

Rate Base		1=2+3+10	2	3=4+5	4	5=6 to 9	6	7	8	9	10
<u>Plant In Service</u>	<u>Alloc</u>	<u>SD</u>	<u>Res</u>	<u>C&I Tot</u>	<u>Sm Non-D</u>	<u>Demand</u>	<u>Second</u>	<u>Primary</u>	<u>Tr Transf</u>	<u>Trans</u>	<u>St Ltg</u>
1	Production	428,407	157,007	269,474	22,879	246,595	189,027	57,568	0	0	1,926
2	Transmission	97,258	39,293	57,605	5,441	52,164	40,513	11,651	0	0	360
3	Distribution	180,529	119,909	56,084	12,201	43,883	37,338	6,545	0	0	4,536
4	General	17,445	7,811	9,465	1,001	8,464	6,593	1,872	0	0	169
5	Common	23,970	10,733	13,006	1,375	11,630	9,058	2,572	0	0	232
6	<u>TBT Invest</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>
7	Total	747,609	334,753	405,634	42,898	362,736	282,529	80,208	0	0	7,222
Depreciation Reserve											
8	Production	236,656	86,035	149,523	12,591	136,932	104,883	32,048	0	0	1,099
9	Transmission	32,562	13,142	19,300	1,821	17,479	13,573	3,906	0	0	120
10	Distribution	72,025	46,445	22,969	4,637	18,331	15,438	2,893	0	0	2,611
11	General	6,865	3,074	3,725	394	3,331	2,594	737	0	0	66
12	<u>Common</u>	<u>14,938</u>	<u>6,689</u>	<u>8,105</u>	<u>857</u>	<u>7,248</u>	<u>5,645</u>	<u>1,603</u>	<u>0</u>	<u>0</u>	<u>144</u>
13	Total	363,046	155,385	203,621	20,300	183,320	142,134	41,186	0	0	4,041
14	Net Plant In Service	384,563	179,368	202,013	22,598	179,416	140,394	39,021	0	0	3,181
Deductions											
15	Accum Defer Inc Tax	76,523	35,746	40,304	4,446	35,857	28,053	7,805	0	0	473
Additions											
16	Constr Work In Progress	0	0	0	0	0	0	0	0	0	0
17	Fuel Inventory	4,816	1,694	3,097	252	2,844	2,172	672	0	0	25
18	Materials & Supplies	6,260	2,504	3,715	345	3,370	2,599	771	0	0	41
19	Prepayments	9,855	4,597	5,177	579	4,598	3,598	1,000	0	0	82
20	Non-Plant Assets & Liab	(2,603)	(1,128)	(1,444)	(156)	(1,288)	(999)	(289)	0	0	(31)
21	<u>Working Cash</u>	<u>(2,976)</u>	<u>(1,331)</u>	<u>(1,616)</u>	<u>(174)</u>	<u>(1,442)</u>	<u>(1,128)</u>	<u>(314)</u>	<u>0</u>	<u>0</u>	<u>(29)</u>
22	Total	15,352	6,336	8,927	846	8,082	6,241	1,840	0	0	89
23	Rate Base	323,392	149,958	170,637	18,997	151,640	118,583	33,057	0	0	2,797
Income Statement											
24A	Tot Oper Rev - Pres	196,236	80,366	114,162	11,133	103,029	80,463	22,566	0	0	1,708
24B	Tot Oper Rev - Prop	210,819	86,852	122,189	12,067	110,122	86,083	24,038	0	0	1,778
25	Oper & Maint	143,885	56,332	86,386	8,104	78,282	60,193	18,089	0	0	1,167
26	Book Depr + IRS Int	19,769	9,225	10,278	1,159	9,119	7,138	1,982	0	0	266
27	Payroll Tax	1,670	723	927	100	826	641	186	0	0	20
28	Real Est & Prop Tax	5,969	2,670	3,242	349	2,893	2,263	630	0	0	57
29	Deferred Inc Taxes	5,942	1,869	4,032	305	3,727	2,839	888	0	0	41
30A	Present Income Tax	86	797	(727)	33	(760)	(203)	(557)	0	0	16
30B	Proposed Income Tax	5,190	3,068	2,083	360	1,722	1,764	(42)	0	0	40
31	Allow Funds Dur Const	0	0	0	0	0	0	0	0	0	0
32A	Present Return	18,914	8,748	10,025	1,083	8,942	7,593	1,349	0	0	142
32B	Proposed Return	28,393	12,965	15,242	1,690	13,552	11,246	2,306	0	0	187
33A	Pres Ret on Rt Base	5.85%	5.83%	5.87%	5.70%	5.90%	6.40%	4.08%	0.00%	0.00%	5.06%
33B	Prop Ret on Rt Base	8.78%	8.65%	8.93%	8.90%	8.94%	9.48%	6.98%	0.00%	0.00%	6.68%
34A	Pres Ret on Common	5.41%	5.38%	5.46%	5.13%	5.50%	6.47%	2.04%	0.00%	0.00%	3.91%
34B	Prop Ret on Common	10.99%	10.74%	11.29%	11.22%	11.29%	12.34%	7.56%	0.00%	0.00%	6.99%

PRES vs Equal Rev Reqts		1=2+3+10	2	3=4+5	4	5=6 to 9	6	7	8	9	10	
	<u>Alloc</u>	<u>SD</u>	<u>Res</u>	<u>C&I Tot</u>	<u>Sm Non-D</u>	<u>Demand</u>	<u>Second</u>	<u>Primary</u>	<u>Tr Transf</u>	<u>Trans</u>	<u>St Ltg</u>	
1	Equal Return On Rate Base	8.78%	8.78%	8.78%	8.78%	8.78%	8.78%	8.78%	8.78%	8.78%	8.78%	
2	UnAdj Equalized Rev Reqt	171,754	72,744	97,343	9,941	87,402	67,660	19,742	0	0	1,667	
3	UnAdj Present Revenue	157,219	65,967	89,744	9,043	80,700	63,343	17,358	0	0	1,508	
4	UnAdj Revenue Deficiency	14,535	6,776	7,599	897	6,702	4,317	2,385	0	0	160	
5	UnAdj Deficiency / Present	9.25%	10.27%	8.47%	9.92%	8.30%	6.82%	13.74%	0.00%	0.00%	10.58%	
6	Interruption Rate Discounts	2,691	1,034	1,656	23	1,633	1,135	498	0	0	0	
7	Interruptible Capacity Costs	<u>D10C</u> 2,691	1,092	1,592	151	1,441	1,117	324	0	0	7	
8	Revenue Shift	0	57	(64)	127	(192)	(18)	(174)	0	0	7	
9	Adj Equal Rev Reqt (Rows 2+8)	171,754	72,801	97,278	10,068	87,210	67,642	19,568	0	0	1,674	
10	Pres Rev (Row 3)	157,219	65,967	89,744	9,043	80,700	63,343	17,358	0	0	1,508	
11	Adj Revenue Deficiency	14,535	6,834	7,535	1,025	6,510	4,300	2,211	0	0	166	
12	Adj Deficiency / Adj Present	9.25%	10.36%	8.40%	11.33%	8.07%	6.79%	12.74%	0.00%	0.00%	11.03%	
Customer Classification												
13	Min Sys & Service Drop	14,686	11,848	1,918	1,241	677	651	26	0	0	920	
14	Energy Services	4,822	3,863	917	577	340	333	8	0	0	42	
15	Total Customer (Cusco)	19,508	15,711	2,835	1,818	1,017	984	34	0	0	962	
16	Ave Monthly Customers	84,731	72,360	10,446	7,340	3,106	3,046	60	0	0	1,925	
17	Svc Drop Reqt	\$ / Mo / Cust	\$14.44	\$13.64	\$15.30	\$14.09	\$18.16	\$17.82	\$35.63	\$0.00	\$0.00	\$39.81
18	Ener Svcs Reqt	\$ / Mo / Cust	\$4.74	\$4.45	\$7.32	\$6.55	\$9.13	\$9.10	\$10.84	\$0.00	\$0.00	\$1.82
19	Total Reqt	\$ / Mo / Cust	\$19.19	\$18.09	\$22.62	\$20.64	\$27.30	\$26.92	\$46.47	\$0.00	\$0.00	\$41.63
Energy Classification												
20	On Peak Rev Reqt	41,821	13,406	28,320	2,439	25,881	20,081	5,800	0	0	95	
21	Off Peak Rev Reqt	37,401	14,465	22,618	1,713	20,905	15,647	5,258	0	0	319	
22	Total Ener Rev Reqt	79,222	27,871	50,938	4,151	46,786	35,728	11,058	0	0	414	
23	Annual MWh Sales	1,985,982	685,877	1,286,603	100,682	1,185,921	892,226	293,695	0	0	13,502	
24	On Pk Reqt	Mills / kWh	21.058	19.546	22.011	24.223	21.823	22.506	19.749	0.000	0.000	7.045
25	Off Pk Reqt	Mills / kWh	18.833	17.580	17.580	17.010	17.628	17.537	17.904	0.000	0.000	23.592
26	Total Reqt	Mills / kWh	39.891	40.635	39.591	41.233	39.451	40.043	37.653	0.000	0.000	30.637
Demand Classification												
27	Energy-Related Prod	17,179	6,046	11,043	900	10,143	7,746	2,396	0	0	90	
28	Capacity-Related Summer Peak Prod	19,429	7,706	11,723	1,100	10,623	8,176	2,447	0	0	0	
29	Capacity-Related Winter Peak Prod	8,712	3,713	4,927	478	4,449	3,507	942	0	0	72	
30	Total Production	45,321	17,466	27,693	2,479	25,215	19,430	5,785	0	0	162	
31	Transmission (Transco)	15,869	6,432	9,379	889	8,489	6,598	1,891	0	0	58	
32	Primary Dist Subs	3,612	1,457	2,126	193	1,934	1,468	466	0	0	29	
33	Prim Dist Lines	3,842	1,426	2,393	184	2,208	1,701	507	0	0	23	
34	Second Dist, Trans	4,380	2,382	1,979	226	1,752	1,752	0	0	0	19	
35	Total Distribution (Disco)	11,834	5,265	6,498	604	5,894	4,920	974	0	0	72	
36	Total Demand Rev Reqt	73,024	29,162	43,570	3,971	39,598	30,948	8,650	0	0	292	
37	Annual Billing kW	3,150,684	0	3,150,684	0	3,150,684	2,544,887	605,796	0	0	0	
38	Base Rev Reqt	\$ / kW	\$0.00	\$0.00	\$3.50	\$0.00	\$3.22	\$3.04	\$3.96	\$0.00	\$0.00	\$0.00
39	Summer Rev Reqt	\$ / kW	\$0.00	\$0.00	\$3.72	\$0.00	\$3.37	\$3.21	\$4.04	\$0.00	\$0.00	\$0.00
40	Winter Rev Reqt	\$ / kW	\$0.00	\$0.00	\$1.56	\$0.00	\$1.41	\$1.38	\$1.56	\$0.00	\$0.00	\$0.00
41	Prod Rev Reqt	\$ / kW	\$0.00	\$0.00	\$8.79	\$0.00	\$8.00	\$7.63	\$9.55	\$0.00	\$0.00	\$0.00
42	Tran Rev Reqt	\$ / kW	\$0.00	\$0.00	\$2.98	\$0.00	\$2.69	\$2.59	\$3.12	\$0.00	\$0.00	\$0.00
43	Dist Rev Reqt	\$ / kW	\$0.00	\$0.00	\$2.06	\$0.00	\$1.87	\$1.93	\$1.61	\$0.00	\$0.00	\$0.00
44	Tot Dmd Rev Reqt	\$0.00	\$0.00	\$13.83	\$0.00	\$12.57	\$12.16	\$14.28	\$0.00	\$0.00	\$0.00	
45	Tot Dmd Rev Reqt	Mills / kWh	36.770	42.518	33.864	39.446	33.390	34.686	29.453	0.000	0.000	21.626
46	Summer Billing kW	1,201,805	0	1,201,805	0	1,201,805	965,023	236,782	0	0	0	
47	Winter Billing kW	1,948,879	0	1,948,879	0	1,948,879	1,579,864	369,015	0	0	0	
48	Tot Summer Reqt	\$ / kW	\$0.00	\$0.00	\$18.30	\$0.00	\$16.62	\$16.04	\$19.02	\$0.00	\$0.00	\$0.00
49	Tot Winter Reqt	\$ / kW	\$0.00	\$0.00	\$11.07	\$0.00	\$10.07	\$9.79	\$11.24	\$0.00	\$0.00	\$0.00
50	Energy + Production (Genco)	124,543	45,336	78,631	6,630	72,001	55,157	16,844	0	0	575	

