

**Otter Tail Power Company
South Dakota Electric
Revenue Increase without Luverne**

Exhibit (BAM-2)
Schedule 1
Page 1 of 1

Line No.	CUSTOMER CLASSIFICATION	Average No. of Meters (A)	kWh SALES ANNUAL (B)	TEST YEAR REVENUE (C)	PROPOSED REVENUE (D)	INCREASE (E)	PERCENT INCREASE (F)
1	Residential						
2	Residential Service	8,505	91,252,181	\$ 7,894,464	\$ 7,843,302	\$ (51,162)	-0.65%
3	Residential Demand Control	446	11,279,709	748,006	747,004	(1,002)	-0.13%
4							
5	Farm Service	392	7,714,479	602,274	599,740	(2,534)	-0.42%
6							
7	Small Commercial						
8	General Service < 20 kW	1,962	30,298,492	2,572,437	2,547,762	(24,675)	-0.96%
9	General Service >= 20 kW	383	50,017,709	3,738,714	3,702,235	(36,479)	-0.98%
10							
11	Large Commercial						
12	Large General Service	45	147,036,020	8,048,799	7,972,637	(76,162)	-0.95%
13	Large General Service Time-of-Day	3	30,301,866	1,680,095	1,661,756	(18,339)	-1.09%
14							
15	Irrigation Services						
16	Irrigation Option #1	8	200,940	13,851	13,765	(86)	-0.62%
17	Irrigation Option #2	3	42,354	2,391	2,414	23	0.96%
18							
19	Outdoor Lighting						
20	Outdoor Lighting - Energy Only	23	632,687	40,964	40,651	(313)	-0.76%
21	Outdoor Lighting Non-Metered		3,966,790	561,155	556,758	(4,397)	-0.78%
22							
23	Other Public Authorities						
24	Municipal Pumping Service	106	3,993,059	235,329	234,457	(872)	-0.37%
25	Civil Defense - Fire Sirens	19		920	931	11	1.20%
26							
27	Water Heating, Controlled	2,432	6,429,801	415,722	414,271	(1,451)	-0.35%
28							
29	Interruptible Loads						
30	Interruptible Load CT Metering	25	7,715,159	262,093	262,165	72	0.03%
31	Interruptible Load Self Contained Metering	823	14,339,447	603,512	602,255	(1,257)	-0.21%
32							
33	Heat Storage						
34	Deferred Load Controlled Service	164	4,969,731	235,426	235,289	(137)	-0.06%
35	Fix Time of Delivery Service	57	2,363,023	80,212	79,503	(709)	-0.88%
36	TOTAL			<u>\$ 27,736,363</u>	<u>\$ 27,516,895</u>	<u>\$ (219,468)</u>	<u>-0.79%</u>

**Otter Tail Power Company
South Dakota Electric
Residential Service**

Exhibit___(BAM-2)
Schedule 2-1
Page 1 of 1

Line No.	RESIDENTIAL SERVICE	BILLING DETERMINANTS (A)	PRESENT RATES (B)	PRESENT REVENUE (C)	PROPOSED RATES (D)	PROPOSED REVENUE (E)
1	<u>9.01 Residential Service</u>					
2	Customer Charge	102,060 Bills	\$ 7.00	\$ 714,420	\$ 8.00	\$ 816,480
3	Seasonal Customer Charge	256 Bills	28.00	7,168	32.00	8,192
4	Water Heating Control Credit 14.01	1,453 Bills	(4.00)	(5,812)	(4.00)	(5,812)
5	Air Conditioning Control Rider 14.08	56 Bills	(7.00)	(392)	(7.00)	(392)
6	TailWinds Program 14.09	108,400 kWh	0.01300	1,409	0.03840	4,163
7	First 500 Energy (June - Sept.)	13,439,478 kWh	0.09024	1,212,778		
8	Excess Energy (June - Sept.)	9,851,326 kWh	0.07799	768,305		
9	First 500 Energy (Oct. - May)	27,563,102 kWh	0.08713	2,401,573		
10	Excess Energy (Oct. - May)	40,891,840 kWh	0.07596	3,106,144		
11	Small Power Producer 12.01	12 Bills	1.40	17	3.70	44
12	Unbilled kWh	(493,565) kWh		25,444		
13	Cost of Energy Adjustment	91,745,746 kWh		(336,590)		
14	First 500 Energy (June - Sept.)	13,367,178 kWh			0.05310	709,797
15	Excess Energy (June - Sept.)	9,798,329 kWh			0.04697	460,228
16	First 500 Energy (Oct. - May)	27,414,821 kWh			0.05522	1,513,846
17	Excess Energy (Oct. - May)	40,671,854 kWh			0.04964	2,018,951
18	Base Cost of Energy	91,252,181 kWh			0.02540	2,317,805
19	TOTAL:			<u>\$ 7,894,464</u>		<u>\$ 7,843,302</u>
20						
21						
22	<u>9.02 Residential Service - Demand Control</u>					
23	Customer Charge	5,355 Bills	\$ 12.00	\$ 64,260	\$ 13.00	\$ 69,615
24	TailWinds Revenue	4,800 kWh	0.01300	62	0.03840	184
25	All kWh (June - Sept.)	2,032,370 kWh	0.05253	106,760		
26	All kWh (Oct. - May)	9,308,349 kWh	0.05303	493,622		
27	All kW (June - Sept.)	8,249 kW	4.71	38,853	7.05	58,155
28	All kW (Oct. - May)	17,378 kW	4.31	74,899	5.93	103,052
29	Unbilled kWh	(61,010) kWh		3,145		
30	Cost of Energy Adjustment	11,340,719 kWh		(33,596)		
31	All kWh (June - Sept.)	2,021,436 kWh			0.01744	35,254
32	All kWh (Oct. - May)	9,258,273 kWh			0.02098	194,239
33	Base Cost of Energy	11,279,709 kWh			0.02540	286,505
34	TOTAL:			<u>\$ 748,006</u>		<u>\$ 747,004</u>

