



Black Hills Power, Inc.
Rapid City, South Dakota

SOUTH DAKOTA ELECTRIC RATE BOOK

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Black Hills Power, Inc.
 Rapid City, South Dakota
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SOUTH DAKOTA ELECTRIC RATE BOOK

RESIDENTIAL SERVICE
RATE NO. R-14 (T)
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Section No. 3
~~Tenth~~-Eleventh Revised Sheet No. 1
 Replaces ~~Ninth~~-Tenth Revised Sheet No. 1

(T)
 (T)

RESIDENTIAL SERVICE

AVAILABLE

At points on the Company's existing secondary distribution lines supplied by its interconnected transmission system within Butte, Custer, Fall River, Lawrence, Meade, and Pennington counties of South Dakota.

APPLICABLE

To a single-family private dwelling unit supplied through one meter for domestic use including lighting, cooking, and other household uses.

This schedule is not applicable to a residence that is used for commercial, professional, or another gainful enterprise; however, if the domestic use can be separately metered, this schedule is applicable to the metered domestic portion of energy use.

A single-family dwelling in which four sleeping rooms or more are rented or are available for rent, is considered non-domestic and the applicable General Service Rate shall apply.

CHARACTER OF SERVICE

Alternating current, 60 hertz, single phase, at nominal voltages of 120 or 120/240 volts.

NET MONTHLY BILL

Rate

Customer Charge

~~\$8.00~~10.50

(l)

Energy Charge

All Usage at ~~8.44~~10.35¢ per kWh

(l)

Minimum

The Customer Charge

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SOUTH DAKOTA ELECTRIC RATE BOOK

TOTAL ELECTRIC RESIDENTIAL SERVICE	Section No. 3
RATE NO. RTE-14 (T)	Tenth - <u>Eleventh</u> Revised Sheet No. 3 (T)
Page 1 of 2	Replaces Ninth - <u>Tenth</u> Revised Sheet No. 3 (T)

TOTAL ELECTRIC RESIDENTIAL SERVICE

AVAILABLE

At points on the Company's existing secondary distribution lines supplied by its interconnected transmission system within Butte, Custer, Fall River, Lawrence, Meade, and Pennington Counties of South Dakota.

APPLICABLE

To a single-family private dwelling unit supplied through one meter for all domestic use, including lighting, cooking, household electrical appliances, water heating, space heating, and air conditioning, where electric service is the only source of energy for the dwelling unit, except energy provided by wood burning fireplaces used primarily for aesthetic purposes.

This schedule is not applicable to a residence which is used for commercial, professional or any other gainful enterprise; however, if the domestic use can be separately metered, this schedule is applicable to the metered domestic portion of energy use.

A single-family dwelling in which four sleeping rooms or more are rented or are available for rent, is considered non-domestic and the applicable General Service rate shall apply.

CHARACTER OF SERVICE

Alternating current, 60 hertz, single phase, at a nominal voltage of 120/240 volts.

NET MONTHLY BILL

<u>Rate</u>		
<u>Customer Charge</u>	\$ 40.50 <u>13.00</u>	(l)
<u>Energy Charge</u>	All usage at 6.84 <u>8.44</u> ¢ per kWh	(l)
<u>Minimum</u>	The Customer Charge	

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GENERAL SERVICE
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Section No. 3
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 Replaces ~~Ninth~~-Tenth Revised Sheet No. 7 (T)

GENERAL SERVICE

AVAILABLE

At points on the Company's existing distribution facilities supplied by its interconnected transmission system within Butte, Custer, Fall River, Lawrence, Meade, and Pennington Counties of South Dakota.

APPLICABLE

To customers using electric service supplied at one point of delivery and for which no specific schedule is provided. This schedule is not applicable to standby, supplementary, emergency, resale, shared, or incidental service.

CHARACTER OF SERVICE

Alternating current, 60 hertz, at the voltage and phase of the Company's established distribution system most available to the location of the customer.

NET MONTHLY BILL

Rate

Customer Charge ~~\$10.00~~ 13.00

Capacity Charge

No Charge for first 5 kW of Billing Capacity
~~\$5.44~~ 7.00 per kW for next 45 kW of Billing Capacity
~~\$5.40~~ 6.50 per kW for all additional kW of Billing Capacity

Energy Charge

~~9.33~~ 11.50¢ per kWh for first 1,000 kWh
~~8.08~~ 10.10¢ per kWh for next 2,000 kWh
~~7.15~~ 8.90¢ per kWh for next 12,000 kWh
~~5.85~~ 7.50¢ per kWh for all additional kWh

Minimum

The Capacity Charge of \$2.25 per kilovolt-ampere (kVA) of required transformer capacity including a special transformer installation provided for the benefit of the customer or to protect the quality of service to other customers, but not less than the Customer Charge.

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 Rapid City, South Dakota
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SOUTH DAKOTA ELECTRIC RATE BOOK

GENERAL SERVICE - TOTAL ELECTRIC
RATE NO. GTE-17 (T)
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Section No. 3
~~Tenth~~-Eleventh Revised Sheet No. 9 (T)
 Replaces ~~Ninth~~-Tenth Revised Sheet No. 9 (T)

GENERAL SERVICE – TOTAL ELECTRIC

AVAILABLE

At points on the Company’s existing distribution facilities supplied by it interconnected transmission system within Butte, Custer, Fall River, Lawrence, Meade, and Pennington Counties of South Dakota.

