

**Rates listed in this brochure are subject of the following conditions:**

**RULES AND REGULATIONS:** Terms and conditions of this electric rate schedule and the General Rules and Regulations govern use of this service.

**MANDATORY AND VOLUNTARY RIDERS:** The amount of a bill for service will be modified by any Mandatory Rate Riders that must apply and by any Voluntary Rate Riders selected by the Customer.

**DEFINITIONS OF SEASONS:** Summer: June 1 through September 30.  
Winter: October 1 through May 31.

**RESIDENTIAL SERVICE**

DESCRIPTION	RATE CODE
Residential Service	71 - 101

**APPLICATION OF SCHEDULE:** This schedule is applicable to Residential Service as defined in the General Rules and Regulations.

**RATES:**

RESIDENTIAL SERVICE		
Customer Charge per Month:	\$8.00	
Monthly Minimum Bill:	Customer Charge	
Energy Charge per kWh:	Summer	Winter
First 500	5.599 ¢/kWh	5.819 ¢/kWh
Excess	4.987 ¢/kWh	5.260 ¢/kWh

**SEASONAL RESIDENTIAL SERVICE:**

- These rates and regulations shall apply to Seasonal Residential Service without voluntary rate riders.
- Seasonal Residential Customers will be billed at the same rate as Residential Customers, except as follows:

A one-time seasonal fixed charge of \$32.00 will be billed for each Meter in addition to the rate provided above. The fixed charge will be included on the first bill rendered for each season.

Each Seasonal Residential Customer will be billed for the number of months each season that the residence is in use, but not less than a minimum of four months, plus the seasonal fixed charge. At the option of the Company, Meters may be read during off-season and a bill will be rendered if Energy recorded on the Meter exceeds 200 Kilowatt-Hours. If the first bill of the season exceeds an average usage of 200 Kilowatt-Hours per month during the off-season months, the Customer, may no longer be eligible for Seasonal Residential Service.

Bills may be rendered on a two-month basis at the Company's discretion when the Energy used exceeds 200 Kilowatt-Hours and more than 55 days have elapsed since the previous Meter reading.

Seasonal Residential Customers also will be subject to a connection charge of \$40.00 when the Account is established. This is a one-time fee for the first customer to receive service at a new service location.

**RESIDENTIAL DEMAND CONTROL  
( Commonly Identified as RDC)**

DESCRIPTION	RATE CODE
Residential Demand Control	71 - 241

**APPLICATION OF SCHEDULE:** This schedule is applicable to Residential Customers with a UL-approved Demand-control system.

**RATES:**

RESIDENTIAL DEMAND CONTROL SERVICE		
Customer Charge per Month:	\$13.00	
Monthly Minimum Bill:	Customer + Demand Charge	
Energy Charge per kWh:	Summer	Winter
	2.022 ¢/kWh	2.399 ¢/kWh
Demand Charge per kW:	\$7.05 /kW	\$5.93 /kW

**BILLING DEMAND DETERMINATION:** The Demand will be determined based on the peak one-hour Demand reading recorded during the Winter controlled

period for the most recent 12 months. An estimated Demand of three kW will be used for Customers new to this rate until Demand is established.

**DEMAND SIGNAL:** Service may receive a Demand signal for up to a total of 14 hours during any 24-hour period, as measured from midnight to midnight. Water heaters served on this Tariff will also be included in the Company's Summer water heater load control program.

**CONTROLLED SERVICE - INTERRUPTIBLE LOAD  
CT METERING RIDER  
Commonly identified as Large Dual Fuel**

DESCRIPTION	Option 1	Option 2
CT Metering without ancillary load	71-170	N/A
CT Metering without ancillary load (with short-duration cycling)	71-165	N/A
Penalty	71-881	N/A
CT Metering with ancillary load		
Uncontrolled period	N/A	71-168
Controlled period	N/A	71-268
CT Metering with ancillary load (with short duration cycling)		
Uncontrolled period	N/A	71-169
Controlled period	N/A	71-269

**AVAILABILITY:** This rider is available for Customers with approved permanently connected interruptible load; such loads are primarily the electric heating portion of dual fuel heating systems. Electric heating systems may include heat pumps. Domestic electric water heating, and/or other permanently connected approved loads other than the exceptions noted below in Option 2, will be interrupted during control periods.

When service to the electric space heating equipment on this rate is interrupted, the back-up heating system cannot be electric.

Option 1: Electric fans, pumps and other ancillary equipment used in the Distribution of conditioned air and/or water shall be wired for service through the Customer's firm service Tariff.

Option 2: The Company retains the authority to allow a portion of the load used to deliver conditioned air and/or water during the control period to remain on during control periods in situations where 1) it is functionally or financially unfeasible to separately serve the equipment's control systems, or other critical ancillary equipment associated with this load, or 2) if the separation would violate the manufacturer's Underwriters Laboratory (UL) approval or other industry recognized operating standards.

During the control period the amount of ancillary load shall not exceed 5% of the metered maximum Demand measured during any period within the most recent 12 months. (For example, although a minimal amount of fan and/or pump load may be allowed under this provision, it is not intended to be applied to larger loads such as the non-conditioned fan load on low-temperature grain drying.)

If the Customer does not have a back-up heating system, it is not automatic, or it is inadequate, then the Company requires a primary electric heating Customer served on an interruptible rate to complete a Controlled Service Agreement acknowledging that the Customer is aware of the potential for property damage.

**RATE:**

OPTION 1		
Customer Charge per Month:	\$5.00	
Monthly Minimum Bill:	Customer + Facilities Charges	
Facilities Charge per Annual Maximum kW Month:	\$0.12	
	Summer	Winter
Energy Charge per kWh	0.629 ¢/kWh	0.895 ¢/kWh
Penalty kWh	15.516 ¢/kWh	15.839 ¢/kWh
During the Penalty Period, kWh used will be measured and billed at the Energy Charge and Penalty listed above.		

OPTION 2		
Customer Charge per Month:	\$6.00	
Monthly Minimum Bill:	Customer + Facilities Charges	
Facilities Charge per Month per annual maximum kW:	\$0.12	
	Summer	Winter
Energy Charge per kWh:	0.856 ¢/kWh	1.142 ¢/kWh
Control Period Demand Charge per kW:	\$7.29 /kW	\$4.635 /kW

**PENALTY PERIODS – OPTION 1 ONLY:** Penalty periods are defined as periods when the Company signals to interrupt the Customer's load and the Customer's equipment does not shed the load. Installation of a dual register Meter will be at the option of the Company. When a dual register Meter is installed, Penalty usage will be recorded on the penalty register and the total register of the dual register Meters.

The penalty provision is not intended as a buy-through option. Under no circumstances should the penalty clause of this rider be interpreted as an approved buy-through option for service under this rider.

**CONTROL CRITERIA:** Service may be controlled up to a total of 24 hours during the 24-hour period, as measured from midnight to midnight. Short-duration cycling is approximately 15 minutes off / 15 minutes on of appropriate cooling equipment during the Summer Season (June 1-September 30). Domestic water heating may be controlled up to 14 hours in the 24-hour period.

**DETERMINATION OF FACILITIES CHARGE:** The monthly measured Demand will be based on the maximum 15 consecutive minute period measured by a suitable Demand Meter for the month for which the bill is rendered. The Facilities Charge Demand shall be based on the greatest of the current and preceding 11 monthly measured Demands.

**DETERMINATION OF CONTROL PERIOD DEMAND – OPTION 2 ONLY:** The Billing Demand measured during the control period for which the bill is rendered shall be the maximum metered kW for any period of 15 consecutive minutes during the control period.

**EQUIPMENT SUPPLIED:** The Company will supply and maintain the necessary standard metering and control equipment.

**CONTROLLED SERVICE - INTERRUPTIBLE LOAD  
SELF-CONTAINED METERING RIDER  
(Commonly identified as Small Dual Fuel)**

DESCRIPTION	RATE CODES
Controlled Service	71 - 190
Controlled Service (Short-Duration Cycling)	71 - 185
Penalty	71 - 882

**AVAILABILITY:** This rider is available for Customers with approved permanently connected interruptible load; such loads are primarily the electric heating portion of dual fuel heating systems. Electric heating systems may include heat pumps. Domestic electric water heating other than the exceptions noted below, and/or other permanently connected approved loads can be interrupted during control periods. Electric fans, pumps, and other ancillary equipment used in the distribution of conditioned air and/or water shall be wired for service through the Customer's firm service Tariff.

The Company retains the authority to allow a portion of the load to remain on during control periods in situations where 1) it is unfeasible to separately serve the equipment's control systems, or other critical ancillary equipment associated with this load, or 2) if the separation would violate the manufacturer's Underwriters Laboratory (UL) approval or other industry recognized operating standards. Although a minimal amount of fan and pump load may be allowed under this provision, it is not intended to be applied to larger fan or pump loads such as those on low temperature grain drying.

When service to the electric space heating equipment on this rate is interrupted, the back-up heating system cannot be electric.

If the Customer does not have a back-up heating system, it is not automatic, or it is inadequate, then the Company requires a primary electric heating

Customer served on an interruptible rate to complete a Controlled Service Agreement acknowledging that the Customer is aware of the potential for property damage.

**RATE:**

CONTROLLED SERVICE - INTERRUPTIBLE LOAD – SELF-CONTAINED		
Customer Charge per Month:	\$2.00	
Monthly Minimum Bill:	Customer + Facilities Charges	
Facilities Charge per Month:	\$5.00	
	Summer	Winter
Energy Charge per kWh:	1.050 ¢/kWh	1.386 ¢/kWh
Penalty Charge per kWh	16.403 ¢/kWh	17.697 ¢/kWh
During the Penalty Period, kWh used will be measured and billed at the Energy Charge and Penalty listed above.		

**PENALTY PERIODS:** Penalty periods are defined as periods when the Company signals to interrupt the Customer's load and the Customer's equipment does not shed load. Installation of a dual register Meter will be at the option of the Company. When a dual register Meter is installed, penalty usage will be recorded on the penalty register, and the total register of the dual register Meters.

The penalty provision is not intended as a buy-through option. Under no circumstances should the penalty clause of this rider be interpreted as an approved buy-through option for service under this rider.

**CONTROL CRITERIA:** Service may be controlled up to a total of 24 hours during the 24-hour period, as measured from midnight to midnight. Short-duration cycling is approximately 15 minutes off / 15 minutes on of appropriate cooling equipment during the Summer Season (June 1-September 30). Domestic water heating may be controlled up to 14 hours in the 24-hour period.

**EQUIPMENT SUPPLIED:** The Company will supply and maintain the necessary standard metering and control equipment.

**CONTROLLED SERVICE  
DEFERRED LOAD RIDER  
(Commonly identified as Thermal Storage)**

DESCRIPTION	RATE CODES
Deferred Loads	71 - 197
Deferred Loads (Short-Duration Cycling)	71 - 195
Penalty	71 - 883

**AVAILABILITY:** This rider is available for Customers with approved permanently connected deferred loads that can be served under the limited conditions provided; such loads are primarily electric water heating and thermal storage.

Deferred loads may include heat pumps, domestic electric water heating, and other permanently connected loads that can be interrupted.

Electric fans, pumps, and other ancillary equipment used in the distribution of conditioned air and/or water shall be wired through the Customer's firm service Meter.

