

BLACK HILLS POWER, INC
COMPARISON OF REVENUE FROM SALES
UNDER PRESENT AND PROPOSED RATES
FOR THE TEST YEAR ENDED JUNE 30, 2009

LINE NO.	RESIDENTIAL SERVICE	TARIFF SCHEDULE	PROPOSED RATE DESIGNATION	REVENUE FROM SALES					NUMBER OF CUSTOMERS
				kWh	PRESENT	PROPOSED	PROPOSED INCREASE		
					RATES	RATES	AMOUNT	% INCREASE	
1	Residential	Sect 3, 1-2	R	326,363,364	\$ 31,435,153	\$ 42,169,212	\$ 10,734,059	34.1%	41,782
2	Residential Total Electric	Sect 3, 3-4	RTE	87,776,203	\$ 6,762,917	\$ 9,067,368	\$ 2,304,451	34.1%	6,287
3	Residential Demand Metered	Sect 3A, 1-3	RD	93,339,318	\$ 5,944,853	\$ 7,971,368	\$ 2,026,515	34.1%	3,867
4	Utility Controlled Residential	Sect 3A, 4-5	UCR	117,906	\$ 5,521	\$ 7,410	\$ 1,889	34.2%	3
5	TOTAL Residential Service			507,596,791	\$ 44,148,444	\$ 59,215,358	\$ 15,066,914	34.1%	51,939
SMALL GENERAL SERVICE									
6	General Service	Sect 3, 7-8	GS	346,694,545	\$ 32,596,374	\$ 43,722,140	\$ 11,125,766	34.1%	10,659
7	General Service - Total Electric	Sect 3, 9-10	GTE	36,390,118	\$ 2,952,999	\$ 3,960,952	\$ 1,007,953	34.1%	850
8	Irrigation Pumping	Sect 3, 19-20	IP	517,039	\$ 45,158	\$ 60,580	\$ 15,422	34.2%	22
9	Utility Controlled General Service	Sect 3A, 11-12	UCG	2,214,620	\$ 101,757	\$ 136,574	\$ 34,817	34.2%	31
10	Energy Storage Service	Sect 3A, 6-10	ES	2,442,600	\$ 134,653	\$ 180,541	\$ 45,888	34.1%	20
11	Municipal Pumping Service	Sect 3, 24-25	MP	23,687,117	\$ 1,489,340	\$ 1,996,694	\$ 507,354	34.1%	101
12	Small Interruptable General Service	Sect 3A, 18-20	SIGS	516,423	\$ 25,627	\$ 34,384	\$ 8,757	34.2%	6
13	TOTAL Small General Service			412,462,462	\$ 37,345,908	\$ 50,091,865	\$ 12,745,957	34.1%	11,689
LIGHTING SERVICE									
14	Public or Private Area Lighting	Sect 3, 16-18	PAL	4,350,613	\$ 581,709	\$ 769,217	\$ 187,508	32.2%	
15	Street Lighting Service-Company Owned	Sect 3, 21-23	SL	3,550,353	\$ 697,814	\$ 930,383	\$ 232,569	33.3%	
16	Street Lighting Service-Customer Owned	Sect 3, 21-23	SL	5,403,783	\$ 351,550	\$ 471,467	\$ 119,917	34.1%	
17	Traffic Signals	Sect 3, 26-27	TS	597,942	\$ 56,880	\$ 76,284	\$ 19,405	34.1%	196
18	TOTAL Lighting Service			13,902,691	\$ 1,687,952	\$ 2,247,350	\$ 559,398	33.1%	196
LARGE GENERAL SERVICE & INDUSTRIAL									
19	General Service - Large	Sect 3, 11-13	GL	178,424,980	\$ 11,048,470	\$ 14,815,942	\$ 3,767,472	34.1%	228
20	General Service - Large (Optional Combined Account Billing)	Sect 3, 33-35	GLC	177,354,960	\$ 11,159,959	\$ 14,965,162	\$ 3,805,203	34.1%	43
21	Large Demand Curtailable Service	Sect 3A, 13-17	LDC	856,240	\$ 42,996	\$ 57,648	\$ 14,652	34.1%	1
22	Industrial Contract Service	Sect 3, 14-15	IC	89,151,244	\$ 4,017,700	\$ 5,438,195	\$ 1,420,495	35.4%	1
23	Forest Products Service - Primary	Sect 3, 36-39	FPS	58,372,457	\$ 3,313,069	\$ 4,476,940	\$ 1,163,871	35.1%	2
24	Forest Products Service - Secondary	Sect 3, 36-39	FPS	11,488,769	\$ 726,171	\$ 981,583	\$ 255,412	35.2%	1
25	TOTAL Large General Service & Industrial			515,648,650	\$ 30,308,365	\$ 40,735,470	\$ 10,427,105	34.4%	276
26	TOTAL SOUTH DAKOTA REVENUE FROM SALES			1,449,610,594	\$ 113,490,669	\$ 152,290,043	\$ 38,799,374	34.2%	64,100

BLACK HILLS POWER, INC.
Comparison of Rates
With Other Rates for Similar Service

Black Hills Power, Inc. provides similar retail electric service to customers located in Wyoming and Montana. The rates charged for retail electric service in Wyoming and Montana are not directly comparable with existing South Dakota retail rates because of differing rate Schedules and blocks. In addition, the proposed South Dakota retail rates are not comparable with existing Wyoming and Montana rates because they reflect the cost of providing electric service for different test years. The proposed South Dakota rates reflect the adjusted cost of providing service for the year ended June 30, 2009

BLACK HILLS POWER, INC.
REPORT OF TARIFF SCHEDULE CHANGE

<u>Item Requested</u>	<u>Response</u>
1. Name and address of the public utility;	Black Hills Power, Inc. PO Box 1400 Rapid City, SD 57709-1400
2. Section and sheet number of tariff schedule;	Included in Volume 1, Section 3, page 1 of the Application
3. Description of the change;	Described in Testimony of Stuart A. Wevik, Jacqueline A. Sargent and Christopher J. Kilpatrick
4. Reason for the change;	Increase in Cost of Service for Wygen III
5. Present rates;	Included in Volume 1, Section 2 of the Application
6. Proposed rates;	Included in Volume 1, Section 2 of the Application
7. Proposed effective date of modified rates;	In service date of Wygen III but no earlier than March 1, 2010
8. Approximation of annual amount of increase in revenue;	Included in Section 4, Schedule I-1, page 1 of the Application
9. Points affected;	All points of service located in South Dakota
10. Estimate of the number of customers whose cost of service will be affected and annual amounts of increase in cost of service to those customers;	64,100 customers; see Section 4, Schedule I-1, page 1 of the Application and see testimony of Richard C. Loomis.
11. Statement of facts, expert opinions, documents, and exhibits to support the proposed changes.	Included in Volumes 1 and 2 of the Application