APPLICABLE

To customers supplied at one point of delivery for general use including space heating and air conditioning, where electric service is the only source of energy at the service location, whose connected space heating load is not less than thirty percent (30%) of the total connected load, and for which no specific schedule is provided. This schedule is not applicable to temporary, standby, supplementary, emergency, resale, shared, or incidental service.

CHARACTER OF SERVICE

Alternating current, 60 hertz, at the voltage and phase of the Company’s established distribution system most available to the location of the customer.

NET MONTHLY BILL

Rate

Customer Charge ~~\$15.50~~19.50

Capacity Charge

No charge for first 5kW of Billing Capacity
~~\$5.00~~6.50 per kW for the next 45 kW of Billing Capacity
~~\$4.65~~6.00 per kW for all additional kW of Billing Capacity

Energy Charge

~~6.24~~7.50¢ per kWh for the first 6,000 kWh
~~5.83~~7.00¢ per kWh for all additional kWh

Minimum

The Capacity Charge but not less than \$2.25 per kilovolt-ampere (kVA) of required transformer capacity including a special transformer installation provided for the benefit of the customer or to protect the quality of service to other customers, but not less than the Customer Charge.

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(I)



Black Hills Power, Inc.
 Rapid City, South Dakota
 Billing Codes 21 and 30

SOUTH DAKOTA ELECTRIC RATE BOOK

GENERAL SERVICE - LARGE
RATE NO. GL-14 (T)
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Section No. 3
~~Tenth~~-~~Eleventh~~ Revised Sheet No. 11 (T)
 Replaces ~~Ninth~~-~~Tenth~~ Revised Sheet No. 11 (T)

GENERAL SERVICE - LARGE

AVAILABLE

At points on the Company's existing transmission and distribution facilities supplied by its interconnected transmission system, within Butte, Custer, Fall River, Lawrence, Meade, and Pennington Counties of South Dakota.

APPLICABLE

To large power users for their entire electric service requirements supplied at one point of delivery and who agree to a Billing Capacity of 125 kilovolt-amperes (kVA) or more. This schedule is not applicable for temporary, standby, supplementary, emergency, resale, or shared service.

CHARACTER OF SERVICE

Alternating current, 60 hertz, three phase, at a single standard utilization voltage most available to the location of the customer.

NET MONTHLY BILL

Rate

Capacity Charge – On-Peak

~~\$970.00~~1300.00 for the first 125 kVA or less of Billing Capacity
 \$ ~~6.20~~ 8.25 for each additional kVA of Billing Capacity

(I)
|

Capacity Charge – Off-Peak

Customers having a Contract Capacity of 250 kVA or greater may elect to receive Off-Peak Service of up to 1.5 times their Billing Capacity at no additional capacity charge above the On-Peak Capacity Charge. Off-Peak Service greater than 1.5 times Billing Capacity will be charged at regular rates and applied in determination of Billing Capacity.

Energy Charge

~~4.72~~6.30¢ per kWh for the first 50,000 kWh
~~4.61~~6.16¢ per kWh for the next 450,000 kWh
~~4.25~~5.68¢ per kWh for each additional kWh

(I)
|

Minimum

The Capacity Charge but not less than \$2.00 per kVA times the highest Billing Capacity applicable in the twelve months ending with and including the current month, plus any tax adjustment.

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Black Hills Power, Inc.
 Rapid City, South Dakota
 Billing Codes 21 and 30

SOUTH DAKOTA ELECTRIC RATE BOOK

GENERAL SERVICE - LARGE
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Section No. 3
~~Tenth~~-Eleventh Revised Sheet No. 12 (T)
 Replaces ~~Ninth~~-Tenth Revised Sheet No. 12 (T)

GENERAL SERVICE - LARGE

BILLING CAPACITY

The Billing Capacity in any month shall be the highest of the following:

- a. The kilovolt-ampere (kVA) load during the fifteen-minute period of maximum use during the month determined by dividing the maximum capacity in kilowatts (kW) by the power factor.
- b. Eighty percent of the highest Billing Capacity in any of the preceding eleven months.
- c. Eighty percent of the Contract Capacity as stated in the Electric Service Agreement.

The power factor will be determined at the Company's option by a test of not less than fifteen-minute duration under conditions which the Company determines to be normal or by permanent measurement. The power factor is defined to be the quotient obtained by dividing the kilowatt-hours used during the test period by the square root of the sum of the squares of the kilowatt-hours used and the lagging reactive kilovolt-ampere-hours supplied during the same period. Any leading kilovolt-ampere-hours supplied during the period will not be considered.

Should the customer's measured Billing Capacity exceed the current Contract Capacity during three (3) or more billing months in any calendar year, a new Contract Capacity equal to the average of the three (3) highest measured Billing Capacities during the year will be established and the customer will be notified in writing prior to implementation.

