

Rate Base

	1=2+3+9	2	3=4+5	4	5=6 to 8	6	7	8	9
Plant In Service	MN	Res	C&I Tot	Sm Non-D	Demand	Second	Primary	Trans	St Ltg
1 Production	342,823	120,084	221,157	18,217	202,940	156,165	46,775	0	1,581
2 Transmission	82,287	32,727	49,203	4,269	44,934	35,209	9,724	0	357
3 Distribution	175,072	118,155	52,583	12,485	40,098	32,892	7,206	0	4,334
4 General	13,997	6,319	7,532	816	6,716	5,230	1,486	0	146
5 Common	21,141	9,545	11,375	1,232	10,144	7,900	2,244	0	221
6 TBT Invest	0	0	0	0	0	0	0	0	0
7 Total	635,319	286,830	341,850	37,018	304,831	237,396	67,435	0	6,640
Depreciation Reserve									
8 Production	204,648	73,648	130,174	10,974	119,201	92,173	27,027	0	826
9 Transmission	26,967	10,707	16,143	1,400	14,743	11,550	3,193	0	117
10 Distribution	65,647	44,013	19,008	4,348	14,661	11,988	2,673	0	2,626
11 General	5,136	2,319	2,763	299	2,464	1,919	545	0	54
12 Common	11,690	5,278	6,290	681	5,609	4,368	1,241	0	122
13 Total	314,088	135,964	174,379	17,702	156,678	121,999	34,679	0	3,744
14 Net Plant In Service	321,232	150,865	167,470	19,317	148,154	115,397	32,756	0	2,896
Deductions									
15 Accum Defer Inc Tax	55,794	27,899	27,660	3,393	24,267	19,049	5,218	0	235
Additions									
16 Constr Work In Progress	0	0	0	0	0	0	0	0	0
17 Fuel Inventory	5,879	1,975	3,872	308	3,564	2,723	841	0	32
18 Materials & Supplies	4,944	1,939	2,971	273	2,698	2,085	613	0	35
19 Prepayments	7,149	3,358	3,727	430	3,297	2,568	729	0	64
20 Non-Plant Assets & Liab	(2,637)	(1,117)	(1,484)	(162)	(1,322)	(1,026)	(296)	0	(36)
21 Working Cash	1,866	855	990	113	877	686	191	0	21
22 Total	17,201	7,009	10,076	962	9,114	7,037	2,077	0	116
23 Rate Base	282,639	129,976	149,886	16,886	133,000	103,385	29,615	0	2,777

Income Statement

24A Tot Oper Rev - Pres	181,317	70,863	108,881	10,303	98,578	76,382	22,196	0	1,572
24B Tot Oper Rev - Prop	199,900	79,319	118,811	11,492	107,319	83,317	24,002	0	1,770
25 Oper & Maint	137,588	51,737	84,660	7,758	76,903	59,152	17,751	0	1,191
26 Book Depr + IRS Int	21,470	9,655	11,546	1,271	10,275	8,002	2,273	0	269
27 Payroll Tax	1,452	615	817	89	728	565	163	0	20
28 Real Est & Prop Tax	4,956	2,272	2,630	301	2,329	1,823	506	0	55
29 Deferred Inc Taxes	4,819	1,940	2,853	278	2,575	2,016	559	0	26
30A Present Income Tax	(2,384)	(878)	(1,451)	(147)	(1,305)	(861)	(444)	0	(55)
30B Proposed Income Tax	4,120	2,020	2,076	268	1,809	1,558	251	0	23
31 Allow Funds Dur Const	0	0	0	0	0	0	0	0	0
32A Present Return	13,416	5,522	7,827	753	7,074	5,686	1,388	0	66
32B Proposed Return	25,495	11,079	14,229	1,528	12,701	10,202	2,499	0	187
33A Pres Ret on Rt Base	4.75%	4.25%	5.22%	4.46%	5.32%	5.50%	4.69%	0.00%	2.39%
33B Prop Ret on Rt Base	9.02%	8.52%	9.49%	9.05%	9.55%	9.87%	8.44%	0.00%	6.72%
34A Pres Ret on Common	2.98%	2.01%	3.90%	2.42%	4.08%	4.43%	2.86%	0.00%	-1.58%
34B Prop Ret on Common	11.25%	10.29%	12.17%	11.31%	12.28%	12.90%	10.13%	0.00%	6.79%