**Otter Tail Power Company
South Dakota Electric
Farm Service**

Exhibit___(BAM-2)
Schedule 2-2
Page 1 of 1

Line No.	FARM SERVICE	BILLING DETERMINANTS (A)	PRESENT RATES (B)	PRESENT REVENUE (C)	PROPOSED RATES (D)	PROPOSED REVENUE (E)
9.03 Farm Service						
1	Customer Charge	4,705 Bills	\$ 8.00	\$ 37,640	\$ 9.00	\$ 42,345
2	Three Phase	559 kVA			5.00	2,795
3	Overhead <= 25 kVA	175 kVA	3.85	674		
4	Overhead > 25 kVA	351 kVA	4.49	1,576		
5	Underground <= 25 kVA	33 kVA	10.73	354		
6	Underground > 25 kVA	- kVA	17.24	-		
7	Direct Control Water Heating Credit	24 Bills	(4.00)	(96)	(4.00)	(96)
8	First 1,600 kWh (June - Sept.)	1,220,759 kWh	0.08026	97,978		
9	Excess (June - Sept.)	491,623 kWh	0.07449	36,621		
10	First 1,600 kWh (Oct. - May)	3,003,170 kWh	0.07803	234,337		
11	Excess (Oct. - May)	3,097,200 kWh	0.07276	225,352		
12	Unbilled kWh	(98,273) kWh		(3,173)		
13	Cost of Energy Adjustment	7,812,752 kWh		(28,990)		
14	First 1,600 kWh (June - Sept.)	1,205,404 kWh			0.04622	55,714
15	Excess (June - Sept.)	485,439 kWh			0.04334	21,039
16	First 1,600 kWh (Oct. - May)	2,965,395 kWh			0.04815	142,784
17	Excess (Oct. - May)	3,058,242 kWh			0.04552	139,211
18	Base Cost of Energy	7,714,479 kWh			0.02540	195,948
19	TOTAL			\$ 602,274		\$ 599,740

**Otter Tail Power Company
South Dakota Electric
Small Commercial Service**

Line No.	SMALL COMMERCIAL SERVICE	BILLING DETERMINANTS (A)	PRESENT RATES (B)	PRESENT REVENUE (C)	PROPOSED RATES (D)	PROPOSED REVENUE (E)
10.01 General Service < 20 kW						
1	Customer Charge Secondary	23,528 Bills	\$ 12.00	\$ 282,336	\$ 13.00	\$ 305,864
2	TailWinds Program	22,800 kWh	0.01300	296	0.03840	876
3	First 2,000 Energy Secondary (June-Sept.)	4,683,732 kWh	0.09081	425,330		
4	Excess Energy Secondary (June-Sept.)	2,227,355 kWh	0.07562	168,433		
5	First 2000 Energy Secondary (Oct.-May)	13,018,536 kWh	0.08284	1,078,456		
6	Excess Energy Secondary (Oct.-May)	10,598,443 kWh	0.06765	716,985		
7	Direct Control Water Heating Credit	12 Bills	(4.00)	(48)	(4.00)	(48)
8	Customer Charge Primary	12 Bills	12.00	144	13.00	156
9	First 2000 Energy Primary (June-Sept.)	2,800 kWh	0.09041	253		
10	Excess Energy Primary (June-Sept.)	- kWh	0.07528	-		
11	First 2000 Energy Primary (Oct.-May)	13,600 kWh	0.08247	1,122		
12	Excess Energy Primary (Oct.-May)	4,000 kWh	0.06735	269		
13	Small Power Producer	6 Bills	1.40	8	3.70	22
14	Unbilled kWh	(249,974) kWh		(20,047)		
15	Cost of Energy Adjustment	30,548,466 kWh		(81,100)		
16	Seasonal Customer Charge	73 Bills			52.00	3,796
17	First 2,000 Energy Secondary (June-Sept.)	4,645,406 kWh			0.05005	232,503
18	Excess Energy Secondary (June-Sept.)	2,209,129 kWh			0.04246	93,800
19	First 2000 Energy Secondary (Oct.-May)	12,912,007 kWh			0.05209	672,586
20	Excess Energy Secondary (Oct.-May)	10,511,717 kWh			0.04449	467,666
21	First 2000 Energy Primary (June-Sept.)	2,777 kWh			0.04758	132
22	Excess Energy Primary (June-Sept.)	- kWh			0.04001	-
23	First 2000 Energy Primary (Oct.-May)	13,489 kWh			0.04910	662
24	Excess Energy Primary (Oct.-May)	3,967 kWh			0.04154	165
25	Base Cost of Energy	30,298,492 kWh			0.02540	769,582
26	TOTAL:			\$ 2,572,437		\$ 2,547,762
27						
10.02 General Service >= 20 kW						
29	Customer Charge Secondary	4,557 Bills	\$ 10.00	\$ 45,570	\$ 12.00	\$ 54,684
30	Secondary Facilities Charge	252,010 kW	0.52	131,045		
31	TailWinds Program	44,167 kWh	0.01300	574	0.03840	1,696
32	Energy Secondary (June - Sept.)	16,264,230 kWh	0.08090	1,315,776		
33	Energy Secondary (Oct.- May)	32,960,503 kWh	0.07380	2,432,485		
34	Direct Control Water Heating Credit	48 Bills	(4.00)	(192)	(4.00)	(192)
35	Customer Charge Primary	46 Bills	10.00	460	12.00	552
36	Primary Facilities Charge	14,446 kW	0.38	5,489	-	-
37	Energy Primary (June - Sept.)	462,840 kWh	0.08054	37,277		
38	Energy Primary (Oct. - May)	742,800 kWh	0.07344	54,551		
39	Unbilled kWh	(412,664) kWh		(33,094)		
40	Cost of Energy Adjustment	50,430,373 kWh		(251,227)		
41	Secondary Facilities Charge	249,028 kW			-	-
42	Energy Secondary (June - Sept.)	16,131,142 kWh			0.03890	627,501
43	Energy Secondary (Oct.- May)	32,690,792 kWh			0.04422	1,445,587
44	Demand per kW (June - Sept.)	78,410 kW			1.22	95,660
45	Demand per kW (Oct. - May)	145,346 kW			1.02	148,253
46	Energy Primary (June - Sept.)	459,053 kWh			0.03693	16,953
47	Energy Primary (Oct. - May)	736,722 kWh			0.04173	30,743
48	Demand per kW (June - Sept.)	3,425 kW			1.17	4,007
49	Demand per kW (Oct. - May)	6,537 kW			0.97	6,341
50	Base Cost of Energy	50,017,709 kWh			0.02540	1,270,450
51	TOTAL:			\$ 3,738,714		\$ 3,702,235