PROP vs Equal Rev Reqts		1=2+3+10	2	3=4+5	4	5=6 to 9	6	7	8	9	10
Total Retail Rev Req	Alloc	SD	Res	C&I Tot	Sm Non-D	Demand	Second	Primary	Tr Transf	Trans	St Ltq
Proposed Ret On Rt Base		8.78%	8.65%	8.93%	8.90%	8.94%	8.98%	8.98%	0.00%	0.00%	6.68%
2 UnAdj Equalized Rev Req		171,754	72,744	97,343	9,941	87,402	67,660	19,742	0	0	1,667
3 UnAdj Proposed Revenue		171,754	72,434	97,743	9,975	87,768	68,944	18,825	0	0	1,577
4 UnAdj Revenue Deficiency		(0)	310	(401)	(34)	(366)	(1,284)	918	0	0	90
5 UnAdj Deficiency / Proposed		0.00%	0.43%	-0.41%	-0.34%	-0.42%	-1.86%	4.88%	0%	0%	5.74%
6 Interruption Rate Discounts		2,691	1,034	1,656	23	1,633	1,135	498	0	0	0
7 Interruptible Capacity Costs	D10C	2,691	1,092	1,592	151	1,441	1,117	324	0	0	7
8 Revenue Shift		0	57	(64)	127	(192)	(18)	(174)	0	0	7
9 Adj Equal Rev (Rows 2-8)		171,754	72,801	97,278	10,068	87,210	67,642	19,568	0	0	1,674
10 Prop Rev (Row 3)		171,754	72,434	97,743	9,975	87,768	68,944	18,825	0	0	1,577
11 Adj Revenue Deficiency		(0)	367	(465)	93	(558)	(1,301)	744	0	0	97
12 Adj Deficiency / Adj Prop		0.00%	0.51%	-0.48%	0.93%	-0.64%	-1.89%	3.95%	0.00%	0.00%	6.17%
Customer Component											
13 Min Sys & Service Drop		14,686	9,101	4,834	1,063	3,771	3,177	594	0	0	751
14 Energy Services		4,822	3,867	913	577	336	329	7	0	0	42
15 Total Customer (Cusco)		19,508	12,968	5,747	1,640	4,107	3,506	601	0	0	793
16 Ave Monthly Customers		84,731	72,360	10,446	7,340	3,106	3,046	60	0	0	1,925
17 Svc Drop Req	\$ / Mo / Cust	\$14.44	\$10.48	\$38.57	\$12.07	\$101.19	\$86.93	\$824.10	\$0.00	\$0.00	\$32.49
18 Ener Svcs Req	\$ / Mo / Cust	\$4.74	\$4.45	\$7.28	\$6.55	\$9.01	\$9.00	\$9.64	\$0.00	\$0.00	\$1.82
19 Total Req	\$ / Mo / Cust	\$19.19	\$14.93	\$45.85	\$18.62	\$110.20	\$95.93	\$833.73	\$0.00	\$0.00	\$34.31
Energy Component											
20 On Peak Rev Req		41,821	13,445	28,279	2,439	25,840	20,056	5,784	0	0	96
21 Off Peak Rev Req		37,401	14,483	22,601	1,716	20,884	15,642	5,243	0	0	318
22 Total Ener Rev Req		79,222	27,928	50,880	4,155	46,725	35,698	11,027	0	0	414
23 Annual MWh Sales		1,985,982	685,877	1,286,603	100,682	1,185,921	892,226	293,695	0	0	13,502
24 On Pk Req	Mills / kWh	21.058	19.603	21.980	24.227	21.789	22.479	19.693	0.000	0.000	7.137
25 Off Pk Req	Mills / kWh	18.833	21.115	17.566	17.045	17.610	17.531	17.852	0.000	0.000	23.555
26 Total Req	Mills / kWh	39.891	40.718	39.546	41.272	39.399	40.010	37.545	0.000	0.000	30.692
Demand Component											
27 Base Load Prod		17,179	7,638	9,430	1,009	8,422	6,912	1,510	0	0	110
28 Summer Peak Prod		19,429	8,043	11,350	1,117	10,233	8,037	2,196	0	0	37
29 Winter Peak Prod		8,712	3,790	4,855	490	4,365	3,491	874	0	0	68
30 Total Production		45,321	19,471	25,635	2,615	23,020	18,440	4,580	0	0	215
31 Transmission (Transco)		15,869	6,809	8,980	915	8,065	6,454	1,612	0	0	80
32 Primary Dist Subs		3,612	1,549	2,037	203	1,833	1,452	382	0	0	27
33 Prim Dist Lines		3,842	1,544	2,275	200	2,074	1,637	438	0	0	24
34 Second Dist. Trans		4,380	2,166	2,189	246	1,943	1,757	186	0	0	24
35 Total Distribution (Disco)		11,834	5,259	6,500	650	5,851	4,845	1,005	0	0	75
36 Total Demand Rev Req		73,024	31,538	41,116	4,179	36,936	29,739	7,197	0	0	370
37 Annual Billing kW		3,150,684	0	3,150,684	0	3,150,684	2,544,887	605,796	0	0	0
38 Base Rev Req	\$ / kW	\$0.00	\$0.00	\$2.99	\$0.00	\$2.67	\$2.72	\$2.49	\$0.00	\$0.00	\$0.00
39 Summer Rev Req	\$ / kW	\$0.00	\$0.00	\$3.60	\$0.00	\$3.25	\$3.16	\$3.62	\$0.00	\$0.00	\$0.00
40 Winter Rev Req	\$ / kW	\$0.00	\$0.00	\$1.54	\$0.00	\$1.39	\$1.37	\$1.44	\$0.00	\$0.00	\$0.00
41 Prod Rev Req	\$ / kW	\$0.00	\$0.00	\$8.14	\$0.00	\$7.31	\$7.25	\$7.56	\$0.00	\$0.00	\$0.00
42 Tran Rev Req	\$ / kW	\$0.00	\$0.00	\$2.85	\$0.00	\$2.56	\$2.54	\$2.66	\$0.00	\$0.00	\$0.00
43 Dist Rev Req	\$ / kW	\$0.00	\$0.00	\$2.06	\$0.00	\$1.86	\$1.90	\$1.66	\$0.00	\$0.00	\$0.00
44 Tot Dmd Rev Req		\$0.00	\$0.00	\$13.05	\$0.00	\$11.72	\$11.69	\$11.88	\$0.00	\$0.00	\$0.00
45 Tot Dmd Rev Req	Mills / kWh	36.770	45.983	31.957	41.512	31.146	33.332	24.504	0.000	0.000	27.398
46 Summer Billing kW		1,201,805	0	1,201,805	0	1,201,805	965,023	236,782	0	0	0
47 Winter Billing kW		1,948,879	0	1,948,879	0	1,948,879	1,579,864	369,015	0	0	0
48 Tot Summer Req	\$ / kW	\$0.00	\$0.00	\$17.35	\$0.00	\$15.60	\$15.48	\$16.09	\$0.00	\$0.00	\$0.00
49 Tot Winter Req	\$ / kW	\$0.00	\$0.00	\$10.40	\$0.00	\$9.33	\$9.37	\$9.18	\$0.00	\$0.00	\$0.00
50 Energy + Production (Genco)		124,543	47,398	76,515	6,770	69,745	54,138	15,606	0	0	629
51 Prop Rev - Pres Rev (Pg 2)		14,535	6,466	8,000	932	7,068	5,601	1,467	0	0	69
52 Difference / Present		9.25%	9.80%	8.91%	10.30%	8.76%	8.84%	8.45%	0.00%	0.00%	4.58%
53 Adj Prop - Adj Pres (Pg 2)		14,535	6,466	8,000	932	7,068	5,601	1,467	0	0	69
54 Difference / Adj Present		9.25%	9.80%	8.91%	10.30%	8.76%	8.84%	8.45%	0.00%	0.00%	4.58%