PRES vs Equal Rev Reqts

		1=2+3+9	2	3=4+5	4	5=6 to 8	6	7	8	9
Total Retail Rev Req	Alloc	MN	Res	C&I Tot	Sm Non-D	Demand	Second	Primary	Trans	St Ltg
1 Equal Return On Rate Base		9.02%	9.02%	9.02%	9.02%	9.02%	9.02%	9.02%	9.02%	9.02%
2 UnAdj Equalized Rev Req		164,855	67,801	95,385	9,633	85,752	66,251	19,500	0	1,669
3 UnAdj Present Revenue		146,384	58,453	86,552	8,457	78,095	60,637	17,458	0	1,379
4 UnAdj Revenue Deficiency		18,471	9,348	8,833	1,176	7,657	5,614	2,042	0	290
5 UnAdj Deficiency / Present		12.62%	15.99%	10.21%	13.90%	9.80%	9.26%	11.70%	0.00%	21.03%
6 Interruption Rate Discounts		2,128	727	1,401	2	1,399	1,083	316	0	0
7 Interruptible Capacity Costs	D10C	2,128	820	1,303	117	1,186	929	256	0	5
8 Revenue Shift		0	93	(98)	115	(213)	(154)	(60)	0	5
9 Adj Equal Rev Req (Rows 2-8)		164,855	67,894	95,286	9,748	85,539	66,098	19,441	0	1,674
10 Pres Rev (Row 3)		146,384	58,453	86,552	8,457	78,095	60,637	17,458	0	1,379
11 Adj Revenue Deficiency		18,471	9,441	8,734	1,291	7,444	5,461	1,983	0	295
12 Adj Deficiency / Adj Present		12.62%	16.15%	10.09%	15.26%	9.53%	9.01%	11.36%	0.00%	21.41%
Customer Component										
13 Min Sys & Service Drop		13,922	11,112	1,964	1,330	634	594	40	0	846
14 Energy Services		4,947	3,954	950	599	351	343	8	0	43
15 Total Customer (Cusco)		18,869	15,066	2,914	1,928	986	938	48	0	889
16 Ave Monthly Customers		82,176	70,034	10,188	7,174	3,015	2,954	60	0	1,954
17 Svc Drop Req	\$ / Mo / Cust	\$14.12	\$13.22	\$16.06	\$15.44	\$17.53	\$16.77	\$54.92	\$0.00	\$36.09
18 Ener Svcs Req	\$ / Mo / Cust	\$5.02	\$4.71	\$7.77	\$6.96	\$9.71	\$9.68	\$11.28	\$0.00	\$1.83
19 Total Req	\$ / Mo / Cust	\$19.13	\$17.93	\$23.83	\$22.40	\$27.24	\$26.45	\$66.20	\$0.00	\$37.92
Energy Component										
20 On Peak Rev Req		41,934	13,204	28,626	2,397	26,229	20,317	5,912	0	104
21 Off Peak Rev Req		34,357	12,424	21,620	1,602	20,018	15,021	4,997	0	314
22 Total Ener Rev Req		76,291	25,628	50,246	3,999	46,247	35,338	10,908	0	418
23 Annual kWh Sales		1,942,542,005	639,916,270	1,289,637,309	99,145,998	1,190,491,311	891,691,817	298,799,494	0	12,988,427
24 On Pk Req	Mills / kWh	21.587	20.634	22.197	24.176	22.032	22.785	19.786	0.000	7.999
25 Off Pk Req	Mills / kWh	17.687	19.415	16.764	16.158	16.815	16.846	16.722	0.000	24.167
26 Total Req	Mills / kWh	39.274	40.049	38.961	40.334	38.847	39.631	36.508	0.000	32.165
Demand Component										
27 Base Load Prod		29,175	9,800	19,215	1,529	17,686	13,514	4,172	0	160
28 Summer Peak Prod		10,444	3,834	6,610	617	5,993	4,696	1,296	0	0
29 Winter Peak Prod		3,486	1,532	1,920	148	1,771	1,389	382	0	35
30 Total Production		43,105	15,166	27,745	2,294	25,450	19,600	5,850	0	194
31 Transmission (Transco)		13,756	5,485	8,211	713	7,498	5,878	1,620	0	60
32 Primary Dist Subs		4,612	1,883	2,686	243	2,443	1,864	579	0	43
33 Prim Dist Lines		3,704	1,376	2,296	172	2,124	1,630	495	0	32
34 Second Dist, Trans		4,517	3,197	1,287	283	1,004	1,004	(0)	0	33
35 Total Distribution (Disco)		12,833	6,456	6,269	698	5,571	4,497	1,074	0	108
36 Total Demand Rev Req		69,694	27,107	42,225	3,706	38,519	29,975	8,544	0	362
37 Annual Billing kW		3,059,299	0	3,059,299	0	3,059,299	2,459,593	599,706	0	0
38 Base Rev Req	\$ / kW	\$0.00	\$0.00	\$6.28	\$0.00	\$5.78	\$5.49	\$6.96	\$0.00	\$0.00
39 Summer Rev Req	\$ / kW	\$0.00	\$0.00	\$2.16	\$0.00	\$1.96	\$1.91	\$2.16	\$0.00	\$0.00
40 Winter Rev Req	\$ / kW	\$0.00	\$0.00	\$0.63	\$0.00	\$0.58	\$0.56	\$0.64	\$0.00	\$0.00
41 Prod Rev Req	\$ / kW	\$0.00	\$0.00	\$9.07	\$0.00	\$8.32	\$7.97	\$9.76	\$0.00	\$0.00
42 Tran Rev Req	\$ / kW	\$0.00	\$0.00	\$2.68	\$0.00	\$2.45	\$2.39	\$2.70	\$0.00	\$0.00
43 Dist Rev Req	\$ / kW	\$0.00	\$0.00	\$2.05	\$0.00	\$1.82	\$1.83	\$1.79	\$0.00	\$0.00
44 Tot Dmd Rev Req		\$0.00	\$0.00	\$13.80	\$0.00	\$12.59	\$12.19	\$14.25	\$0.00	\$0.00
45 Tot Dmd Rev Req	Mills / kWh	35.878	42.360	32.742	37.375	32.356	33.616	28.594	0.000	27.878
46 Summer Billing kW		1,117,880	0	1,117,880	0	1,117,880	885,516	232,364	0	0
47 Winter Billing kW		1,941,419	0	1,941,419	0	1,941,419	1,574,077	367,342	0	0
48 Tot Summer Req	\$ / kW	\$0.00	\$0.00	\$16.93	\$0.00	\$15.41	\$15.02	\$17.03	\$0.00	\$0.00
49 Tot Winter Req	\$ / kW	\$0.00	\$0.00	\$12.00	\$0.00	\$10.97	\$10.60	\$12.49	\$0.00	\$0.00
50 Energy + Production (Genco)		119,397	40,794	77,991	6,293	71,697	54,938	16,759	0	612