**Otter Tail Power Company
South Dakota Electric
Large Commercial Service**

Exhibit____(BAM-2)
Schedule 2-4
Page 1 of 1

Line No.	BILLING DETERMINANTS	PRESENT RATES	PRESENT REVENUE	PROPOSED RATES	PROPOSED REVENUE
	(A)	(B)	(C)	(D)	(E)
10.04 Large General Service					
1	Secondary				
2	Customer Charge	498 Bills	\$ 40.00	\$ 19,920	\$ 50.00 \$ 24,900
3	Facilities Charge < 1000 kW	138,055 kW	0.30	41,417	0.33 45,558
4	Facilities Charge >= 1000 kW	186,815 kW	0.15	28,022	0.24 44,836
5	Energy (June - Sept.)	50,137,302 kWh	0.05011	2,512,380	
6	Energy (Oct. - May)	90,959,372 kWh	0.05059	4,601,635	
7	Demand per kW (June - Sept.)	89,383 kW	7.06	631,044	7.29 651,602
8	Demand per kW (Oct. - May)	168,844 kW	2.85	481,205	4.63 781,748
9	Energy (June - Sept.)	50,583,879 kWh			0.01549 783,544
10	Energy (Oct. - May)	91,769,554 kWh			0.01888 1,732,609
11	Primary				
12	Customer Charge	36 Bills	40.00	1,440	50.00 1,800
13	Facilities Charge: All kW	21,661 kW	0.11	2,383	0.12 2,599
14	Energy (June - Sept.)	1,441,779 kWh	0.04992	71,974	
15	Energy (Oct. - May)	3,199,468 kWh	0.05036	161,125	
16	Demand per kW (June - Sept.)	5,870 kW	7.01	41,149	7.00 41,090
17	Demand per kW (Oct. - May)	11,616 kW	2.83	32,873	4.40 51,110
18	Unbilled kWh	1,298,099 kWh		94,397	
19	Cost of Energy Adjustment	145,737,921 kWh		(672,165)	
20	Energy (June - Sept.)	1,454,621 kWh			0.01424 20,714
21	Energy (Oct. - May)	3,227,966 kWh			0.01729 55,812
22	Base Cost of Energy	147,036,020 kWh			0.02540 3,734,715
23	TOTAL:			\$ 8,048,799	\$ 7,972,637
24					
25	10.05 Large General Service Time-of-Day				
26	Secondary				
27	Customer Charge	36 Bills	\$ 60.00	\$ 2,160	\$ 70.00 \$ 2,520
28	Facilities Charge < 1000 kW	5,891 kW	0.30	1,767	0.33 1,944
29	Facilities Charge >= 1000 kW	108,520 kW	0.15	16,278	0.24 26,045
30	Energy (June - Sept.) Peak	1,710,786 kWh	0.07696	131,662	
31	Energy (June - Sept.) Shoulder	2,859,437 kWh	0.05898	168,650	
32	Energy (June - Sept.) Off-Peak	5,318,637 kWh	0.03513	186,844	
33	Energy (Oct. - May) Peak	4,256,454 kWh	0.06906	293,951	
34	Energy (Oct. - May) Shoulder	5,058,125 kWh	0.05617	284,115	
35	Energy (Oct. - May) Off-Peak	10,830,910 kWh	0.03965	429,446	
36	Demand per kW (June - Sept.) Peak	21,654 kW	5.64	122,129	5.59 121,046
37	Demand per kW (June - Sept.) Shoulder	22,249 kW	1.56	34,708	1.70 37,823
38	Demand per kW (June - Sept.) Off-Peak	33,300 kW	-	-	- -
39	Demand per kW (Oct. - May) Peak	34,584 kW	2.18	75,393	3.91 135,223
40	Demand per kW (Oct. - May) Shoulder	49,101 kW	0.51	25,042	0.72 35,353
41	Demand per kW (Oct. - May) Off-Peak	65,895 kW	-	-	- -
42	Energy (June - Sept.) Peak	1,726,024 kWh			0.04399 75,928
43	Energy (June - Sept.) Shoulder	2,884,906 kWh			0.02577 74,344
44	Energy (June - Sept.) Off-Peak	5,366,010 kWh			0.00292 15,669
45	Energy (Oct. - May) Peak	4,294,366 kWh			0.03629 155,843
46	Energy (Oct. - May) Shoulder	5,103,178 kWh			0.02122 108,289
47	Energy (Oct. - May) Off-Peak	10,927,382 kWh			0.00934 102,062
48	Unbilled kWh	267,518 kWh		19,454	
49	Cost of Energy Adjustment	30,034,348 kWh		(111,504)	
50	Base Cost of Energy	30,301,866 kWh			0.02540 769,667
51	TOTAL:			\$ 1,680,095	\$ 1,661,756

