Income Statement Summary**

		Total Company Electric	SD Retail Electric	All Other	
	Operating Revenues				
1	Retail	2,962,850	157,219	2,805,631	
2	CIP Adjustment to Program Costs	0	-	0	
3	Interdepartmental	417	-	417	
4	Other Operating	724,787	39,017	685,770	
5	Gross Earnings Tax	0	<u> </u>	0_	
6	<b>Total Operating Revenues</b>	3,688,054	196,236	3,491,818	
	<u>Expenses</u>				
	Operating Expenses:				
7	Fuel & Purchased Energy	1,318,220	70,096	1,248,124	
8	Power Production	717,380	40,429	676,951	
9	Transmission	174,348	9,754	164,594	
10	Distribution	109,763	6,397	103,366	
11	Customer Accounting	58,762	3,996	54,766	
12	Customer Service & Information	79,140	424	78,716	
13	Sales, Econ Dvlp & Other	332	53	279	
14	Administrative & General	202,435_	12,334	190,101	
15	Total Operating Expenses	2,660,380	143,483	2,516,897	
16	Depreciation	337,640	19,420	318,220	
17	Amortization	744	402	342	
	Taxes:				
18	Property	123,472	5,893	117,579	
19	Gross Earnings	0	-	0	
20	Deferred Income Tax & ITC	138,445	2,245	136,200	
21	State & Federal Income (see Page 3)	8,111	3,451	4,660	
22	Payroll & Other	29,044	1,670	27,374	
23	Total Taxes	299,072	13,259	285,813	
24	Total Expenses	3,297,836	176,564	3,121,272	
25	AFUDC	0	<del></del>	0	
26	Total Operating Income	390,218	19,672	370,546	

Northern States Power Company (SD) Electric Utility - South Dakota Retail Jurisdiction Cost of Service Study 2010 Interim Level

(Dollars in Thousands)

#### **Income Tax Summary**

		Total Company Electric	SD Retail Electric	All Other
	Income Before Taxes			
1	Total Operating Revenues	3,688,054	196,236	3,491,818
2	less: Total Operating Expenses	(2,660,380)	(143,483)	(2,516,897)
3	<b>Book Depreciation &amp; Amortization</b>	(338,384)	(19,822)	(318,562)
4	Taxes (Other Than Current Income)	(290,961)	(9,808)	(281,153)
5	Total Before Tax Book Income	398,329	23,123	375,206
	Tax Additions			
6	Book Depreciation	337,640	19,420	318,220
7	Deferred Income Taxes & ITC	138,445	2,245	136,200
8	Nuclear Fuel Burn (ex D&D)	118,069	6,607	111,462
9	Nuclear Outage Accounting	57,586	3,223	54,363
10	Avoided Tax Interest	24,648	1,246	23,402
11	Open Line	0	0	0
12	Open Line	0	0	0
13	Open Line	0	9	0
14	Open Line	0	9	0
15	Open Line	0	0	0
16	Other Book Additions	0	9	0
17	Total Tax Additions	676,388	32,741	643,647
	Tax Deductions			
18	Debt Interest Expense	166,767	9,578	157,189
19	Tax Depreciation & Removal	892,836	36,840	855,996
20	Manufacture Production Deduction	0	0	0
21	Open	0	0	0
22	Open	0	0	0
23	Open	0	0	0
24	Other Tax/Book Timing Differences	(4,729)	(413)	(4,316)
25	Net Preferred Stock Deduction	0	0	(4,510)
26	Total Tax Deductions	1,054,874	46,005	1,008,869
			<u> </u>	
27	State Taxable Income	19,843	9,859	9,984
28	State Income Tax Rate	9.03%	0.00%	N/A
29	State Taxes before Credits	1,791	0	1,791
30	State Credits	944_	0	944
31	Total State Income Taxes	847	0	847
32	Federal Taxable Income	18,996	9,859	9,137
33	Federal Income Tax Rate	35.00%	35.00%	35.00%
34	Federal Tax before Credits	6,649	3,451	3,198
35	Federal Tax Credits	(615)	0	(615)
36	Total Federal Income Taxes	7,264	3,451	3,813
37	Total Federal & State Income Taxes	8,111	3,451	4,660

