## **BHP WIND PROJECT -- BUDGET**

ltem	Description	Project Number	File No:	Amount Spent to Date	Original Budget/Est.	Approved Change Order	Anticipated Change Order	Estimated to Complete	Variance Over (Under)		
	Contract Engineering	Rumber	<u> </u>	Spent to Date	buuget/Est.	Change Order	Change Order	Complete	Over (Under)		
2	Phase 1 - Engineering			\$0	\$100,000			\$100,000	\$0		
	Phase 2 - Engineering	1		\$0	\$500,000			\$500,000	\$0		
	Performance Test Procedure Development			\$0	\$30,000			\$30,000	\$0		
2	Geotechnical Engineering			\$0	\$90,000			\$90,000	\$0		
2	Construction Testing		-	\$0	\$0			\$0	\$0		
	Surveying			\$0	\$60,000			\$60,000	\$0		
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	Project Management	-1 ·									
1	BHC Salaries (Procurement/Engineering)			\$0	\$250,000			\$250,000	\$0		
	NTD Holdco USA, Inc.			\$0	\$250,000			\$250,000	\$0		
1	Site Office Clean/Maintain			\$0	\$18,000			\$18,000	\$0		
1	Temp. Utilities & Services			\$0	\$80,000			\$80,000	\$0		
1	Communication/Telephone			\$0	\$10,000			\$10,000	\$0		
	Office Equip. & Supplies			\$0	\$10,000			\$10,000	\$0		
	Safety Equip			\$0	\$10,000			\$10,000	\$0		
	Site Cleanup			\$0	\$25,000			\$25,000	\$0		
1	Site Security			\$0	\$50,000			\$50,000	\$0		
1	Vehicles/Fuel/Insurance			\$0	\$10,000	*		\$10,000	\$0		
1	Courier/Cartage/Mail			\$0	\$5,000			\$5,000	\$0		
							**	, , , , , , , , , , , , , , , , , , , ,	<u></u>		
	Equipment Procurement										
3	Pre-engineered Metal Building (F&E)			\$0	\$0		-	\$0	\$0		
3	Wind Turbine Generators			\$0	\$19,330,000			\$19,330,000	\$0		
3	Generator Step-up Transformer			\$0	\$450,000			\$450,000	\$0		
3	Wire & Cable			\$0	\$0			\$0	\$0		
3	Circuit Breakers			\$0	\$138,000		<del>-</del>	\$138,000	\$0		
3	Switches	1		\$0	\$40,000		<del></del>	\$40,000	\$0		
3	FAA Lighting	1		\$0	\$67,500			\$67,500	\$0		
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	Construction/Commissioning Contracts										
4	Initial Sitework (Access Roads/Laydown)			\$0	\$2,100,000			\$2,100,000	\$0		
	Civil/Mechanical			\$0	\$4,005,000			\$4,005,000	\$0 \$0		
7	Electrical (Collection System & Grounding)			\$0	\$1,400,000	-		\$1,400,000	\$0		
9	Start-up & Commissioning	<u> </u>		\$0	\$75,000	<u>-</u>		\$75,000	\$0 \$0		
		1					· <u>.</u> .	7.0,000	<del></del>		
18	Unallocated Contingency			\$0	\$214,202			\$214,202	\$0		
					·			7 1,202			
-	Total Direct Cost plus Contingency	•		\$0	\$ 29,317,702	\$0	\$0	\$29,317,702	\$0		

