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Xcel Energy
2008 Actual Allocations

		<u>2008 Actuals</u>
Customers (Electric)		
	MN	87.8367%
	ND	6.3066%
	SD	5.8558%
	WHSL	<u>0.0009%</u>
		100.0000%

Customers (Gas)		
	MN	90.4235%
	ND	9.5765%
	SD	<u>0.0000%</u>
		100.0000%

Customers (Utility Split)		
	ELEC	74.4889%
	GAS	<u>25.5111%</u>
		100.0000%

Customer Bills (This is updated in the Reg Ledger April - 2009)		
	Elec	80.3352%
	Gas	<u>19.6648%</u>
		100.0000%

Electric E10 (Energy) (updated 4/16/09)		
	MN	86.2876%
	ND	5.9346%
	SD	5.2928%
	WHSL	<u>2.4850%</u>
		100.0000%

36 mth Demand Allocator		
	MN	84.4224%
	WI	<u>15.5776%</u>
		100.0000%

36 mth Energy Allocator		
	MN	84.1229%
	WI	<u>15.8771%</u>
		100.0000%

Electric D10 (Demand) (for Transmission purposes) updated 3/26/09		
	MN	86.7317%
	ND	5.6655%
	SD	5.1340%
	WHSL	<u>2.4688%</u>
		100.0000%

Electric D10 (Demand) (for Generation purposes) updated 3/26/09		
	MN	86.7317%
	ND	5.6655%
	SD	5.1340%
	WHSL	<u>2.4688%</u>
		100.0000%

Gas D10 (Design Day)		
	MN	88.7867%
	ND	<u>11.2133%</u>
		100.0000%

Gas D11 (Load Dispatch)		
	MN	89.0197%
	ND	<u>10.9803%</u>
		100.0000%

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XCEL ENERGY NORTH
Customer
2008 ACTUAL

			<u>Average Customers</u>	<u>Utility % of Total Company</u>	<u>Division % Within Utility</u>	<u>Combination Utility Division %</u>
ELECTRIC						
FARGO	05 MN	3,306				2.2280%
	05 ND	86,789				58.4907%
TOTAL	05		90,095	4.8767%	6.5468%	60.7187%
G FORKS	07 ND		0	0.0000%	0.0000%	#DIV/0!
MANKATO	08		0	0.0000%	0.0000%	#DIV/0!
MINNEAPOLIS	09		1,197,576	64.8225%	87.0231%	
MINNETONKA	10		0	0.0000%	0.0000%	#DIV/0!
MINOT	11 ND		0	0.0000%	0.0000%	
ST PAUL	13		0	0.0000%	0.0000%	0.0000%
SIOUX FALLS	14 MN	7,904				
	14 SD	80,585				
TOTAL	14		88,489	4.7897%	6.4301%	
WHITE BEAR	16		0	0.0000%	0.0000%	#DIV/0!
EDINA	17		0	0.0000%	0.0000%	#DIV/0!
MAPLE GROVE	18		0	0.0000%	0.0000%	#DIV/0!
WINONA	23		0	0.0000%	0.0000%	#DIV/0!
NORTHWEST	24		0	0.0000%	0.0000%	#DIV/0!
NEWPORT	27		0	0.0000%	0.0000%	#DIV/0!
TOTAL ELECTRIC			1,376,160	74.4889%	100.00%	
GAS						
SIOUX FALLS	14 SD		0	0.0000%	0.0000%	
FARGO	05 MN	13,151				8.8630%
	05 ND	45,135				30.4183%
TOTAL	05		58,286	3.1549%	12.3668%	39.2813%
G FORKS	07 MN	0				#DIV/0!
	07 ND	0				#DIV/0!
TOTAL	07		0	0.0000%	0.0000%	#DIV/0!
MANKATO	08		0	0.0000%	0.0000%	#DIV/0!
MINNETONKA	10		0	0.0000%	0.0000%	#DIV/0!
ST PAUL	13		413,024	22.3562%	87.6332%	100.0000%
WHITE BEAR	16		0	0.0000%	0.0000%	#DIV/0!
EDINA	17		0	0.0000%	0.0000%	#DIV/0!
MAPLE GROVE	18		0	0.0000%	0.0000%	#DIV/0!
WINONA	23		0	0.0000%	0.0000%	#DIV/0!
NORTHWEST	24		0	0.0000%	0.0000%	#DIV/0!
LAKES	25		0	0.0000%	0.0000%	#DIV/0!
NEWPORT	27		0	0.0000%	0.0000%	#DIV/0!
TOTAL GAS (471,296 + 14 Transp)			471,310	25.5111%	100.0000%	
TOTAL COMPANY			1,847,470	100.0000%		