Original Plant in Service		1=2+3+10	2	3=4+5	4	5=6 to 9	6	7	8	9	10
Production	Alloc	SD	Res	C&I Tot	Sm Non-D	Demand	Second	Primary	Tr Transf	Trans	St Ltq
1 Summer Peak	D10S	80,524	31,936	48,588	4,560	44,028	33,885	10,143	0	0	0
2 Winter Peak	D10W	<u>36,108</u>	<u>15,388</u>	<u>20,422</u>	<u>1,980</u>	<u>18,441</u>	<u>14,536</u>	<u>3,905</u>	0	0	298
3 Total Peak	[D10C]	116,632	47,323	69,010	6,541	62,469	48,422	14,048	0	0	298
4 Base Load	E8760	217,323	76,455	139,733	11,388	128,345	98,009	30,336	0	0	1,135
5 Nuclear Fuel	E8760	94,452	33,229	60,730	4,950	55,781	42,596	13,184	0	0	493
6 Total		428,407	157,007	269,474	22,879	246,595	189,027	57,568	0	0	1,926
Transmission											
7 Gen Step Up Base	E8760	2,235	786	1,437	117	1,320	1,008	312	0	0	12
8 Gen Step Up Peak	D10C	1,199	486	709	67	642	498	144	0	0	3
9 Total Gen Step Up		3,434	1,273	2,146	184	1,962	1,506	456	0	0	15
10 Bulk Transmission	D10T	93,651	37,955	55,353	5,248	50,105	38,940	11,164	0	0	344
11 Distrib Function	D60Sub	162	66	95	9	86	66	20	0	0	1
12 Direct Assign	Dir Assign	11	0	11	0	11	0	11	0	0	0
13 Total		97,258	39,293	57,605	5,441	52,164	40,513	11,651	0	0	360
Distribution: Substations											
14 Generat Step Up	STRATH	198	71	126	10	115	88	27	0	0	1
15 Bulk Transmission	D10T	95	39	56	5	51	40	11	0	0	0
16 Distrib Function	D60Sub	25,420	10,345	14,867	1,369	13,498	10,425	3,073	0	0	208
17 Direct Assign	Dir Assign	250	0	250	0	250	0	250	0	0	0
18 Total		25,963	10,455	15,299	1,385	13,914	10,553	3,361	0	0	209
Overhead Lines											
19 Primary Capacity	D61PS	17,375	6,449	10,820	834	9,986	7,691	2,295	0	0	106
20 Primary Customer	C61PS	12,715	11,059	1,599	1,123	476	467	9	0	0	58
21 Total Primary		30,090	17,508	12,418	1,957	10,462	8,158	2,304	0	0	163
22 Second Capacity	D62SecL	6,574	3,351	3,190	362	2,828	2,828	0	0	0	33
23 Second Customer	C62Sec	8,009	6,971	1,002	708	294	294	0	0	0	36
24 Total Secondary		14,583	10,322	4,192	1,069	3,123	3,123	0	0	0	69
25 Street Lighting	DASL	1,740	0	0	0	0	0	0	0	0	1,740
26 Total		46,413	27,830	16,610	3,026	13,584	11,280	2,304	0	0	1,972
Underground Lines											
27 Primary Capacity	D61PS	5,101	1,893	3,177	245	2,932	2,258	674	0	0	31
28 Primary Customer	C61PS	31,124	27,070	3,913	2,748	1,165	1,143	23	0	0	141
29 Total Primary		36,225	28,963	7,089	2,993	4,097	3,400	696	0	0	172
30 Second Capacity	D62SecL	14,235	7,257	6,908	783	6,124	6,124	0	0	0	71
31 Second Customer	C62Sec	16,924	14,730	2,117	1,495	622	622	0	0	0	77
32 Total Secondary		31,159	21,987	9,025	2,279	6,746	6,746	0	0	0	147
33 Total		67,384	50,950	16,114	5,271	10,843	10,147	696	0	0	319
Line Transformers											
34 Primary	D61PS	715	265	445	34	411	316	94	0	0	4
35 Second Capacity	D62SecL	6,465	3,296	3,137	356	2,782	2,782	0	0	0	32
36 Second Customer	C62Sec	6,155	5,357	770	544	226	226	0	0	0	28
37 Total		13,335	8,918	4,352	934	3,419	3,324	94	0	0	64
Services											
38 Second Capacity	D62NLL	5,450	4,397	1,053	142	911	911	0	0	0	0
39 Second Customer	C62NL	14,490	13,500	990	699	291	291	0	0	0	0
40 Total		19,940	17,897	2,043	841	1,202	1,202	0	0	0	0
41 Meters	C12WM	5,553	3,858	1,666	745	921	832	89	0	0	30
42 Street Lighting	Dir Assign	1,941	0	0	0	0	0	0	0	0	1,941
43 Total Distribution		180,529	119,909	56,084	12,201	43,883	37,338	6,545	0	0	4,536
44 General Plant	PTD	17,445	7,811	9,465	1,001	8,464	6,593	1,872	0	0	169
45 Electric Common	PTD	<u>23,970</u>	<u>10,733</u>	<u>13,006</u>	<u>1,375</u>	<u>11,630</u>	<u>9,058</u>	<u>2,572</u>	0	0	<u>232</u>
46 Prelim Elec Plant		747,609	334,753	405,634	42,898	362,736	282,529	80,208	0	0	7,222
47 TBT Investment	NEPIS	0	0	0	0	0	0	0	0	0	0
48 Elec Plant in Serv		747,609	334,753	405,634	42,898	362,736	282,529	80,208	0	0	7,222

Accum Deprec; Net Plant		1=2+3+10	2	3=4+5	4	5=6 to 9	6	7	8	9	10
<u>Production</u>	<u>Alloc</u>	<u>SD</u>	<u>Res</u>	<u>C&I Tot</u>	<u>Sm Non-D</u>	<u>Demand</u>	<u>Second</u>	<u>Primary</u>	<u>Tr Transf</u>	<u>Trans</u>	<u>St Ltq</u>
1	Peaking Plant	D10C	51,507	20,899	30,476	2,889	27,588	21,384	6,204	0	132
2	Decom Int Peaking	D10C	0	0	0	0	0	0	0	0	0
3	Decom Int Baseload	E8760	0	0	0	0	0	0	0	0	0
2	Nuclear Fuel	E8760	83,227	29,280	53,513	4,361	49,152	37,534	11,618	0	435
3	<u>Base Load</u>	<u>E8760</u>	<u>101,922</u>	<u>35,856</u>	<u>65,533</u>	<u>5,341</u>	<u>60,192</u>	<u>45,965</u>	<u>14,227</u>	<u>0</u>	<u>532</u>
4	Total		236,656	86,035	149,523	12,591	136,932	104,883	32,048	0	1,099
Transmission											
5	Gen Step Up Base	E8760	1,007	354	647	53	595	454	141	0	5
6	Gen Step Up Peak	D10C	541	220	320	30	290	225	65	0	1
7	Total Gen Step Up		1,548	574	968	83	884	679	206	0	7
8	Bulk Transmission	D10T	31,011	12,568	18,329	1,738	16,591	12,894	3,697	0	114
9	Distrib Function	D60Sub	0	0	0	0	0	0	0	0	0
10	<u>Direct Assign</u>	<u>Dir Assign</u>	<u>3</u>	<u>0</u>	<u>3</u>	<u>0</u>	<u>3</u>	<u>0</u>	<u>3</u>	<u>0</u>	<u>0</u>
11	Total		32,562	13,142	19,300	1,821	17,479	13,573	3,906	0	120
Distribution											
12	Generat Step Up	STRATH	84	30	53	4	49	37	11	0	0
13	Bulk Transmission	D10T	37	15	22	2	20	15	4	0	0
14	Distrib Function	D60Sub	10,595	4,312	6,197	570	5,626	4,345	1,281	0	87
15	<u>Direct Assign</u>	<u>Dir Assign</u>	<u>105</u>	<u>0</u>	<u>105</u>	<u>0</u>	<u>105</u>	<u>0</u>	<u>105</u>	<u>0</u>	<u>0</u>
16	Total Substations		10,821	4,357	6,377	577	5,800	4,398	1,402	0	87
17	Overhead Lines	POL	24,876	14,916	8,903	1,622	7,281	6,046	1,235	0	1,057
18	Underground	PUL	18,838	14,244	4,505	1,474	3,031	2,837	195	0	89
19	Line Transformers	P68	5,609	3,751	1,831	393	1,438	1,398	40	0	27
20	Services	P69	9,151	8,213	938	386	552	552	0	0	0
21	Meters	C12WMM	1,387	964	416	186	230	208	22	0	7
22	<u>Street Lighting</u>	<u>P73</u>	<u>1,343</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>1,343</u>
23	Total		72,025	46,445	22,969	4,637	18,331	15,438	2,893	0	2,611
24	General Plant	PTD	6,865	3,074	3,725	394	3,331	2,594	737	0	66
25	Electric Common	PTD	<u>14,938</u>	<u>6,689</u>	<u>8,105</u>	<u>857</u>	<u>7,248</u>	<u>5,645</u>	<u>1,603</u>	<u>0</u>	<u>144</u>
26	Total Accum Dep		363,046	155,385	203,621	20,300	183,320	142,134	41,186	0	4,041
27	Net Elec Plant		384,563	179,368	202,013	22,598	179,416	140,394	39,021	0	3,181
Subtractions: Accum Defer Inc Tax											
Production											
28	Peaking Plant	D10C	11,177	4,535	6,613	627	5,986	4,640	1,346	0	29
29	Base Load	E8760	29,057	10,222	18,683	1,523	17,160	13,104	4,056	0	152
30	<u>Nuclear Fuel</u>	<u>E8760</u>	<u>832</u>	<u>293</u>	<u>535</u>	<u>44</u>	<u>491</u>	<u>375</u>	<u>116</u>	<u>0</u>	<u>4</u>
31	Total		41,066	15,050	25,831	2,193	23,638	18,120	5,518	0	185
Transmission											
32	Gen Step Up Base	E8760	325	114	209	17	192	147	45	0	2
33	Gen Step Up Peak	D10C	174	71	103	10	93	72	21	0	0
34	Total Gen Step Up		499	185	312	27	285	219	66	0	2
35	Bulk Transmission	D10T	12,537	5,081	7,410	703	6,707	5,213	1,495	0	46
36	Distrib Function	D60Sub	0	0	0	0	0	0	0	0	0
37	<u>Direct Assign</u>	<u>Dir Assign</u>	<u>2</u>	<u>0</u>	<u>2</u>	<u>0</u>	<u>2</u>	<u>0</u>	<u>2</u>	<u>0</u>	<u>0</u>
38	Total		13,038	5,266	7,724	729	6,995	5,432	1,563	0	48
Distribution											
39	Generat Step Up	STRATH	39	14	25	2	23	17	5	0	0
40	Bulk Transmission	D10T	13	5	8	1	7	5	2	0	0
41	Distrib Function	D60Sub	3,580	1,457	2,094	193	1,901	1,468	433	0	29
42	<u>Direct Assign</u>	<u>Dir Assign</u>	<u>18</u>	<u>0</u>	<u>18</u>	<u>0</u>	<u>18</u>	<u>0</u>	<u>18</u>	<u>0</u>	<u>0</u>
43	Total Substations		3,650	1,476	2,144	196	1,949	1,491	458	0	30
44	Overhead Lines	POL	5,774	3,462	2,066	376	1,690	1,403	287	0	245
45	Underground	PUL	8,784	6,642	2,101	687	1,413	1,323	91	0	42
46	Line Transformers	P68	2,051	1,372	669	144	526	511	15	0	10
47	Services	P69	3,089	2,773	316	130	186	186	0	0	0
48	Meters	C12WMM	630	438	189	84	105	94	10	0	3
49	<u>Street Lighting</u>	<u>P73</u>	<u>(79)</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>(79)</u>
50	Total		23,899	16,162	7,486	1,618	5,869	5,009	860	0	251
51	General Plant	PTD	2,023	906	1,098	116	982	765	217	0	20
52	Electric Common	PTD	<u>1,911</u>	<u>856</u>	<u>1,037</u>	<u>110</u>	<u>927</u>	<u>722</u>	<u>205</u>	<u>0</u>	<u>18</u>
53	Total Deferred Tax		81,937	38,240	43,176	4,766	38,410	30,047	8,363	0	522
54	Net Operating Loss (NOL) Carry Forwa	NEPIS	(4,470)	(2,085)	(2,348)	(263)	(2,085)	(1,632)	(454)	0	(37)
55	<u>Non-Plant Related</u>	<u>LABOR</u>	<u>(944)</u>	<u>(409)</u>	<u>(524)</u>	<u>(57)</u>	<u>(467)</u>	<u>(362)</u>	<u>(105)</u>	<u>0</u>	<u>(11)</u>
56	Accum Def W/ Adj		76,523	35,746	40,304	4,446	35,857	28,053	7,805	0	473