The Company retains the authority to allow a portion of the load to remain on during control periods in situations where 1) it is unfeasible to separately serve the equipment's control systems, or other critical ancillary equipment associated with this load, or 2) if the separation would violate the manufacturer's Underwriters Laboratory (UL) approval or other industry recognized operating standards. Although a minimal amount of fan and pump load may be allowed under this provision, it is not intended to be applied to larger loads such as the fan load on low temperature grain drying.

**RATE:**

CONTROLLED SERVICE - DEFERRED LOAD		
Customer Charge per Month:	\$3.00	
Monthly Minimum Bill:	Customer + Facilities Charges	
Facilities Charge per Month:	\$4.00	
	Summer	Winter
Energy Charge per kWh:	1.852 ¢/kWh	2.156 ¢/kWh
Penalty kWh	15.939 ¢/kWh	16.927 ¢/kWh
During the Penalty Period, kWh used will be measured and billed at the Energy Charge and Penalty listed above.		

**PENALTY PERIODS:** Penalty periods are defined as periods when the Company signals to interrupt the Customer's load and the Customer's equipment does not shed load. Installation of a dual register Meter will be at the option of the Company. When a dual register Meter is installed, penalty usage will be recorded on the penalty register, and the total register of the dual register Meters.

The penalty provision is not intended as a buy-through option. Under no circumstances should the penalty clause of this rider be interpreted as an approved buy-through option for service under this rider.

**CONTROL CRITERIA:** Service may be controlled for up to a total of 14 hours during the 24-hour period, as measured from midnight to midnight. Under normal circumstances, the Company will schedule recovery time following control periods that approach 14 continuous hours. Short-duration cycling is 15 minutes off / 15 minutes on of appropriate cooling equipment during the Summer season (June 1-September 30). Domestic water heating may be controlled up to 14 hours in the 24-hour period, as measured from midnight to midnight.

**EQUIPMENT SUPPLIED:** The Company will supply and maintain the necessary standard metering and control equipment.

**FIXED TIME OF SERVICE RIDER  
(Commonly identified as FIXED TOS)**

DESCRIPTION	RATE CODES
Fixed Time of Service – Self-Contained Metering	71 - 301
Penalty	71 - 884
Fixed Time of Service – CT Metering	71 - 302
Penalty	71 - 885
Fixed Time of Service – Primary CT Metering	71 - 303
Penalty	71 - 886

**AVAILABILITY:** This rider is available to Customers with permanently connected thermal storage space heating technologies that are designed and installed with the capability to be operated under the limitations and terms of this rider.

Electric fans, pumps, and other ancillary equipment used in the distribution of heat shall be wired through the Customer's firm service Meter. The Company retains the authority to allow a portion of the load to remain on during control periods in situations where 1) it is unfeasible to separately serve the equipment's control systems, or other critical ancillary equipment associated with this load, or 2) if the separation would violate the manufacturers Underwriters Laboratory (UL) approval or other industry recognized operating standards. Although a minimal amount of fan and pump load may be allowed under this provision, it is not intended to be applied to larger loads such as the fan load on low temperature grain drying.

**RATE:**

FIXED TIME OF SERVICE - Self-Contained Metering		
Customer Charge per Month:	\$1.50	
Monthly Minimum Bill:	Customer + Facilities Charges	
Facilities Charge per Month:	\$3.00	
	Summer	Winter
Energy Charge per kWh:	0.110 ¢/kWh	0.564¢ ¢/kWh
Penalty:	4.652 ¢/kWh	3.826 ¢/kWh
During the Penalty Period, kWh used will be measured and billed at the Energy Charge and Penalty listed above.		

FIXED TIME OF SERVICE – CT Metering		
Customer Charge per Month:	\$2.00	
Monthly Minimum Bill:	Customer + Facilities Charges	
Facilities Charge per Month:	\$16.00	
	Summer	Winter
Energy Charge per kWh:	0.110 ¢/kWh	0.564 ¢/kWh
Penalty:	4.652 ¢/kWh	3.826 ¢/kWh
During the Penalty Period, kWh used will be measured and billed at the Energy Charge and Penalty listed above.		

FIXED TIME OF SERVICE - Primary CT Metering		
Customer Charge per Month:	\$5.00	
Monthly Minimum Bill:	Customer + Facilities Charges	
Facilities Charge per Month:	\$8.00	
	Summer	Winter
Energy Charge per kWh:	0.100 ¢/kWh	0.552 ¢/kWh
Penalty:	4.641 ¢/kWh	3.813 ¢/kWh
During the Penalty Period, kWh used will be measured and billed at the Energy Charge and Penalty listed above.		

**PENALTY PERIODS:** Penalty periods are defined as periods when the Company signals to interrupt the Customer's load and the Customer's equipment does not shed the load. Installation of a dual register Meter will be at the option of the Company. When a dual register Meter is installed, penalty usage will be recorded on the penalty register, and the total register of the dual register Meters.

The penalty provision is not intended as a buy-through option. Under no circumstances should the penalty clause of this rider be interpreted as an approved buy-through option for service under this rider.

**CONTROL CRITERIA:** The Customer will receive electric service from 10:00 p.m. until 6:00 a.m. each day. During all other hours, the Customer's load will be controlled.

**EQUIPMENT SUPPLIED:** The Company will supply and maintain the necessary standard metering and control equipment.

**WATER HEATING CONTROL RIDER**

DESCRIPTION	RATE CODES
Separately Metered Water Heating Control Service	71 - 191
Water Heating Credit Control Service	71 - 192

**AVAILABILITY:** This rider is available for Customers with electric water heaters requesting controlled service.

**RATE:**

SEPARATELY METERED WATER HEATING - CONTROL SERVICE - 191		
Customer Charge per Month:	\$2.50	
Monthly Minimum Bill:	Customer Charge	
Energy Charge per kWh:	Summer	Winter
	2.776 ¢/kWh	3.143 ¢/kWh

WATER HEATING CREDIT CONTROL SERVICE - 192		
Monthly Credit: \$4.00		

**TERMS AND CONDITIONS FOR RATE 191:** Service under this rate shall be supplied through a separate Meter.

**TERMS AND CONDITIONS FOR WATER HEATING CREDIT CONTROL SERVICE - RATE 192:** The Customer will be compensated by receiving the water heating credit. The credit will be applied on the Customer's Account, except the credit shall not reduce the monthly billing to less than the Monthly Minimum Bill.

**CONTROL CRITERIA:** Service may be controlled for up to a total of 14 hours during the 24-hour period, as measured from midnight to midnight. Under normal circumstances the Company will schedule recovery time following control periods that approach 14 hours.

**EQUIPMENT SUPPLIED:** The Company will supply and maintain the necessary standard metering and/or control equipment.

**AIR CONDITIONING CONTROL RIDER  
(Commonly identified as CoolSavings)**

DESCRIPTION	RATE CODE
Air Conditioning Control Rider	71-760

**AVAILABILITY:** This rider is available to Residential Customers only with central cooling equipment.

**COMPENSATION:** The Customer will be compensated for taking service on this rider by receiving a \$7.00 per month bill credit during the billing months June through September. The credit will be applied on the Customer's Account.

**TERMS AND CONDITIONS:**

1. Summer Season hours of interruptions per year shall not exceed 300, except during periods of Company system emergencies. Central cooling equipment will be cycled approximately 15 minutes on / 15 minutes off.
2. The Company will install, own, and maintain the load management devices controlling the Customer's central cooling equipment.
3. The Customer is required to remain on the rider for 12 consecutive months unless given special approval by the Company. If the Customer leaves the program, they may not participate for another 12 months and may not receive any form of compensation as determined by the Company.
4. The Company has the right to test the function of the load management devices at any time.
5. The Customer must agree to allow the Company to control all central cooling equipment at the location of service.

**VOLUNTARY RENEWABLE ENERGY RIDER  
(Commonly identified as TailWinds Program)**

DESCRIPTION	RATE CODE
Voluntary Renewable Energy Rider	71 - 720

**AVAILABILITY:** This rider is available to all Customers on a voluntary basis for those averaging 100 Kilowatt-Hours (kWh) or more of usage per month. The renewable energy service provided under this schedule is subject to the availability of renewable energy designated to it, as determined by the Company, and is made available on a first-come, first-serve basis.

**RATE:** The charge for the renewable energy under this schedule is \$3.84 per 100 kWh contracted block. This charge per 100 kWh is in addition to the applicable rate schedule currently serving the Customer. All charges under existing Tariffs remain in effect.

This Renewable Energy Rider is not subject to the Fuel Adjustment Clause Rider, Section 13.01.

**TERMS AND CONDITIONS:**

1. Service under this schedule shall be for a period not less than 12 consecutive months, automatically renewed monthly. After the first full year of service, Customers may cancel service under this schedule by providing oral or written notice to the Company of their intent to no longer take service no less than 30 days prior to the Customers' normal monthly billing date.
2. The schedule is unavailable to Customers where the Customer: 1) has received one or more disconnect notices within the last 12 months or 2) has been disconnected within the last 12 months.
3. Where the renewable energy under the schedule is unavailable to the Company for more than 30 consecutive days, the Company will provide an appropriate credit on the Customer's next monthly statement.

**Visit [www.otpc.com](http://www.otpc.com) for all available rates.**



# South Dakota

## electric rate schedules

### Residential service

This brochure briefly summarizes rate schedules applicable to your type of electric service that have been the basis for billing since June 1, 2011.

The schedules indicated in this brochure do not include sales tax, adjustments, or riders.

More specific detail on rates and regulations concerning your electric service is available from your local Otter Tail Power Company office at 1-800-257-4044 or on our web site at [www.otpc.com](http://www.otpc.com).

Otter Tail Power Company will assist you in determining billing for specific load conditions under various rate schedules.

**Energy adjustment rider**

A variable charge is added to the bill each month to adjust for current fuel and purchased-power costs. This charge is in addition to the rates included in this brochure, is itemized separately on the service statement, and does not include any markup.

**Customer connection charge**

A \$15 customer connection charge is applied to any new customer, name changes (new named individual) at existing points of service, and reconnection following temporary disconnection at the customer's request. If disconnected for nonpayment, a reconnection charge consisting of the customer connection charge plus overtime charges for the amount of time required, or a minimum of two hours, whichever is greater for reconnection outside of regular business hours will be required. Regular business hours are Monday through Friday, 8 a.m. to 5 p.m. excluding limited holidays. A cash deposit also may be required.

**Late payment charge**

Accounts paid late are subject to a late payment charge of 1.5 percent of the unpaid balance, plus a \$2 collection fee.

**Non-sufficient check charge**

A \$15 charge will apply if any bank payment is returned.

**Rates listed in this brochure are subject of the following conditions:**

**RULES AND REGULATIONS:** Terms and conditions of this electric rate schedule and the General Rules and Regulations govern use of this service.

**MANDATORY AND VOLUNTARY RIDERS:** The amount of a bill for service will be modified by any Mandatory Rate Riders that must apply and by any Voluntary Rate Riders selected by the Customer.

**DEFINITIONS OF SEASONS:** Summer: June 1 through September 30.  
Winter: October 1 through May 31.

**FARM SERVICE**

DESCRIPTION	RATE CODE
Farm Service	71 - 361

**APPLICATION OF SCHEDULE:** This schedule is applicable to general Farm and home use. The Customer may elect to have the following service offerings in the Farm home (for Residential uses); Residential Service (Section 9.01) or Residential Demand Control Service Schedule (Section 9.02) if all of the requirements specified for the schedules are satisfied.