Note - Gas includes Transportation Customers

Data from 08Cust Detail
 08Cust Detail provided by Toni Lyke & Lucy Pavlovic

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**XCEL ENERGY NORTH
AVERAGE CUSTOMERS BY JURISDICTION
For G.O. Division Split
2008 ACTUAL**

ELECTRIC UTILITY	AVERAGE CUSTOMERS	%	Corp Combined For Donations %
MINN DIVS	1,197,563		
SF DIV (MN)	7,904		
FARGO DIV (MN)	3,306		
TOTAL MINN JURIS	1,208,773	87.8367%	65.4286%
NO DAKOTA JURIS	86,789	6.3066%	4.6977%
SO DAKOTA JURIS	80,585	5.8558%	4.3619%
WHOLESALE JURIS	13	0.0009%	0.0007%
TOTAL ELECTRIC UTILITY	1,376,160	100.0000%	
Electric Percent of Total Company	<u>74.4889%</u>		

GAS UTILITY	AVERAGE CUSTOMERS	%	Gas Customer Allocations
MINN JURIS	426,175	90.4235%	23.0680%
NO DAKOTA JURIS	45,135	9.5765%	2.4431%
SO DAKOTA JURIS	0	0.0000%	0.0000%
TOTAL GAS UTILITY	471,310	100.0000%	100.0000%
Gas Percent of Total Company	<u>25.5111%</u>		1,847,470

MINN JURIS		
Electric Utility Total Mn Juris	1,208,773	73.9334%
Gas Utility Total Mn Juris	426,175	26.0666%
	<u>1,634,948</u>	<u>100.0000%</u>
NO DAKOTA JURIS		
Electric Utility Total ND Juris	86,789	65.7871%
Gas Utility Total ND Juris	45,135	34.2129%
	<u>131,924</u>	<u>100.0000%</u>
SO DAKOTA JURIS		
Electric Utility Total SD Juris	80,585	100.0000%
Gas Utility Total SD Juris	0	0.0000%
	<u>80,585</u>	<u>100.0000%</u>

Note: Market Base Customers rolled into Electric Retail jurisdictions.

XCEL ENERGY NORTH

2008 Actuals

Elec Customers

MN State

		Customer Calendar Res w/o	Customer Calendar Res w/	Customer Calendar Small C&I	Customer Calendar Large C& Str	Customer Calendar Light	Customer Calendar Other	Customer Calendar Sis	Customer Calendar Whsl - F	Customer Calendar Whsl - NF	Customer Calendar Total
Jan	2008	1,047,649	28,344	124,236	505	3,342	2,049	13	13		1,206,138
Feb	2008	1,048,424	28,385	124,246	508	3,343	2,048	13	16		1,206,967
Mar	2008	1,049,090	28,414	124,268	505	3,344	2,053	13	20		1,207,687
Apr	2008	1,049,496	28,446	124,392	495	3,346	2,049	13	12		1,208,237
May	2008	1,048,674	28,434	124,448	491	3,339	2,044	13	14		1,207,443
Jun	2008	1,047,528	28,344	124,525	489	3,341	2,039	13	14		1,206,279
Jul	2008	1,047,716	28,401	124,550	486	3,341	2,036	13	11		1,206,543
Aug	2008	1,049,594	28,474	124,816	487	3,351	2,031	13	9		1,208,766
Sep	2008	1,050,599	28,528	125,093	483	3,337	2,030	13	13		1,210,083
Oct	2008	1,051,817	28,656	125,271	490	3,328	2,031	13	11		1,211,606
Nov	2008	1,052,371	28,721	125,294	488	3,344	2,027	13	13		1,212,258
Dec	2008	1,053,353	28,808	125,393	483	3,346	2,030	13	18		1,213,426
Average	2008	1,049,693	28,496	124,711	493	3,342	2,039	13	14		1,208,786