**Otter Tail Power Company
South Dakota Electric
Irrigation Services**

Exhibit___(BAM-2)
Schedule 2-5
Page 1 of 1

Line No.	IRRIGATION SERVICES	BILLING DETERMINANTS (A)	PRESENT RATES (B)	PRESENT REVENUE (C)	PROPOSED RATES (D)	PROPOSED REVENUE (E)
11.02 Irrigation Service						
1	Option 1					
2	Customer Charge	55 Bills	\$ 1.00	\$ 55	\$ 2.00	\$ 110.00
3	Energy Charge (June-Sept.)	149,527 kWh	0.06828	10,210	0.03477	5,199
4	Energy Charge (Oct.-May)	51,413 kWh	0.05093	2,618	0.01432	736
5	18% Return of Distribution Facilities			2,616		2,616
6	Cost of Energy Adjustment	200,940 kWh		(1,648)		
7	Base Fuel Revenue	200,940 kWh			0.02540	5,104
8	TOTAL:			\$ 13,851		\$ 13,765
9						
10	Option 2					
11	Customer Charge	22 Bills	\$ 5.00	\$ 110	\$ 6.00	\$ 132.00
12	Energy (June-Sept.) Declared Peak	- kWh	0.19369	-	0.17453	-
13	Energy (June-Sept.) Intermediate	15,321 kWh	0.07294	1,118	0.03557	545
14	Energy (June-Sept.) Off-Peak	24,126 kWh	0.03542	855	0.00100	24
15	Energy (Oct.-May) Declared Peak	- kWh	0.11741	-	0.19521	-
16	Energy (Oct.-May) Intermediate	659 kWh	0.06851	45	0.02672	18
17	Energy (Oct.-May) Off-Peak	2,248 kWh	0.03535	79	0.00100	2
18	18% Return on Distribution Facilities			617		617
19	Cost of Energy Adjustment	42,354 kWh		(433)		
20	Base Fuel Revenue	42,354 kWh			0.02540	1,076
21	TOTAL:			\$ 2,391		\$ 2,414