**RATE:**

FARM SERVICE		
Customer Charge per Month:	\$9.00	
Monthly Minimum Bill:	Customer + Facilities Charges	
Facilities Charge per Month:		
Three phase:	\$5.00	
Energy Charge per kWh:	Summer	Winter
First 1600	4.918 ¢/kWh	5.119 ¢/kWh
Excess	4.630 ¢/kWh	4.856 ¢/kWh

**CONTROLLED SERVICE - INTERRUPTIBLE LOAD  
CT METERING RIDER  
(Commonly identified as Large Dual Fuel)**

DESCRIPTION	Option 1	Option 2
CT Metering without ancillary load	71-170	N/A
CT Metering without ancillary load (with short-duration cycling)	71-165	N/A
Penalty	71-881	N/A
CT Metering with ancillary load		
Uncontrolled period	N/A	71-168
Controlled period	N/A	71-268
CT Metering with ancillary load (with short duration cycling)		
Uncontrolled period	N/A	71-169
Controlled period	N/A	71-269

**AVAILABILITY:** This rider is available for Customers with approved permanently connected interruptible load; such loads are primarily the electric heating portion of dual fuel heating systems. Electric heating systems may include heat pumps. Domestic electric water heating, and/or other permanently connected approved loads other than the exceptions noted below in Option 2, will be interrupted during control periods. When service to the electric space heating equipment on this rate is interrupted, the back-up heating system cannot be electric.

**Option 1:** Electric fans, pumps and other ancillary equipment used in the Distribution of conditioned air and/or water shall be wired for service through the Customer's firm service Tariff.

**Option 2:** The Company retains the authority to allow a portion of the load used to deliver conditioned air and/or water during the control period to remain on during control periods in situations where 1) it is functionally or financially unfeasible to separately serve the equipment's control systems, or other critical ancillary equipment associated with this load, or 2) if the separation would violate the manufacturer's Underwriters Laboratory (UL) approval or other industry recognized operating standards.

During the control period the amount of ancillary load shall not exceed 5% of the metered maximum Demand measured during any period within the most recent 12 months. (For example, although a minimal amount of fan

and/or pump load may be allowed under this provision, it is not intended to be applied to larger loads such as the non-conditioned fan load on low-temperature grain drying.)

If the Customer does not have a back-up heating system, it is not automatic, or it is inadequate, then the Company requires a primary electric heating Customer served on an interruptible rate to complete a Controlled Service Agreement acknowledging that the Customer is aware of the potential for property damage.

**RATE:**

OPTION 1		
Customer Charge per Month:	\$5.00	
Monthly Minimum Bill:	Customer + Facilities Charges	
Facilities Charge per Annual Maximum kW Month:	\$0.12	
	Summer	Winter
Energy Charge per kWh	0.629 ¢/kWh	0.895 ¢/kWh
Penalty kWh	15.516 ¢/kWh	15.839 ¢/kWh
During the Penalty Period, kWh used will be measured and billed at the Energy Charge and Penalty listed above.		

OPTION 2		
Customer Charge per Month:	\$6.00	
Monthly Minimum Bill:	Customer + Facilities Charges	
Facilities Charge per Month per Annual Maximum kW:	\$0.12	
	Summer	Winter
Energy Charge per kWh:	0.856 ¢/kWh	1.142 ¢/kWh
Control Period Demand Charge per kW:	\$7.29 /kW	\$4.63 /kW

**PENALTY PERIODS - OPTION 1 ONLY:** Penalty periods are defined as periods when the Company signals to interrupt the Customer's load and the customer's equipment does not shed the load. Installation of a dual register Meter will be at the option of the Company. When a dual register Meter is installed, Penalty usage will be recorded on the penalty register and the total register of the dual register Meters.

The penalty provision is not intended as a buy-through option. Under no circumstances should the penalty clause of this rider be interpreted as an approved buy-through option for service under this rider.

**CONTROL CRITERIA:** Service may be controlled up to a total of 24 hours during the 24-hour period, as measured from midnight to midnight. Short-duration cycling is approximately 15-minutes off/15-minutes on of appropriate cooling equipment during the Summer Season (June 1-September 30). Domestic water heating may be controlled up to 14 hours in the 24-hour period.

**DETERMINATION OF FACILITIES CHARGE:** The monthly measured Demand will be based on the maximum 15 consecutive minute period measured by a suitable Demand Meter for the month for which the bill is rendered. The Facilities Charge Demand shall be based on the greatest of the current and preceding 11 monthly measured Demands.

**DETERMINATION OF CONTROL PERIOD DEMAND - OPTION 2 ONLY:** The Billing Demand measured during the control period for which the bill is rendered shall be the maximum metered kW for any period of 15 consecutive minutes during the control period.

**EQUIPMENT SUPPLIED:** The Company will supply and maintain the necessary standard metering and control equipment.

**CONTROLLED SERVICE - INTERRUPTIBLE LOAD  
SELF-CONTAINED METERING RIDER  
(Commonly identified as Small Dual Fuel)**

DESCRIPTION	RATE CODES
Controlled Service	71 - 190
Controlled Service (Short-Duration Cycling)	71 - 185
Penalty	71 - 882

**AVAILABILITY:** This rider is available for Customer with approved permanently connected interruptible load; such loads are primarily the electric heating portion of dual fuel heating systems. Electric heating systems may include heat pumps. Domestic electric water heating other than the exceptions noted

below, and/or other permanently connected approved loads that can be interrupted during control periods. Electric fans, pumps and other ancillary equipment used in the distribution of conditioned air and/or water shall be wired for service through the Customer's firm service Tariff.

The Company retains the authority to allow a portion of the load to remain on during control periods in situations where 1) it is unfeasible to separately serve the equipment's control systems, or other critical ancillary equipment associated with this load, or 2) if the separation would violate the manufacturer's Underwriters Laboratory (UL) approval or other industry recognized operating standards. Although a minimal amount of fan and pump load may be allowed under this provision, it is not intended to be applied to larger fan or pump loads such as those on low temperature grain drying.

When service to the electric space heating equipment on this rate is interrupted, the back-up heating system cannot be electric.

If the Customer does not have a back-up heating system, it is not automatic, or it is inadequate, then the Company requires a primary electric heating Customer served on an interruptible rate to complete a Controlled Service Agreement acknowledging that the Customer is aware of the potential for property damage.

**RATES:**

CONTROLLED SERVICE - INTERRUPTIBLE LOAD - SELF-CONTAINED		
Customer Charge per Month:	\$2.00	
Monthly Minimum Bill:	Customer + Facilities Charges	
Facilities Charge per Month:	\$5.00	
	Summer	Winter
Energy Charge per kWh:	1.050 ¢/kWh	1.386 ¢/kWh
Penalty Charge per kWh	16.403 ¢/kWh	17.697 ¢/kWh
During the Penalty Period, kWh used will be measured and billed at the Energy Charge and Penalty listed above.		

**PENALTY PERIODS:** Penalty periods are defined as periods when the Company signals to interrupt the Customer's load and the Customer's equipment does not shed load. Installation of a dual register Meter will be at the option of the Company. When a dual register Meter is installed, penalty usage will be recorded on the penalty register, and the total register of the dual register Meters.

The penalty provision is not intended as a buy-through option. Under no circumstances should the penalty clause of this rider be interpreted as an approved buy-through option for service under this rider.

**CONTROL CRITERIA:** Service may be controlled up to a total of 24 hours during the 24-hour period, as measured from midnight to midnight. Short-duration cycling is approximately 15-minutes off /15-minutes on of appropriate cooling equipment during the Summer Season (June 1-September 30). Domestic water heating may be controlled up to 14 hours in the 24-hour period.

**EQUIPMENT SUPPLIED:** Otter Tail will supply and maintain the necessary standard metering and control equipment.

**CONTROLLED SERVICE  
DEFERRED LOAD RIDER  
(Commonly identified as Thermal Storage)**

DESCRIPTION	RATE CODES
Deferred Loads	71 - 197
Deferred Loads (Short-Duration Cycling)	71 - 195
Penalty	71 - 883

**AVAILABILITY:** This rider is applicable for both Customers with approved permanently connected deferred loads that can be served under the limited conditions provided; such loads are primarily electric water heating and thermal storage.

Deferred loads may include heat pumps, domestic electric water heating, and other permanently connected loads that can be interrupted. Electric fans, pumps, and other ancillary equipment used in the distribution of conditioned air and/or water shall be wired through the Customer's firm service Meter.

The Company retains the authority to allow a portion of the load to remain on during control periods in situations where 1) it is unfeasible to separately serve the equipment's control systems, or other critical ancillary equipment associated with this load, or 2) if the separation would violate the manufacturer's Underwriters Laboratory (UL) approval or other industry recognized operating standards. Although a minimal amount of fan and pump load may be allowed under this provision, it is not intended to be applied to larger loads such as the fan load on low temperature grain drying.

**RATE:**

CONTROLLED SERVICE - DEFERRED LOAD		
Customer Charge per Month:	\$3.00	
Monthly Minimum Bill:	Customer + Facilities Charges	
Facilities Charge per Month:	\$4.00	
	Summer	Winter
Energy Charge per kWh:	1.852 ¢/kWh	2.156 ¢/kWh
Penalty kWh	15.939 ¢/kWh	16.927 ¢/kWh
During the Penalty Period, kWh used will be measured and billed at the Energy Charge and Penalty listed above.		

**PENALTY PERIODS:** Penalty periods are defined as periods when the Company signals to interrupt the Customer's load and the Customer's equipment does not shed load. Installation of a dual register Meter will be at the option of the Company. When a dual register Meter is installed, penalty usage will be recorded on the penalty register, and the total register of the dual register Meters.

The penalty provision is not intended as a buy-through option. Under no circumstances should the penalty clause of this rider be interpreted as an approved buy-through option for service under this rider.

**CONTROL CRITERIA:** Service may be controlled for up to a total of 14 hours during the 24-hour period, as measured from midnight to midnight. Under normal circumstances, the Company will schedule recovery time following control periods that approach 14 continuous hours. Short-duration cycling is 15-minutes off / 15-minutes on of appropriate cooling equipment during the summer season (June 1-September 30). Domestic water heating may be controlled up to 14 hours in the 24-hour period, as measured from midnight to midnight.

**EQUIPMENT SUPPLIED:** The Company will supply and maintain the necessary standard metering and control equipment.

**FIXED TIME OF SERVICE RIDER  
(Commonly identified as fixed TOS)**

DESCRIPTION	RATE CODES
Fixed Time of Service - Self-Contained Metering	71 - 301
Penalty	71 - 884
Fixed Time of Service - CT Metering	71 - 302
Penalty	71 - 885
Fixed Time of Service - Primary CT Metering	71 - 303
Penalty	71 - 886

**AVAILABILITY:** This rider is available to Customers with permanently connected thermal storage space heating technologies that are designed and installed with the capability to be operated under the limitations and terms of this rider.

Electric fans, pumps, and other ancillary equipment used in the distribution of heat shall be wired through the Customer's firm service Meter. The Company retains the authority to allow a portion of the load to remain on during control periods in situations where 1) it is unfeasible to separately serve the equipment's control systems, or other critical ancillary equipment associated with this load, or 2) if the separation would violate the manufacturers Underwriters Laboratory (UL) approval or other industry recognized operating standards. Although a minimal amount of fan and pump load may be allowed under this provision, it is not intended to be applied to larger loads such as the fan load on low temperature grain drying.