Data obtained by website off of intranet

<http://xpressnet/cef/databanks.htm>

North Dakota

		Customer Calendar Res w/o	Customer Calendar Res w/	Customer Calendar Small C&I	Customer Calendar Large C& Str	Customer Calendar Light	Customer Calendar Other	Customer Calendar Sis	Customer Calendar Whsl - F	Customer Calendar Whsl - NF	Customer Calendar Total
Jan	2008	55,647	18,664	11,825	22	88	185	0	0		86,431
Feb	2008	55,702	18,681	11,819	24	88	189	0	0		86,503
Mar	2008	55,741	18,704	11,811	22	89	195	0	0		86,562
Apr	2008	55,783	18,750	11,824	21	87	195	0	0		86,660
May	2008	55,791	18,770	11,869	22	87	193	0	0		86,732
Jun	2008	55,719	18,722	11,865	22	87	192	0	0		86,607
Jul	2008	55,755	18,708	11,886	23	87	192	0	0		86,651
Aug	2008	55,884	18,776	11,895	22	87	191	0	0		86,855
Sep	2008	55,976	18,811	11,892	21	87	191	0	0		86,978
Oct	2008	56,051	18,845	11,911	19	88	191	0	0		87,105
Nov	2008	56,038	18,885	11,925	20	88	192	0	0		87,148
Dec	2008	56,073	18,963	11,895	22	88	192	0	0		87,233
Average	2008	55,847	18,773	11,868	22	88	192	0	0		86,789

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South Dakota

		Customer Calendar Res w/o	Customer Calendar Res w/	Customer Calendar Small C&I	Customer Calendar Large C& Str	Customer Calendar Light Other	Customer Calendar Sls	Customer Calendar Whsl - F	Customer Calendar Whsl - NF	Customer Calendar Total
Jan	2008	66,791	2,672	10,007	19	361	46	0	0	79,896
Feb	2008	66,857	2,696	10,001	20	362	46	0	0	79,982
Mar	2008	66,914	2,715	10,023	20	361	46	0	0	80,079
Apr	2008	66,950	2,721	10,039	20	361	46	0	0	80,137
May	2008	67,040	2,728	10,084	20	362	46	0	0	80,280
Jun	2008	67,103	2,732	10,125	21	361	46	0	0	80,388
Jul	2008	67,267	2,745	10,131	21	361	46	0	0	80,571
Aug	2008	67,527	2,759	10,184	21	364	46	0	0	80,901
Sep	2008	67,623	2,785	10,186	21	366	46	0	0	81,027
Oct	2008	67,706	2,813	10,219	19	365	46	0	0	81,168
Nov	2008	67,743	2,827	10,220	19	366	46	0	0	81,221
Dec	2008	67,806	2,886	10,247	20	365	46	0	0	81,370
Average	2008	67,277	2,757	10,122	20	363	46	0	0	80,585

MN COMPANY

		Customer Calendar Res w/o	Customer Calendar Res w/	Customer Calendar Small C&I	Customer Calendar Large C& Str	Customer Calendar Light Other	Customer Calendar Sls	Customer Calendar Whsl - F	Customer Calendar Whsl - NF	Customer Calendar Total
Jan	2008	1,170,087	49,680	146,068	546	3,791	2,280	13	13	1,372,465
Feb	2008	1,170,983	49,762	146,066	552	3,793	2,283	13	16	1,373,452
Mar	2008	1,171,745	49,833	146,102	547	3,794	2,294	13	20	1,374,328
Apr	2008	1,172,229	49,917	146,255	536	3,794	2,290	13	12	1,375,034
May	2008	1,171,505	49,932	146,401	533	3,788	2,283	13	14	1,374,455
Jun	2008	1,170,350	49,798	146,515	532	3,789	2,277	13	14	1,373,274
Jul	2008	1,170,738	49,854	146,567	530	3,789	2,274	13	11	1,373,765
Aug	2008	1,173,005	50,009	146,895	530	3,802	2,268	13	9	1,376,522
Sep	2008	1,174,198	50,124	147,171	525	3,790	2,267	13	13	1,378,088
Oct	2008	1,175,574	50,314	147,401	528	3,781	2,268	13	11	1,379,879
Nov	2008	1,176,152	50,433	147,439	527	3,798	2,265	13	13	1,380,627
Dec	2008	1,177,232	50,657	147,535	525	3,799	2,268	13	18	1,382,029
Average	2008	1,172,817	50,026	146,701	534	3,792	2,276	13	14	1,376,160