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## **BHP WIND PROJECT**

item	Description	Project Number	File No:	Amount Spent to Date	Original Budget/Est.	Approved Change Order	Anticipated Change Order	Estimated to Complete	Variance Over (Under)
Ca	rried Forward from Page 1	·		\$0	\$29,317,702	\$0	\$0	\$29,317,702	\$0
Tra	ansmission Costs								
Pro	oject Collection Substation			\$0	\$1,892,000			\$1,892,000	\$0
Pro	oject Transmission Line			\$0	\$784,000			\$784,000	\$0
Int	terconnect Facilities			\$0	\$2,668,400			\$2,668,400	\$0
Su	btotal Transmission			\$0	\$5,344,400	\$0	\$0	\$5,344,400	\$0
Inc	direct Costs								
ins	surance Costs			\$0	\$80,000			\$80,000	\$0
LG	GIA Costs			\$0	\$0			\$0	\$0
De	eveloper Fees			\$0	\$1,277,000			\$1,277,000	\$0
Op	otion Fees			\$0	\$0			\$0	\$0
Pe	ermits / Studies			\$0	\$100,000			\$100,000	\$0
СР	PCN			\$0	\$50,000			\$50,000	\$0
La	nd Leases			\$0	\$100,000			\$100,000	\$0
Le	gal			\$0	\$100,000			\$100,000	\$0
Sp	pare Parts			\$0	\$0			\$0	\$0
Pro	operty Taxes			\$0	\$0			\$0	\$0
Sa	lles Tax			\$0	\$1,120,720			\$1,120,720	\$0
AF	FUDC			\$0	\$510,178			\$510,178	\$0
Su	ubtotal Indirects			\$0	\$3,337,898	\$0	\$0	\$3,337,898	\$0
To	otal Installed Project Costs			\$0	\$ 38,000,000	\$0	\$0	\$38,000,000	\$0

	ВНР	(1)	(2)	(3)	(4)	(5)
	BHP Wind Project					(4)-(2)
	Project Forecasting Report  Description	Amount Spent To Date	Original Estimate Budget	Approved Anticipated Change/Ord.	Estimated To Complete	Variance Over(Under)
	Direct Costs					}
1	Project Administration	\$0	\$718,000	\$0	\$718,000	\$0
2	Engineering	\$0	\$780,000	\$0	\$780,000	\$0
3	Equipment Procurement	\$0	\$20,025,500	\$0	\$20,025,500	\$0
4	Construction	\$0	\$7,505,000	\$0	\$7,505,000	\$0
5	Commissioning & Start Up	\$0	\$75,000	\$0	\$75,000	\$0
	Subtotal Direct Costs	\$0	\$29,103,500	\$0	\$29,103,500	\$0
	Transmission Costs					
6	Transmission Costs	\$0	\$5,344,400	\$0	\$5,344,400	\$0
	Subtotal Transmission Costs	\$0	\$5,344,400	\$0	\$5,344,400	\$0
	Indirect Costs					
7	InsuranceBuilders Risk/Other	\$0	\$80,000	\$0	\$80,000	ėn.
8	LGIA Costs	\$0	\$80,000	\$0 \$0	\$80,000	\$0 \$0
9	Developer Fees	\$0	\$1,277,000	\$0 \$0	\$1,277,000	\$0 \$0
	Option Fees	\$0	\$1,277,000	\$0 \$0	\$1,277,000	\$0 \$0
	Permits/Studies	\$0	\$100,000	\$0 \$0	\$100,000	\$0
	CPCN	\$0	\$50,000	\$0 \$0	\$50,000	\$0
	Land Leases	\$0	\$100,000	\$0	\$100,000	\$0
	Legal	\$0	\$100,000	\$0	\$100,000	\$0
	Spare Parts	\$0	\$0	\$0	\$0	\$0
	Property Taxes	\$0	\$0	\$0	\$0	\$0
	Subtotal Indirects	\$0	\$1,707,000	\$0	\$1,707,000	\$0
17	Sales Tax	\$0	\$1,120,720	\$0	\$1,120,720	\$0
	Subtotal Sales/Use Taxes	\$0	\$1,120,720	\$0	\$1,120,720	\$0
	Unallocated Contingency					
18	Unallocated Contingency	\$0	\$214,202	\$0	\$214,202	\$0
	Subtotal Unallocated Cont.	\$0	\$214,202	\$0	\$214,202	\$0
	Subtotal Project Costs	\$0	\$37,489,822	\$0	\$37,489,822	\$0
15	AFUDC	\$0	\$510,178	\$0	\$510,178	\$0
	Total Project Costs	\$0	\$38,000,000	\$0	\$38,000,000	\$0