**Otter Tail Power Company
South Dakota Electric
Outdoor Lighting Service**

Exhibit (BAM-2)
Schedule 2-6
Page 1 of 1

Line No.	OUTDOOR LIGHTING SERVICES	BILLING DETERMINANTS (A)	PRESENT RATES (B)	PRESENT REVENUE (C)	PROPOSED RATES (D)	PROPOSED REVENUE (E)
11.03 Outdoor Lighting Energy Only						
1	Customer Charge	279 Bills	\$ 2.00	\$ 558	\$ 2.50	\$ 698
2	Energy	163,977 kWh	0.06495	10,650		
3	Non-metered	1,305 kW	22.19	28,958	12.23	15,960
4	Non-metered (Sign)	166 kW	22.19	3,684	12.23	2,030
5	Unbilled kWh	670 kWh		83		
6	Cost of Energy Adjustment	163,977 kWh		(2,969)		
7	Energy	164,647 kWh			0.03579	5,893
8	Base Cost of Energy	632,687 kWh			0.02540	16,070
9	TOTAL:			\$ 40,964		\$ 40,651
10						
11.04 Outdoor Lighting Dusk to Dawn						
12	Street and Area Lighting					
13	741 MV-6	12,783	\$ 7.26	\$ 92,805	\$ 5.73	\$ 73,247
14	741 MV-6PT	152	10.44	1,587	8.24	1,252
15	741 MV-11	-	13.15	-	10.37	-
16	741 MV-21	73	17.41	1,271	13.73	1,002
17	741 MV-35	-	25.60	-	20.20	-
18	741 MV-55	-	32.75	-	25.84	-
19	741 MA-8	12	8.23	99	6.49	78
20	741 MA-8PT	-	-	-	11.48	-
21	741 MA-14	-	15.67	-	12.36	-
22	741 MA-20	-	17.95	-	14.16	-
23	741 MA-36	22	17.76	391	14.01	308
24	741 MA-110	180	38.03	6,845	30.00	5,400
25	741 HPS-9	33,120	7.96	263,635	6.28	207,994
26	741 HPS-9PT	263	9.65	2,538	7.61	2,001
27	741 HPS-14	2,200	12.22	26,884	9.64	21,208
28	741 HPS-14PT	-	12.41	-	9.79	-
29	741 HPS-19	79	14.07	1,112	11.10	877
30	741 HPS-23	2,219	16.03	35,571	12.65	28,070
31	741 HPS-44	2,076	19.83	41,167	15.64	32,469
32	741 UMV6	12	9.34	112	7.37	88
33	741 UHPS9	-	10.04	-	7.93	-
34	741 UHPS19	-	16.15	-	12.75	-
35	741 UHPS23	-	18.11	-	14.30	-
36	Flood Lighting					
37	743 400MVF	482	18.05	8,700	14.24	6,864
38	743 400MAF	1,687	19.26	32,492	15.19	25,626
39	743 400HPSF	2,389	19.72	47,111	15.56	37,173
40	743 1000MVF	12	31.71	381	25.02	300
41	743 1000MAF	335	33.32	11,162	26.29	8,807
42	Closed Non-Standard Lighting Facilities					
43	0741 HPS9CIP	240		1,912		1,508
44	0741 MV6SM	5		57		45
45	0741 SIGN	18		229		180
46	0741 CABLETV	30		659		520
47	0741 EGYONLY	36		83		66
48	0741 INCAND	175		303		239
49	0743 U4CHPSF	36		802		633
50	0743 HPS9	12		60		47
51	Unbilled kWh			517		
52	Cost of Energy Adjustment			(17,330)		
53	Base Cost of Energy	3,966,790 kWh			0.02540	100,756
54	TOTAL:			\$ 561,155		\$ 556,758

**Otter Tail Power Company
South Dakota Electric
Other Public Authorities Services**

Exhibit (BAM-2)
Schedule 2-7
Page 1 of 1

Line No.	OTHER PUBLIC AUTHORITIES SERVICES	BILLING DETERMINANTS (A)	PRESENT RATES (B)	PRESENT REVENUE (C)	PROPOSED RATES (D)	PROPOSED REVENUE (E)
11.05 Municipal Pumping						
1	Secondary					
2	Customer Charge	1,276 Bills	\$ 2.00	\$ 2,552	\$ 3.00	\$ 3,828
3	Facilities Charge	1,276 Bills	4.00	5,104		
4	All kWh (June - Sept.)	1,233,808 kWh	0.06435	79,396		
5	All kWh (Oct. - May)	2,792,037 kWh	0.05870	163,893		
6	Facilities Charge	30,148 kW			0.14	4,221
7	All kWh (June - Sept.)	1,223,760 kWh			0.03026	37,031
8	All kWh (Oct. - May)	2,769,299 kWh			0.03176	87,953
9	Primary					
10	Customer Charge	- Bills	2.00	-	3.00	-
11	Facilities Charge	- Bills	2.68	-		
12	Facilities Charge	- kW			0.09	-
13	All kWh (June - Sept.)	- kWh	0.06406	-	0.02844	-
14	All kWh (Oct. - May)	- kWh	0.05842	-	0.02956	-
15	Unbilled kWh	(32,786) kWh		651		
16	Cost of Energy Adjustment	4,025,845 kWh		(16,267)		
17	Base Cost of Energy	3,993,059 kWh			0.02540	101,424
18	TOTAL:			\$ 235,329		\$ 234,457.00
19						
20	11.06 Civil Defense - Fire Sirens					
21	Customer Charge	233 Bills	\$ 1.00	\$ 233	\$ 1.00	\$ 233
22	Load Charge	1,410 HP	0.48731	687	0.49490	698
23	TOTAL:			\$ 920		\$ 931

**Otter Tail Power Company
South Dakota Electric
Water Heating Services**

Exhibit___(BAM-2)
Schedule 2-8
Page 1 of 1

Line No.	WATER HEATING SERVICES	BILLING DETERMINANTS (A)	PRESENT RATES (B)	PRESENT REVENUE (C)	PROPOSED RATES (D)	PROPOSED REVENUE (E)
<u>14.01 Water Heating - Controlled Service</u>						
1	Customer Charge	29,182 Bills	\$ 1.00	\$ 29,182	\$ 2.50	\$ 72,955
2	Facilities Charge	29,182 Bills	1.00	29,182		
3	All kWh (June - Sept.)	1,988,495 kWh	0.05938	118,077		
4	All kWh (Oct.-May)	4,494,853 kWh	0.05799	260,657		
5	Unbilled kWh	(53,547) kWh		4,555		
6	Cost of Energy Adjustment	6,483,348 kWh		(25,931)		
7	All kWh (June - Sept.)	1,972,072 kWh			0.02525	49,795
8	All kWh (Oct.-May)	4,457,729 kWh			0.02876	128,204
9	Base Cost of Energy	6,429,801 kWh			0.02540	163,317
10	TOTAL:			\$ 415,722		\$ 414,271