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Northern States Power Company, a Minnesota Corporation
 Calculation of the E-10 - Energy Allocator
 2008 Actual

Sales	Month	Year	MN State			ND State	SD State	NSPM		
			Retail	Wholesale	Total	Total	Total	Retail	Wholesale	Total
	January	2008	2,701,624	89,755	2,791,379	221,688	169,114	3,092,425	89,755	3,182,180
	February	2008	2,574,405	85,459	2,659,864	203,816	155,721	2,933,943	85,459	3,019,402
	March	2008	2,637,579	78,809	2,716,388	188,016	150,958	2,976,552	78,809	3,055,361
	April	2008	2,415,002	74,815	2,489,817	171,226	142,835	2,729,063	74,815	2,803,878
	May	2008	2,468,530	68,642	2,537,172	163,084	146,173	2,777,787	68,642	2,846,429
	June	2008	2,603,331	71,591	2,674,922	159,100	156,698	2,919,129	71,591	2,990,720
	July	2008	3,120,919	87,878	3,208,797	178,170	202,373	3,501,462	87,878	3,589,340
	August	2008	3,050,910	81,848	3,132,758	178,027	186,105	3,415,042	81,848	3,496,890
	September	2008	2,615,440	84,070	2,699,510	162,407	155,057	2,932,904	84,070	3,016,974
	October	2008	2,600,166	72,517	2,672,683	171,343	153,109	2,924,617	72,517	2,997,134
	November	2008	2,583,147	70,813	2,653,960	183,076	155,894	2,922,118	70,813	2,992,931
	December	2008	2,682,243	85,033	2,767,276	230,197	168,508	3,080,948	85,033	3,165,981
Total Sales			32,053,294	951,230	33,004,524	2,210,150	1,942,545	36,205,989	951,230	37,157,219
Percent Losses (*)			6.50%	2.20%	6.41%	9.47%	7.86%	6.77%	2.20%	6.68%
Losses			2,228,094	21,398	2,249,492	231,232	165,716	2,625,042	21,398	2,646,440
Energy (Total Sales Plus Losses)			34,281,389	972,628	35,254,017	2,441,382	2,108,260	38,831,031	972,628	39,803,659

Calculation of Energy Allocator - E10

Method of Applying TLM's

	Total Energy Less Co. Use	TLM's	Total Energy Less Co Use Adjusted for Transm. Losses	Energy Allocator (1)
MN	34,281,389	0.9635	33,030,118	86.2876%
ND	2,441,382	0.9305	2,271,706	5.9346%
SD	2,108,260	0.9610	2,026,038	5.2928%
WHSL	972,628	0.9780 (1)	951,230	2.4850%
	39,803,659		38,279,092	100.0000%

Notes:
 * Percent Losses are a 5 year average of losses based on 2004 through 2008 (with 2005 replaced with the average of 2004 and 2006).
 2005 was replaced because of data issues caused by CRS conversion.
 (1) Wholesale transmission loss multiplier equal to total Wholesale losses (2.2%) since energy delivered to these customers is metered at the delivery point (1-0.022=0.9780)

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**Electric Demand & Energy Allocations
with the Wholesale & Wheeling Jurisdictions
Reallocated to the Retail Jurisdictions
2008 Actuals**

Demand (1)		2008 Act Retail	Juris Split
D10-12 CP	MN	58,577,579	86.7317%
after TLM	ND	3,826,422	5.6655%
	SD	3,467,451	5.1340%
	Wholesale	1,667,368	2.4688%
		<u>67,538,820</u>	<u>100.0000%</u>

Demand Allocator	
MN	86.7317%
ND	5.6655%
SD	5.1340%
WHSL	2.4688%
<u>100.0000%</u>	