# South Dakota electric rate schedules

## Farm service

This brochure briefly summarizes rate schedules applicable to your type of electric service that have been the basis for billing since June 1, 2011.

The schedules indicated in this brochure do not include sales tax, adjustments, or riders.

More specific detail on rates and regulations concerning your electric service is available from your local Otter Tail Power Company office at 1-800-257-4044 or on our web site at [www.otpc.com](http://www.otpc.com).

Otter Tail Power Company will assist you in determining billing for specific load conditions under various rate schedules.

### Energy adjustment rider

A variable charge is added to the bill each month to adjust for current fuel and purchased-power costs. This charge is in addition to the rates included in this brochure, is itemized separately on the service statement, and does not include any markup.

### Customer connection charge

A \$15 customer connection charge is applied to any new customer, name changes (new named individual) at existing points of service, and reconnection following temporary disconnection at the customer's request. If disconnected for nonpayment, a reconnection charge consisting of the customer connection charge plus overtime charges for the amount of time required, or a minimum of two hours, whichever is greater for reconnection outside of regular business hours will be required. Regular business hours are Monday through Friday, 8 a.m. to 5 p.m. excluding limited holidays. A cash deposit also may be required.

### Late payment charge

Accounts paid late are subject to a late payment charge of 1.5 percent of the unpaid balance, plus a \$2 collection fee.

### Non-sufficient check charge

A \$15 charge will apply if any bank payment is returned.

apparatus, necessitated because of the irrigation pumping load.

Alternatively, Customers may prepay the installation and cost of the equipment and shall pay an annual fixed charge equal to 3.5% of the investment of the Company, in lieu of the 18% annual fixed charge.

In either option, equipment remains the property of Otter Tail Power Company.

This charge shall be reviewed if additional Customers are connected to the extension within five years. The annual fixed charge will be billed in seven equal monthly installments May through November of each year.

### DEFINITION OF DECLARED, INTERMEDIATE AND OFF-PEAK PERIODS BY SEASON:

WINTER SEASON – April 15 through May 31, and October 1 through November 1.

Declared-Peak: For all kW and kWh used during the hours declared.

Intermediate: For all kW and kWh used during the hours other than declared-peak and off-peak.

Off-Peak: For all kWh used Monday through Saturday from 10:00 p.m. to 6:00 a.m., and all day Sunday.

SUMMER SEASON – June 1 through September 30

Declared-Peak: For all kW and kWh used during the hours declared.

Intermediate: For all kW and kWh used during the hours other than declared-peak and off-peak.

Off-Peak: For all kWh used Monday through Saturday from 10:00 p.m. to 6:00 a.m., and all day Sunday.

CONTRACT PERIOD: The minimum Contract Period shall be five years.

The Company shall enter into a written agreement with each Customer served at this rate and the Customer shall agree to pay for service at this rate for a period of five years because of the investment of the Customer in pumping and irrigation equipment, and of the Company in the extension of lines.

If, during the terms of such agreement, the Company shall establish a superseding rate for this service, the Customer shall be billed at the superseding rate for the balance of the term of the contract and shall comply with all terms and conditions of the superseding rate. Unless there is additional investment by the Company, there shall be no change in the amount of the fixed charge during the term of such agreement regardless of the provisions of any superseding rate.

An agreement will be entered into with each Customer, specifying the investment necessary to supply service and the fixed charge.

**CONTROL CRITERIA:** Service may be controlled for up to a total of 14 hours during the 24-hour period, as measured from midnight to midnight. Under normal circumstances the Company will schedule recovery time following control periods that approach 14 hours.

**EQUIPMENT SUPPLIED:** The Company will supply and maintain the necessary standard metering and/or control equipment.

### RENEWABLE ENERGY RIDER (Commonly identified as TailWinds Program)

DESCRIPTION	RATE CODE
Voluntary Renewable Energy Rider	71 - 720

**AVAILABILITY:** This rider is available to all Customers on a voluntary basis for those averaging 100 Kilowatt-Hours (kWh) or more of usage per month. The renewable energy service provided under this schedule is subject to the availability of renewable energy designated to it, as determined by the Company, and is made available on a first-come, first-serve basis.

**RATE:** The charge for the renewable energy under this schedule is \$3.84 per 100 kWh contracted block. This charge per 100 kWh is in addition to the applicable rate schedule currently serving the Customer. All charges under existing Tariffs remain in effect.

This Renewable Energy Rider is not subject to the Fuel Adjustment Clause Rider, Section 13.01.

### TERMS AND CONDITIONS:

- Service under this schedule shall be for a period not less than 12 consecutive months, automatically renewed monthly. After the first full year of service, Customers may cancel service under this schedule by providing oral or written notice to the Company of their intent to no longer take service no less than 30 days prior to the Customers' normal monthly billing date.
- The schedule is unavailable to Customers where the Customer: 1) has received one or more disconnect notices within the last 12 months or 2) has been disconnected within the last 12 months.
- Where the renewable energy under the schedule is unavailable to the Company for more than 30 consecutive days, the Company will provide an appropriate credit on the Customer's next monthly statement.

### IRRIGATION SERVICE

DESCRIPTIONDESCRIPTION	RATE CODE
Option 1: Non-Time-of-Use	71 - 703
Option 2: Declared-Peak	71 - 704
Option 2: Intermediate	71 - 705
Option 2: Off Peak	71 - 706

**APPLICATION OF SCHEDULE:** This Irrigation Service is applicable to Customers for pumping water for irrigation of land, during the irrigation season - April 15 through November 1.

### RATE:

OPTION 1		
Customer Charge per Month:	\$2.00	
Monthly Minimum Bill:	Customer + Fixed Charges	
Fixed Charge per Month:	Customer Specific-see Tariff	
Energy Charge per kWh:	Summer	Winter
	3.797 ¢/kWh	1.644 ¢/kWh

OPTION 2		
Customer Charge per Month:	\$6.00	
Monthly Minimum Bill:	Customer + Fixed Charges	
Fixed Charge per Month:	Customer Specific-see Tariff	
Energy Charge per kWh:	Summer	Winter
Declared-Peak	17.453 ¢/kWh	19.521 ¢/kWh
Intermediate	4.603 ¢/kWh	3.566 ¢/kWh
Off-Peak	0.100 ¢/kWh	0.100 ¢/kWh

**FIXED CHARGE:** Customers served under this rate shall pay an annual fixed charge equal to 18% of the investment of the Company in the extension of lines, including any rebuilding or cost of Capacity increase in lines or

### RATE:

FIXED TIME OF SERVICE - Self-Contained Metering		
Customer Charge per Month:	\$1.50	
Monthly Minimum Bill:	Customer + Facilities Charges	
Facilities Charge per Month:	\$3.00	
	Summer	Winter
Energy Charge per kWh:	0.110 ¢/kWh	0.564 ¢/kWh
Penalty:	4.652 ¢/kWh	3.826 ¢/kWh

During the Penalty Period, kWh used will be measured and billed at the Energy Charge and Penalty listed above.

FIXED TIME OF SERVICE – CT Metering		
Customer Charge per Month:	\$2.00	
Monthly Minimum Bill:	Customer + Facilities Charges	
Facilities Charge per Month:	\$16.00	
	Summer	Winter
Energy Charge per kWh:	0.110 ¢/kWh	.564 ¢/kWh
Penalty:	4.652 ¢/kWh	3.826 ¢/kWh

During the Penalty Period, kWh used will be measured and billed at the Energy Charge and Penalty listed above.

FIXED TIME OF SERVICE - Primary CT Metering		
Customer Charge per Month:	\$5.00	
Monthly Minimum Bill:	Customer + Facilities Charges	
Facilities Charge per Month:	\$8.00	
	Summer	Winter
Energy Charge per kWh:	0.100 ¢/kWh	0.552 ¢/kWh
Penalty:	4.641 ¢/kWh	3.813 ¢/kWh

During the Penalty Period, kWh used will be measured and billed at the Energy Charge and Penalty listed above.

**PENALTY PERIODS:** Penalty periods are defined as periods when the Company signals to interrupt the Customer's load and the Customer's equipment does not shed the load. Installation of a dual register Meter will be at the option of the Company. When a dual register Meter is installed, penalty usage will be recorded on the Penalty register and the total register of the dual register Meters.

The penalty provision is not intended as a buy-through option. Under no circumstances should the penalty clause of this rider be interpreted as an approved buy-through option for service under this rider.

**CONTROL CRITERIA:** The Customer will receive electric service from 10:00 p.m. until 6:00 a.m. each day. During all other hours, the Customer's load will be controlled.

**EQUIPMENT SUPPLIED:** Otter Tail Power Company will supply and maintain the necessary standard metering and control equipment.

### WATER HEATING CONTROL RIDER

DESCRIPTION	RATE CODES
Separately Metered Water Heating Control Service	71 - 191
Water Heating Credit Control Service	71 - 192

**AVAILABILITY:** This rider is available for Customers with electric water heaters requesting controlled service.

### RATE:

SEPERATELY METERED WATER HEATING - CONTROL SERVICE 191		
Customer Charge per Month:	\$2.50	
Monthly Minimum Bill:	Customer Charge	
Energy Charge per kWh:	Summer	Winter
	2.776 ¢/kWh	3.143 ¢/kWh

WATER HEATING CREDIT CONTROL SERVICE - 192		
Monthly Credit: \$4.00		

**TERMS AND CONDITIONS FOR RATE 191:** Service under this rate shall be supplied through a separate Meter.

**TERMS AND CONDITIONS FOR WATER HEATING CREDIT CONTROL SERVICE - RATE 192:** The Customer will be compensated by receiving the water heating credit. The credit will be applied on the Customer's Account, except the credit shall not reduce the monthly billing to less than the Monthly Minimum Bill.

Visit [www.otpc.com](http://www.otpc.com) for all available rates.

**Rates listed in this brochure are subject of the following conditions:**

**RULES AND REGULATIONS:** Terms and conditions of this electric rate schedule and the General Rules and Regulations govern use of this service.

**MANDATORY AND VOLUNTARY RIDERS:** The amount of a bill for service will be modified by any Mandatory Rate Riders that must apply and by any Voluntary Rate Riders selected by the Customer.

**DEFINITIONS OF SEASONS:** Summer: June 1 through September 30.  
Winter: October 1 through May 31.

**SMALL GENERAL SERVICE  
Under 20 kW**

DESCRIPTION	RATE CODE
Metered Service – under 20 kW - Secondary Service	71 - 404
Metered Service – under 20 kW - Primary Service	71 - 405

**APPLICATION OF SCHEDULE:** This schedule is applicable to Three phase Residential Customers, and both Single- and Three-phase nonresidential Customers. This schedule is not applicable for outdoor lighting.

Emergency and supplementary/standby service will be supplied only as allowed by law.

**RATES:**

SECONDARY SERVICE		PRIMARY SERVICE	
Customer Charge per Month:	\$13.00		\$13.00
Monthly Minimum Bill:	Customer Charge		Customer Charge
Energy Charge per kWh:	Summer Winter	Summer	Winter
First 2,000	5.235 ¢/kWh 5.445 ¢/kWh	4.980 ¢/kWh	5.137 ¢/kWh
Excess	4.476 ¢/kWh 4.685 ¢/kWh	4.224 ¢/kWh	4.381 ¢/kWh

**TERMS AND CONDITIONS:** The Customer may remain on the Small General Service schedule as long as the Customer's maximum Demand does not exceed 20 kW for more than two of the most recent 12 months. If the Customer achieves an actual Demand of 20 kW or greater for a third time in the most recent 12 months, the Customer will be placed on the General Service schedule (Section 10.02) in the next billing month.

