

From "Future 1 Modeling Assumptions" at http://eipconline.com/Modeling_Results.html

Table 3 - Peak Demand

NEEM Region	Reserve Margin Region	AEO Region for 2020+ Growth Rate	2011 Peak (MW)	2011-2020 Growth Rate	2020-2050 Growth Rate
AZ_NM_SNV_Coal	AZ_NM_SNV	AZNM	27,169	1.91%	1.31%
ENT	ENT	SRDA	29,623	1.28%	0.53%
ERCOT	ERCOT	ERCT	64,964	1.69%	0.65%
FRCC	FRCC	FRCC	46,580	1.65%	1.24%
MAPP_US	MAPP_US	MROW	5,512	0.89%	0.78%
MISO_IN	MISO	RFCW	17,792	1.11%	0.61%
MISO_MI	MISO	RFCM	19,930	0.79%	0.79%
MISO_MO-IL	MISO	SRGW	18,713	0.92%	0.82%
MISO_W	MISO	MROW	25,929	0.93%	0.78%
MISO_WUMS	MISO	MROE	12,790	1.10%	0.66%
NE	SPP	MROW	5,580	1.52%	0.78%
NEISO	NEISO	NEWE	27,165	0.49%	0.12%
NonRTO_Midwest	NonRTO_Midwest	SRCE	10,858	1.56%	0.49%
NP15	CA	CAMX	24,248	1.24%	1.00%
NWPP_Coal	NWPP	NWPP	41,760	1.01%	0.94%
NYISO_A-F (Note A)	NYISO	NYUP	11,269	0.10%	0.51%
NYISO_G-I (Note A)	NYISO	NYCW	4,280	-0.09%	0.85%
NYISO_J-K (Note A)	NYISO	NYLI	16,622	0.10%	0.88%
PJM_E	PJM	RFCE	31,190	-0.92%	0.67%
PJM_ROM	PJM	RFCE	25,797	0.71%	0.67%
PJM_ROR	PJM	RFCW	95,148	0.42%	0.61%
RMPA	RMPA	RMPA	12,556	1.34%	1.27%
SOCO	SOCO	SRSE	48,104	2.18%	0.81%
SP15	CA	CAMX	35,048	1.31%	1.00%
SPP_N	SPP	SPNO	15,530	2.03%	0.91%
SPP_S	SPP	SPSO	32,752	1.06%	0.64%
TVA	TVA	SRCE	33,073	1.62%	0.49%
VACAR	VACAR	SRVC	46,538	1.53%	0.96%
ALB	ALB	NA	9,176	1.63%	1.41%
BC	BC	NA	11,441	1.16%	0.96%
IESO	IESO	NA	23,625	-0.29%	0.68%
MAPP_CA	MAPP_CA	NA	8,007	1.69%	0.78%

Modified based on MISO input 2/14/11. they also modified 2020-2050 to match 2011-2020 but BAU is following AEO2011 for 2020-2050

Based on NEISO gross demands, AEO2011 growth rate post-2020, less New England States Committee on Electricity assumptions on future EE

Based on BAU Demand Forecasts.xls calculation by King Look 2/11/11

The input assumptions contained herein reflect a joint assumptions development process between EIPC, EIPC stakeholders and CRA for purposes of EIPC capacity expansion modeling.

As such, these inputs do not necessarily reflect the opinions or views of CRA or any individual EIPC stakeholder.

Note A. NYISO demands are based on EE reductions that are half of the state targets.					
NYISO_A-F	NYISO	NYUP	11,504	0.74%	
NYISO_G-I	NYISO	NYCW	4,366	0.67%	
NYISO_J-K	NYISO	NYLI	17,095	0.71%	