# Northern States Power Company (SD) Electric Utility - South Dakota Retail Jurisdiction Cost of Service Study 2010 Interim Level

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#### **Revenue Requirement & Return Summary**

(Dollars in Thousands)

(Dolla	ars in Thousands)									
				Weighted						
Capital Structure Rate Ratio				Cost		te Income Tax Rates				
1	Long Term Debt	6.3300%	47.5200%	3.0100%	State of S	0.00%				
2	Short Term Debt	0.0000%	0.0000%	0.0000%		Federal Statutory Tax rate 35.00%				
3	Preferred Stock	0.0000%	0.0000%	0.0000%		ffective Tax Rate (1-State Rate*Fed Rat				
4	Common Equity	11.0000%	52.4800%	5.7700%		th Dakota Composite Tax Rate	35.00%			
5	Required Rate of F	Return		8.7800%	Total Cor	porate Composite Tax Rate	40.87%			
				Total Co	ompany Electric	SD Retail Electric	All Other			
	Rate of Return (ROR)	<u>)</u>								
6	Total Operating Inc	ome			390,218	19,672	370,546			
7	Total Average Rate	Base			5,540,436	318,201_	5,222,235			
8	ROR (Operating Income /	Rate Base)			7.04%	6.18%	7.10%			
	Return on Equity (RC	DE)								
9	Total Operating Inc				390,218	19,672				
10	Debt Interest (Rate Base * Weighted Debt Cost)				(166,767)	(9,578)	370,546 (157,189)			
11	Preferred Stock (Rate Base * Weighted Preferred Cost)				0	213,357				
12	2 Earnings Available for Common				223,451	10,094				
13				_	2,907,621	166,992	2,740,629			
14	4 ROE (Earnings for Common / Equity Rate Base)				7.69%	6.04%	7.78%			
	Revenue Deficiency									
15	Require Operating	Income (Rate Ba	se * Required Re	turn)	486,450	27,938	458,512			
16					390,218	19,672				
17	Operating Income Deficiency				96,232	8,266	87,966			
18	Revenue Conversion	on Factor ( 1/(1-	Composite Tax	Rate))	1.69110	1.53846	N/A			
19	9 Revenue Deficiency (Income Deficiency * Conversion Fac			Factor)	162,738	12,717	150,021			
	Total Retail Revenue	Requirement	: <u>s</u>							
20	Retail Related Reve	enues			2,963,267	157,219	2,806,048			
21	Revenue Deficiency  Total Retail Revenue Requirements				162,738	12,717_	150,021			
22					3,126,005	169,936	2,956,069			
23	Percentage Increase	(Decrease)			5.49%	8.09%	5.35%			
24	Fuel Cost Revenues					51,300				
25	25 Retail Base Rate Revenue for Interim (Line 20 - Line									
26	26 Percentage Increase to Base Revenue (Line 19)					12.01%				

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(Dollars in Thousands)