**SEASONAL SMALL GENERAL SERVICE:**

- These rates and regulations shall apply to Seasonal Small General Service without voluntary rate riders.
- Seasonal Small General Service Customers will be billed at the same rate as Small General Service Customers, except as follows:

A one-time seasonal fixed charge of \$52.00 will be billed for each Meter in addition to the rate provided above. The fixed charge will be included on the first bill rendered for each season.

Each Seasonal Small General Service Customer will be billed for the number of months each season that the property is in use, but not less than a minimum of four months, plus the seasonal fixed charge. At the option of the Company, Meters may be read during the off-season and a bill will be rendered if Energy recorded on the Meter exceeds 400 Kilowatt-Hours. If the first bill of the season exceeds an average usage of 400 Kilowatt-Hours per month during the off-season months, the Customer, may no longer be eligible for Seasonal Small General Service.

Bills may be rendered on a two month basis at the Company's discretion when the Energy used exceeds 400 Kilowatt-Hours and more than 55 days have elapsed since the previous Meter reading.

Seasonal Small General Service Customers also will be subject to a connection charge of \$40.00 when the Account is established. This is a one-time fee for the first Customer to receive service at a new service location.

**DETERMINATION OF DEMAND:** Unless otherwise established, the Billing Demand shall be the maximum Demand in kW as measured by a Demand Meter, for the highest 15-minute period during the month for which a bill is rendered.

**GENERAL SERVICE  
20 kW or Greater**

DESCRIPTION	RATE CODE
General Service – Secondary Service	71 - 401
General Service – Primary Service	71 - 403

**APPLICATION OF SCHEDULE:** This schedule is applicable to Three-phase Residential Customers, and both Single- and Three-phase nonresidential Customers with a measured Demand of at least 20 kW within the most recent 12 months. This schedule is not applicable for outdoor lighting. Emergency and supplementary/standby service will be supplied only as allowed by law.

**RATE:**

SECONDARY SERVICE		PRIMARY SERVICE	
Customer Charge per Month:	\$12.00		\$12.00
Monthly Minimum Bill:	Customer + Demand Charges		Customer + Demand Charges
Energy Charge per kWh:	Summer Winter	Summer	Winter
	4.083 ¢/kWh 4.631 ¢/kWh	3.880 ¢/kWh	4.374 ¢/kWh
Demand Charge per kW:	Summer Winter	Summer	Winter
	\$1.22 /kW \$1.02 /kW	\$1.17 /kW	\$0.97 /kW

**TERMS AND CONDITIONS:** A Customer with a Billing Demand of less than 20 kW for 12 consecutive months will be required to take service under the Small General Service schedule (Section 10.01).

**METERED DEMANDS:** The maximum kW as measured by a Demand Meter for any period of 15 consecutive minutes during the month for which the bill is rendered.

**ADJUSTMENT FOR EXCESS REACTIVE DEMAND:** For billing purposes, the Metered Demand may be increased by 1 kW for each whole 10 kVar of measured Reactive Demand in excess of 50% of the Metered Demand in kW.

**DETERMINATION OF BILLING DEMAND:** The Billing Demand shall be the greater of 20 kW or the Metered Demand adjusted for Excess Reactive Demand.

**DETERMINATION OF FACILITIES CHARGE:** The Facilities Charge Demand will be based on the greater of 1) 20 kW or 2) the largest of the most recent 12 monthly Billing Demands.

**LARGE GENERAL SERVICE**

DESCRIPTION	RATE CODES
Secondary Service	71 - 603
Primary Service	71 - 602
Transmission Service	71 - 632

**APPLICATION OF SCHEDULE:** This schedule is applicable to nonresidential Customers. This schedule is not applicable for energy for resale, nor for municipal outdoor lighting. Emergency and supplementary/standby service will be supplied only as allowed by law.

**RATE:**

SECONDARY SERVICE	
Customer Charge per Month:	\$50.00
Monthly Minimum Bill:	Customer + Facilities + Demand Charges
Facilities Charge per Month:	per annual max. kW (minimum 80kW per Month)
Less than 1000 kW:	\$0.33 /kW
Greater than or equal to 1000 kW:	\$0.24 /kW
Energy Charge per kWh:	Summer Winter
	1.696 ¢/kWh   2.046 ¢/kWh
Demand Charge per kW:	Summer Winter
(minimum of 80kW):	\$7.29 /kW   \$4.63 /kW

PRIMARY SERVICE	
Customer Charge per Month:	\$50.00
Monthly Minimum Bill:	Customer + Facilities + Demand Charges
Facilities Charge per Month:	per annual max. kW (minimum 80 kW per Month)
All kW:	\$0.12 /kW
Energy Charge per kWh:	Summer Winter
	1.566 ¢/kWh   1.882 ¢/kWh
Demand Charge per kW:	Summer Winter
(minimum of 80 kW):	\$7.00 /kW   \$4.40 /kW

TRANSMISSION SERVICE	
Customer Charge per Month:	\$50.00
Monthly Minimum Bill:	Customer + Facilities + Demand Charges
Facilities Charge per Month:	per annual max. kW (minimum 80 kW per Month)
All kW:	\$0.00 /kW
Energy Charge per kWh:	Summer Winter
	1.352 ¢/kWh   1.618 ¢/kWh
Demand Charge per kW:	Summer Winter
(minimum of 80 kW):	\$5.42 /kW   \$3.79 /kW

**METERED DEMAND:** The maximum kW as measured by a Demand Meter for any period of 15 consecutive minutes during the month for which the bill is rendered.

**ADJUSTMENT FOR EXCESS REACTIVE DEMAND:** For billing purposes, the Metered Demand may be increased by one kW for each whole 10 kVar of measured Reactive Demand in excess of 50% of the Metered Demand in kW.

**DETERMINATION OF BILLING DEMAND:** The Billing Demand shall be greater of 80 kW or the Metered Demand adjusted for Excess Reactive Demand.

**DETERMINATION OF FACILITIES CHARGE:** The Facilities Charge Demand will be based on the greater of 1) 80 kW or 2) the largest of the most recent 12 monthly Billing Demands.

**CONTROLLED SERVICE - INTERRUPTIBLE LOAD  
CT METERING RIDER  
(Commonly identified as Large Dual Fuel)**

DESCRIPTION	Option 1	Option 2
CT Metering without ancillary load	71-170	N/A
CT Metering without ancillary load (with short-duration cycling)	71-165	N/A
Penalty	71-881	N/A
CT Metering with ancillary load		
Uncontrolled period	N/A	71-168
Controlled period	N/A	71-268
CT Metering with ancillary load (with short duration cycling)		
Uncontrolled period	N/A	71-169
Controlled period	N/A	71-269

**AVAILABILITY:** This rider is available for Customers with approved permanently connected interruptible load; such loads are primarily the electric heating portion of dual fuel heating systems. Electric heating systems may include heat pumps. Domestic electric water heating, and/or other permanently connected approved loads other than the exceptions noted below in Option 2, will be interrupted during control periods.

When service to the electric space heating equipment on this rate is interrupted, the back-up heating system cannot be electric.

**Option 1:** Electric fans, pumps and other ancillary equipment used in the Distribution of conditioned air and/or water shall be wired for service through the Customer's firm service Tariff.

**Option 2:** The Company retains the authority to allow a portion of the load used to deliver conditioned air and/or water during the control period to remain on during control periods in situations where 1) it is functionally or financially unfeasible to separately serve the equipment's control systems, or other critical ancillary equipment associated with this load, or 2) if the separation would violate the manufacturer's Underwriters Laboratory (UL) approval or other industry recognized operating standards.

During the control period the amount of ancillary load shall not exceed 5% of the metered maximum Demand measured during any period within the most recent 12 months. (For example, although a minimal amount of fan and/or pump load may be allowed under this provision, it is not intended to be applied to larger loads such as the non-conditioned fan load on low-temperature grain drying.)

If the Customer does not have a back-up heating system, it is not automatic, or it is inadequate, then the Company requires a primary electric heating Customer served on an interruptible rate to complete a Controlled Service Agreement acknowledging that the Customer is aware of the potential for property damage.

**RATE:**

OPTION 1	
Customer Charge per Month:	\$5.00
Monthly Minimum Bill:	Customer + Facilities Charges
Facilities Charge per Annual Maximum kW Month:	\$0.12
	Summer Winter
Energy Charge per kWh	0.629 ¢/kWh   0.895 ¢/kWh
Penalty kWh	15.516 ¢/kWh   15.839 ¢/kWh
During the Penalty Period, kWh used will be measured and billed at the Energy Charge and Penalty listed above.	

**OPTION 2**

Customer Charge per Month:	\$6.00
Monthly Minimum Bill:	Customer + Facilities Charges
Facilities Charge per Month per annual maximum kW:	\$0.12
	Summer Winter
Energy Charge per kWh:	0.856 ¢/kWh   1.142 ¢/kWh
Control Period Demand Charge per kW:	\$7.29 /kW   \$4.63 /kW

**PENALTY PERIODS – OPTION 1 ONLY:** Penalty periods are defined as periods when the Company signals to interrupt the Customer's load and the Customer's equipment does not shed the load. Installation of a dual register Meter will be at the option of the Company. When a dual register Meter is installed, Penalty usage will be recorded on the penalty register and the total register of the dual register Meters.

The penalty provision is not intended as a buy-through option. Under no circumstances should the penalty clause of this rider be interpreted as an approved buy-through option for service under this rider.

**CONTROL CRITERIA:** Service may be controlled up to a total of 24 hours during the 24-hour period, as measured from midnight to midnight. Short-duration cycling is approximately 15 minutes off / 15 minutes on of appropriate cooling equipment during the Summer Season (June 1-September 30). Domestic water heating may be controlled up to 14 hours in the 24-hour period.

**DETERMINATION OF FACILITIES CHARGE:** The monthly measured Demand will be based on the maximum 15 consecutive minute period measured by a suitable Demand Meter for the month for which the bill is rendered. The Facilities Charge Demand shall be based on the greatest of the current and preceding 11 monthly measured Demands.

**DETERMINATION OF CONTROL PERIOD DEMAND – OPTION 2 ONLY:** The Billing Demand measured during the control period for which the bill is rendered shall be the maximum metered kW for any period of 15 consecutive minutes during the control period.

**EQUIPMENT SUPPLIED:** The Company will supply and maintain the necessary standard metering and control equipment.

**CONTROLLED SERVICE - INTERRUPTIBLE LOAD  
SELF-CONTAINED METERING RIDER  
(Commonly identified as Small Dual Fuel)**

DESCRIPTION	RATE CODES
Controlled Service	71 - 190
Controlled Service (Short-Duration Cycling)	71 - 185
Penalty	71 - 882

**AVAILABILITY:** This rider is available for Customers with approved permanently connected interruptible load; such loads are primarily the electric heating portion of dual fuel heating systems. Electric heating systems may include heat pumps. Domestic electric water heating other than the exceptions noted below, and/or other permanently connected approved loads can be interrupted during control periods. Electric fans, pumps, and other ancillary equipment used in the distribution of conditioned air and/or water shall be wired for service through the Customer's firm service Tariff.

