

EXHIBIT B

TARIFFS

Energy Efficiency Solutions Adjustment Tariffs – Clean

Energy Efficiency Solutions Adjustment Tariffs – Legislative Format



Black Hills Power, Inc.
Rapid City, South Dakota

SOUTH DAKOTA ELECTRIC RATE BOOK

TABLE OF CONTENTS

Page 1 of 4

Section No. 1 (T)
Twenty-third Revised Sheet No. 1 (T)
Replaces Twenty-second Revised Sheet No. 1 (T)

TABLE OF CONTENTS

SECTION 1

TABLE OF CONTENTS

Twenty-third	Revised Sheet 1	Table of Contents	(T)
Twentieth	Revised Sheet 2	Table of Contents	
Eighteenth	Revised Sheet 3	Table of Contents	
Eighth	Revised Sheet 4	Table of Contents	(T)

SECTION 2

PRELIMINARY STATEMENTS

Second	Revised Sheet 1	Statement and Codes
--------	-----------------	---------------------

SECTION 3

RATE SCHEDULES

Twelfth	Revised Sheet 1	Residential Service
Twelfth	Revised Sheet 2	Residential Service
Twelfth	Revised Sheet 3	Total Electric Residential Service
Twelfth	Revised Sheet 4	Total Electric Residential Service
Eighth	Revised Sheet 5	(Reserved)
Eighth	Revised Sheet 6	(Reserved)
Twelfth	Revised Sheet 7	General Service
Twelfth	Revised Sheet 8	General Service
Twelfth	Revised Sheet 9	General Service – Total Electric
Twelfth	Revised Sheet 10	General Service – Total Electric
Twelfth	Revised Sheet 11	General Service – Large
Twelfth	Revised Sheet 12	General Service – Large
Twelfth	Revised Sheet 13	General Service – Large
Twelfth	Revised Sheet 14	Industrial Contract Service
Twelfth	Revised Sheet 15	Industrial Contract Service
Fourteenth	Revised Sheet 16	Private or Public Area Lighting
Fifteenth	Revised Sheet 17	Private or Public Area Lighting
Thirteenth	Revised Sheet 18	Private or Public Area Lighting
Twelfth	Revised Sheet 19	Irrigation Pumping
Twelfth	Revised Sheet 20	Irrigation Pumping
Twelfth	Revised Sheet 21	Street Lighting
Thirteenth	Revised Sheet 22	Street Lighting
Thirteenth	Revised Sheet 23	Street Lighting
Twelfth	Revised Sheet 24	Municipal Pumping
Twelfth	Revised Sheet 25	Municipal Pumping
Twelfth	Revised Sheet 26	Traffic Signals
Twelfth	Revised Sheet 27	Traffic Signals
Tenth	Revised Sheet 28	Customer Service Charge
Third	Revised Sheet 29	Customer Service Charge
Fourth	Revised Sheet 30	Meter Test Deposits
Sixth	Revised Sheet 31	Large Power Contract Service

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TABLE OF CONTENTS

Page 3 of 4

Section No. 1
Eighteenth Revised Sheet No. 3
Replaces Seventeenth Revised Sheet No. 3

(T)
(T)

TABLE OF CONTENTS

SECTION 3B

COGENERATION RATE SCHEDULES

Fourth	Revised Sheet 4	Schedule 1 - Cogeneration and Small Power Production Service - Simultaneous Net Billing
Fifth	Revised Sheet 5	Schedule 1 - Cogeneration and Small Power Production Service - Simultaneous Net Billing
Fourth	Revised Sheet 6	Schedule 2 - Cogeneration and Small Power Production Service - Simultaneous Purchase and Sale
Fourth	Revised Sheet 7	Schedule 2 - Cogeneration and Small Power Production Service - Simultaneous Purchase and Sale
Fifth	Revised Sheet 8	Schedule 2 - Cogeneration and Small Power Production Service - Simultaneous Purchase and Sale
Fourth	Revised Sheet 9	Schedule 3 - Cogeneration and Small Power Production Service - Simultaneous Rider
Fourth	Revised Sheet 10	Schedule 3 - Cogeneration and Small Power Production Service - Simultaneous Rider