**Otter Tail Power Company
South Dakota Electric
Interruptible Load Service**

Exhibit___(BAM-2)
Schedule 2-9
Page 1 of 1

Line No.	INTERRUPTIBLE LOADS SERVICES	BILLING DETERMINANTS (A)	PRESENT RATES (B)	PRESENT REVENUE (C)	PROPOSED RATES (D)	PROPOSED REVENUE (E)
14.04 Controlled Service - Interruptible Load Rider CT Metered						
1	Customer Charge	305 Bills	\$ 3.00	\$ 915	\$ 5.00	\$ 1,525
2	Facilities Charge	48,483 kW	0.08	3,879		
3	All kWh (June - Sept.)	876,762 kWh	0.03583	31,414		
4	All kWh (Oct. - May)	6,834,147 kWh	0.03445	235,436		
5	Penalty kWh (June - Sept.)	- kWh	0.39031	-	0.15667	-
6	Penalty kWh (Oct. - May)	32,840 kWh	0.12325	4,048	0.16004	5,256
7	Unbilled kWh	4,250 kWh		2,605		
8	Cost of Energy Adjustment	7,710,909 kWh		(16,204)		
9	Facilities Charge	43,747 kW			0.12	5,250
10	All kWh (June - Sept.)	877,245 kWh			0.00477	4,184
11	All kWh (Oct. - May)	6,837,914 kWh			0.00731	49,985
12	Base Cost of Energy	7,715,159 kWh			0.02540	195,965
13	TOTAL:			\$ 262,093		\$ 262,165
14						
14.05 Controlled Service - Interruptible Load Rider Self-Contained Metered						
16	Customer Charge	9,878 Bills	\$ 2.00	\$ 19,756	\$ 2.00	\$ 19,756
17	Facilities Charge	9,878 Bills	3.50	34,573	5.00	49,390
18	All kWh (June - Sept.)	1,351,435 kWh	0.04234	57,220		
19	All kWh (Oct. - May)	12,980,114 kWh	0.03993	518,296		
20	Penalty kWh (June - Sept.)	- kWh	0.38031	-	0.16566	-
21	Penalty kWh (Oct. - May)	120 kWh	0.12382	15	0.17876	21
22	Unbilled kWh	7,898 kWh		4,841		
23	Cost of Energy Adjustment	14,331,549 kWh		(31,189)		
24	All kWh (June - Sept.)	1,352,180 kWh			0.00886	11,980
25	All kWh (Oct. - May)	12,987,267 kWh			0.01208	156,886
26	Base Cost of Energy	14,339,447 kWh			0.02540	364,222
27	TOTAL:			\$ 603,512		\$ 602,255

**Otter Tail Power Company
South Dakota Electric
Heat Storage Services**

Exhibit___(BAM-2)
Schedule 2-10
Page 1 of 1

Line No.	HEAT STORAGE SERVICES	BILLING DETERMINANTS (A)	PRESENT RATES (B)	PRESENT REVENUE (C)	PROPOSED RATES (D)	PROPOSED REVENUE (E)
14.06 Controlled Service - Deferred Load Rider						
1	Customer Charge	1,964 Bills	\$ 2.50	\$ 4,910	\$ 3.00	\$ 5,892
2	Facilities Charge	1,964 Bills	3.00	5,892	4.00	7,856
3	All kWh (June - Sept.)	654,632 kWh	0.04848	31,737		
4	All kWh (Oct. - May)	4,284,967 kWh	0.04705	201,608		
5	Penalty kWh (June - Sept.)	250 kWh	0.34108	85	0.16130	40
6	Penalty kWh (Oct. - May)	750 kWh	0.11053	83	0.17131	128
7	Unbilled kWh	30,132 kWh		2,341		
8	Cost of Energy Adjustment	4,939,599 kWh		(11,230)		
9	All kWh (June - Sept.)	658,625 kWh			0.01662	10,946
10	All kWh (Oct. - May)	4,311,106 kWh			0.01953	84,196
11	Base Cost of Energy	4,969,731 kWh			0.02540	126,231
12	TOTAL:			\$ 235,426		\$ 235,289
13						
14.07 Fixed Time of Delivery Rider						
15 Self Contained						
16	Customer Charge	514 Bills	\$ 1.00	\$ 514	\$ 1.50	\$ 771
17	Facilities Charge	514 Bills	3.00	1,542	3.00	1,542
18	Energy Charge (June-Sept.)	44,545 kWh	0.02915	1,298	0.00110	49
19	Energy Charge (Oct.-May)	1,107,220 kWh	0.03087	34,180	0.00463	5,126
20	Penalty kWh (June - Sept.)	- kWh	0.09259	-	0.04652	-
21	Penalty kWh (Oct.-May)	23,928 kWh	0.07196	1,722		
22	Penalty kWh (Oct.-May)	88,148 kWh			0.03927	3,462
23 CT-Metered						
24	Customer Charge	165 Bills	1.50	248	2.00	330
25	Facilities Charge	165 Bills	15.00	2,475	16.00	2,640
26	Energy Charge (June-Sept.)	64,610 kWh	0.02915	1,883		
27	Energy Charge (Oct.-May)	1,132,351 kWh	0.03087	34,956		
28	Penalty kWh (June - Sept.)	- kWh	0.09259	-	0.04652	-
29	Penalty kWh (Oct.-May)	64,220 kWh	0.07196	4,621		
30	Energy Charge (June-Sept.)	65,252 kWh			0.00110	72
31	Energy Charge (Oct.-May)	1,146,036 kWh			0.00463	5,306
32	Penalty kWh (Oct.-May)	- kWh			0.03927	-
33	TailWinds Program 14.09	4,800 kWh	0.01300	62	0.03840	184
34	Unbilled kWh	14,327 kWh		1,113		
35	Cost of Energy Adjustment	kWh		(4,402)		
36	Base Cost of Energy	2,363,023 kWh			0.02540	60,021
37	TOTAL:			\$ 80,212		\$ 79,503