Additions: CWIP, Etc; Rate Base		1=2+3+10	2	3=4+5	4	5=6 to 9	6	7	8	9	10
CWIP	Alloc	SD	Res	C&I Tot	Sm Non-D	Demand	Second	Primary	Tr Transf	Trans	St Ltq
1	Production										
	Peaking Plant	D10C	0	0	0	0	0	0	0	0	0
2	Base Load	E8760	0	0	0	0	0	0	0	0	0
3	Nuclear Fuel	E8760	0	0	0	0	0	0	0	0	0
4	Total		0	0	0	0	0	0	0	0	0
	Transmission										
5	Gen Step Up Base	E8760	0	0	0	0	0	0	0	0	0
6	Gen Step Up Peak	D10C	0	0	0	0	0	0	0	0	0
7	Total Gen Step Up		0	0	0	0	0	0	0	0	0
8	Bulk Transmission	D10T	0	0	0	0	0	0	0	0	0
9	Distrib Function	D60Sub	0	0	0	0	0	0	0	0	0
10	Direct Assign	Dir Assign	0	0	0	0	0	0	0	0	0
11	Total		0	0	0	0	0	0	0	0	0
	Distribution										
12	Generat Step Up	STRATH	0	0	0	0	0	0	0	0	0
13	Bulk Transmission	D10T	0	0	0	0	0	0	0	0	0
14	Distrib Function	D60Sub	0	0	0	0	0	0	0	0	0
15	Direct Assign	Dir Assign	0	0	0	0	0	0	0	0	0
16	Total Substations		0	0	0	0	0	0	0	0	0
17	Overhead Lines	POL	0	0	0	0	0	0	0	0	0
18	Underground	PUL	0	0	0	0	0	0	0	0	0
19	Line Transformers	P68	0	0	0	0	0	0	0	0	0
20	Services	P69	0	0	0	0	0	0	0	0	0
21	Meters	C12WM	0	0	0	0	0	0	0	0	0
22	Street Lighting	P73	0	0	0	0	0	0	0	0	0
23	Total		0	0	0	0	0	0	0	0	0
24	General Plant	PTD	0	0	0	0	0	0	0	0	0
25	Electric Common	PTD	0	0	0	0	0	0	0	0	0
26	Total CWIP		0	0	0	0	0	0	0	0	0
27	Fuel Inventory	E8760	4,816	1,694	3,097	252	2,844	2,172	672	0	25
	Materials & Supplies										
28	Production	P10	5,245	1,922	3,299	280	3,019	2,314	705	0	24
29	Trans & Distr	TD	1,015	582	415	64	351	284	66	0	18
30	Total		6,260	2,504	3,715	345	3,370	2,599	771	0	41
	Prepayments										
31	Miscellaneous	NEPIS	9,855	4,597	5,177	579	4,598	3,598	1,000	0	82
32	Fuel	E8760	0	0	0	0	0	0	0	0	0
33	Insurance	NEPIS	0	0	0	0	0	0	0	0	0
32	Total		9,855	4,597	5,177	579	4,598	3,598	1,000	0	82
33	Non-Plant Assets & Liab	LABOR	(2,603)	(1,128)	(1,444)	(156)	(1,288)	(999)	(289)	0	(31)
34	Working Cash	PTO	(2,976)	(1,331)	(1,616)	(174)	(1,442)	(1,128)	(314)	0	(29)
35	Total Additions		15,352	6,336	8,927	846	8,082	6,241	1,840	0	89
36	Total Rate Base		323,392	149,958	170,637	18,997	151,640	118,583	33,057	0	2,797
37	Common Rate Base (@ 52.48%)		169,716.1	78,698	89,550	9,970	79,581	62,232	17,348	0	1,468

Operating Rev (Cal Month)		1=2+3+10	2	3=4+5	4	5=6 to 9	6	7	8	9	10
Retail Revenue	Alloc	SD	Res	C&I Tot	Sm Non-D	Demand	Second	Primary	Tr Transf	Trans	St Ltg
1	Present Rate Revenue	R01; (calc)	157,219	65,967	89,744	9,043	80,700	63,343	17,358	0	1,508
2	Proposed Rate Revenue	PROREV; (calc)	171,754	72,434	97,743	9,975	87,768	68,944	18,825	0	1,577
Other Retail Revenue											
3	Interdepartmental	R01; R02	0	0	0	0	0	0	0	0	0
4	Gross Earnings Tax	R01; R02	0	0	0	0	0	0	0	0	0
5	CIP Adjustment to Program Costs	D42E58	0	0	0	0	0	0	0	0	0
6	Tot Other Retail Rev		0	0	0	0	0	0	0	0	0
Other Operating Revenue											
7	Interchg Prod Capacity	P10	9,883	3,622	6,217	528	5,689	4,361	1,328	0	44
8	Interchg Prod Energy	E8760	11,106	3,907	7,141	582	6,559	5,009	1,550	0	58
9	Interchg Tr Bulk Supply	D10T	2,228	903	1,317	125	1,192	926	266	0	8
10	Interchg Decomm		0	0	0	0	0	0	0	0	0
10	Dist Int Sales; Oth Serv	E8760	0	0	0	0	0	0	0	0	0
11	Dist Overhd Line Rent	POL	243	146	87	16	71	59	12	0	10
12	Connection Charges	C11	256	219	32	22	9	9	0	0	6
13	Sales For Resale	E8760	10,891	3,831	7,003	571	6,432	4,912	1,520	0	57
14	Joint Op Agree-Other PSCo Rev	D10T	(633)	(257)	(374)	(35)	(339)	(263)	(75)	0	(2)
15	Production Assoc'd Rev	E8760	316	111	203	17	187	143	44	0	2
16	Misc Ancillary Trans Rev	D10T	3,951	1,601	2,335	221	2,114	1,643	471	0	14
17	MISO	D10T	585	237	346	33	313	243	70	0	2
18	Other	D10T	191	77	113	11	102	79	23	0	1
19	Late Pay Chg - Pres	R16C; R02	0,000	0	0	0	0	0	0	0	0
20	Tot Other Op - Pres		39,017	14,398	24,418	2,089	22,329	17,120	5,209	0	200
21	Incr Misc Serv - Prop	R01,	48	20	27	3	25	19	5	0	0
22	Incr Inter Departmental - Prop	R01; R02	0	0	0	0	0	0	0	0	0
23	Incr Late Pay - Prop	(R16C); R02	0	0	0	0	0	0	0	0	0
24	Tot Other Op - Prop		39,065	14,418	24,446	2,092	22,354	17,140	5,214	0	201
25	Tot Oper Rev - Pres		196,236	80,366	114,162	11,133	103,029	80,463	22,566	0	1,708
26	Tot Oper Rev - Prop		210,819	86,852	122,189	12,067	110,122	86,083	24,038	0	1,778
Operating & Maint (Pg 1 of 2)											
Production Expen											
27	Fuel	E8760	22,528	7,925	14,485	1,181	13,304	10,160	3,145	0	118
Purchased Power											
28	Purchases: Cap Peak	D10C	7,040	2,856	4,166	395	3,771	2,923	848	0	18
29	Purchases: Cap Base	E8760	2,717	956	1,747	142	1,605	1,225	379	0	14
30	Purchases: Demand		9,757	3,812	5,912	537	5,375	4,148	1,227	0	32
31	Purchases: Other Energy	E8760	38,274	13,465	24,609	2,006	22,604	17,261	5,343	0	200
32	Tot Non-Assoc Purch		48,031	17,277	30,522	2,543	27,979	21,409	6,570	0	232
33	Interchg Agr Capacity	P10WoN	2,624	973	1,640	141	1,499	1,151	349	0	11
34	Interchg Agr Energy	E8760	9,501	3,342	6,109	498	5,611	4,285	1,326	0	50
35	Tot Wis Interchg Purch		12,125	4,315	7,749	639	7,110	5,435	1,675	0	61
36	Tot Purchased Power		60,156	21,592	38,271	3,182	35,089	26,844	8,245	0	293
Other Production											
37	Capacity Related	D10C	7,580	3,076	4,485	425	4,060	3,147	913	0	19
38	Energy Related	E8760	20,261	7,128	13,027	1,062	11,966	9,137	2,828	0	106
39	Total Other Produc		27,841	10,203	17,512	1,487	16,026	12,284	3,741	0	125
40	Total Production		110,525	39,721	70,268	5,849	64,419	49,289	15,131	0	536
41	Transmission Exp	D10T	9,754	3,953	5,765	547	5,219	4,056	1,163	0	36

Operating & Maint (Pg 2 of 2)		1=2+3+10	2	3=4+5	4	5=6 to 9	6	7	8	9	10
<u>Distribution Expen</u>	<u>Alloc</u>	<u>SD</u>	<u>Res</u>	<u>C&I Tot</u>	<u>Sm Non-D</u>	<u>Demand</u>	<u>Second</u>	<u>Primary</u>	<u>Tr Transf</u>	<u>Trans</u>	<u>St Ltq</u>
1 Supervision & Eng'rg	ZDTS	893	540	311	64	246	205	42	0	0	42
2 Load Dispatching	D10T	260	105	154	15	139	108	31	0	0	1
3 Substations	P61	610	246	359	33	327	248	79	0	0	5
4 Overhead Lines	POL	1,761	1,056	630	115	515	428	87	0	0	75
5 Underground Lines	PUL	1,311	991	314	103	211	197	14	0	0	6
6 Line Transformers	P68	3	2	1	0	1	1	0	0	0	0
7 Meters	C12WM	247	172	74	33	41	37	4	0	0	1
8 Customer Install'n	OXDTS	115	67	40	8	32	27	6	0	0	8
9 Street Lighting	Dir Assign	216	0	0	0	0	0	0	0	0	216
10 Miscellaneous	OXDTS	816	477	284	55	229	189	40	0	0	56
11 <u>Rents (Pole Attachmts)</u>	<u>POL</u>	<u>165</u>	<u>99</u>	<u>59</u>	<u>11</u>	<u>48</u>	<u>40</u>	<u>8</u>	<u>0</u>	<u>0</u>	<u>7</u>
12 Total Distribution		6,397	3,754	2,225	436	1,790	1,480	310	0	0	417
13 Customer Accounting	C11WA	3,996	3,189	775	485	290	283	7	0	0	32
14 Sales, Econ Dvlp & Other	D56E44	53	20	33	3	30	23	7	0	0	0
Admin & General											
15 Salaries	LABOR	3,426	1,484	1,901	206	1,695	1,315	381	0	0	41
16 Office Supplies	OXTS	2,317	907	1,391	130	1,261	969	291	0	0	19
17 Admin Transfer Credit	OXTS	(892)	(349)	(536)	(50)	(485)	(373)	(112)	0	0	(7)
18 Outside Services	LABOR	761	330	422	46	377	292	85	0	0	9
19 Property Insurance	NEPIS	469	219	246	28	219	171	48	0	0	4
20 Pensions & Benefits	LABOR	4,277	1,853	2,373	257	2,116	1,641	475	0	0	51
21 Injuries & Claims	LABOR	815	353	452	49	403	313	91	0	0	10
22 Regulatory Exp	R01; R02	370	155	211	21	190	149	41	0	0	4
23 General Advertising	OXTS	(14)	(5)	(8)	(1)	(8)	(6)	(2)	0	0	(0)
24 Contributions	OXTS	0	0	0	0	0	0	0	0	0	0
25 Misc General Exp	OXTS	(78)	(31)	(47)	(4)	(42)	(33)	(10)	0	0	(1)
26 Rents	OXTS	855	335	513	48	465	358	108	0	0	7
27 <u>Maint of General Plant</u>	<u>OXTS</u>	<u>28</u>	<u>11</u>	<u>17</u>	<u>2</u>	<u>15</u>	<u>12</u>	<u>4</u>	<u>0</u>	<u>0</u>	<u>0</u>
28 Total		12,334	5,261	6,937	731	6,206	4,808	1,399	0	0	136
Cust Service & Info											
29 Cust Assist Exp - Non-CIP	C11P10	146	89	55	10	45	35	10	0	0	2
30 CIP Total	D42E58	0	0	0	0	0	0	0	0	0	0
31 <u>Instructional Advertising</u>	<u>C11P10</u>	<u>278</u>	<u>170</u>	<u>105</u>	<u>19</u>	<u>85</u>	<u>66</u>	<u>19</u>	<u>0</u>	<u>0</u>	<u>4</u>
32 Total		424	259	159	30	130	101	29	0	0	6
33 Amortizations	LABOR	402	174	223	24	199	154	45	0	0	5
34 Total O&M Expense		143,885	56,332	86,386	8,104	78,282	60,193	18,089	0	0	1,167