SECTION 3C

ADJUSTMENT TARIFFS

Fourth	Revised Sheet 1	Conditional Energy Cost Adjustment
First	Revised Sheet 2	Conditional Energy Cost Adjustment
First	Revised Sheet 3	Conditional Energy Cost Adjustment
First	Revised Sheet 4	Conditional Energy Cost Adjustment
Fourth	Revised Sheet 5	Transmission Cost Adjustment
Third	Revised Sheet 5A	Transmission Cost Adjustment
Second	Revised Sheet 6	Transmission Cost Adjustment
Second	Revised Sheet 7	Transmission Cost Adjustment
Fourth	Revised Sheet 8	Steam Plant Fuel Cost Adjustment
First	Revised Sheet 9	Steam Plant Fuel Cost Adjustment
First	Revised Sheet 10	Steam Plant Fuel Cost Adjustment
Fifth	Revised Sheet 11	Cost Adjustment Summary
First	Revised Sheet 11A	Cost Adjustment Summary
Original	Sheet 12	Fuel and Purchased Power Adjustment
Original	Sheet 13	Fuel and Purchased Power Adjustment
Original	Sheet 14	Fuel and Purchased Power Adjustment
Original	Sheet 15	Fuel and Purchased Power Adjustment
Original	Sheet 16	Transmission Cost Adjustment
Original	Sheet 17	Transmission Cost Adjustment
Original	Sheet 18	Transmission Cost Adjustment
Original	Sheet 19	Transmission Cost Adjustment
Original	Sheet 20	Environmental Improvement Adjustment
Original	Sheet 21	Energy Efficiency Solutions Adjustment

(T)
(T)

(N)

SECTION 4

CONTRACTS WITH DEVIATIONS

Ninth	Revised Sheet 1	Reserved
First	Revised Sheet 2	Business Development Service
First	Revised Sheet 3	Business Development Service
Third	Revised Sheet 4	Business Development Service

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ENERGY COST ADJUSTMENT SUMMARY

Section No. 3C
Fifth Revised Sheet No. 11 (T)
Replaces Fourth Revised Sheet No. 11 (T)

COST ADJUSTMENT SUMMARY

		Cost Adjustment (¢/kWh)	
<u>Residential Service</u>			
1.	CECA	Section No. 3C Sheet No. 1	0.006
2.	TCA	Section No. 3C Sheet No. 5A	0.279
3.	SPCA	Section No. 3C Sheet No. 8	0.211
4.	EIA	Section No. 3C Sheet No. 20	0.200
5.	EESA	Section No. 3C Sheet No. 21	0.090
6.	Total Residential Service		0.786 (N) (I)
<u>Small General Service</u>			
7.	CECA	Section No. 3C Sheet No. 1	0.006
8.	TCA	Section No. 3C Sheet No. 5A	0.346
9.	SPCA	Section No. 3C Sheet No. 8	0.211
10.	EIA	Section No. 3C Sheet No. 20	0.150
11.	EESA	Section No. 3C Sheet No. 21	0.080
12.	Total Small General Service		0.793 (N) (I)
<u>Large General Service</u>			
13.	CECA	Section No. 3C Sheet No. 1	0.006
14.	TCA	Section No. 3C Sheet No. 5A	0.254
15.	SPCA	Section No. 3C Sheet No. 8	0.211
16.	EIA	Section No. 3C Sheet No. 20	0.460
17.	EESA	Section No. 3C Sheet No. 21	0.080
18.	Total Large General Service		1.011 (N) (I)
<u>Industrial Contract Service</u>			
19.	CECA	Section No. 3C Sheet No. 1	0.006
20.	TCA	Section No. 3C Sheet No. 5A	0.268
21.	SPCA	Section No. 3C Sheet No. 8	0.211
22.	EIA	Section No. 3C Sheet No. 20	0.460
23.	EESA	Section No. 3C Sheet No. 21	0.080
24.	Total Industrial Contract Service		1.025 (N) (I)