#### Rate Base Detail - Cash Working Capital

	Expenses		Total Company Electri		SD Retail Electric		All Other			
	Includable Expenses	Lead Days	Dollars	Dollar x Days		Dollars	Dollar x Days		Dollars	Dollar x Days
	Fuel Expenses									
1	Coal & Rail Transport	21.08	311,859	6,573,988		17,455	367,951		294,404	6,206,036
2	Gas for Generation	38.45	125,679	4,832,358		7,034	270,457		118,645	4,561,900
3	Oil	22.51	2,859	64,356		160	3,602		2,699	60,754
4	Nuclear & EOL	0.00	118,069	0		6,608	0		111,461	0
5	Nuclear Disposal	76.00	12,700	965,200		711	54,036		11,989	911,164
6	1		571,166	12,435,901		31,968	696,046		539,198	11,739,855
	Purchased Power		,			•	,			
7	Purchases	28.12	774,568	21,780,852		34,533	971,068		740,035	20,809,784
8	Interchange	31.79	116,312	3,697,558		6,509	206,921		109,803	3,490,637
·	interchange	31.73	890.880	25,478,411		41,042	1,177,989		849.838	24,300,422
	Labor & Related Costs		000,000	20,470,411		71,042	1,177,000		040,000	24,000,422
•	Regular Payroll	12.31	365,958	4,504,943		21,525	264,973		344,433	4,239,970
9 10	Incentive Compensation	255.05	16,861	4,300,398		952	242.808		15,909	4,057,590
11	Pension & Benefits	19.20	74,060	1,421,952		4,492	86,246		69,568	1,335,706
12	Subtotal Labor & Related	13.20	456,879	10,227,293		26,969	594,027		429,910	9,633,266
13	Cabiciai Eabor a Molatoa		100,010	.0,22.,200		20,000	00 1,021		.20,0.0	0,000,200
14	All Other Operating Expenses	35.01	741,455	25,958,340		43,504	1,523,075		697,951	24,435,265
15	Property Tax	356.72	123,472	44,044,932		5,893	2,102,151		117,579	41,942,781
16	Employer's Payroll Taxes	26.56	29,044	771,409		1,670	44,355		27,374	727,053
17	Gross Earnings Tax	51.98	0	0		0	0		0	0
18	Federal Income Tax	37.75	7,264	274,199		3,451	130,264		3,813	143,935
19	State Income Tax	37.75	847	31,975		0	0		847	31,975
20	State Sales Tax Customer Billings	35.73	138,813	4,959,788		5,736	204,947		133,077	4,754,841
21	Total Expenses	41.96	2,959,820	124,182,248	40.40	160,233	6,472,855	42.05	2,799,587	117,709,393
22	Net Annual Expense Amount			340,225			17,734		Ĺ	322,491
	Revenues	Lag Days	<u>Dollars</u>	Dollar x Days		<u>Dollars</u>	Dollar x Days	<u>D</u>	<u>ollars</u>	Dollar x Days
23	Computer Billing 100.00%	33.67	2,962,850	99,759,160		157,219	5,293,564		2,805,631	94,465,596
24	Hand Billed 0.00%	33.67	0	0		0	0		0	0
25 26	Retail Revenue Adjustments Interdepartmental	0.00 0.00	417	0		0	0		417	0
26 27	Late Payment	0.00	0	0		0	0		0	0
28	Connect and Trouble Charges	42.85	2,232	95,646		256	10,970		1,976	84,676
29	CIP Incentive	0.00	0	0		0	0		0	0 .,0.0
30	Rentals	114.17	4,088	466,727		243	27,743		3,845	438,984
31	Interchange Revenues	31.13	414,842	12,914,031		23,217	722,745		391,625	12,191,286
32	Sales for Resale	37.10	214,520	7,958,692		10,891	404,056		203,629	7,554,636
33	Production Associated Revenues	37.10	5,650	209,615		316	11,724		5,334	197,891
34	MISO	14.00	10,457	146,398		585	8,190		9,872	138,208
35	Point to Point Firm	37.10	44,744	1,660,002		2,504	92,898		42,240	1,567,104
36	Services & Facilities	37.10	8,654	321,063		480	17,808		8,174	303,255
37	Ancillary	37.10	17,289	641,422		967	35,876		16,322	605,546
38	Distribution Associated Revenues	42.85	126	5,399		0	0		126	5,399
39	Other	42.85	13,500	578,502		191	8,185		13,309	570,317
40 41	JOA - Rev fr/to PSC (blank)	37.10 0.00	(11,315) 0	(419,787) 0		(633) 0	(23,484) 0		(10,682) 0	(396,302) 0
41 42	(blank)	0.00	0	0		0	0		0	0
42	(blank)	0.00	0	0		0	0		0	0
44	Total Revenues	33.71	3,688,054	124,336,871	33.69	196,236	6,610,275	33.71	3,491,818	117,726,597
45	Net Annual Amount		Į	340,649			18,110		L	322,539
46	Expense / Revenue Factor		-	0.8025			0.8165			
47	Allocated Revenue Amount			273,385			14,787			
48	Net Cash Working Capital	Page 1 - Line 6	I	(66,840)		ļ	(2,947)		[	(63,893)