Total 67,538,820

Demand w/o Koch		2008 Act Retail	Juris Split
	MN	58,577,579	86.7317%
	ND	3,826,422	5.6655%
	SD	3,467,451	5.1340%
	Whsale	1,667,368	2.4688%
		<u>67,538,820</u>	<u>100.0000%</u>

Demand Allocator	
MN	86.7317%
ND	5.6655%
SD	5.1340%
WHSL	2.4688%
<u>100.0000%</u>	

Total 67,538,820

Energy (2)		2008 Retail	Juris Split
E10-Sales	MN	33,030,118	86.2876%
	ND	2,271,706	5.9346%
	SD	2,026,038	5.2928%
	WHSL	951,230	2.4850%
		<u>38,279,092</u>	<u>100.0000%</u>

Energy Allocator	
MN	86.2876%
ND	5.9346%
SD	5.2928%
WHSL	2.4850%
<u>100.0000%</u>	

Total 38,279,092

Source
1) Load Research - J. Sarles
2) Rate Design - T. Lyke

XCEL (Minnesota Co) Electric Utility - Demand Allocations
Actual kW
2008

	<u>January</u>	<u>February</u>	<u>March</u>	<u>April</u>	<u>May</u>	<u>June</u>	<u>July</u>	<u>August</u>	<u>September</u>	<u>October</u>	<u>November</u>	<u>December</u>	<u>Total kW</u>	<u>Allocation Factors</u>
Production														
Minnesota	4,898,388	4,815,105	4,488,015	4,221,060	4,297,705	5,920,448	6,457,770	6,254,346	5,473,413	4,376,334	4,664,415	5,024,454	60,891,454	86.5548%
North Dakota	408,720	394,733	376,786	283,768	277,784	355,821	310,834	400,808	284,815	278,866	349,942	400,867	4,123,744	5.8617%
South Dakota	<u>311,403</u>	<u>297,711</u>	<u>273,739</u>	<u>254,945</u>	<u>256,869</u>	<u>351,908</u>	<u>405,902</u>	<u>386,916</u>	<u>256,998</u>	<u>222,946</u>	<u>255,751</u>	<u>326,709</u>	<u>3,601,798</u>	<u>5.1198%</u>
NSP-MN Total Retail	5,618,511	5,507,549	5,138,541	4,759,774	4,832,358	6,628,177	7,174,506	7,042,070	6,015,226	4,878,146	5,270,107	5,752,030	68,616,995	97.5363%
NSP-MN Total Wholesale	<u>146,109</u>	<u>141,199</u>	<u>136,313</u>	<u>128,041</u>	<u>123,991</u>	<u>157,810</u>	<u>170,512</u>	<u>161,126</u>	<u>148,350</u>	<u>128,473</u>	<u>138,734</u>	<u>152,573</u>	<u>1,733,231</u>	<u>2.4637%</u>
TOTAL	5,764,621	5,648,749	5,274,853	4,887,814	4,956,349	6,785,987	7,345,018	7,203,196	6,163,576	5,006,619	5,408,841	5,904,604	70,350,226	100.0000%

	<u>Transmission</u>		
	<u>Loss</u>	<u>HSDS</u>	
<u>Production</u>	<u>Multipliers</u>	<u>Demand</u>	<u>Production</u>
Minnesota	0.9620	58,577,579	86.7317%
North Dakota	0.9279	3,826,422	5.6655%
South Dakota	0.9627	<u>3,467,451</u>	<u>5.1340%</u>
Retail		65,871,452	97.5312%
Wholesale	0.9620	<u>1,667,368</u>	<u>2.4688%</u>
Total		67,538,820	100.0000%

Based on 2004 - 2008 losses with adjustment for Flint Hills (2005 uses average of 2004 and 2006).

Wholesale municipals include the following:

NWEC, NCP, Ada, Fairfax, Melrose, Sleepy Eye, Granite Falls, Kasson, Kasota, Madelia, Shakopee, CMMPA, and New Ulm

Transmission Loss Multipliers were updated August 2008.