PROP vs Equal Rev Reqts		1=2+3+9	2	3=4+5	4	5=6 to 8	6	7	8	9
Total Retail Rev Reqt	Alloc	MN	Res	C&I Tot	Sm Non-D	Demand	Second	Primary	Trans	St Ltg
1 Proposed Ret On Rt Base		9.02%	8.52%	9.49%	9.05%	9.55%	9.87%	8.44%	0.00%	6.72%
2 UnAdj Equalized Rev Reqt		164,855	67,801	95,385	9,633	85,752	66,251	19,500	0	1,669
3 UnAdj Proposed Revenue		164,856	66,864	96,416	9,640	86,776	67,526	19,250	0	1,576
4 UnAdj Revenue Deficiency		(1)	937	(1,031)	(7)	(1,024)	(1,275)	250	0	93
5 UnAdj Deficiency / Proposed		0.00%	1.40%	-1.07%	-0.07%	-1.18%	-1.89%	1.30%	0.00%	5.90%
6 Interruption Rate Discounts		2,128	727	1,401	2	1,399	1,083	316	0	0
7 Interruptible Capacity Costs	D10C	2,128	820	1,303	117	1,186	929	256	0	5
8 Revenue Shift		0	93	(98)	115	(213)	(154)	(60)	0	5
9 Adj Equal Rev (Rows 2+8)		164,855	67,894	95,286	9,748	85,539	66,098	19,441	0	1,674
10 Prop Rev (Row 3)		164,856	66,864	96,416	9,640	86,776	67,526	19,250	0	1,576
11 Adj Revenue Deficiency		(1)	1,030	(1,130)	108	(1,237)	(1,428)	191	0	98
12 Adj Deficiency / Adj Prop		0.00%	1.54%	-1.17%	1.12%	-1.43%	-2.11%	0.99%	0.00%	6.24%
Customer Component										
13 Min Sys & Service Drop		13,922	8,590	4,623	1,115	3,508	2,863	645	0	708
14 Energy Services		4,947	3,959	946	599	346	339	7	0	43
15 Total Customer (Cusco)		18,869	12,549	5,569	1,715	3,854	3,203	652	0	751
16 Ave Monthly Customers		82,176	70,034	10,188	7,174	3,015	2,954	60	0	1,954
17 Svc Drop Reqt	\$ / Mo / Cust	\$14.12	\$10.22	\$37.82	\$12.95	\$96.98	\$80.77	\$890.54	\$0.00	\$30.21
18 Ener Svcs Reqt	\$ / Mo / Cust	\$5.02	\$4.71	\$7.73	\$6.96	\$9.57	\$9.56	\$9.62	\$0.00	\$1.83
19 Total Reqt	\$ / Mo / Cust	\$19.14	\$14.93	\$45.55	\$19.92	\$106.54	\$90.34	\$900.16	\$0.00	\$32.04
Energy Component										
20 On Peak Rev Reqt		41,934	13,250	28,578	2,398	26,180	20,285	5,896	0	106
21 Off Peak Rev Reqt		34,357	12,447	21,598	1,606	19,991	15,010	4,982	0	313
22 Total Ener Rev Reqt		76,291	25,696	50,176	4,004	46,172	35,295	10,877	0	419
23 Annual kWh Sales		1,942,542,005	639,916,270	1,289,637,309	99,145,998	1,190,491,311	891,691,817	298,799,494	0	12,988,427
24 On Pk Reqt	Mills / kWh	21.587	20.706	22.160	24.186	21.991	22.749	19.731	0.000	8.141