SUBSTATION OWNERSHIP DISCOUNT

Customers who furnish and maintain a transformer substation with controlling and protective equipment, with the exception of metering equipment, for the purpose of transforming service from the Company's most available 69 kV distribution facilities or primary distribution voltage (2,400 volts to 24,900 volts) to the customer's utilization voltages, shall receive a monthly credit of \$0.25 per kVA of Billing Capacity for 69 kV distribution facilities and ~~\$0.45~~\$0.20 per kVA of Billing Capacity for primary distribution service. (I)

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SOUTH DAKOTA ELECTRIC RATE BOOK

INDUSTRIAL CONTRACT SERVICE
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Section No. 3
~~Tenth~~-~~Eleventh~~ Revised Sheet No. 14
Replaces ~~Ninth~~-~~Tenth~~ Revised Sheet No. 14

(T)
(T)

INDUSTRIAL CONTRACT SERVICE

AVAILABLE

At points on the Company's existing interconnected distribution system within Butte, Custer, Fall River, Lawrence, Meade, and Pennington Counties of South Dakota.

APPLICABLE

To large industrial power users receiving 69 kV or distribution service supplied at one point of delivery. Service is by Industrial Contract Service Agreement only, and is not applicable for temporary, standby, supplementary, emergency, resale, shared or incidental purposes.

CHARACTER OF SERVICE

Alternating current, 60 hertz, three phase at the Company's 69 kV distribution facilities (69,000 volts and above) or distribution voltage (less than 69,000 volts) stated in the Industrial Service Agreement.

NET MONTHLY BILL

Rate

Capacity Charge – On-Peak

69 kV Service @ ~~\$5.457~~~~.56~~ per kVA of Billing Capacity
Distribution Service @ \$5.78 per kVA of Billing Capacity

(I)

Capacity Charge – Off-Peak

Customer may elect to receive Off-Peak Service of up to 1.5 times their Billing Capacity at no additional capacity charge above their On-Peak Capacity Charge. Off-Peak Service greater than 1.5 times Billing Capacity will be charged at regular rates and applied in determination of Billing Capacity.

Energy Charge

69 kV Service @ ~~3.658~~~~4.39~~¢ per kWh
Distribution Service @ 3.910¢ per kWh

(I)

Minimum

The charge for the Billing Capacity

DETERMINATION OF BILLING CAPACITY

The Billing Capacity in any month shall be the highest of the following:

- The kilovolt-ampere (kVA) load during the fifteen-minute period of maximum On-Peak use during the billing period; or the maximum Off-Peak use less fifty percent of the maximum On-Peak use, whichever is higher; or
- Eighty percent of the highest Billing Capacity in any of the preceding eleven months; or
- Eighty percent of the Contract Capacity as defined in the following paragraph; or
- The minimum level for 69 kV Service will be 10,000 kVA or 6,000 kVA for Distribution Service

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SOUTH DAKOTA ELECTRIC RATE BOOK

PRIVATE OR PUBLIC AREA LIGHTING SERVICE
RATE NO. PAL-17 (T)
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Section No. 3
~~Twelfth~~-~~Thirteenth~~ Revised Sheet No. 16 (T)
 Replaces ~~Eleventh~~-~~Twelfth~~ Revised Sheet No. 16 (T)

PRIVATE OR PUBLIC AREA LIGHTING SERVICE

AVAILABLE

At points on the Company's existing secondary distribution facilities where un-metered 120/240 volt service is available within Butte, Custer, Fall River, Lawrence, Meade, and Pennington Counties of South Dakota.

APPLICABLE

To any customer who contracts for the illumination of outdoor areas of private or public property.

NATURE OF SERVICE

The Company will install, own and operate the necessary Mercury Vapor (MV) or High Pressure Sodium Vapor (HPSV) Fixture(s). Energy-only service is also available for customer-owned Mercury Vapor and High-Pressure Sodium Vapor installations.

NET MONTHLY BILL

Rate

- a. For Luminaries in fixtures supported by a bracket not exceeding four feet in length, mounted on existing wood poles and connected to an existing secondary circuit:

Nominal Lamp Rating

9,500 Lumen HPSV Luminaire	(100 Watt)	\$8.45 <u>10.56</u> per unit	(l)
27,500 Lumen HPSV Luminaire	(250 Watt)	\$14.90 <u>18.63</u> per unit	
7,000 Lumen MV Luminaire	(175 Watt)	\$8.50 <u>10.63</u> per unit	
20,000 Lumen MV Luminaire	(400 Watt)	\$14.90 <u>18.63</u> per unit	

- b. For standard floodlight fixtures consisting of enclosed Mercury Vapor or High-Pressure Sodium Vapor lamps supported by a bracket not exceeding two feet in length:

Nominal Lamp Rating

27,500 Lumen HPSV Floodlight	(250 Watt)	\$20.15 <u>25.19</u> per unit	(l)
50,000 Lumen HPSV Floodlight	(400 Watt)	\$36.85 <u>46.06</u> per unit	
20,000 Lumen MV Floodlight	(400 Watt)	\$20.15 <u>25.19</u> per unit	
55,000 Lumen MV Floodlight	(1,000 Watt)	\$36.85 <u>46.06</u> per unit	

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 Rapid City, South Dakota
 Billing Code 24