Book Depreciation		1=2+3+10	2	3=4+5	4	5=6 to 9	6	7	8	9	10
<u>Production</u>	<u>Alloc</u>	<u>SD</u>	<u>Res</u>	<u>C&I Tot</u>	<u>Sm Non-D</u>	<u>Demand</u>	<u>Second</u>	<u>Primary</u>	<u>Tr Transf</u>	<u>Trans</u>	<u>St Ltq</u>
1	Peaking Plant	D10C	3,383	1,373	2,002	190	1,812	1,405	408	0	9
2	<u>Base Load</u>	<u>E8760</u>	<u>5,719</u>	<u>2,012</u>	<u>3,677</u>	<u>300</u>	<u>3,377</u>	<u>2,579</u>	<u>798</u>	<u>0</u>	<u>30</u>
3	Total		9,102	3,385	5,679	489	5,189	3,984	1,206	0	39
Transmission											
4	Gen Step Up Base	E8760	57	20	37	3	34	26	8	0	0
5	<u>Gen Step Up Peak</u>	<u>D10C</u>	<u>30</u>	<u>12</u>	<u>18</u>	<u>2</u>	<u>16</u>	<u>12</u>	<u>4</u>	<u>0</u>	<u>0</u>
6	Total Gen Step Up		87	32	54	5	50	38	12	0	0
7	Bulk Transmission	D10T	2,404	974	1,421	135	1,286	1,000	287	0	9
8	Distrib Function	D60Sub	0	0	0	0	0	0	0	0	0
9	<u>Direct Assign</u>	<u>Dir Assign</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>
10	Total		2,491	1,007	1,475	139	1,336	1,038	298	0	9
Distribution											
11	Generat Step Up	STRATH	6	2	4	0	3	3	1	0	0
12	Bulk Transmission	D10T	3	1	2	0	2	1	0	0	0
13	Distrib Function	D60Sub	731	297	428	39	388	300	88	0	6
14	<u>Direct Assign</u>	<u>Dir Assign</u>	<u>7</u>	<u>0</u>	<u>7</u>	<u>0</u>	<u>7</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>
15	Total Substations		747	301	440	40	400	304	97	0	6
16	Overhead Lines	POL	2,006	1,203	718	131	587	488	100	0	85
17	Underground	PUL	1,513	1,144	362	118	243	228	16	0	7
18	Line Transformers	P68	387	259	126	27	99	96	3	0	2
19	Services	P69	673	604	69	28	41	41	0	0	0
20	Meters	C12WM	358	249	107	48	59	54	6	0	2
21	<u>Street Lighting</u>	<u>P73</u>	<u>93</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>93</u>
22	Total		5,777	3,759	1,822	392	1,430	1,210	220	0	195
23	General Plant	PTD	894	400	485	51	434	338	96	0	9
24	<u>Electric Common</u>	<u>PTD</u>	<u>1,505</u>	<u>674</u>	<u>817</u>	<u>86</u>	<u>730</u>	<u>569</u>	<u>161</u>	<u>0</u>	<u>15</u>
25	Total Book Deprec		19,769	9,225	10,278	1,159	9,119	7,138	1,982	0	266
Real Estate & Property Tax											
Production											
26	Peaking Plant	D10C	767	311	454	43	411	318	92	0	2
27	<u>Base Load</u>	<u>E8760</u>	<u>2,198</u>	<u>773</u>	<u>1,413</u>	<u>115</u>	<u>1,298</u>	<u>991</u>	<u>307</u>	<u>0</u>	<u>11</u>
28	Total		2,965	1,084	1,867	158	1,709	1,310	399	0	13
Transmission											
29	Gen Step Up Base	E8760	71	25	46	4	42	32	10	0	0
30	<u>Gen Step Up Peak</u>	<u>D10C</u>	<u>250</u>	<u>101</u>	<u>148</u>	<u>14</u>	<u>134</u>	<u>104</u>	<u>30</u>	<u>0</u>	<u>1</u>
31	Total Gen Step Up		321	126	194	18	176	136	40	0	1
32	Bulk Transmission	D10T	1,125	456	665	63	602	468	134	0	4
33	Distrib Function	D60Sub	1	0	1	0	1	0	0	0	0
34	<u>Direct Assign</u>	<u>Dir Assign</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>
35	Total		1,447	583	859	81	778	604	174	0	5
Distribution											
36	Generat Step Up	STRATH	0	0	0	0	0	0	0	0	0
37	Bulk Transmission	D10T	25	10	15	1	13	10	3	0	0
38	Distrib Function	D60Sub	254	103	149	14	135	104	31	0	2
39	<u>Direct Assign</u>	<u>Dir Assign</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>
40	Total Substations		279	114	163	15	148	115	34	0	2
41	Overhead Lines	POL	290	174	104	19	85	70	14	0	12
42	Underground	PUL	435	329	104	34	70	66	4	0	2
43	Line Transformers	P68	297	199	97	21	76	74	2	0	1
44	Services	P69	119	107	12	5	7	7	0	0	0
45	Meters	C12WM	117	81	35	16	19	18	2	0	1
46	<u>Street Lighting</u>	<u>P73</u>	<u>20</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>20</u>
47	Total		1,557	1,003	515	110	406	349	57	0	39
48	General Plant	PTD	0	0	0	0	0	0	0	0	0
49	<u>Electric Common</u>	<u>PTD</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>
50	Tot RI Est & Pr Tax		5,969	2,670	3,242	349	2,893	2,263	630	0	57
51	Gross Earnings Tax	R01; R02	0	0	0	0	0	0	0	0	0
52	<u>Payroll Taxes</u>	<u>LABOR</u>	<u>1,670</u>	<u>723</u>	<u>927</u>	<u>100</u>	<u>826</u>	<u>641</u>	<u>186</u>	<u>0</u>	<u>20</u>
53	Tot Non-Inc Taxes		7,639	3,394	4,168	449	3,719	2,904	816	0	77

Provision For Defer Inc Tax		1=2+3+10	2	3=4+5	4	5=6 to 9	6	7	8	9	10
<u>Production</u>	<u>Alloc</u>	<u>SD</u>	<u>Res</u>	<u>C&I Tot</u>	<u>Sm Non-D</u>	<u>Demand</u>	<u>Second</u>	<u>Primary</u>	<u>Tr Transf</u>	<u>Trans</u>	<u>St Ltq</u>
1 Peaking Plant	D10C	1,820	738	1,077	102	975	755	219	0	0	5
2 Nuclear Fuel	E8760	392	138	252	21	232	177	55	0	0	2
3 <u>Base Load</u>	<u>E8760</u>	<u>7,369</u>	<u>2,593</u>	<u>4,738</u>	<u>386</u>	<u>4,352</u>	<u>3,324</u>	<u>1,029</u>	<u>0</u>	<u>0</u>	<u>38</u>
4 Total		9,581	3,469	6,067	509	5,558	4,256	1,303	0	0	45
Transmission											
5 Gen Step Up Base	E8760	158	56	102	8	93	71	22	0	0	1
6 <u>Gen Step Up Peak</u>	<u>D10C</u>	<u>85</u>	<u>34</u>	<u>50</u>	<u>5</u>	<u>46</u>	<u>35</u>	<u>10</u>	<u>0</u>	<u>0</u>	<u>0</u>
7 Total Gen Step Up		243	90	152	13	139	107	32	0	0	1
8 Bulk Transmission	D10T	2,922	1,184	1,727	164	1,563	1,215	348	0	0	11
9 Distrib Function	D60Sub	0	0	0	0	0	0	0	0	0	0
10 <u>Direct Assign</u>	<u>Dir Assign</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>
11 Total		3,165	1,274	1,879	177	1,702	1,322	381	0	0	12
Distribution											
12 Generat Step Up	STRATH	1	0	1	0	1	0	0	0	0	0
13 Bulk Transmission	D10T	0	0	0	0	0	0	0	0	0	0
14 Distrib Function	D60Sub	277	113	162	15	147	114	33	0	0	2
15 <u>Direct Assign</u>	<u>Dir Assign</u>	<u>(1)</u>	<u>0</u>	<u>(1)</u>	<u>0</u>	<u>(1)</u>	<u>0</u>	<u>(1)</u>	<u>0</u>	<u>0</u>	<u>0</u>
16 Total Substations		277	113	162	15	147	114	33	0	0	2
17 Overhead Lines	POL	722	433	258	47	211	175	36	0	0	31
18 Underground	PUL	890	673	213	70	143	134	9	0	0	4
19 Line Transformers	P68	(90)	(60)	(29)	(6)	(23)	(22)	(1)	0	0	(0)
20 Services	P69	(34)	(31)	(3)	(1)	(2)	(2)	0	0	0	0
21 Meters	C12WM	6	4	2	1	1	1	0	0	0	0
22 <u>Street Lighting</u>	<u>P73</u>	<u>18</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>18</u>
23 Total		1,789	1,132	602	125	477	400	77	0	0	55
24 General Plant	PTD	607	272	329	35	295	229	65	0	0	6
25 Electric Common	PTD	10	4	5	1	5	4	1	0	0	0
26 Net Operating Loss (NOL) Carry Forw	NEPIS	(8,940)	(4,170)	(4,696)	(525)	(4,171)	(3,264)	(907)	0	0	(74)
27 Non - Plant Related	LABOR	(187)	(81)	(104)	(11)	(93)	(72)	(21)	0	0	(2)
28 Tot Prov For Defer		6,025	1,901	4,083	309	3,773	2,875	899	0	0	41
Investment Tax Credit For Current Income											
Inv Tax Credit; Total Oper Exp											
Production											
29 Peaking Plant	D10C	(18)	(7)	(11)	(1)	(10)	(7)	(2)	0	0	(0)
30 <u>Base Load</u>	<u>E8760</u>	<u>(35)</u>	<u>(12)</u>	<u>(23)</u>	<u>(2)</u>	<u>(21)</u>	<u>(16)</u>	<u>(5)</u>	<u>0</u>	<u>0</u>	<u>(0)</u>
31 Total		(53)	(20)	(33)	(3)	(30)	(23)	(7)	0	0	(0)
Transmission											
32 Bulk Transmission	D10T	(30)	(12)	(18)	(2)	(16)	(12)	(4)	0	0	(0)
33 <u>Direct Assign</u>	<u>Dir Assign</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>
34 Total		(30)	(12)	(18)	(2)	(16)	(12)	(4)	0	0	(0)
Distribution											
35 Overhead Lines	POL	0	0	0	0	0	0	0	0	0	0
36 <u>Underground</u>	<u>PUL</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>
37 Total		0	0	0	0	0	0	0	0	0	0
38 General Plant	PTD	0	0	0	0	0	0	0	0	0	0
39 Electric Common	PTD	0	0	0	0	0	0	0	0	0	0
40 Net Inv Tax Credit		(83)	(32)	(51)	(5)	(46)	(36)	(11)	0	0	(0)
41 Total Operating Exp		177,235	70,820	104,864	10,016	94,848	73,074	21,774	0	0	1,551
42A Pres Op Inc Before Inc Tax		19,001	9,546	9,298	1,116	8,182	7,389	792	0	0	157
42B Prop Op Inc Before Inc Tax		33,584	16,032	17,325	2,051	15,274	13,010	2,264	0	0	227

