txls]Bill

Energy Requirements:	January	February	Manak	49		_								Prior Year		
NSP (Minn) Adj for losses	3,223,677	2,828,385	<u>March</u> 2,923,708	<u>April</u>	May	June	July	_August	September	October	<u>November</u>	December	Total	True Uns	G/L	Variance
NSP (Wisc) Adj for losses	653,723	572,387	2,523,708 579,779	2,716,082 530,063	2,989,985 569,273	3,188,185	3,737,079	3,828,982	2,842,888	2,893,862	2,888,584	3,123,617	37,185,033			
Total	3,877,400	3,400,772	3,503,487	3,246,145	3,559,258	594,994	680,955	686,351	551,057	560,690	568,421	629,563	7,177,257			
	-,,	-,100,772	3,505,767	3,240,143	3,339,238	3,783,179	4,418,034	4,515,332	3,393,946	3,454,552	3,457,005	3,753,180	44,362,290	- '		
Production Expenses: Fixed:																
Fixed Charges	40.010.040															
Demand Purchases	40,819,258	39,855,271	40,450,629	39,315,973	38,809,360	40,854,691	40,412,671	40,082,041	39,463,442	39,095,838	43,112,947	47,915,161	490,187,283			
	12,698,453	12,991,532	12,644,288	12,771,397	16,677,573	14,915,770	14,911,372	14,917,172	14,849,657	15,093,629	12,987,477	12,907,513	168,365,832			
Nuclear Outage Carrying Charge	188,926	173,964	160,646	167,057	190,023	193,771	179,940	165,820	152,160	138,612	125,716	127,327	1,963,962			
O & M Expenses	- 33,199,782	33,342,955	36,354,565	34,825,792	34,614,521	42,523,461	34,680,535	36,240,618	33,758,684	37,205,247	37,087,030	33,671,353	427,504,543			
Total Demand Costs	86,906,419	86,363,722	89,610,129	87,080,219	90,291,476	98,487,692	90,184,518	91,405,652	88,223,943	91,533,325	93,313,171	94,621,354	1,088,021,620	-		
Demand Rate	15,123,91802	15,029,47500	15,594,43210	15,154.16361	15,713,00375	17,139,35294	15 (04 2002	10.000.000.0				•				
Power Sales	939.96659	939.96659	939,96659	939,96659	939.96659	939,96659	15,694.39027 939.96659	15,906,89848 939.96659	15,353.20052 939,96659	15,929,11691 939,96659	16,238.85516	16,466,51220				
Total D. 177 160						237.54003	323,30033	737.70039	939,96039	939.96639	939,96659	939,96659				
Total Prod Fixed Charge to NSP\	14,215,978	14,127,204	14,658,245	14,244,407	14,769,699	16,110,419	14,752,203	14,951,953	14,431,496	14,972,838	15,263,981	15,477,971	177,976,394	(169 064) 177 8	339,666 177,839,68	4 (19)
Variable:												,		(105,001) 177,	27,000 177,027,00	(15)
Fuel Costs	93,445,339	81,494,890	81,347,848	81,315,333	07.641.117	01.040.111										
Fuel Carrying Charge	985,176	824,863	799,751		97,641,117	91,860,464	112,393,206	117,716,415	78,586,815	81,520,483	85,882,907	90,139,271	1,093,344,089			
Nuclear Outage Carrying Charge	183,516	164,881	151,606	858,720	879,721	938,732	925,407	851,945	919,254	1,046,713	1,122,918	1,110,948	11,264,148			
O & M Expenses	8,695,624	10,340,820	14,873,109	176,518	232,309	250,196	234,700	218,890	202,975	187,546	173,308	150,714	2,327,159			
Total Variable Costs	103,309,634	92,825,454	97,172,314	14,112,152	7,634,318	7,346,653	7,138,838	7,491,279	8,151,153	10,812,426	9,599,504	8,304,578	114,500,452			
	105,505,05,4	92,823,434	97,112,314	96,462,723	106,387,465	100,396,046	120,692,152	126,278,529	87,860,197	93,567,168	96,778,636	99,705,511	1,221,435,848	•		
Unit Rate	32.04715	32.81924	33,23599	35.51539	35.58127	31,49003	32.29585	32,97966	30,90526	32,33298						
Energy Sales	543,507	476,048	483,833	443,509	478,223	501,417	575,999	582,022	461,585	32,33298 469,688	33.50384 474,958	31,91989 \$23,959				
	29	20	• •						,-	102,000	474,550	223,535				
	15,754,729	29 13,716,484	28	30	33	29	30	31	28	28	30	29				