SOUTH DAKOTA ELECTRIC RATE BOOK

PRIVATE OR PUBLIC AREA LIGHTING SERVICE
RATE NO. PAL-17 (T)
Page 2 of 3

Section No. 3
~~Twelfth~~-~~Thirteenth~~ Revised Sheet No. 17
 Replaces ~~Eleventh~~-~~Twelfth~~ Revised Sheet No. 17

(T)
(T)

PRIVATE OR PUBLIC AREA LIGHTING SERVICE

NET MONTHLY BILL (Continued)

c. For customer installations connected to an existing secondary circuit:

Nominal Lamp Rating

2,200 Lumen HPSV Luminaire	(35 Watt)	\$ 1.75 <u>2.19</u> per unit
4,000 Lumen HPSV Luminaire	(50 Watt)	\$ 1.90 <u>2.38</u> per unit
6,400 Lumen HPSV Luminaire	(70 Watt)	\$ 2.30 <u>2.88</u> per unit
9,500 Lumen HPSV Luminaire	(100 Watt)	\$ 3.25 <u>4.06</u> per unit
27,500 Lumen HPSV Luminaire	(250 Watt)	\$ 6.60 <u>8.25</u> per unit
127,000 Lumen HPSV Luminaire	(1,000 Watt)	\$ 24.85 <u>31.06</u> per unit
7,000 Lumen MV Luminaire	(175 Watt)	\$ 4.90 <u>6.13</u> per unit
11,000 Lumen MV Luminaire	(250 Watt)	\$ 6.60 <u>8.25</u> per unit
20,000 Lumen MV Luminaire	(400 Watt)	\$ 10.75 <u>13.44</u> per unit

(I)

d. For special installations involving material and equipment not included in "a" and "b" above, the charge per month shall be as follows:

Charge for Luminaires same as "a" above; or for Floodlights same as "b" above, plus 1.25% of Company's actual investment in such installation (which shall include poles, wire and all other materials and installation costs).

ENERGY COST ADJUSTMENT

The above schedule of charges shall be adjusted in accordance with:

1. The Conditional Energy Cost Adjustment tariff.
2. The Transmission Cost Adjustment tariff.
3. The Steam Plant Fuel Cost Adjustment tariff.

When the billing period includes a change in the charges of an above referenced Energy Cost Adjustment tariff, the customer's bill shall be prorated accordingly.

PAYMENT

Net monthly bills are due and payable twenty days from the date of the bill, and after that date the account becomes delinquent. A late payment charge of 1.5% on the current unpaid balance shall be calculated and included as part of each monthly billing. A non-sufficient funds charge of \$15.00 shall apply to process a payment from a customer that is returned to the Company by the bank as not payable. If a bill is not paid, the Company shall have the right to suspend service, providing ten (10) days written notice of such suspension has been given. When service is suspended for nonpayment of a bill, a Customer Service Charge will apply.

TERMS AND CONDITIONS

1. Standard fixtures available for installation hereunder shall be determined by the Company on the basis of quality, capital and maintenance costs, long-term availability and other factors.

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 Rapid City, South Dakota
 Billing Code 26

SOUTH DAKOTA ELECTRIC RATE BOOK

IRRIGATION PUMPING
RATE NO. IP-12 (T)
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Section No. 3
~~Tenth~~-~~Eleventh~~ Revised Sheet No. 19 (T)
 Replaces ~~Ninth~~-~~Tenth~~ Revised Sheet No. 19 (T)

IRRIGATION PUMPING

AVAILABLE

To parties who own and/or operate irrigation pumping stations located at or near the Company's existing distribution lines supplied by its interconnected transmission system within Butte, Custer, Fall River, Lawrence, Meade, and Pennington Counties of South Dakota.

APPLICABLE

To customers using electric service supplied at one point of delivery for irrigation pumping. Service is by Irrigation Pumping Contract (IPC) only and is not applicable for temporary, standby supplementary, emergency, resale, shared or incidental purposes.

CHARACTER OF SERVICE

Alternating current, 60 hertz, three phase and at the voltage stated in the IPC.

RATE

Capacity Charge

~~\$18.88~~23.35 per season per horsepower of connected load. (I)

Energy Charge

~~6.47~~8.00¢ per kWh for all energy used. (I)

METHOD OF BILLING

One-third of the Capacity Charge will be billed for each of the months of April, May, and June. The Energy Charge will be billed monthly based on usage.

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STREET LIGHTING
RATE NO. SL-14 (T)
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Section No. 3
~~Eleventh~~-~~Twelfth~~ Revised Sheet No. 22 (T)
Replaces ~~Tenth~~-~~Eleventh~~ Revised Sheet No. 22 (T)