Tax Deprec; Inc Tax & Return		1=2+3+10	2	3=4+5	4	5=6 to 9	6	7	8	9	10
Production	Alloc	SD	Res	C&I Tot	Sm Non-D	Demand	Second	Primary	Tr Transf	Trans	St Ltq
1 Peaking Plant	D10C	8,477	3,440	5,016	475	4,540	3,519	1,021	0	0	22
2 Nuclear Fuel	E8760	7,093	2,495	4,561	372	4,189	3,199	990	0	0	37
3 <u>Base Load</u>	<u>E8760</u>	<u>26,456</u>	<u>9,307</u>	<u>17,011</u>	<u>1,386</u>	<u>15,624</u>	<u>11,931</u>	<u>3,693</u>	<u>0</u>	<u>0</u>	<u>138</u>
4 Total		42,026	15,242	26,587	2,233	24,353	18,649	5,704	0	0	197
Transmission											
5 Gen Step Up Base	E8760	452	159	291	24	267	204	63	0	0	2
6 <u>Gen Step Up Peak</u>	<u>D10C</u>	<u>243</u>	<u>99</u>	<u>144</u>	<u>14</u>	<u>130</u>	<u>101</u>	<u>29</u>	<u>0</u>	<u>0</u>	<u>1</u>
7 Total Gen Step Up		695	258	434	37	397	305	92	0	0	3
8 Bulk Transmission	D10T	9,598	3,890	5,673	538	5,135	3,991	1,144	0	0	35
9 Distrib Function	D60Sub	0	0	0	0	0	0	0	0	0	0
10 <u>Direct Assign</u>	<u>Dir Assign</u>	<u>1</u>	<u>0</u>	<u>1</u>	<u>0</u>	<u>1</u>	<u>0</u>	<u>1</u>	<u>0</u>	<u>0</u>	<u>0</u>
11 Total		10,294	4,147	6,108	575	5,533	4,296	1,238	0	0	38
Distribution											
12 Generat Step Up	STRATH	8	3	5	0	5	4	1	0	0	0
13 Bulk Transmission	D10T	3	1	2	0	2	1	0	0	0	0
14 Distrib Function	D60Sub	1,535	625	898	83	815	630	186	0	0	13
15 <u>Direct Assign</u>	<u>Dir Assign</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>
16 Total Substations		1,552	629	911	83	827	634	193	0	0	13
17 Overhead Lines	POL	3,191	1,913	1,142	208	934	776	158	0	0	136
18 Underground	PUL	4,270	3,229	1,021	334	687	643	44	0	0	20
19 Line Transformers	P68	282	189	92	20	72	70	2	0	0	1
20 Services	P69	657	590	67	28	40	40	0	0	0	0
21 Meters	C12WM	207	144	62	28	34	31	3	0	0	1
22 <u>Street Lighting</u>	<u>P73</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>137</u>
23 Total		10,296	6,693	3,295	701	2,595	2,194	401	0	0	308
24 General Plant	PTD	2,619	1,173	1,421	150	1,271	990	281	0	0	25
25 Electric Common	PTD	1,463	655	794	84	710	553	157	0	0	14
26 Net Operating Loss (NOL) Carry Forwa NEPIS		(20,416)	(9,522)	(10,725)	(1,200)	(9,525)	(7,453)	(2,072)	0	0	(169)
27 Total Tax Deprec		46,282	18,388	27,481	2,544	24,937	19,228	5,709	0	0	414
28 Interest Expense		9,734	4,514	5,136	572	4,564	3,569	995	0	0	84
29 <u>Other Tax Timing Differ</u>		<u>(456)</u>	<u>(185)</u>	<u>(270)</u>	<u>(26)</u>	<u>(244)</u>	<u>(190)</u>	<u>(54)</u>	<u>0</u>	<u>0</u>	<u>(2)</u>
30 Total Tax Deductions		55,560	22,717	32,347	3,090	29,257	22,608	6,649	0	0	496
Inc Tax Additions											
31 Book Depreciation		19,769	9,225	10,278	1,159	9,119	7,138	1,982	0	0	266
32 Deferred Inc Tax & ITC		5,942	1,869	4,032	305	3,727	2,839	888	0	0	41
33 Nuclear Fuel Book Burn	E8760	6,607	2,324	4,248	346	3,902	2,980	922	0	0	34
34 Nuclear Fuel Disposal	E8760	0	0	0	0	0	0	0	0	0	0
35 Meals & Entertainment	LABOR	(43)	(19)	(24)	(3)	(21)	(16)	(5)	0	0	(1)
36 <u>Avoided Tax Interest</u>	<u>RTBASE</u>	<u>1,308</u>	<u>607</u>	<u>690</u>	<u>77</u>	<u>613</u>	<u>480</u>	<u>134</u>	<u>0</u>	<u>0</u>	<u>11</u>
37 Total Tax Additions		36,806	15,449	20,973	2,069	18,904	14,638	4,266	0	0	384
38 Total Inc Tax Adjustments		(18,754)	(7,268)	(11,374)	(1,021)	(10,353)	(7,970)	(2,383)	0	0	(112)
39A Pres Taxable Net Income		247	2,278	(2,076)	95	(2,172)	(581)	(1,591)	0	0	45
39B Prop Taxable Net Income		14,830	8,765	5,951	1,030	4,921	5,040	(119)	0	0	114
40A Pres Fed & State Inc Tax		86	797	(727)	33	(760)	(203)	(557)	0	0	16
40B Prop Fed & State Inc Tax		5,190	3,068	2,083	360	1,722	1,764	(42)	0	0	40
41A Pres Preliminary Return	(total); BASE	18,914	8,748	10,025	1,083	8,942	7,593	1,349	0	0	142
41B Prop Preliminary Return	(total); BASE	28,393	12,965	15,242	1,690	13,552	11,246	2,306	0	0	187
42 Total AFUDC		0	0	0	0	0	0	0	0	0	0
43A Present Total Return		18,914	8,748	10,025	1,083	8,942	7,593	1,349	0	0	142
43B Proposed Total Return		28,393	12,965	15,242	1,690	13,552	11,246	2,306	0	0	187
44A Pres % Return on Rate Base		5.85%	5.83%	5.87%	5.70%	5.90%	6.40%	4.08%	0.00%	0.00%	5.06%
44B Prop % Return on Rate Base		8.78%	8.65%	8.93%	8.90%	8.94%	9.48%	6.98%	0.00%	0.00%	6.68%
45A Present Common Return		9,180	4,235	4,888	511	4,377	4,023	354	0	0	57
45B Proposed Common Return		18,659	8,451	10,106	1,118	8,987	7,677	1,311	0	0	103
46A Pres % Ret on Common Rate Base		5.41%	5.38%	5.46%	5.13%	5.50%	6.47%	2.04%	0.00%	0.00%	3.91%
46B Prop % Ret on Common Rate Base		10.99%	10.74%	11.29%	11.22%	11.29%	12.34%	7.56%	0.00%	0.00%	6.99%

Allow For Funds Used During Constr		1=2+3+10	2	3=4+5	4	5=6 to 9	6	7	8	9	10
<u>Production</u>	<u>Alloc</u>	<u>SD</u>	<u>Res</u>	<u>C&I Tot</u>	<u>Sm Non-D</u>	<u>Demand</u>	<u>Second</u>	<u>Primary</u>	<u>Tr Transf</u>	<u>Trans</u>	<u>St Ltq</u>
1	Peaking Plant	D10C	0	0	0	0	0	0	0	0	0
2	Nuclear Fuel	E8760	0	0	0	0	0	0	0	0	0
3	<u>Base Load</u>	<u>E8760</u>	0	0	0	0	0	0	0	0	0
4	Total		0	0	0	0	0	0	0	0	0
Transmission											
5	Gen Step Up Base	E8760	0	0	0	0	0	0	0	0	0
6	<u>Gen Step Up Peak</u>	<u>D10C</u>	0	0	0	0	0	0	0	0	0
7	Total Gen Step Up		0	0	0	0	0	0	0	0	0
8	Bulk Transmission	D10T	0	0	0	0	0	0	0	0	0
9	Distrib Function	D60Sub	0	0	0	0	0	0	0	0	0
10	<u>Direct Assign</u>	<u>Dir Assign</u>	0	0	0	0	0	0	0	0	0
11	Total		0	0	0	0	0	0	0	0	0
Distribution											
12	Generat Step Up	STRATH	0	0	0	0	0	0	0	0	0
13	Bulk Transmission	D10T	0	0	0	0	0	0	0	0	0
14	Distrib Function	D60Sub	0	0	0	0	0	0	0	0	0
15	<u>Direct Assign</u>	<u>Dir Assign</u>	0	0	0	0	0	0	0	0	0
16	Total Substations		0	0	0	0	0	0	0	0	0
17	Overhead Lines	POL	0	0	0	0	0	0	0	0	0
18	Underground	PUL	0	0	0	0	0	0	0	0	0
19	Line Transformers	P68	0	0	0	0	0	0	0	0	0
20	Services	P69	0	0	0	0	0	0	0	0	0
21	Meters	C12WM	0	0	0	0	0	0	0	0	0
22	<u>Street Lighting</u>	<u>P73</u>	0	0	0	0	0	0	0	0	0
23	Total		0	0	0	0	0	0	0	0	0
24	General Plant	PTD	0	0	0	0	0	0	0	0	0
25	Electric Common	PTD	0	0	0	0	0	0	0	0	0
26	Total AFUDC		0	0	0	0	0	0	0	0	0
Labor Allocator											
Production											
27	Other Prod - Cap	OXOPD	4,820	1,956	2,852	270	2,582	2,001	581	0	12
28	<u>Other Prod - Ene</u>	<u>E8760</u>	<u>8,981</u>	<u>3,160</u>	<u>5,775</u>	<u>471</u>	<u>5,304</u>	<u>4,050</u>	<u>1,254</u>	<u>0</u>	<u>47</u>
29	Total		13,801	5,115	8,627	741	7,886	6,051	1,834	0	59
Transmission											
30	Stepup Subtrans	P5161A	34	13	21	2	19	15	5	0	0
31	<u>Bulk Power Subs</u>	<u>D10T</u>	<u>916</u>	<u>371</u>	<u>541</u>	<u>51</u>	<u>490</u>	<u>381</u>	<u>109</u>	<u>0</u>	<u>3</u>
32	Total		950	384	563	53	510	396	114	0	4
Distribution											
33	Superv & Eng	ZDTS	501	303	174	36	138	115	23	0	24
34	Load Dispatch	D10T	231	94	137	13	124	96	28	0	1
35	Substation	P61	232	93	137	12	124	94	30	0	2
36	Overhead Lines	POL	725	435	259	47	212	176	36	0	31
37	Underground Lines	PUL	804	608	192	63	129	121	8	0	4
38	Line Transformer	P68	1	1	0	0	0	0	0	0	0
39	Meter	C12WM	218	151	65	29	36	33	4	0	1
40	Cust Installation	ZDTS	128	77	45	9	35	29	6	0	6
41	Street Lighting	P73	63	0	0	0	0	0	0	0	63
42	<u>Miscellaneous</u>	<u>OXDTS</u>	<u>328</u>	<u>192</u>	<u>114</u>	<u>22</u>	<u>92</u>	<u>76</u>	<u>16</u>	<u>0</u>	<u>22</u>
43	Total		3,231	1,954	1,124	232	891	741	151	0	154
44	Cust Accounting	C11WA	854	682	166	104	62	60	1	0	7
45	Sales Expense	C11P10	2	1	1	0	1	0	0	0	0
46	Admin & General	LABOR	7,888	3,417	4,377	474	3,903	3,027	877	0	94
47	Service & Inform	C11P10	144	88	54	10	44	34	10	0	2
48	Labor		26,870	11,641	14,910	1,614	13,296	10,310	2,987	0	319