	13,734,729	13,710,464	13,461,947	13,277,976	15,616,869	14,447,223	17,323,255	17,893,417	12,759,730	13,231,167	14,121,380	15,120,073				
Total Prod Variable Billed to NSI	17,417,836	15,623,542	16,080,678	15,751,392	17,015,773	15,789,644	18,602,378	19,194,896	14,265,401	15,186,402	15,912,921	16,724,726	197,565,589	863,051 198,4	28.640 198.428.561	1 80
Total Prod Costs Billed to NSP	31,633,814	29,750,746	30,738,923	20.004.000	A1 500 150					, ,,	14,712,444	10,721,120	221,000,002	005,051 198,4	20,040 190,420,50)	au
	,,,	20,100,140	30,730,923	29,995,799	31,785,472	31,900,063	33,354,581	34,146,849	28,696,897	30,159,240	31,176,902	32,202,697	375,541,983	693,987 376,2	68,306 376,268,245	61
Transmission Expenses:																
Fixed;																
Fixed Charges	16,070,659	16,107,870	15,985,021	15,942,000	16,085,375	16,134,218	16,138,019	16,155,026	16,033,723	15,948,246	16,125,932	16,457,223	102 102 211			
O & M Expenses	3,068,483	2,934,076	3,529,145	3,501,255	3,940,611	4,051,357	4,179,897	3,191,145	3,898,335	3,635,994	3,056,577	4,131,433	193,183,311			
Transmission Expense	6,986,847	6,929,732	6,761,725	7,730,455	6,512,919	7,992,511	9,154,144	7,663,476	8,137,368	7,525,690	7,091,203		43,119,309			
Wheeling	(6,788,017)	(6,116,678)	(6,335,321)	(5,967,695)	(6,571,874)	(6,815,840)	(7,552,660)	(7,070,358)	(6,804,445)	(6,271,876)		7,089,194	89,575,265			
Total Demand Costs	19,337,972	19,855,001	19,940,570	21,206,015	19,967,031	21,362,247	21,919,400	19,939,289	21,264,982	20,839,054	(7,699,829) 18,573,883	(7,943,009) 19,734,842	(81,937,601) 243,940,284			
Demand Rate	3,365.29684	3,455.27309	3,470,16425	3,690.38369	3,474,76917	2 24 5 5 5 10 5					•		,,,			
Power Sales	939.96659	939,96659	939,96659	939.96659	939.96659	3,717.57196 939,96659	3,814.53070 939.96659	3,469,94123	3,700,64538	3,626.52328	3,232.32605	3,434.36226				
				327.50057	232.20032	₹,500€,75€	939.96639	939,96659	939.96659	939.96659	939.96659	939,96659				
Total Trans Fixed Billed to NS	3,163,267	3,247,841	3,261,838	3,468,837	3,266,167	3,494,393	3,585,531	3,261,629	3,478,483	3,408,811	3,038,278	3,228,186	39,903,261	(126,689) 39,80	7,572 39,807,574	(1)
Dec. 11.1																
Decommissioning	102,861	102,861	102,861	102,861	102,861	102,861	102,861	102,861	102,861	102,861	102,861	102,861	1,234,336		0	0
Total Costs Assigned to NSPW	34,899,942	33,101,448	34,103,622	33,567,497	35,154,500	35,497,317	37,042,973	37,511,339	32,278,241	33,670,912	34,318,041	35,533,744	416,679,580	547 709 47 47	5,879 416,075,819	
Production Top Level Adi										2010,100,12	J4,D10,041	0090001744	410,079,380	20/4270 →16,0/	3,0/7 410,0/5,819	60
Transmission Top Level Adj												(1,202,000)	(1,202,000)			
Total Costs Assigned to NSPW	34,899,942	33,101,448	21102722									31,000	31,000			
Costs Franguett to HSF W	34,077,742	23,101,448	34,103,622	33,567,497	35,154,500	35,497,317	37,042,973	37,511,339	32,278,241	33,670,912	34,318,041	34,362,744	415,508,580	567,298 416.07	5,879 416,075,819	60
					-											

Demand Rate = Demand Costs / NSP (Wise) Demand
Power Sales = NSP (Wise) Demand * NSP (Minn) Demand / System Demand

Light Rate

Energy Costs / NSP (Wisc) Energy

Energy Sales

NSP (Wisc) Requirements * NSP (Minn) Requirements / System Requirements

Demand (36 Month Average Adjusted for Losses)

	<u>36 Month</u>	<u>Percent</u>			
N2PM	5746,29000	83,6422000			
NSPW	1123,79467	16,3578000			
Total	6870.08467	100 0000000			