STREET LIGHTING

NET MONTHLY BILL

Rate Lamp Type & Nominal Rating	Customer Owned		Company Owned
	Energy Service	Energy and Maintenance Service	Total Street Lighting Service
<u>Mercury Vapor</u>			
7,000 Lumen (175 Watt)	\$ 4.95		\$12.70
11,000 Lumen (250 Watt)	6.60		17.05
20,000 Lumen (400 Watt)	10.75 <u>13.44</u>		20.45
37,000 Lumen (700 Watt)	17.50		37.00
55,000 Lumen (1,000 Watt)	24.75		45.45
<u>High-Pressure Sodium Vapor*</u>			
2,200 Lumen (35 Watt)	\$ 1.75 <u>2.19</u>		
4,000 Lumen (50 Watt)	1.90 <u>2.38</u>		
5,500 Lumen (70 Watt)	2.30 <u>2.88</u>		
9,500 Lumen (100 Watt)	3.25 <u>4.06</u>	\$ 5.85	10.75 <u>13.44</u>
14,000 Lumen (150 Watt)	4.55 <u>5.69</u>		15.60 <u>19.50</u>
27,500 Lumen (250 Watt)	6.60 <u>8.25</u>	9.75 <u>12.19</u>	16.15 <u>20.19</u>
50,000 Lumen (400 Watt)	10.75 <u>13.44</u>	13.80 <u>17.25</u>	25.85
127,000 Lumen (1,000 Watt)	24.75 <u>30.94</u>		
<u>Metal Halide</u>			
16,000 Lumen (150 Watt)	\$ 4.55 <u>5.69</u>		
40,000 Lumen (450 Watt)	14.50 <u>18.13</u>		

*The Company Owned Total Street Lighting rates are not available for new mercury vapor or 150 watt high-pressure sodium vapor street lighting installations.

- a. For fixtures only supported by distribution type wood poles and served aerially within 200 feet of existing secondary distribution.
- b. For special installations involving material and equipment not included in (a) and (b) above, the charge per month shall be as follows:
Charge for luminaries and fixtures same as (a) above plus 1.25 percent of the difference between Company's actual investment in such installations and the investment cost of a normal overhead street lighting installation.

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Director of Rates

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Black Hills Power, Inc.
 Rapid City, South Dakota
 Billing Codes 43

SOUTH DAKOTA ELECTRIC RATE BOOK

MUNICIPAL PUMPING
RATE NO. MP-14 (T)
Page 1 of 2

Section No. 3
~~Tenth~~-~~Eleventh~~ Revised Sheet No. 24
 Replaces ~~Ninth~~-~~Tenth~~ Revised Sheet No. 24

(T)
 (T)

MUNICIPAL PUMPING

AVAILABLE

At points on the Company's existing distribution facilities supplied by its interconnected transmission system within Butte, Custer, Fall River, Lawrence, Meade, and Pennington Counties of South Dakota.

APPLICABLE

To incorporated municipalities for electric service which is needed for and used in connection with the year-round operation of water utility pumping and treatment and sewage disposal facilities. This schedule is not applicable to temporary, standby, supplementary, emergency, resale, shared, or incidental service.

CHARACTER OF SERVICE

Alternating current, 60 hertz, at the voltage and phase of the Company's established distribution system most available to the location of customer.

NET MONTHLY RATE

<u>Rate</u>	<u>Summer Rate</u>	<u>Winter Rate</u>
<u>Customer Charge</u>	\$15.50 <u>20.00</u>	\$15.50 <u>20.00</u>
<u>Capacity Charge</u> kW of	\$3.84 <u>5.25</u> per kW of Billing Capacity	\$3.45 <u>4.25</u> per Billing Capacity
<u>Energy Charge</u> kWh	All usage at 5.14 <u>6.50</u> ¢ per kWh	All usage at 5.14 <u>6.50</u> ¢ per
<u>Minimum</u> The Capacity Charge but not less than the applicable Customer Charge.		

(I)

BILLING CAPACITY

Customer's average kilowatt load during the fifteen-minute period of maximum use during the month.

Power Factor Adjustment – If the power factor for the month (determined at the Company's option by permanent measurement or by a test of not less than fifteen-minute duration under conditions which the Company determines to be normal) is less than eighty-five percent at the point of delivery, the Billing Capacity will be increased by multiplying the eighty-five percent and dividing the power factor expressed in percent. The power factor is defined to be the quotient obtained by dividing the kilowatt-hours used during the month by the square root of the sum of the squares of the kilowatts used and the lagging reactive kilovolt-ampere-hours supplied during the same period. Any leading kilovolt-ampere-hours supplied during the period will not be considered.

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Black Hills Power, Inc.
 Rapid City, South Dakota
 Billing Codes 42

SOUTH DAKOTA ELECTRIC RATE BOOK

TRAFFIC SIGNALS
RATE NO. TS-14 (T)
Page 1 of 2

Section No. 3
~~Tenth~~-~~Eleventh~~ Revised Sheet No. 26 (T)
 Replaces ~~Ninth~~-~~Tenth~~ Revised Sheet No. 26 (T)

TRAFFIC SIGNALS

AVAILABLE

At points within 200 feet of the Company's existing secondary distribution lines supplied by its interconnected transmission system within Butte, Custer, Fall River, Lawrence, Meade, and Pennington Counties of South Dakota.

APPLICABLE

To municipal, state, and federal governments, their agencies and subdivisions, for the operation of customer-owned traffic signals and caution lights on public streets and highways for traffic regulation. This schedule is not applicable to standby, supplementary, emergency, resale, shared, or incidental service.

CHARACTER OF SERVICE

Alternating current, 60 hertz, single phase at nominal voltage of 120 volts.