The Company retains the authority to allow a portion of the load to remain on during control periods in situations where 1) it is unfeasible to separately serve the equipment's control systems, or other critical ancillary equipment associated with this load, or 2) if the separation would violate the manufacturer's Underwriters Laboratory (UL) approval or other industry recognized operating standards. Although a minimal amount of fan and pump load may be allowed under this provision, it is not intended to be applied to larger fan or pump loads such as those on low temperature grain drying.

When service to the electric space heating equipment on this rate is interrupted, the back-up heating system cannot be electric.

If the Customer does not have a back-up heating system, it is not automatic, or it is inadequate, then the Company requires a primary electric heating Customer served on an interruptible rate to complete a Controlled Service Agreement acknowledging that the Customer is aware of the potential for property damage.

**RATE:**

CONTROLLED SERVICE - INTERRUPTIBLE LOAD – SELF-CONTAINED	
Customer Charge per Month:	\$2.00
Monthly Minimum Bill:	Customer + Facilities Charges
Facilities Charge per Month:	\$5.00
	Summer Winter
Energy Charge per kWh:	1.050 ¢/kWh   1.386 ¢/kWh
Penalty Charge per kWh	16.403 ¢/kWh   17.697 ¢/kWh
During the Penalty Period, kWh used will be measured and billed at the Energy Charge and Penalty listed above.	



# South Dakota electric rate schedules

## General service

This brochure briefly summarizes rate schedules applicable to your type of electric service that have been the basis for billing since June 1, 2011.

The schedules indicated in this brochure do not include sales tax, adjustments, or riders.

More specific detail on rates and regulations concerning your electric service is available from your local Otter Tail Power Company office at 1-800-257-4044 or on our web site at [www.otpc.com](http://www.otpc.com).

Otter Tail Power Company will assist you in determining billing for specific load conditions under various rate schedules.

### Energy adjustment rider

A variable charge is added to the bill each month to adjust for current fuel and purchased-power costs. This charge is in addition to the rates included in this brochure, is itemized separately on the service statement, and does not include any markup.

### Customer connection charge

A \$15 customer connection charge is applied to any new customer, name changes (new named individual) at existing points of service, and reconnection following temporary disconnection at the customer's request. If disconnected for nonpayment, a reconnection charge consisting of the customer connection charge plus overtime charges for the amount of time required, or a minimum of two hours, whichever is greater for reconnection outside of regular business hours will be required. Regular business hours are Monday through Friday, 8 a.m. to 5 p.m. excluding limited holidays. A cash deposit also may be required.

### Late payment charge

Accounts paid late are subject to a late payment charge of 1.5 percent of the unpaid balance, plus a \$2 collection fee.

### Non-sufficient check charge

A \$15 charge will apply if any bank payment is returned.

## WATER HEATING CONTROL RIDER

DESCRIPTION	RATE CODES
Separately Metered Water Heating Control Service	71 - 191
Water Heating Credit Control Service	71 - 192

**AVAILABILITY:** This rider is available for Customers with electric water heaters requesting controlled service.

### RATE:

WATER HEATING - CONTROLLED SERVICE 191		
Customer Charge per Month:	\$2.50	
Monthly Minimum Bill:	Customer Charge	
Energy Charge per kWh:	Summer	Winter
	2.776 ¢/kWh	3.143 ¢/kWh

WATER HEATING CREDIT CONTROL SERVICE - 192		
Monthly Credit: \$4.00		

**TERMS AND CONDITIONS FOR RATE 191:** Service under this rate shall be supplied through a separate Meter.

### TERMS AND CONDITIONS FOR WATER HEATING CREDIT CONTROL SERVICE - RATE 192:

The Customer will be compensated by receiving the water heating credit. The credit will be applied on the Customer's Account, except the credit shall not reduce the monthly billing to less than the Monthly Minimum Bill.

**CONTROL CRITERIA:** Service may be controlled for up to a total of 14 hours during the 24-hour period, as measured from midnight to midnight. Under normal circumstances the Company will schedule recovery time following control periods that approach 14 hours.

**EQUIPMENT SUPPLIED:** The Company will supply and maintain the necessary standard metering and/or control equipment.

## VOLUNTARY RENEWABLE ENERGY RIDER

### (Commonly identified as TailWinds Program)

DESCRIPTION	RATE CODE
Voluntary Renewable Energy Rider	71 - 720

**AVAILABILITY:** This rider is available to all Customers on a voluntary basis for those averaging 100 Kilowatt-Hours (kWh) or more of usage per month. The renewable energy service provided under this schedule is subject to the availability of renewable energy designated to it, as determined by the Company, and is made available on a first-come, first-serve basis.

**RATE:** The charge for the renewable energy under this schedule is \$3.84 per 100 kWh contracted block. This charge per 100 kWh is in addition to the applicable rate schedule currently serving the Customer. All charges under existing Tariffs remain in effect.

This Renewable Energy Rider is not subject to the Fuel Adjustment Clause Rider, Section 13.01.

### TERMS AND CONDITIONS:

- Service under this schedule shall be for a period not less than 12 consecutive months, automatically renewed monthly. After the first full year of service, Customers may cancel service under this schedule by providing oral or written notice to the Company of their intent to no longer take service no less than 30 days prior to the Customers' normal monthly billing date.
- The schedule is unavailable to Customers where the Customer: 1) has received one or more disconnect notices within the last 12 months or 2) has been disconnected within the last 12 months.
- Where the renewable energy under the schedule is unavailable to the Company for more than 30 consecutive days, the Company will provide an appropriate credit on the Customer's next monthly statement.

## FIXED TIME OF SERVICE RIDER

### (Commonly identified as FIXED TOS)

DESCRIPTION	RATE CODES
Fixed Time of Service - Self-Contained Metering	71 - 301
Penalty	71 - 884
Fixed Time of Service - CT Metering	71 - 302
Penalty	71 - 885
Fixed Time of Service - Primary CT Metering	71 - 303
Penalty	71 - 886

**AVAILABILITY:** This rider is available to Customers with permanently connected thermal storage space heating technologies that are designed and installed with the capability to be operated under the limitations and terms of this rider.

Electric fans, pumps, and other ancillary equipment used in the distribution of heat shall be wired through the Customer's firm service Meter. The Company retains the authority to allow a portion of the load to remain on during control periods in situations where 1) it is unfeasible to separately serve the equipment's control systems, or other critical ancillary equipment associated with this load, or 2) if the separation would violate the manufacturers Underwriters Laboratory (UL) approval or other industry recognized operating standards. Although a minimal amount of fan and pump load may be allowed under this provision, it is not intended to be applied to larger loads such as the fan load on low temperature grain drying.

### RATE:

FIXED TIME OF SERVICE - Self-Contained Metering		
Customer Charge per Month:	\$1.50	
Monthly Minimum Bill:	Customer + Facilities Charges	
Facilities Charge per Month:	\$3.00	
	Summer	Winter
Energy Charge per kWh:	0.110 ¢/kWh	0.564 ¢/kWh
Penalty:	4.652 ¢/kWh	3.826 ¢/kWh
During the Penalty Period, kWh used will be measured and billed at the Energy Charge and Penalty listed above.		

FIXED TIME OF SERVICE - CT Metering		
Customer Charge per Month:	\$2.00	
Monthly Minimum Bill:	Customer + Facilities Charges	
Facilities Charge per Month:	\$16.00	
	Summer	Winter
Energy Charge per kWh:	0.110 ¢/kWh	0.564 ¢/kWh
Penalty:	4.652 ¢/kWh	3.826 ¢/kWh
During the Penalty Period, kWh used will be measured and billed at the Energy Charge and Penalty listed above.		

FIXED TIME OF SERVICE - Primary CT Metering		
Customer Charge per Month:	\$5.00	
Monthly Minimum Bill:	Customer + Facilities Charges	
Facilities Charge per Month:	\$8.00	
	Summer	Winter
Energy Charge per kWh:	0.100 ¢/kWh	0.552 ¢/kWh
Penalty:	4.641 ¢/kWh	3.813 ¢/kWh
During the Penalty Period, kWh used will be measured and billed at the Energy Charge and Penalty listed above.		

**PENALTY PERIODS:** Penalty periods are defined as periods when the Company signals to interrupt the Customer's load and the Customer's equipment does not shed the load. Installation of a dual register Meter will be at the option of the Company. When a dual register Meter is installed, penalty usage will be recorded on the penalty register, and the total register of the dual register Meters.

The penalty provision is not intended as a buy-through option. Under no circumstances should the penalty clause of this rider be interpreted as an approved buy-through option for service under this rider.

**CONTROL CRITERIA:** The Customer will receive electric service from 10:00 p.m. until 6:00 a.m. each day. During all other hours, the Customer's load will be controlled.

**EQUIPMENT SUPPLIED:** The Company will supply and maintain the necessary standard metering and control equipment.

**PENALTY PERIODS:** Penalty periods are defined as periods when the Company signals to interrupt the Customer's load and the Customer's equipment does not shed load. Installation of a dual register Meter will be at the option of the Company. When a dual register Meter is installed, penalty usage will be recorded on the penalty register, and the total register of the dual register Meters.

The penalty provision is not intended as a buy-through option. Under no circumstances should the penalty clause of this rider be interpreted as an approved buy-through option for service under this rider.

**CONTROL CRITERIA:** Service may be controlled up to a total of 24 hours during the 24-hour period, as measured from midnight to midnight. Short-duration cycling is approximately 15 minutes off / 15 minutes on of appropriate cooling equipment during the Summer Season (June 1-September 30). Domestic water heating may be controlled up to 14 hours in the 24-hour period.

**EQUIPMENT SUPPLIED:** The Company will supply and maintain the necessary standard metering and control equipment.

## CONTROLLED SERVICE DEFERRED LOAD RIDER (Commonly identified as Thermal Storage)

DESCRIPTION	RATE CODES
Deferred Loads	71 - 197
Deferred Loads (Short-Duration Cycling)	71 - 195
Penalty	71 - 883

**AVAILABILITY:** This rider is available for Customers with approved permanently connected deferred loads that can be served under the limited conditions provided; such loads are primarily electric water heating and thermal storage.

Deferred loads may include heat pumps, domestic electric water heating, and other permanently connected loads that can be interrupted.

Electric fans, pumps, and other ancillary equipment used in the distribution of conditioned air and/or water shall be wired through the Customer's firm service Meter.

The Company retains the authority to allow a portion of the load to remain on during control periods in situations where 1) it is unfeasible to separately serve the equipment's control systems, or other critical ancillary equipment associated with this load, or 2) if the separation would violate the manufacturer's Underwriters Laboratory (UL) approval or other industry recognized operating standards. Although a minimal amount of fan and pump load may be allowed under this provision, it is not intended to be applied to larger loads such as the fan load on low temperature grain drying.

### RATE:

CONTROLLED SERVICE - DEFERRED LOAD		
Customer Charge per Month:	\$3.00	
Monthly Minimum Bill:	Customer + Facilities Charges	
Facilities Charge per Month:	\$4.00	
	Summer	Winter
Energy Charge per kWh:	1.852 ¢/kWh	2.156 ¢/kWh
Penalty kWh	15.939 ¢/kWh	16.927 ¢/kWh
During the Penalty Period, kWh used will be measured and billed at the Energy Charge and Penalty listed above.		

**PENALTY PERIODS:** Penalty periods are defined as periods when the Company signals to interrupt the Customer's load and the Customer's equipment does not shed load. Installation of a dual register Meter will be at the option of the Company. When a dual register Meter is installed, penalty usage will be recorded on the penalty register, and the total register of the dual register Meters.