	1=2+3+10	2	3=4+5	4	5=6 to 9	6	7	8	9	10
Backwards Revenue Calc										
(1A) Modified Pres Rev										
	SD	Res	C&I Tot	Sm Non-D	Demand	Second	Primary	Tr Transf	Trans	St Ltq
1	Present Preliminary Return (Before AFUDC)	18,914	8,748	10,025	1,083	8,942	7,593	1,349	0	142
2	1/(1-T) Rev Reqt (= 1.5385)	29,099	13,459	15,422	1,666	13,756	11,681	2,075	0	218
3	Total Inc Tax Adjustments	(18,754)	(7,268)	(11,374)	(1,021)	(10,353)	(7,970)	(2,383)	0	(112)
4	T/(1-T) Rev Reqt (= 0.5385)	(10,098)	(3,913)	(6,125)	(550)	(5,575)	(4,292)	(1,283)	0	(60)
5	Tot Op Exp W/o Regul Exp	176,865	70,665	104,653	9,995	94,658	72,924	21,733	0	1,547
6	- Other Retail Rev W/o Gr Earn, Etc	0	0	0	0	0	0	0	0	0
7	- Other Op Rev W/o Late Pay, Etc	<u>39,017</u>	<u>14,398</u>	<u>24,418</u>	<u>2,089</u>	<u>22,329</u>	<u>17,120</u>	<u>5,209</u>	<u>0</u>	<u>200</u>
8	Modified Pres Net Oper Exp	137,848	56,266	80,235	7,906	72,329	55,804	16,525	0	1,347
9	Mod Pres Rev (R02) (component alloc)	156,849	65,812	89,532	9,022	80,510	63,193	17,317	0	1,504
(1B) Present Revenue										
10	Tot Oper Exp (w/ Regul Exp)	177,235	70,820	104,864	10,016	94,848	73,074	21,774	0	1,551
11	- Other Retail Rev (w/ Gr Earn, Etc)	0	0	0	0	0	0	0	0	0
12	- Other Oper Rev (w/ Late Pay, Etc)	<u>39,017</u>	<u>14,398</u>	<u>24,418</u>	<u>2,089</u>	<u>22,329</u>	<u>17,120</u>	<u>5,209</u>	<u>0</u>	<u>200</u>
13	Net Oper Exp Rev Reqt	138,218	56,422	80,446	7,927	72,519	55,953	16,566	0	1,351
14	Tot Pres Rate Rev Reqt (R01)	157,219	65,967	89,744	9,043	80,700	63,343	17,358	0	1,508
		0	0	0	0	0	0	0	0	0
(2) Proposed Return										
15	Total Operating Exp	177,235	70,820	104,864	10,016	94,848	73,074	21,774	0	1,551
16	- Other Retail Rev (w/ Gr Earn, Etc)	0	0	0	0	0	0	0	0	0
17	- Prop Other Operating Rev	<u>39,065</u>	<u>14,418</u>	<u>24,446</u>	<u>2,092</u>	<u>22,354</u>	<u>17,140</u>	<u>5,214</u>	<u>0</u>	<u>201</u>
18	Prop Net Oper Exp Rev Reqt	138,170	56,402	80,418	7,924	72,494	55,934	16,560	0	1,350
19	Prop Preliminary Return	28,393	12,965	15,242	1,690	13,552	11,246	2,306	0	187
20	1/(1-T) Rev Reqt (= 1.5385)	43,682	19,946	23,449	2,600	20,849	17,301	3,547	0	287
21	T/(1-T) Rev Reqt (= 0.5385)	(10,098)	(3,913)	(6,125)	(550)	(5,575)	(4,292)	(1,283)	0	(60)
22	Total Proposed Rate Rev Reqt	171,754	72,434	97,743	9,975	87,768	68,944	18,825	0	1,577
(3) Equal Return Rev										
23	T/(1-T) Rev Reqt (= 0.5385)	(10,098)	(3,913)	(6,125)	(550)	(5,575)	(4,292)	(1,283)	0	(60)
24	Equal Net Oper Exp Rev Reqt	138,170	56,402	80,418	7,924	72,494	55,934	16,560	0	1,350
25	Equal Rate of Ret (8.78%) x Rate Base	28,393	13,166	14,982	1,668	13,314	10,411	2,902	0	246
26	- AFUDC	0	0	0	0	0	0	0	0	0
27	Net Return	28,393	13,166	14,982	1,668	13,314	10,411	2,902	0	246
28	1/(1-T) Rev Reqt (= 1.5385)	43,682	20,256	23,049	2,566	20,483	16,018	4,465	0	378
29	Net Equal-Ret Rate Rev-Reqt (R99)	171,754	72,744	97,343	9,941	87,402	67,660	19,742	0	1,667
30	Tot Oper Rev - Equal	210,819	87,162	121,788	12,033	109,756	84,800	24,956	0	1,868
31	- Total Operating Exp	<u>177,235</u>	<u>70,820</u>	<u>104,864</u>	<u>10,016</u>	<u>94,848</u>	<u>73,074</u>	<u>21,774</u>	<u>0</u>	<u>1,551</u>
32	Equal Op Inc Before Inc Tax	33,584	16,342	16,924	2,016	14,908	11,726	3,182	0	317
33	Equal Taxable Net Income	14,830	9,075	5,550	995	4,555	3,756	799	0	205
34	Equal Fed & State Inc Tax	5,190	3,176	1,943	348	1,594	1,315	280	0	72
35	Proposed Common Return	18,659	8,652	9,846	1,096	8,749	6,842	1,907	0	161
36	Equal Return on Common	10.99%	10.99%	10.99%	10.99%	10.99%	10.99%	10.99%	0.00%	10.99%

		1=2+3+10	2	3=4+5	4	5=6 to 9	6	7	8	9	10	
INTERNAL ALLOCATORS												
1	Rate Base: Col %'s	BASE-COL	100.000%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	
			SD	Res	C&I Tot	Sm Non-D	Demand	Second	Primary	Tr Transf	Trans	St Ltq
2	50% Cus, 50% Prod Plt	C11P10	100.000%	61.024%	37.615%	7.002%	30.613%	23.859%	6.754%	0.000%	0.000%	1.361%
3	Peaking Plant Capacity	D10C	100.000%	40.575%	59.169%	5.608%	53.561%	41.517%	12.044%	0.000%	0.000%	0.256%
4	56% Dmd; 44% Energy: Sales & ED	D56E44	100.000%	38.190%	61.437%	5.445%	55.991%	43.100%	12.891%	0.000%	0.000%	0.374%
5	42% Dmd; 58% Energy: CIP	D42E58	100.000%	40.510%	59.231%	5.604%	53.628%	41.560%	12.068%	0.000%	0.000%	0.259%
6	Labor w/o (or w/) A&G	LABOR	100.000%	43.322%	55.491%	6.006%	49.484%	38.369%	11.115%	0.000%	0.000%	1.187%
7	Net Plant In Service	NEPIS	100.000%	46.642%	52.531%	5.876%	46.654%	36.508%	10.147%	0.000%	0.000%	0.827%
8	Dis O&M w/o Sup & Misc	OXDTS	100.000%	58.403%	34.791%	6.747%	28.043%	23.164%	4.879%	0.000%	0.000%	6.807%
9	Other Prod Capac O&M	OXOPD	100.000%	40.575%	59.169%	5.608%	53.561%	41.517%	12.044%	0.000%	0.000%	0.256%
10	O&M w/o Reg Ex & OXTS-Alloc'd A&G	OXTS	100.000%	39.144%	60.046%	5.632%	54.414%	41.838%	12.576%	0.000%	0.000%	0.810%
11	Production Plant	P10	100.000%	36.649%	62.901%	5.340%	57.561%	44.123%	13.438%	0.000%	0.000%	0.450%
12	Production Plant Wo Nuclear	P10WoN	100.000%	37.064%	62.506%	5.369%	57.138%	43.848%	13.290%	0.000%	0.000%	0.429%
13	Total P51 & P61A	P5161A	100.000%	37.006%	62.562%	5.365%	57.198%	43.887%	13.311%	0.000%	0.000%	0.432%
14	Distribution Plant	P60	100.000%	66.421%	31.067%	6.759%	24.308%	20.682%	3.626%	0.000%	0.000%	2.513%
15	Distr Substn Plant	P61	100.000%	40.268%	58.926%	5.333%	53.593%	40.647%	12.946%	0.000%	0.000%	0.806%
16	Line Transformer Plant	P68	100.000%	66.879%	32.639%	7.003%	25.636%	24.928%	0.708%	0.000%	0.000%	0.482%
17	Services Plant	P69	100.000%	89.754%	10.246%	4.219%	6.027%	6.027%	0.000%	0.000%	0.000%	0.000%
18	Dist Plt Overhead Lines	POL	100.000%	59.962%	35.788%	6.520%	29.268%	24.304%	4.965%	0.000%	0.000%	4.250%
19	Real Est & Property Tax	PT0	100.000%	44.735%	54.306%	5.839%	48.467%	37.912%	10.555%	0.000%	0.000%	0.958%
20	Produc, Trans & Distrib	PTD	100.000%	44.776%	54.258%	5.738%	48.520%	37.791%	10.729%	0.000%	0.000%	0.966%
21	Dist Plt Underground Lines	PUL	100.000%	75.612%	23.914%	7.823%	16.091%	15.058%	1.033%	0.000%	0.000%	0.474%
22	Rev w/o Reg, etc: Col %	R02-COL	100.000%	N/A	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%
			100.000%	46.25%	53.00%	5.73%	47.27%	40.14%	7.13%	0.00%	0.00%	0.75%
			100.000%	45.66%	53.68%	5.95%	47.73%	39.61%	8.12%	0.00%	0.00%	0.66%
23	Rate Base (Non-Column)	RTBASE	100.000%	46.370%	52.765%	5.874%	46.890%	36.668%	10.222%	0.000%	0.000%	0.865%
24	Stratified Hydro Baseload	STRATH	100.000%	35.994%	63.524%	5.296%	58.228%	44.558%	13.670%	0.000%	0.000%	0.482%
25	Transmission & Distrib	TD	100.000%	57.311%	40.927%	6.351%	34.576%	28.025%	6.551%	0.000%	0.000%	1.762%
26	Labor Dis w/o Sup & Eng	ZDTS	100.000%	60.467%	34.773%	7.183%	27.590%	22.925%	4.665%	0.000%	0.000%	4.759%
			1=2+3+10	2	3=4+5	4	5=6 to 9	6	7	8	9	10
INTERNAL DATA												
			SD	Res	C&I Tot	Sm Non-D	Demand	Second	Primary	Tr Transf	Trans	St Ltq
27	Labor w/o A&G	LABOR(S)	18,982	8,223	10,533	1,140	9,393	7,283	2,110	0	0	225
28	Dis O&M w/o Sup, Cust Install & Misc	OXDTS	4,573	2,671	1,591	309	1,282	1,059	223	0	0	311
29	O&M w/o Reg Ex & OXTS-Alloc'd A&G	OXTS	141,299	55,310	84,844	7,958	76,886	59,117	17,769	0	0	1,145
30	Total P51 & P61A	P5161A	3,632	1,344	2,272	195	2,077	1,594	483	0	0	16
31	Produc, Trans & Distrib	PTD	706,194	316,209	383,163	40,521	342,642	266,877	75,764	0	0	6,822
32	Transmission & Distrib	TD	277,787	159,202	113,689	17,643	96,047	77,850	18,197	0	0	4,896
33	Labor Dis w/o Sup & Eng, Cust Install	ZDTS	2,602	1,573	905	187	718	597	121	0	0	124