NET MONTHLY BILL

<u>Rate</u>			
<u>Customer Charge</u>	\$	7.50 <u>10.00</u>	(l)
<u>Energy Charge</u>			(l)
All energy used at	7.309 <u>00</u>	¢ per kWh	
<u>Minimum</u>			
The Customer Charge			

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Black Hills Power, Inc.
 Rapid City, South Dakota
 Billing Codes 52 and 53

SOUTH DAKOTA ELECTRIC RATE BOOK

GENERAL SERVICE - LARGE
RATE NO. GLC-2 (T)
Page 1 of 3

Section No. 3
 Replaces ~~First~~ ~~Second~~ ~~Revised~~ Sheet No. 33
~~Original~~ ~~First~~ ~~Revised~~ Sheet No. 33

(T)
(T)

GENERAL SERVICE – LARGE (Optional Combined Account Billing)

AVAILABLE

At points on the Company's existing transmission and distribution facilities supplied by its interconnected transmission system within Butte, Custer, Fall River, Lawrence, Meade, and Pennington Counties of South Dakota.

APPLICABLE

To any single natural person, partnership, limited liability company, corporation, or controlled group of corporations as defined in 26 U.S.C. § 1563(a) ("Single Customer"), which Single Customer has multiple accounts at multiple service locations. Each Single Customer account currently billed on Company's General Service Large rate tariff will be considered by the Company for Combined Account Billing on a case-by-case basis. Single Customer's energy use (kWh), reactive energy use (kVARh), and peak demand (kW), for each service will be added together and the combined totals will be used in calculating the Single Customer's electric bill. Each service location must have an average minimum monthly demand of 70 kVA during the previous 12 month period to qualify for the rate. This schedule is not applicable for temporary, standby, supplementary, emergency, resale, or shared service.

CHARACTER OF SERVICE

Alternating current, 60 hertz, three phase, at a single standard utilization voltage most available at each service location of the customer.

NET MONTHLY BILL

Rate

Service Charge

~~\$70.00~~ 100.00 per service location

Capacity Charge

~~\$970.00~~ 1300.00 for the first 125 kVA or less of Billing Capacity

\$ ~~6.20~~ 8.25 for each additional kVA of Billing Capacity

Energy Charge

~~4.72~~ 6.30¢ per kWh for the first 50,000 kWh

~~4.64~~ 6.16¢ per kWh for the next 450,000 kWh

~~4.25~~ 5.68¢ per kWh for each additional kWh

Minimum

The Service Charge plus the Capacity Charge

(I)

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Black Hills Power, Inc.
Rapid City, South Dakota

SOUTH DAKOTA ELECTRIC RATE BOOK

FOREST PRODUCTS SERVICE
RATE NO. FPS-1
Page 1 of 3

Section No. 3
~~Original~~ First Revised Sheet No. 36
Replaces Original Sheet No. 36

(T)
(T)

FOREST PRODUCTS SERVICE

AVAILABLE

At points on the Company's existing distribution system within Butte, Custer, Fall River, Lawrence, Meade, and Pennington Counties of South Dakota.

APPLICABLE

To companies operating in the Forest Products Industry for their entire electric service requirements who contract for a Billing Capacity of 3,000 kilovolt-amperes (kVA) or more. Any single natural person, partnership, limited liability company, corporation or controlled group of corporations as defined in 26 U.S.C. § 1563(a) ("Single Customer"), which Single Customer has multiple accounts metered separately located at one location may be included. Each separately metered service must have an average minimum monthly demand of 500 kVA during the previous 12 month period to qualify for the rate. This service is not applicable for temporary, standby, supplementary, emergency, resale, shared or incidental purposes.

CHARACTER OF SERVICE

Alternating current, 60 hertz, three phase at the Company's distribution voltage (less than 69,000 volts) or secondary voltage (480 volts or below) as started in their Agreement.

NET MONTHLY BILL

Primary Voltage Service

Rate

Capacity Charge

~~\$6.15~~8.53 per kVA for the first 2,000 kVA of Billing Capacity
~~\$5.75~~7.99 per kVA for the next 3,000 kVA of Billing Capacity
~~\$5.15~~7.15 per kVA for each additional kVA of Billing Capacity

Energy Charge

~~4.27~~5.94 ¢ per kWh for the first 800,000 kWh
~~4.00~~5.55 ¢ per kWh for the next 1,200,000 kWh
~~3.68~~5.12 ¢ per kWh for each additional kWh

Secondary Voltage Service

Rate

Capacity Charge

~~\$6.50~~9.02 per kVA for the first 2,000 kVA of Billing Capacity
~~\$6.01~~8.34 per kVA for the next 3,000 kVA of Billing Capacity
~~\$5.40~~7.50 per kVA for each additional kVA of Billing Capacity

Energy Charge

~~4.40~~6.11 ¢ per kWh for the first 800,000 kWh
~~4.12~~5.73 ¢ per kWh for the next 1,200,000 kWh
~~3.80~~5.28 ¢ per kWh for each additional kWh

(I)

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Black Hills Power, Inc.
 Rapid City, South Dakota
 Billing Code 14

SOUTH DAKOTA ELECTRIC RATE BOOK

RESIDENTIAL DEMAND SERVICE
RATE NO. RD-5 (T)
Page 1 of 3

Section No. 3A
 Replaces ~~Fourth~~ Fifth Revised Sheet No. 1 (T)
~~Third~~ Fourth Revised Sheet No. 1 (T)

RESIDENTIAL DEMAND SERVICE (OPTIONAL)

AVAILABLE

At points on the Company's existing secondary distribution lines supplied by its interconnected transmission system.