The penalty provision is not intended as a buy-through option. Under no circumstances should the penalty clause of this rider be interpreted as an approved buy-through option for service under this rider.

**CONTROL CRITERIA:** Service may be controlled for up to a total of 14 hours during the 24-hour period, as measured from midnight to midnight. Under normal circumstances, the Company will schedule recovery time following control periods that approach 14 continuous hours. Short-duration cycling is 15 minutes off / 15 minutes on of appropriate cooling equipment during the Summer Season (June 1-September 30). Domestic water heating may be controlled up to 14 hours in the 24-hour period, as measured from midnight to midnight.

**EQUIPMENT SUPPLIED:** The Company will supply and maintain the necessary standard metering and control equipment.

Visit [www.otpc.com](http://www.otpc.com) for all available rates.



<b>Controlled service interruptible (small dual fuel)</b>		
Customer charge	\$2.00	\$2.00
Monthly minimum bill	Customer + Facilities Charge	Customer + Facilities Charges
Facilities charge	\$3.50	\$5.00
Energy charge per kWh - Summer	4.234¢	1.050¢
Penalty charge per kWh - Summer	38.031¢	16.403¢
Energy charge per kWh - Winter	3.993¢	1.386¢
Penalty charge per kWh - Winter	12.382¢	17.697¢

<b>Controlled service deferred load (thermal storage)</b>		
Customer charge	\$2.50	\$3.00
Monthly minimum bill	Customer + Facilities Charge	Customer + Facilities Charges
Facilities charge	\$3.00	\$4.00
Energy charge per kWh - Summer	4.848¢	1.852¢
Penalty charge per kWh - Summer	34.108¢	15.939¢
Energy charge per kWh - Winter	4.705¢	2.156¢
Penalty charge per kWh - Winter	11.053¢	16.927¢

<b>Fixed time of delivery rider - self contained metering</b>		
Customer charge	\$1.00	\$1.50
Monthly minimum bill (Self contained metering and CT metering)	Customer + Facilities Charge	Customer + Facilities Charges
Facilities charge	\$3.00	\$3.00
Energy charge per kWh - Summer	2.915¢	0.110¢
Penalty charge per kWh - Summer	9.259¢	4.652¢
Energy charge per kWh - Winter	3.087¢	0.564¢
Penalty charge per kWh - Winter	7.196¢	3.826¢

<b>Fixed time of delivery rider - CT metering</b>		
Customer charge	\$1.50	\$2.00
Monthly minimum bill (Self contained metering and CT metering)	Customer + Facilities Charge	Customer + Facilities Charges
Facilities charge	\$15.00	\$16.00
Energy charge per kWh - Summer	2.915¢	0.110¢
Penalty charge per kWh - Summer	9.259¢	4.652¢
Energy charge per kWh - Winter	3.087¢	0.564¢
Penalty charge per kWh - Winter	7.196¢	3.826¢

<sup>1</sup>Energy adjustment rate is an example representative of recent purchased power and fuel costs. Previous rate and energy charges include a portion of fuel costs. New Rate energy charges include no fuel cost.

Summer = June 1 through September 30

Winter = October 1 through May 31

## New South Dakota rates begin with this electric service statement (Effective June 1, 2011)

On April 19, 2011, the South Dakota PUC approved a revenue increase for Otter Tail Power Company of approximately \$643,000, or about 2.32 percent. The amount approved is less than Otter Tail Power Company's request of approximately \$2.8 million, or about 9.96 percent. This increase is effective with bills rendered on or after June 1, 2011. The impact to your monthly statement will vary depending on your electric service rate(s), the amount of electricity you use, and the facilities installed to serve you. This increase includes recovery of Big Stone II development costs, increases in operating costs incurred by our company to provide electric service to our customers, and additional rate base investments including the addition of the Luverne Wind Farm. The last PUC-approved increase for Otter Tail Power Company was July 1, 2009.

As a result of the PUC decision regarding the rate increase application, rates for all customer classes changed and the most common rates are included with this notice.

One of the changes you will see is how the costs associated with purchased power and the fuel Otter Tail Power Company uses to serve you are displayed on electric service statements. In the past, a portion of the cost was included in the energy charge per kilowatt hour and a portion was included in the energy adjustment. Beginning with bills rendered on and after June 1, 2011, these costs will be eliminated from the energy charge per kilowatt hour and included wholly in the energy adjustment in order to segregate these costs and make them more transparent. Please remember that Otter Tail Power Company passes along purchased-power and fuel costs without any markup.

### For more information

If you would like more information about other rate changes that may apply to you, please log on to [www.otpc.com](http://www.otpc.com), visit your local Customer Service Center, or call 800-257-4044.

## South Dakota electric rate structures - changes

	Previous <sup>1</sup>	New <sup>2</sup>
<b>Energy Adjustment Rate with 2.540 ¢/kWh Fuel Cost</b>	(0.304¢)	2.540¢

### Residential service

Customer charge (also Monthly minimum bill)	\$7.00	\$8.00
Energy charge per kWh - Summer	First 500 kWh - 9.024¢	Excess kWh - 5.599¢
	First 500 kWh - 7.799¢	Excess kWh - 4.987¢
Energy charge per kWh - Winter	First 500 kWh - 8.713¢	Excess kWh - 5.819¢
	First 500 kWh - 7.596¢	Excess kWh - 5.260¢

### Residential demand control (RDC)

Customer charge	\$12.00	\$13.00
Monthly minimum bill	Customer + Demand Charge	Customer + Demand Charges
Energy charge per kWh - Summer	5.253¢	2.022¢
Energy charge per kWh - Winter	5.303¢	2.399¢
Demand Charge per kW - Summer	\$4.71	\$7.05
Demand Charge per kW - Winter	\$4.31	\$5.93

### Farm service

Customer charge	\$8.00	\$9.00
Monthly minimum bill	Customer + Facilities Charge	Customer + Facilities Charges
Transformer charge/Facilities charge	Single phase -\$0.00	
	Three phase overhead <= 25 kVa -\$3.85	Three phase - \$5.00
	Three phase overhead > 25 kVa - \$4.49	
	Three phase underground <= 25 kVa - \$10.73	
	Three phase underground > 25 kVa - \$17.24	
Energy charge per kWh - Summer	First 1,600 kWh - 8.026¢	Excess kWh - 4.918¢
	First 1,600 kWh - 7.449¢	Excess kWh - 4.630¢
Energy charge per kWh - Winter	First 1,600 kWh - 7.803¢	Excess kWh - 5.119¢
	First 1,600 kWh - 7.276¢	Excess kWh - 4.856¢

### Small general service - Under 20 kW (secondary service)

Customer charge	\$12.00	\$13.00
Monthly minimum bill	Customer Charge	Customer Charge
Energy charge per kWh - Summer	First 2,000 kWh - 9.081¢	Excess kWh - 5.235¢
	First 2,000 kWh - 7.562¢	Excess kWh - 4.476¢
Energy charge per kWh - Winter	First 2,000 kWh - 8.284¢	Excess kWh - 5.445¢
	First 2,000 kWh - 6.765¢	Excess kWh - 4.685¢

### General service - 20 kW and greater (secondary service)

Customer charge	\$10.00	\$12.00
Monthly minimum bill	Customer + Facilities Charge	Customer + Demand Charges
Demand/Facilities Charge per annual max. kW per month	\$0.52	\$0.00
Energy charge per kWh - Summer	All kWh - 8.090¢	All kWh - 4.083¢
Energy charge per kWh - Winter	All kWh - 7.380¢	All kWh - 4.631¢
Demand charge - Summer		\$1.22
Demand charge - Winter		\$1.02

### Large general service (secondary service)

Customer charge	\$40.00	\$50.00
Monthly minimum bill	Customer Charge + Facilities Charge + Demand Charge (min. 80 kW)	Customer + Facilities + Demand Charges (min. 80 kW)
Facilities Charge per Month <1000 kW:	\$0.30	\$0.33
Facilities Charge per Month >= 1000 kW:	\$0.15	\$0.24
Energy charge per kWh - Summer	5.011¢	1.696¢
Energy charge per kWh - Winter	5.059¢	2.046¢
Demand charge - Summer	\$7.06	\$7.29
Demand charge - Winter	\$2.85	\$4.63

### Irrigation service - Option 1

Customer charge	\$1.00	\$2.00
Monthly minimum bill	Customer + Facilities Charge	Customer + Fixed Charges
Facilities/Fixed charge	Customer specific - see Tariff	Customer specific - see Tariff
Energy charge per kWh - Summer (June 1 - September 30)	6.828¢	3.797¢
Energy charge per kWh - Winter (April 15-May 31 and October 1-November 1)	5.093¢	1.644¢

### Irrigation service - Option 2

Customer charge	\$5.00	\$6.00
Monthly minimum bill	Customer + Facilities Charge	Customer + Fixed Charges
Facilities/Fixed charge	Customer specific - see Tariff	Customer specific - see Tariff
Energy charge per kWh - Summer (June 1 - September 30)		
Declared/On Peak	19.369¢	17.453¢
Intermediate	7.294¢	4.603¢
Off peak	3.542¢	0.100¢
Energy charge per kWh - Winter (April 15-May 31 and October 1-November 1)		
Declared/On Peak	11.741¢	19.521¢
Intermediate	6.851¢	3.566¢
Off peak	3.535¢	0.100¢

### Municipal pumping service (secondary service)

Customer charge	\$2.00	\$3.00
Monthly minimum bill	Customer + Facilities Charge	Customer + Facilities Charges
Facilities Charge	\$4.00 per month	\$0.14 per kW
Energy charge per kWh - Summer	6.435¢	3.251¢
Energy charge per kWh - Winter	5.870¢	3.407¢

### Water heating control rider

Customer charge	\$1.00	\$2.50
Monthly minimum bill	Customer + Facilities Charge	Customer Charge
Facilities charge	\$1.00	\$0.00
Energy charge per kWh - Summer	5.938¢	2.776¢
Energy charge per kWh - Winter	5.799¢	3.143¢
Water heating credit per month to direct water heating	\$4.00	\$4.00

### Controlled service interruptible (large dual fuel) - Option 1

Customer charge	\$3.00	\$5.00
Monthly minimum bill	Customer + Facilities Charge	Customer + Facilities Charges
Facilities Charge per annual max. kW per month	\$0.08	\$0.12
Energy charge per kWh - Summer	3.583¢	0.629¢
Penalty charge per kWh - Summer	39.031¢	15.516¢
Energy charge per kWh - Winter	3.445¢	0.895¢
Penalty charge per kWh - Winter	12.325¢	15.839¢



**The PUC approved an overall increase of 2.76 percent for the Residential Service rate. However, the impact to your electric service statement will vary depending on the electric rate(s) on which you are served—including controlled-service rates not listed above—and the amount of electricity you use.**

Your statement also will vary with changes associated with the costs for purchased power and the fuel Otter Tail Power Company uses to serve you. Please remember that we pass along purchased-energy and fuel costs without markup.

### **Controlled-service and other rates not mentioned in this brochure**

We encourage residential customers to visit [www.otpc.com](http://www.otpc.com), or contact Customer Service at 800-257-4044, to learn about other rate changes that may apply to you, such as those associated with dual fuel and other controlled-service rates.