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ENERGY COST ADJUSTMENT SUMMARY

Section No. 3C
First Revised Sheet No. 11A
Replaces Original Sheet No. 11A

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COST ADJUSTMENT SUMMARY

	<u>Lighting Service</u>	<u>Reference</u>		
25.	CECA	Section No. 3C Sheet No. 1	0.006	
26.	TCA	Section No. 3C Sheet No. 5A	0.287	
27.	SPCA	Section No. 3C Sheet No. 8	0.211	
28.	EIA	Section No. 3C Sheet No. 20	0.270	
29.	EESA	Section No. 3C Sheet No. 21	0.080	(N)
30.	Total Lighting Service		<u>0.854</u>	(I)

CECA – Conditional Energy Cost Adjustment
TCA – Transmission Cost Adjustment
SPFCA – Steam Plant Fuel Cost Adjustment
EIA – Environmental Improvement Adjustment
EESA – Energy Efficiency Solutions Adjustment

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SOUTH DAKOTA ELECTRIC RATE BOOK

ENERGY EFFICIENCY SOLUTIONS ADJUSTMENT

Section No. 3C
Original Sheet No. 21

(N)

Page 1 of 1

ENERGY EFFICIENCY SOLUTIONS ADJUSTMENT

APPLICABLE

This Energy Efficiency Solutions Adjustment (EESA) applies to all rate schedules for all classes of service authorized by the South Dakota Public Utilities Commission (Commission).

The EESA shall be calculated annually based on actual versus forecasted energy efficiency solutions program costs and kWh retail sales for the applicable rate schedules for the twelve months of June through May to coincide with other Black Hills Power adjustment clause mechanisms, and shall include an over or under recovery from prior years' adjustments through the Balancing Account. Black Hills Power, Inc. (the Company) will update and make an EESA filing with the Commission on an annual basis no later than April 30th. Since the energy efficiency solutions programs will be implemented September 1, 2011, the first year rate recovery period will be from September 1, 2011 through May 31, 2012 and the last rate recovery period for the three year program will be from June 1, 2014 through August 30, 2014.

ENERGY EFFICIENCY SOLUTIONS ADJUSTMENT RATE

An EESA rate shall be determined by dividing the energy efficiency program costs and the forecasted balance of the EESA Balancing Account by the forecasted retail sales volumes for the upcoming year. The EESA rate shall be rounded to the nearest \$0.0001 per kWh.

The EESA rate may be adjusted annually with approval of the Commission. The EESA rates for the applicable rate schedules are:

Residential:	\$0.0009
Commercial/Industrial:	\$0.0008

Energy Efficiency Solutions Program Costs shall include all expenses, costs and lost margins associated with energy efficiency programs and that are approved by the Commission. All revenues recovered pursuant to the Energy Efficiency Solutions Adjustment shall be credited to the Balancing Account.

EESA Balancing Account amount is the energy efficiency program costs incurred less all revenues recovered pursuant to the Energy Efficiency Solutions Adjustment for the annual year as adjusted for applicable interest. The Balancing Account shall have interest applied or credited monthly at the annual rate of seven percent (7%). The EESA revenues will be applied monthly to the Balancing Account for each customer class, first to the interest balance, and thereafter to the principal amount.

Forecasted Retail Sales Volumes shall be the estimated retail electric sales for the applicable rate schedules for the designated recovery period.

EFFECTIVE DATE

After the first period effective date of September 1, 2011 to coincide with the implementation of the energy efficiency solutions programs, the EESA will be updated and filed by April 30th each year thereafter with the effective date of June 1st.