Excludes Company Use

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	Actual Jan-2008	Actual Feb	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual Dec-2008	Total
O and M Expenses	28,582,719	32,285,701	22,745,929	27,685,502	28,672,356	24,311,473	31,032,987	26,153,990	29,154,873	27,446,105	27,149,695	22,410,896	327,632,226
Production Fixed	6,919,772	3,119,362	12,731,459	9,815,300	6,112,910	5,870,178	5,919,900	5,452,841	7,792,008	10,625,759	8,787,590	10,725,716	93,872,995
Variable	3,117,183	2,779,247	2,725,729	3,026,970	2,805,004	2,005,765	3,780,537	2,765,570	3,366,029	2,478,523	2,215,556	2,857,417	33,923,530
Transmission Fixed	38,619,674	38,184,509	38,203,117	40,527,773	37,590,270	32,187,417	40,733,424	34,372,401	40,312,909	40,550,386	38,152,841	35,994,028	455,428,751
Total	0	0	0	0	0	0	0	0	0	0	0	0	0

	Actual Jan-08	Actual Feb	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual Dec-08	Total
Fuel Expense	92,650,334	95,559,432	119,970,758	76,692,071	83,225,638	100,031,064	142,708,893	121,943,213	99,383,844	89,868,409	83,185,219	95,673,880	1,200,892,757
Energy Related	0	180,000	0	0	0	0	(1,540,000)	0	0	1,575,000	0	0	215,000
RDF	11,769,703	10,774,708	10,737,912	12,605,344	14,534,296	14,560,763	15,207,669	14,583,520	14,616,543	15,155,892	12,520,733	12,873,938	159,941,022
Demand Purchases	5,761,790	5,227,989	5,559,966	6,137,189	6,226,869	5,758,819	6,731,429	7,289,567	6,528,105	6,383,446	6,226,524	6,410,052	74,241,743
Transmission	(6,819,028)	(6,390,840)	(6,151,793)	(6,270,697)	(6,082,778)	(6,481,176)	(7,065,222)	(6,581,171)	(6,295,246)	(5,601,918)	(5,991,452)	(5,973,173)	(56,955,469)
Wheeling Revenues	103,362,798	105,351,289	130,116,843	89,163,907	97,904,024	113,869,470	156,042,768	137,235,129	114,233,246	107,380,830	95,941,024	108,984,697	1,378,335,052

	Actual Dec-2007	Actual Jan-08	Actual Feb	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual Dec-08	13 Mo Avg
Fuel Inventory	77,240,524	73,994,810	75,115,856	76,436,945	77,452,485	73,292,109	72,127,621	67,910,825	67,723,765	71,021,518	81,602,675	86,207,012	86,207,012	75,871,781
Coal/Wood/Oil/RDF	77,240,524	73,994,810	75,115,856	76,436,945	77,452,485	73,292,109	72,127,621	67,910,825	67,723,765	71,021,518	81,602,675	86,207,012	86,207,012	75,871,781

	Actual Jan-08	Actual Feb	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Budget Dec-08	Total
Energy Requirements:	3,481,533	3,197,751	3,205,996	2,983,760	2,999,606	3,262,698	3,853,464	3,760,970	3,178,800	3,094,450	3,034,108	3,406,535	39,459,670
NSP (Minnesota)	0.96700	0.96700	0.96700	0.96700	0.96700	0.96700	0.96700	0.96700	0.96700	0.96700	0.96700	0.96700	0.96700
Adjustment Factor	3,366,642	3,092,225	3,100,198	2,885,296	2,900,619	3,155,029	3,726,300	3,636,858	3,073,900	2,992,333	2,933,983	3,294,119	38,157,501
NSP (Wisc)	709,273	685,179	640,356	593,452	573,572	599,755	681,839	669,569	611,161	611,961	612,463	689,148	7,677,728
Adjustment Factor	0.93800	0.93800	0.93800	0.93800	0.93800	0.93800	0.93800	0.93800	0.93800	0.93800	0.93800	0.93800	0.93800
	665,298	642,698	600,654	556,658	538,011	562,570	639,565	628,056	573,269	574,019	574,490	646,421	7,201,709
Total Energy (Aft Adj)	4,031,940	3,734,923	3,700,852	3,441,954	3,438,629	3,717,599	4,365,865	4,264,914	3,647,169	3,566,353	3,508,473	3,940,540	45,359,210
Total Energy	4,190,806	3,882,930	3,846,352	3,577,212	3,573,178	3,862,453	4,535,303	4,430,539	3,789,961	3,706,411	3,646,571	4,095,683	47,137,398
	0.2												