APPLICABLE

At the customer's election, to any single-family private dwelling unit supplied through one meter with qualifying minimum usage of 1,000 kWh per month on average. This rate will be applicable for service provided during the first complete billing period following the installation of appropriate metering equipment.

This schedule is not applicable to a residence that is used for commercial, professional, or any other gainful enterprise; however, if the domestic use can be separately metered, this schedule is applicable to the metered domestic portion of energy use.

A single-family dwelling in which four sleeping rooms or more are rented or are available for rent is considered non-domestic and the applicable General Service Rate shall apply.

CHARACTER OF SERVICE

Alternating current, 60 hertz, single phase, at nominal voltages of 120/240 volts.

NET MONTHLY BILL

<p><u>Rate</u></p> <p><u>Customer Charge</u> \$11.50<u>15.00</u></p> <p><u>Energy Charge</u></p> <p> All usage at 3.26<u>4.00</u>¢ per kWh</p> <p><u>Demand Charge</u></p> <p> All kW of Billing Demand at \$5.65<u>6.75</u> per kW</p> <p><u>Demand Charge - Off-Peak (Maximum Value Option)</u></p> <p> All Off-Peak kW of Billing Demand exceeding 3.0 times On-Peak Demand at \$5.65<u>6.75</u> per kW</p> <p><u>Minimum</u></p> <p> The Customer Charge</p>	<p>(l)</p> <p> </p> <p> </p> <p> </p> <p> </p> <p>(l)</p>
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Interim Rate
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Black Hills Power, Inc.
 Rapid City, South Dakota
 Billing Code 17

SOUTH DAKOTA ELECTRIC RATE BOOK

UTILITY CONTROLLED RESIDENTIAL SERVICE

RATE NO. UCR-4 (T)

Page 1 of 2

Section No. 3A

~~Third~~ Fourth Revised Sheet No. 4

Replaces ~~Second~~ Third Revised Sheet No. 4

(T)

(T)

UTILITY CONTROLLED RESIDENTIAL SERVICE (OPTIONAL)

AVAILABLE

At points on the Company's existing secondary distribution lines supplied by its interconnected transmission system.

APPLICABLE

At the customer's election, to any single-family dwelling unit where the energy use meets minimum usage qualifications in any monthly billing period; provided, the customer agrees to allow the Company to interrupt, at any time, a minimum of 4kW of Company approved permanently connected customer designated loads separately metered from the residential service. Company approved loads will include, but are not limited to, water heating and dual fuel heating systems. Utility controlled service is limited to use which, if interrupted, would not in the opinion of the Company endanger health or safety.

CHARACTER OF SERVICE

Alternating current, 60 hertz, single phase, at nominal voltages of 120 or 120/240 volts except that an interruptible circuit of at least 4kW will be controlled by the Company.

NET MONTHLY BILL

Rate

Customer Charge

~~\$5.00~~ 7.00 per month

(I)

Energy Charge

All usage at ~~4.53~~ 5.70¢ per kWh

(I)

Minimum

The Customer Charge

Interim Rate

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Black Hills Power, Inc.
 Rapid City, South Dakota
 Billing Code 25

SOUTH DAKOTA ELECTRIC RATE BOOK

ENERGY STORAGE SERVICE
RATE NO. ES-5 (T)
Page 1 of 5

Section No. 3A
 Replaces ~~Fifth-Sixth~~ Revised Sheet No. 6
~~Fourth-Fifth~~ Revised Sheet No. 6

(T)
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ENERGY STORAGE SERVICE

AVAILABLE

To customers installing certain energy efficient electrical equipment that will increase off-peak electrical use and reduce the Company's On-Peak demand, at points on the Company's existing secondary distribution lines supplied by its interconnected transmission system. The rate has been developed as part of the Company's Demand-Side Management strategy.

APPLICABLE

At the customer's election, to General Service customers who operate Company approved energy storage facilities for the purpose of utilizing off-peak electric energy for space conditioning, water heating, battery charging, water pumping, and/or snowmaking. Electric energy will be supplied through a separately metered circuit utilizing the same transformer and service used to serve the balance of the customer's electrical load.

CHARACTER OF SERVICE

Alternating current, 60 hertz, at the voltage and phase of the Company's established distribution system most available to the location of the customer. Energy Storage Service will be provided on a Time-Of-Use schedule for qualified Partial Storage and Geothermal systems. The number of off-peak hours available will amount to eight hours each day during the winter season, twelve hours each day during the summer season, and 24 hours a day on weekends and major holidays during both summer and winter seasons.