Black Hills Power, Inc.
Rapid City, South Dakota

SOUTH DAKOTA ELECTRIC RATE BOOK

TABLE OF CONTENTS

Page 1 of 4

Section No. 1 (T)
~~Twenty-second~~Twenty-third Revised Sheet No. 1 (T)
Replaces ~~Twenty-first~~Twenty-second Revised Sheet No. 1

TABLE OF CONTENTS

SECTION 1 TABLE OF CONTENTS

Twenty-second <u>Twenty-third</u>	Revised Sheet 1	Table of Contents	(T)
Twentieth	Revised Sheet 2	Table of Contents	
Seventeenth <u>Eighteenth</u>	Revised Sheet 3	Table of Contents	(T)
Eighth	Revised Sheet 4	Table of Contents	

SECTION 2 PRELIMINARY STATEMENTS

Second	Revised Sheet 1	Statement and Codes
--------	-----------------	---------------------

SECTION 3 RATE SCHEDULES

Twelfth	Revised Sheet 1	Residential Service
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Twelfth	Revised Sheet 3	Total Electric Residential Service
Twelfth	Revised Sheet 4	Total Electric Residential Service
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Eighth	Revised Sheet 6	(Reserved)
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Twelfth	Revised Sheet 9	General Service – Total Electric
Twelfth	Revised Sheet 10	General Service – Total Electric
Twelfth	Revised Sheet 11	General Service – Large
Twelfth	Revised Sheet 12	General Service – Large
Twelfth	Revised Sheet 13	General Service – Large
Twelfth	Revised Sheet 14	Industrial Contract Service
Twelfth	Revised Sheet 15	Industrial Contract Service
Fourteenth	Revised Sheet 16	Private or Public Area Lighting
Fifteenth	Revised Sheet 17	Private or Public Area Lighting
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Twelfth	Revised Sheet 20	Irrigation Pumping
Twelfth	Revised Sheet 21	Street Lighting
Thirteenth	Revised Sheet 22	Street Lighting
Thirteenth	Revised Sheet 23	Street Lighting
Twelfth	Revised Sheet 24	Municipal Pumping
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Twelfth	Revised Sheet 27	Traffic Signals
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TABLE OF CONTENTS

Page 3 of 4

Section No. 1

~~Seventeenth~~ Eighteenth Revised Sheet No. 3

Replaces ~~Sixteenth~~ Seventeenth Revised Sheet No. 3

(T)

(T)

TABLE OF CONTENTS

SECTION 3B

COGENERATION RATE SCHEDULES

Fourth	Revised Sheet	4	Schedule 1 - Cogeneration and Small Power Production Service - Simultaneous Net Billing
Fifth	Revised Sheet	5	Schedule 1 - Cogeneration and Small Power Production Service - Simultaneous Net Billing
Fourth	Revised Sheet	6	Schedule 2 - Cogeneration and Small Power Production Service - Simultaneous Purchase and Sale
Fourth	Revised Sheet	7	Schedule 2 - Cogeneration and Small Power Production Service - Simultaneous Purchase and Sale
Fifth	Revised Sheet	8	Schedule 2 - Cogeneration and Small Power Production Service - Simultaneous Purchase and Sale
Fourth	Revised Sheet	9	Schedule 3 - Cogeneration and Small Power Production Service - Simultaneous Rider
Fourth	Revised Sheet	10	Schedule 3 - Cogeneration and Small Power Production Service - Simultaneous Rider

SECTION 3C

ADJUSTMENT TARIFFS

Fourth	Revised Sheet	1	Conditional Energy Cost Adjustment
First	Revised Sheet	2	Conditional Energy Cost Adjustment
First	Revised Sheet	3	Conditional Energy Cost Adjustment
First	Revised Sheet	4	Conditional Energy Cost Adjustment
Fourth	Revised Sheet	5	Transmission Cost Adjustment
Third	Revised Sheet	5A	Transmission Cost Adjustment
Second	Revised Sheet	6	Transmission Cost Adjustment
Second	Revised Sheet	7	Transmission Cost Adjustment
Fourth	Revised Sheet	8	Steam Plant Fuel Cost Adjustment
First	Revised Sheet	9	Steam Plant Fuel Cost Adjustment
First	Revised Sheet	10	Steam Plant Fuel Cost Adjustment
Fourth <u>Fifth</u>	Revised Sheet	11	Cost Adjustment Summary
Original <u>First</u>	<u>Revised</u> Sheet	11A	Cost Adjustment Summary
Original	Sheet	12	Fuel and Purchased Power Adjustment
Original	Sheet	13	Fuel and Purchased Power Adjustment
Original	Sheet	14	Fuel and Purchased Power Adjustment
Original	Sheet	15	Fuel and Purchased Power Adjustment
Original	Sheet	16	Transmission Cost Adjustment
Original	Sheet	17	Transmission Cost Adjustment
Original	Sheet	18	Transmission Cost Adjustment
Original	Sheet	19	Transmission Cost Adjustment
Original	Sheet	20	Environmental Improvement Adjustment
<u>Original</u>	<u>Sheet</u>	<u>21</u>	<u>Energy Efficiency Solutions Adjustment</u>