215 S Cascade St  
Fergus Falls MN 56537

## **New South Dakota rates begin with this electric service statement**

**(Effective June 1, 2011)**

### **Change in South Dakota electric rates**

On April 19, 2011, the South Dakota PUC approved a revenue increase for Otter Tail Power Company of approximately \$643,000, or about 2.32 percent. The amount approved is less than Otter Tail Power Company's request of approximately \$2.8 million, or about 9.96 percent. This increase is effective with bills rendered on or after June 1, 2011. The impact to your monthly statement will vary depending on your electric service rate(s), the amount of electricity you use, and the facilities installed to serve you. This increase includes recovery of Big Stone II development costs, increases in operating costs incurred by our company to provide electric service to our customers, and additional rate base investments including the addition of the Luverne Wind Farm. The last PUC-approved increase for Otter Tail Power Company was July 1, 2009.

One of the changes you will see is how the costs associated with purchased power and the fuel Otter Tail Power Company uses to serve you are displayed on electric service statements. In the past, a portion of the cost was included in the energy charge per kilowatt hour and a portion was included in the energy adjustment. Beginning with bills rendered on and after June 1, 2011, these costs will be eliminated from the energy charge per kilowatt hour and included wholly in the energy adjustment in order to segregate these costs and make them more transparent. Please remember that Otter Tail Power Company passes along purchased-power and fuel costs without any markup.

## Residential electric rate structures

	<i>Previous*</i>	<i>New</i>
Monthly customer charge	\$ 7.00	\$8.00
Monthly minimum bill	Customer charge	Customer charge
Energy charge per kwh (June-September)	First 500 : 9.024¢	First 500 : 5.599¢
	Excess : 7.799¢	Excess : 4.987¢
Energy charge per kwh (October-May)	First 500 : 8.713¢	First 500 : 5.819¢
	Excess : 7.596¢	Excess : 5.260¢
Energy Adjustment rate with 2.540 ¢/kWh purchased power and fuel cost*	(0.304¢)	2.540¢
<p>*Energy adjustment rate is an example representative of recent purchased power and fuel costs. Previous rate and energy charges include a portion of fuel costs. New Rate energy charges include no fuel cost.</p>		

### Residential electric service - Monthly bill example Summer<sup>1</sup>

Usage (kWh)	Previous Rates	New Rates	Amount of Increase	Percent Increase
800	\$73.09	\$71.28	-\$1.81	-2.48%
900	\$80.58	\$78.81	-\$1.77	-2.20%
1,000	\$88.08	\$86.34	-\$1.74	-1.98%
2,000	\$163.03	\$161.61	-\$1.42	-0.87%
3,000	\$237.98	\$236.88	-\$1.10	-0.46%
4,000	\$312.93	\$312.15	-\$0.78	-0.25%

<sup>1</sup>Summer season is considered June through September

### Residential electric service - Monthly bill example Winter<sup>1</sup>

Usage (kWh)	Previous Rates	New Rates	Amount of Increase	Percent Increase
800	\$70.93	\$73.20	\$2.27	3.20%
900	\$78.21	\$81.00	\$2.79	3.57%
1,000	\$85.51	\$88.80	\$3.29	3.85%
2,000	\$158.43	\$166.80	\$8.37	5.28%
3,000	\$231.35	\$244.80	\$13.45	5.81%
4,000	\$304.27	\$322.80	\$18.53	6.09%

<sup>1</sup>Winter season is considered October through May.

**The PUC approved an overall increase of 2.76 percent for the Residential Service rate. However, the impact to your electric service statement will vary depending on the electric rate(s) on which you are served—including controlled-service rates not listed above—and the amount of electricity you use.**

Your statement also will vary with changes associated with the costs for purchased power and the fuel Otter Tail Power Company uses to serve you. Please remember that we pass along purchased-energy and fuel costs without markup.

### **Controlled-service and other rates not mentioned in this brochure**

We encourage residential customers to visit [www.otpc.com](http://www.otpc.com), or contact Customer Service at 800-257-4044, to learn about other rate changes that may apply to you, such as those associated with dual fuel and other controlled-service rates.



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Fergus Falls MN 56537

## **New South Dakota rates begin with this electric service statement**

**(Effective June 1, 2011)**

### **Change in South Dakota electric rates**

On April 19, 2011, the South Dakota PUC approved a revenue increase for Otter Tail Power Company of approximately \$643,000, or about 2.32 percent. The amount approved is less than Otter Tail Power Company's request of approximately \$2.8 million, or about 9.96 percent. This increase is effective with bills rendered on or after June 1, 2011. The impact to your monthly statement will vary depending on your electric service rate(s), the amount of electricity you use, and the facilities installed to serve you. This increase includes recovery of Big Stone II development costs, increases in operating costs incurred by our company to provide electric service to our customers, and additional rate base investments including the addition of the Luverne Wind Farm. The last PUC-approved increase for Otter Tail Power Company was July 1, 2009.

One of the changes you will see is how the costs associated with purchased power and the fuel Otter Tail Power Company uses to serve you are displayed on electric service statements. In the past, a portion of the cost was included in the energy charge per kilowatt hour and a portion was included in the energy adjustment. Beginning with bills rendered on and after June 1, 2011, these costs will be eliminated from the energy charge per kilowatt hour and included wholly in the energy adjustment in order to segregate these costs and make them more transparent. Please remember that Otter Tail Power Company passes along purchased-power and fuel costs without any markup.

The PUC approved an overall increase of 4.33 percent for the Residential Demand Control rate. However, the impact to your electric service statement will vary depending on the electric rate(s) on which you are served—including controlled-service rates not listed above—and the amount of electricity you use. Your statement also will vary with changes associated with the costs for purchased power and the fuel Otter Tail Power Company uses to serve you. Please remember that we pass along purchased-energy and fuel costs without markup.

#### **Controlled-service and other rates not mentioned in this brochure**

We encourage residential customers to visit [www.otpc.com](http://www.otpc.com), or contact Customer Service at 800-257-4044, to learn about other rate changes that may apply to you, such as those associated with dual fuel and other controlled-service rates.



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## **New South Dakota rates begin with this electric service statement (Effective June 1, 2011)**

### **Change in South Dakota electric rates**

On April 19, 2011, the South Dakota PUC approved a revenue increase for Otter Tail Power Company of approximately \$643,000, or about 2.32 percent. The amount approved is less than Otter Tail Power Company's request of approximately \$2.8 million, or about 9.96 percent. This increase is effective with bills rendered on or after June 1, 2011. The impact to your monthly statement will vary depending on your electric service rate(s), the amount of electricity you use, and the facilities installed to serve you. This increase includes recovery of Big Stone II development costs, increases in operating costs incurred by our company to provide electric service to our customers, and additional rate base investments including the addition of the Luverne Wind Farm. The last PUC-approved increase for Otter Tail Power Company was July 1, 2009.

One of the changes you will see is how the costs associated with purchased power and the fuel Otter Tail Power Company uses to serve you are displayed on electric service statements. In the past, a portion of the cost was included in the energy charge per kilowatt hour and a portion was included in the energy adjustment. Beginning with bills rendered on and after June 1, 2011, these costs will be eliminated from the energy charge per kilowatt hour and included wholly in the energy adjustment in order to segregate these costs and make them more transparent. Please remember that Otter Tail Power Company passes along purchased-power and fuel costs without any markup.

## Residential Demand Control Electric Service rate structures

	<i>Previous*</i>	<i>New</i>
<b>Residential Demand Control</b>		
Monthly customer charge	\$12.00	\$13.00
Monthly minimum bill	Customer + demand charge	Customer + demand charge
Energy charge per kwh (June-September)	5.253¢	2.022¢
Energy charge per kwh (October-May)	5.303¢	2.399¢
Demand charge per kw (June-September)	\$4.71	\$7.05
Demand charge per kw (October-May)	\$4.31	\$5.93
Energy Adjustment rate with 2.540 ¢/kWh purchased power and fuel cost*	(0.304¢)	2.540¢
*Energy adjustment rate is an example representative of recent purchased power and fuel costs. Previous rate and energy charges include a portion of fuel costs. New Rate energy charges include no fuel cost.		

### Residential Demand Control electric service - Monthly bill example Summer<sup>1</sup>

Usage (kWh)	Previous Rates	New Rates	Amount of Increase	Percent Increase
1,000	\$85.04	\$93.87	\$8.83	10.38%
1,500	\$109.79	\$116.68	\$6.89	6.28%
2,000	\$134.53	\$139.49	\$4.96	3.69%
3,000	\$184.02	\$185.11	\$1.09	0.59%
4,000	\$233.51	\$230.73	-\$2.78	-1.19%
5,000	\$283.00	\$276.35	-\$6.65	-2.35%

<sup>1</sup>Summer season is considered June through September. We've assumed a kW demand of 5 for this comparison.

### Residential Demand Control electric service - Monthly bill example Winter<sup>1</sup>

Usage (kWh)	Previous Rates	New Rates	Amount of Increase	Percent Increase
1,000	\$83.54	\$92.04	\$8.50	10.17%
1,500	\$108.54	\$116.74	\$8.20	7.55%
2,000	\$133.53	\$141.43	\$7.90	5.92%
3,000	\$183.52	\$190.82	\$7.30	3.98%
4,000	\$233.51	\$240.21	\$6.70	2.87%
5,000	\$283.50	\$289.60	\$6.10	2.15%

<sup>1</sup>Winter season is considered October through May. We've assumed a kW demand of 5 for this comparison.

The PUC approved an overall increase of 4.33 percent for the Residential Demand Control rate. However, the impact to your electric service statement will vary depending on the electric rate(s) on which you are served—including controlled-service rates not listed above—and the amount of electricity you use. Your statement also will vary with changes associated with the costs for purchased power and the fuel Otter Tail Power Company uses to serve you. Please remember that we pass along purchased-energy and fuel costs without markup.

#### **Controlled-service and other rates not mentioned in this brochure**

We encourage residential customers to visit [www.otpc.com](http://www.otpc.com), or contact Customer Service at 800-257-4044, to learn about other rate changes that may apply to you, such as those associated with dual fuel and other controlled-service rates.



215 S Cascade St  
Fergus Falls MN 56537

## **New South Dakota rates begin with this electric service statement (Effective June 1, 2011)**

### **Change in South Dakota electric rates**

On April 19, 2011, the South Dakota PUC approved a revenue increase for Otter Tail Power Company of approximately \$643,000, or about 2.32 percent. The amount approved is less than Otter Tail Power Company's request of approximately \$2.8 million, or about 9.96 percent. This increase is effective with bills rendered on or after June 1, 2011. The impact to your monthly statement will vary depending on your electric service rate(s), the amount of electricity you use, and the facilities installed to serve you. This increase includes recovery of Big Stone II development costs, increases in operating costs incurred by our company to provide electric service to our customers, and additional rate base investments including the addition of the Luverne Wind Farm. The last PUC-approved increase for Otter Tail Power Company was July 1, 2009.

One of the changes you will see is how the costs associated with purchased power and the fuel Otter Tail Power Company uses to serve you are displayed on electric service statements. In the past, a portion of the cost was included in the energy charge per kilowatt hour and a portion was included in the energy adjustment. Beginning with bills rendered on and after June 1, 2011, these costs will be eliminated from the energy charge per kilowatt hour and included wholly in the energy adjustment in order to segregate these costs and make them more transparent. Please remember that Otter Tail Power Company passes along purchased-power and fuel costs without any markup.