NET MONTHLY BILL

Rate

Customer Charge

~~\$10.50~~ 13.00 per month

Energy Charge

Off-Peak: ~~2.70~~ 3.20¢ per kWh

On-Peak: ~~4.35~~ 5.50¢ per kWh

Capacity Charge

Off-Peak: no charge

On-Peak: ~~\$6.50~~ 8.00 per kW of Billing Capacity

Minimum

The Customer Charge

(I)

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Black Hills Power, Inc.
 Rapid City, South Dakota
 Billing Code 27

SOUTH DAKOTA ELECTRIC RATE BOOK

UTILITY CONTROLLED GENERAL SERVICE (Closed) RATE NO. UCG-5 (T) Page 1 of 2	Section No. 3A Third <u>Fourth</u> Revised Sheet No. 11 Replaces Second <u>Third</u> Revised Sheet No. 11	(T) (T)
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UTILITY CONTROLLED GENERAL SERVICE (CLOSED)

AVAILABLE

At points on the Company's existing secondary distribution lines supplied by its interconnected transmission system.

APPLICABLE

At the customer's election, to customers receiving firm service under provisions of the General Service rate; provided, the customer agrees to allow the Company to interrupt, at any time, a minimum of 4 kW of Company approved permanently connected customer designated load which can be separately metered. Company approved loads include, but are not limited to, water heating and dual fuel heating systems. Utility controlled service is limited to use which, if interrupted, would not in the opinion of the Company endanger health or safety.

CHARACTER OF SERVICE

Company controlled interruptible alternating current, 60 hertz, at the voltage and phase of the Company's established firm service for each customer.

NET MONTHLY BILL

Rate

Customer Charge

~~\$5.00~~ 6.50 per month

(I)

Energy Charge

All usage at ~~4.53~~ 5.60¢ per kWh

(I)

Minimum

The Customer Charge

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SOUTH DAKOTA ELECTRIC RATE BOOK

LARGE DEMAND CURTAILABLE SERVICE
RATE NO. LDC-3 (T)
Page 1 of 5

Section No. 3A
 Replaces ~~Fourth-Third~~ ~~Fourth~~ Revised Sheet No. 13
 Replaces ~~Third-Fourth~~ Revised Sheet No. 13

(T)
 (T)

LARGE DEMAND CURTAILABLE SERVICE (LDC) - (CLOSED)

AVAILABLE

At points on the Company's existing secondary distribution lines supplied by its interconnected transmission system.

APPLICABLE

At the customer's election, to any General Service-Large customer's entire service requirements supplied at one point of delivery when the customer agrees to curtail a minimum designated load under the conditions of one of the following options:

	Minimum Prior Notification	Minimum Curtailment Length	Maximum Curtailment Length
Option A	None	6 hours	16 hours
Option B	1 hour	6 hours	16 hours
Option C	4 hours	6 hours	16 hours

Service is by Large Demand Curtailable Service Agreement only, and is not applicable for temporary, standby, supplementary, emergency, resale, shared, or incidental purposes.

CHARACTER OF SERVICE

Alternating current, 60 hertz, three phase, at a single standard utilization voltage most available to the location of the customer.

NET MONTHLY BILL

Rate

Capacity Charge
~~\$10.02~~ 13.38 per kVA of Billing Capacity

(I)

Energy Charge
 All usage at ~~3.67~~ 4.90¢ per kWh

(I)

Minimum
 The Capacity Charge less Curtailable Load Credit.

CURTAILABLE LOAD CREDIT

The monthly bill shall be reduced according to the following schedule for the excess, if any, that Billing Capacity exceeds Firm Service Capacity.

Option A - ~~\$5.58~~ 7.45 per kVA
 Option B - \$5.16 per kVA
 Option C - \$4.59 per kVA

(I)

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Black Hills Power, Inc.
Rapid City, South Dakota

SOUTH DAKOTA ELECTRIC RATE BOOK

SMALL INTERRUPTIBLE GENERAL SERVICE (Optional)

Section No. 3A

RATE NO. SIGS-2 (T)

~~First~~ Second Revised Sheet No. 18

(T)

Page 1 of 3

Replaces ~~Original~~ First Revised Sheet No. 18

(T)

SMALL INTERRUPTIBLE GENERAL SERVICE (OPTIONAL) – (CLOSED)

AVAILABLE

To customers installing electrical equipment that can be interrupted to reduce the Company's On-Peak demand, at points on the Company's existing secondary distribution lines supplied by its interconnected transmission system. The rate has been developed as part of the Company's Demand-Side Management strategy.

APPLICABLE

At the customer's election, to commercial customers with interruptible electric loads, provided, the customer agrees to allow the Company to interrupt, at any time, a minimum of 4kW of Company approved permanently connected customer designated load which can be separately metered. Company approved loads include, but are not limited to, water heating, deferrable electric loads, and energy storage equipment. Small Interruptible General Service is limited to use which, if interrupted, would not in the opinion of the Company endanger health or safety.

CHARACTER OF SERVICE

Company interruptible, alternating current, 60 Hertz, at the voltage and phase of the Company's established distribution system most available to the location of the customer. Interruptions will occur when conditions exist that are conducive to a Company-wide system peak. No interruptions will occur during weekends or major holidays.

NET MONTHLY BILL

Rate

Customer Charge

\$ ~~9.25~~ 11.50 per month

(I)

Energy Charge

All usage at ~~4.33~~ 5.36¢ per kWh

(I)

Capacity Charge

\$ ~~0.54~~ 0.67 per kW of Billing Capacity

(I)

Minimum

The Customer Charge plus the minimum Capacity Charge.

Interim Rate

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