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(N)

SECTION 4

CONTRACTS WITH DEVIATIONS

Ninth	Revised Sheet	1	Reserved
First	Revised Sheet	2	Business Development Service
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ENERGY COST ADJUSTMENT SUMMARY

Section No. 3C

~~Fourth~~Fifth Revised Sheet No. 11

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Replaces ~~Third~~Fourth Revised Sheet No. 11

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COST ADJUSTMENT SUMMARY

			Cost Adjustment (¢/kWh)	
	<u>Residential Service</u>	<u>Reference</u>		
1.	CECA	Section No. 3C Sheet No. 1	0.006	
2.	TCA	Section No. 3C Sheet No. 5A	0.279	
3.	SPCA	Section No. 3C Sheet No. 8	0.211	
4.	EIA	Section No. 3C Sheet No. 20	0.200	
5.	EESA	Section No. 3C Sheet No. 21	0.090	(N)
5-6.	Total Residential Service		0.696 <u>0.786</u>	(I)
	<u>Small General Service</u>	<u>Reference</u>		
6-7.	CECA	Section No. 3C Sheet No. 1	0.006	
7-8.	TCA	Section No. 3C Sheet No. 5A	0.346	
8-9.	SPCA	Section No. 3C Sheet No. 8	0.211	
9-10.	EIA	Section No. 3C Sheet No. 20	0.150	
11.	EESA	Section No. 3C Sheet No. 21	0.080	(N)
10-12.	Total Small General Service		0.713 <u>0.793</u>	(I)
	<u>Large General Service</u>	<u>Reference</u>		
11-13.	CECA	Section No. 3C Sheet No. 1	0.006	
12-14.	TCA	Section No. 3C Sheet No. 5A	0.254	
13-15.	SPCA	Section No. 3C Sheet No. 8	0.211	
14-16.	EIA	Section No. 3C Sheet No. 20	0.460	
17.	EESA	Section No. 3C Sheet No. 21	0.080	(N)
15-18.	Total Large General Service		0.931 <u>1.011</u>	(I)
	<u>Industrial Contract Service</u>	<u>Reference</u>		
16-19.	CECA	Section No. 3C Sheet No. 1	0.006	
17-20.	TCA	Section No. 3C Sheet No. 5A	0.268	
18-21.	SPCA	Section No. 3C Sheet No. 8	0.211	
19-22.	EIA	Section No. 3C Sheet No. 20	0.460	
23.	EESA	Section No. 3C Sheet No. 21	0.080	(N)
20-24.	Total Industrial Contract Service		0.945 <u>1.025</u>	(I)

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ENERGY COST ADJUSTMENT SUMMARY

Section No. 3C

First Revised Sheet No. 11A

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COST ADJUSTMENT SUMMARY

	<u>Lighting Service</u>	<u>Reference</u>		
21-25.	CECA	Section No. 3C Sheet No. 1	0.006	
22-26.	TCA	Section No. 3C Sheet No. 5A	0.287	
23-27.	SPCA	Section No. 3C Sheet No. 8	0.211	
24-28.	EIA	Section No. 3C Sheet No. 20	0.270	
29.	<u>EESA</u>	<u>Section No. 3C Sheet No. 21</u>	<u>0.080</u>	(N)
25-30.	Total Lighting Service		<u>0.7740.854</u>	(I)

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Section No. 3C
Original Sheet No. 21

(N)

Page 1 of 1

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