		1=2+3+10	2	3=4+5	4	5=6 to 9	6	7	8	9	10	
EXTERNAL ALLOCATORS		SD	Res	C&I Tot	Sm Non-D	Demand	Second	Primary	Tr Transf	Trans	St Ltg	
1	Customers - Ave Monthly	C11	100.00%	85.40%	12.33%	8.66%	3.67%	3.59%	0.07%	0.00%	0.00%	2.27%
2	Cust Acctg Wtg Factor	C11WA	100.00%	79.81%	19.40%	12.14%	7.25%	7.08%	0.17%	0.00%	0.00%	0.79%
3	Mo Cus Wtd By Mtr Invest	C12WWM	100.00%	69.47%	30.00%	13.41%	16.59%	14.98%	1.61%	0.00%	0.00%	0.53%
4	Sec & Pri Customers	C61PS	100.00%	86.97%	12.57%	8.83%	3.74%	3.67%	0.07%	0.00%	0.00%	0.45%
5	C62Sec, w/o Ltg & C/I Underground	C62NL	100.00%	93.17%	6.83%	4.82%	2.01%	2.01%	0.00%	0.00%	0.00%	0.00%
6	Secondary Customers	C62Sec	100.00%	87.04%	12.51%	8.84%	3.67%	3.67%	0.00%	0.00%	0.00%	0.45%
7	Summer Peak Resp KW	D10S	100.00%	39.66%	60.34%	5.66%	54.68%	42.08%	12.60%	0.00%	0.00%	0.00%
8	Transmission Demand %	D10T	100.00%	40.53%	59.11%	5.60%	53.50%	41.58%	11.92%	0.00%	0.00%	0.37%
9	Winter Peak Resp KW	D10W	100.00%	42.62%	56.56%	5.48%	51.07%	40.26%	10.81%	0.00%	0.00%	0.83%
11	Sec, Pri & TT, Class Coin kW @ Subst:	D60Sub	100.00%	40.70%	58.49%	5.38%	53.10%	41.01%	12.09%	0.00%	0.00%	0.82%
12	Sec & Pri, Cl Coin kW (no Min Sys; adj)	D61PS	100.00%	37.12%	62.27%	4.80%	57.47%	44.26%	13.21%	0.00%	0.00%	0.61%
13	D62Sec, w/o Ltg & C/I Underground	D62NLL	100.00%	80.67%	19.33%	2.61%	16.72%	16.72%	0.00%	0.00%	0.00%	0.00%
14	Sec, Class Coin kW (w/o Min Sys kW)	D62SecL	100.00%	50.98%	48.53%	5.50%	43.02%	43.02%	0.00%	0.00%	0.00%	0.50%
15	Direct Assign Street Lighting	DASL	100.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	100.00%
16	On + Off Sales MWH	E8760	100.00%	35.18%	64.30%	5.24%	59.06%	45.10%	13.96%	0.0000%	0.0000%	0.52%
17	Street Lighting (Dir Assign)	P73	100.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	100.00%
18	Present Rev	R01	100.00%	41.96%	57.08%	5.75%	51.33%	40.29%	11.04%	0.00%	0.00%	0.96%

		1=2+3+10	2	3=4+5	4	5=6 to 9	6	7	8	9	10	
APPLIED EXTERNAL DATA (BIG or LITTLE)		SD	Res	C&I Tot	Sm Non-D	Demand	Second	Primary	Tr Transf	Trans	St Ltg	
1	Customers - B Basis	C10	82,975	72,167	10,432	7,326	3,106	3,046	60	0	0	376
2	Cust - Ave Monthly (C10-Area Lt)	C11	84,731	72,360	10,446	7,340	3,106	3,046	60	0	0	1,925
3	Mo Cus Wtd By Cus Acct	C11WA	90,543	72,263	17,561	10,996	6,565	6,414	152	0	0	719
4	Cust Acctg Wtg Factor	C11WAF	7.12	1.00	6.13	1.50	4.63	2.11	2.52	0.00	0.00	N/A
5	Cust-Ave Mo (C11 w/ Dir Assign St Ltg)	C12	83,076	72,360	10,446	7,340	3,106	3,046	60	0	0	270
6	Mo Cus Wtd By Mtr Invest	C12WWM	9,629,611	6,689,732	2,888,506	1,291,185	1,597,321	1,442,479	154,841	0	0	51,373
7	Meter Invest / Cust Factor	C12WMF	3,509	92	3,227	176	3,051	474	2,577	0	0	190
8	Sec & Pri Customers	C61PS	82,975	72,167	10,432	7,326	3,106	3,046	60	0	0	376
9	C62Sec, w/o Ltg & C/I Underground	C62NL	77,456	72,167	5,289	3,736	1,553	1,553	0	0	0	0
10	Secondary Customers	C62Sec	82,914	72,167	10,372	7,326	3,046	3,046	0	0	0	376
11	Summer Peak Resp KW	D10S	462,359	183,371	278,989	26,186	252,803	194,564	58,238	0	0	0
12	Dmd (D10S x Fact + D10W)/1000	D10T	10,000,000	4,052,786	5,910,535	560,398	5,350,137	4,158,030	1,192,108	0	0	36,679
13	Winter Peak Resp KW	D10W	306,385	130,569	173,283	16,804	156,480	123,346	33,134	0	0	2,532
15	Sec, Pri & TT, Class Coin kW @ Subst:	D60Sub	513,119	208,822	300,099	27,628	272,470	210,444	62,026	0	0	4,199
16	Sec & Pri, Class Coin kW (w/o Min Sys)	D61PS	469,148	174,138	292,151	22,522	269,630	207,662	61,968	0	0	2,859
17	D62Sec, w/o Ltg & C/I Underground	D62NLL	726,484	586,057	140,427	18,968	121,459	121,459	0	0	0	0
18	Sec, Class Coin kW (w/o Min Sys kW)	D62SecL	10,000,000	5,097,815	4,852,641	550,226	4,302,415	4,302,415	0	0	0	49,543
19	Annual Billing kW	D99	3,150,684	0	3,151	0	3,151	2,545	606	0	0	0
20	Summer Billing kW	D99S	1,201,805	0	1,202	0	1,202	965	237	0	0	0
21	Winter Billing kW	D99W	1,948,879	0	1,949	0	1,949	1,580	369	0	0	0
22	Non-Coinc Pk Second	DN-Sec	990,136	586,057	401,220	54,194	347,026	347,026	0	0	0	2,859
23	kWh Sales @ Meter	E99	1,985,982	685,877	1,286,603	100,682	1,185,921	892,226	293,695	0	0	13,502

Class Cost of Service Study Detail

ALLOCATOR CONSTANTS

1	% D10 O&M Econ Develop	Econ Dev Dmd	55.78%
2	% D10 O&M CIP/DSM	CIP Dmd	98.79%
1	On Peak Energy Wtg Factor For E20	ONPKWF	1.585
2	APL Inv In OH Lines: Dir Assignable	POLAPL	85
3	Summer Factor	SFAC	0.6904
4	Overhead Lines St Ltg Comp Ownec	QQOSL1	2.440%
5	Overhead Lines Area Lighting	QQOSL2	1.133%
6	Overhead Lines Primary - Customer	QQ64C	27.445%
7	Overhead Lines Primary - Demand	QQ64D	37.503%
8	Overhead Lines Secondary - Customer	QQ65C	17.288%
9	<u>Overhead Lines Secondary - Demand</u>	QQ65D	<u>14.190%</u>
10	Overhead Total		100.000%
11	Underground Primary - Customer	QQ66C	46.190%
12	Underground Primary - Demand	QQ66D	7.570%
13	Underground Secondary - Customer	QQ67C	25.115%
14	<u>Underground Secondary - Demand</u>	QQ67D	<u>21.125%</u>
15	Underground Total		100.000%
16	Line Trans Secondary - Customer	QQ68C	46.160%
17	Line Trans Secondary - Demand	QQ68D	48.480%
18	<u>Line Trans Primary - Demand</u>	QQ68P	<u>5.360%</u>
19	Line Trans Total		100.000%
20	Services - Customer	QQ69C	72.670%
21	<u>Services - Demand</u>	QQ69D	<u>27.330%</u>
22	Services Total		100.000%
23	Stratified Nuclear Baseload (JCOSS on	STRNBL	0.8041
24	Stratified Fossil Baseload (JCOSS only	STRFBL	0.6275
25	Stratified Hydro Baseload	STRHBL	0.8492

CALCULATED CONSTANTS

26	Net Overhead Lines Investment	QPOLS	46,328
27	Ovhd Lines St Ltg Co - Assignable	QQSL1	1,130
28	Ovhd Lines Area Ltg - Assignable	QQSL2	525
29	Ovhd St Lt + Area Lt + Dir Assign	QQSLTOT	1,740
30	Production Plant: % Peaking Vs Baseload		0.349244
31	Peaking Factor For Purchased Power		0.7215
32	State Tax Rate	0.00%	
33	State Tax Credit	0	
34	Federal Tax Rate	35.00%	
35	Federal Tax Credit	0	
	Capital Structure	Cost	Ratio
36	Long Term Debt	6.33%	47.52%
37	Short Term Debt	0.00%	0.00%
38	Preferred Stock	0.00%	0.00%
39	Equity	11.00%	52.48%
			5.7700000%

CALCULATED CONSTANTS

40	Proposed Overall Return		8.78%
41	Interest Exp Factor	DETFAC	3.0100%
42	Debt Ratio	DETRATIO	47.52000%
43	Embedded Cost of Debt	DETCOST	6.3300%
44	360 Preferred Factor	P360FACT	0.0000%
45	Preferred Factor	PFDFACT	0.0000%
46	Rev Increase Percent	INCRPCT	9.2451%
47	1 / (1 - Tax Rate) Factor	ONEOVER	Present
48	Tax Rate / (1 - Tax Rate) Factor	TAXOVER	Present
49	1 / (1 - Tax Rate) Factor	ONEOVER	Proposed
50	Tax Rate / (1 - Tax Rate) Factor	TAXOVER	Proposed