**Otter Tail Power Company
South Dakota Electric
Rate Comparison**

9.01 Residential Service

Present Rate:	
CUSTOMER CHARGE	\$7.00
First 500 kWh (June - Sept.)	0.09024
Excess kWh (June - Sept.)	0.07799
First 500 kWh (Oct. - May)	0.08713
Excess kWh (Oct. - May)	0.07596
Cost of Energy Adjustment	(0.00367)

Proposed Rate:	
CUSTOMER CHARGE	\$8.00
First 500 kWh (June - Sept.)	0.05310
Excess kWh (June - Sept.)	0.04698
First 500 kWh (Oct. - May)	0.05522
Excess kWh (Oct. - May)	0.04964
Base Cost of Energy	0.02540

kWh	SUMMER BILLS				WINTER BILLS			
	PRESENT BILL	PROPOSED BILL	AMOUNT OF INCREASE	% INCREASE	PRESENT BILL	PROPOSED BILL	AMOUNT OF INCREASE	% INCREASE
0	\$7.00	\$8.00	\$1.00	14.29%	\$7.00	\$8.00	\$1.00	14.29%
50	11.33	11.93	0.60	5.26%	11.17	12.03	0.86	7.68%
100	15.66	15.85	0.19	1.23%	15.35	16.06	0.72	4.66%
150	19.99	19.78	(0.21)	-1.05%	19.52	20.09	0.57	2.94%
200	24.31	23.70	(0.61)	-2.53%	23.69	24.12	0.43	1.82%
250	28.64	27.63	(1.02)	-3.55%	27.87	28.16	0.29	1.04%
300	32.97	31.55	(1.42)	-4.31%	32.04	32.19	0.15	0.46%
350	37.30	35.48	(1.82)	-4.89%	36.21	36.22	0.01	0.02%
400	41.63	39.40	(2.23)	-5.35%	40.38	40.25	(0.14)	-0.34%
450	45.96	43.33	(2.63)	-5.73%	44.56	44.28	(0.28)	-0.63%
500	50.29	47.25	(3.04)	-6.04%	48.73	48.31	(0.42)	-0.86%
550	54.00	50.87	(3.13)	-5.80%	52.35	52.06	(0.28)	-0.54%
600	57.72	54.49	(3.23)	-5.60%	55.96	55.81	(0.15)	-0.26%
650	61.43	58.11	(3.33)	-5.42%	59.57	59.57	(0.01)	-0.01%
700	65.15	61.73	(3.42)	-5.26%	63.19	63.32	0.13	0.20%
750	68.87	65.35	(3.52)	-5.11%	66.80	67.07	0.27	0.40%
800	72.58	68.96	(3.62)	-4.98%	70.42	70.82	0.40	0.57%
850	76.30	72.58	(3.72)	-4.87%	74.03	74.57	0.54	0.73%
900	80.01	76.20	(3.81)	-4.76%	77.65	78.33	0.68	0.87%
950	83.73	79.82	(3.91)	-4.67%	81.26	82.08	0.82	1.00%
1000	87.45	83.44	(4.01)	-4.58%	84.88	85.83	0.95	1.12%
1250	106.03	101.54	(4.49)	-4.24%	102.95	104.59	1.64	1.59%
1500	124.61	119.63	(4.98)	-3.99%	121.02	123.35	2.33	1.92%
1750	143.19	137.73	(5.46)	-3.81%	139.09	142.11	3.02	2.17%
2000	161.77	155.82	(5.95)	-3.68%	157.17	160.87	3.70	2.36%
2250	180.35	173.92	(6.43)	-3.57%	175.24	179.63	4.39	2.50%
2500	198.93	192.01	(6.92)	-3.48%	193.31	198.39	5.08	2.63%
2750	217.51	210.11	(7.40)	-3.40%	211.39	217.15	5.76	2.73%
3000	236.09	228.20	(7.89)	-3.34%	229.46	235.91	6.45	2.81%
4000	310.41	300.58	(9.83)	-3.17%	301.75	310.95	9.20	3.05%
5000	384.73	372.96	(11.77)	-3.06%	374.04	385.99	11.95	3.19%
6000	459.05	445.34	(13.71)	-2.99%	446.33	461.03	14.70	3.29%
7000	533.37	517.72	(15.65)	-2.93%	518.62	536.07	17.45	3.36%
23000	1,722.51	1,675.80	(46.71)	-2.71%	1,675.28	1,736.71	61.43	3.67%