Monthly Coincident Peak Demands:	January	February	March	April	May	June	July	August	September	October	November	December	Total
NSP (Minn)	5,236	5,371	5,044	4,854	6,172	6,962	7,653	6,813	6,057	5,421	5,499	5,737	70,819
2006	5,530	5,578	5,236	5,052	6,236	7,424	7,450	7,417	6,996	5,362	5,533	5,925	73,740
2007	5,775	5,647	5,337	5,348	6,343	7,698	7,657	7,604	7,187	5,410	5,588	5,987	75,581
2008	16,541	16,595	15,616	15,254	18,751	22,084	22,760	21,834	20,240	16,194	16,620	17,650	176,500
Average	0.96800	0.96800	0.96800	0.96800	0.96800	0.96800	0.96800	0.96800	0.96800	0.96800	0.96800	0.96800	0.96800
Loss Adjustment Factor	5,337	5,355	5,039	4,922	6,050	7,126	7,344	7,045	6,531	5,225	5,363	5,695	5,919,30203
3 Year Average													
NSP (Wisc)	1,096	1,080	1,014	899	1,101	1,241	1,374	1,194	1,075	1,018	1,100	1,150	13,342
2006	1,067	1,162	1,061	933	1,037	1,299	1,337	1,199	1,008	1,080	1,080	1,144	13,696
2007	1,156	1,077	1,011	892	1,177	1,328	1,370	1,422	1,221	1,024	1,091	1,151	13,920
2008	3,319	3,320	3,087	2,724	3,315	3,868	4,081	3,986	3,495	3,049	3,271	3,444	13,653
Average	0.96000	0.96000	0.96000	0.96000	0.96000	0.96000	0.96000	0.96000	0.96000	0.96000	0.96000	0.96000	0.96000
Loss Adjustment Factor	1,062	1,062	988	872	1,061	1,238	1,306	1,275	1,119	976	1,047	1,102	1,092,23115
3 Year Average													
Total System (After Adjustment)	6,399	6,417	6,027	5,794	7,111	8,364	8,650	8,321	7,649	6,201	6,409	6,797	7,012

0.841229402

0.158770598

1.000000000

0.844224

0.155776

1.000000

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2008 Actual Labor Data

	MN	ND	SD	Whsl	Total
Electric	345,187,270	23,920,260	21,522,690	7,167,302	397,797,522
Gas	29,789,703	3,538,988	34		33,328,725
Totals	374,976,973	27,459,248	21,522,724	7,167,302	431,126,247

	MN	ND	SD	Whsl	Total	Utility
Electric	86.77%	6.01%	5.41%	1.80%	100.00%	92.27%
Gas	89.38%	10.62%	0.00%	0.00%	100.00%	7.73%

**South Dakota Rate Case Adjustment
 Deferred Purchased Power Allocator
 Expense Recorded in FERC Account 557.1
 Backup from Jim Schroeder - Regulatory Accounting**

	Total	MN	ND	SD	Whisl
1 Adjustment to Remove 557.1 incorrectly allocated in base data expenses	39,434,458				

Corrected Portion of 557.1 that should be allocated

2 633500 Energy Trading Mkt to Mkt	(708,792)	(611,600)	(42,064)	(37,515)	(17,613)
633700.5000 Elec Futures- Heat Rate Trades	449	387	27	24	11
633700 Electric Futures	(3,483,532)	(3,005,856)	(206,734)	(184,376)	(86,566)
Total	(4,191,875)	(3,617,068)	(248,771)	(221,868)	(104,168)

Line 2 equals Total times line 4 - Demand allocator

Corrected Portion of 557.1 that should be direct assigned

3 639000.1001 Def Cost-Margin Sharing	28,135,599				
639000.105 Def Cost-MTM Rate Payer Share	(127,168)				
639000 Deferred Elec Energy Costs	15,617,902				
Total	43,626,333	43,051,613	46,084	528,636	(0)

New Totals		39,434,544	(202,687)	306,768	(104,168)
		100.0002%	-0.5140%	0.7779%	-0.2642%

Energy Allocators

4 12 month CP Demand Allocator	100.0000%	86.2876%	5.9346%	5.2928%	2.4850%
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