**Otter Tail Power Company
South Dakota Electric
Rate Comparison**

9.03 Farm Service

Present Rates:	
CUSTOMER CHARGE	\$8.00
First 1600 kWh (June - Sept.)	0.08026
Excess kWh (June - Sept.)	0.07449
First 1600 kWh (Oct. - May)	0.07803
Excess kWh (Oct. - May)	0.07276
Cost of Energy Adjustment	(0.00371)

Proposed Rate:	
CUSTOMER CHARGE	\$9.00
First 1600 kWh (June - Sept.)	0.04622
Excess kWh (June - Sept.)	0.04334
First 1600 kWh (Oct. - May)	0.04815
Excess kWh (Oct. - May)	0.04552
Base Cost of Energy	0.02540

kWh	SUMMER BILLS				WINTER BILLS			
	PRESENT BILL	PROPOSED BILL	AMOUNT OF INCREASE	% INCREASE	PRESENT BILL	PROPOSED BILL	AMOUNT OF INCREASE	% INCREASE
0	\$8.00	\$9.00	\$1.00	12.50%	\$8.00	\$9.00	\$1.00	12.50%
50	11.83	12.58	0.75	6.37%	11.72	12.68	0.96	8.21%
100	15.65	16.16	0.51	3.24%	15.43	16.36	0.92	5.98%
150	19.48	19.74	0.26	1.34%	19.15	20.03	0.88	4.62%
200	23.31	23.32	0.01	0.06%	22.86	23.71	0.85	3.70%
250	27.14	26.91	(0.23)	-0.86%	26.58	27.39	0.81	3.04%
300	30.96	30.49	(0.48)	-1.55%	30.30	31.07	0.77	2.54%
350	34.79	34.07	(0.73)	-2.08%	34.01	34.74	0.73	2.15%
400	38.62	37.65	(0.97)	-2.52%	37.73	38.42	0.69	1.83%
450	42.45	41.23	(1.22)	-2.87%	41.44	42.10	0.65	1.58%
500	46.27	44.81	(1.46)	-3.17%	45.16	45.78	0.62	1.36%
550	50.10	48.39	(1.71)	-3.42%	48.88	49.45	0.58	1.18%
600	53.93	51.97	(1.96)	-3.63%	52.59	53.13	0.54	1.02%
650	57.76	55.55	(2.20)	-3.82%	56.31	56.81	0.50	0.89%
700	61.58	59.13	(2.45)	-3.98%	60.02	60.49	0.46	0.77%
750	65.41	62.72	(2.70)	-4.12%	63.74	64.16	0.42	0.66%
800	69.24	66.30	(2.94)	-4.25%	67.46	67.84	0.38	0.57%
850	73.07	69.88	(3.19)	-4.37%	71.17	71.52	0.35	0.49%
900	76.89	73.46	(3.44)	-4.47%	74.89	75.20	0.31	0.41%
950	80.72	77.04	(3.68)	-4.56%	78.60	78.87	0.27	0.34%
1000	84.55	80.62	(3.93)	-4.65%	82.32	82.55	0.23	0.28%
1500	122.82	116.43	(6.39)	-5.21%	119.48	119.33	(0.15)	-0.13%
2000	158.79	151.09	(7.70)	-4.85%	154.53	155.05	0.52	0.33%
2500	194.18	185.46	(8.72)	-4.49%	189.06	190.51	1.45	0.77%
3000	229.57	219.83	(9.74)	-4.24%	223.58	225.97	2.39	1.07%
3500	264.96	254.20	(10.76)	-4.06%	258.10	261.43	3.32	1.29%
4000	300.35	288.57	(11.78)	-3.92%	292.63	296.89	4.26	1.46%
5000	371.13	357.31	(13.82)	-3.72%	361.68	367.81	6.13	1.69%
6000	441.91	426.05	(15.86)	-3.59%	430.73	438.73	8.00	1.86%
7000	512.69	494.79	(17.90)	-3.49%	499.78	509.65	9.87	1.97%
8000	583.47	563.53	(19.94)	-3.42%	568.83	580.57	11.74	2.06%
9000	654.25	632.27	(21.98)	-3.36%	637.88	651.49	13.61	2.13%
10000	725.03	701.01	(24.02)	-3.31%	706.93	722.41	15.48	2.19%
20000	1,432.82	1,388.41	(44.41)	-3.10%	1,397.42	1,431.61	34.19	2.45%
30000	2,140.61	2,075.81	(64.81)	-3.03%	2,087.91	2,140.81	52.89	2.53%
40000	2,848.41	2,763.21	(85.20)	-2.99%	2,778.41	2,850.01	71.60	2.58%
50000	3,556.20	3,450.61	(105.59)	-2.97%	3,468.90	3,559.21	90.31	2.60%
60000	4,264.00	4,138.01	(125.99)	-2.95%	4,159.40	4,268.41	109.01	2.62%