25 Off Pk Reqt	Mills / kWh	17.687	19.450	16.747	16.200	16.793	16.833	16.672	0.000	24.123
26 Total Reqt	Mills / kWh	39.274	40.156	38.907	40.387	38.784	39.582	36.403	0.000	32.264
Demand Component										
27 Base Load Prod		29,176	11,575	17,408	1,665	15,743	12,380	3,363	0	193
28 Summer Peak Prod		10,444	3,810	6,637	617	6,020	4,714	1,306	0	(3)
29 Winter Peak Prod		3,486	1,533	1,919	146	1,773	1,389	383	0	35
30 Total Production		43,106	16,918	25,963	2,427	23,535	18,483	5,052	0	225
31 Transmission (Transco)		13,757	5,716	7,962	765	7,197	5,704	1,493	0	79
32 Primary Dist Subs		4,612	1,951	2,623	262	2,361	1,853	508	0	38
33 Prim Dist Lines		3,704	1,455	2,218	189	2,029	1,580	450	0	31
34 Second Dist, Trans		4,517	2,578	1,905	278	1,628	1,409	219	0	33
35 Total Distribution (Disco)		12,833	5,985	6,747	729	6,018	4,842	1,176	0	101
36 Total Demand Rev Reqt		69,695	28,619	40,671	3,921	36,750	29,029	7,721	0	406
37 Annual Billing kW		3,059,299	0	3,059,299	0	3,059,299	2,459,593	599,706	0	0
38 Base Rev Reqt	\$ / kW	\$0.00	\$0.00	\$5.69	\$0.00	\$5.15	\$5.03	\$5.61	\$0.00	\$0.00
39 Summer Rev Reqt	\$ / kW	\$0.00	\$0.00	\$2.17	\$0.00	\$1.97	\$1.92	\$2.18	\$0.00	\$0.00
40 Winter Rev Reqt	\$ / kW	\$0.00	\$0.00	\$0.63	\$0.00	\$0.58	\$0.56	\$0.64	\$0.00	\$0.00
41 Prod Rev Reqt	\$ / kW	\$0.00	\$0.00	\$8.49	\$0.00	\$7.69	\$7.51	\$8.42	\$0.00	\$0.00
42 Tran Rev Reqt	\$ / kW	\$0.00	\$0.00	\$2.60	\$0.00	\$2.35	\$2.32	\$2.49	\$0.00	\$0.00
43 Dist Rev Reqt	\$ / kW	\$0.00	\$0.00	\$2.21	\$0.00	\$1.97	\$1.97	\$1.96	\$0.00	\$0.00
44 Tot Dmd Rev Reqt		\$0.00	\$0.00	\$13.29	\$0.00	\$12.01	\$11.80	\$12.87	\$0.00	\$0.00
45 Tot Dmd Rev Reqt	Mills / kWh	35.878	44.722	31.537	39.549	30.869	32.555	25.840	0.000	31.228
46 Summer Billing kW		1,117,880	0	1,117,880	0	1,117,880	885,516	232,364	0	0
47 Winter Billing kW		1,941,419	0	1,941,419	0	1,941,419	1,574,077	367,342	0	0
48 Tot Summer Reqt	\$ / kW	\$0.00	\$0.00	\$16.43	\$0.00	\$14.85	\$14.64	\$15.68	\$0.00	\$0.00
49 Tot Winter Reqt	\$ / kW	\$0.00	\$0.00	\$11.49	\$0.00	\$10.38	\$10.20	\$11.10	\$0.00	\$0.00
50 Energy + Production (Genco)		119,397	42,614	76,139	6,432	69,707	53,778	15,929	0	644
51 Prop Rev - Pres Rev (Pg 2)		18,472	8,411	9,864	1,183	8,681	6,889	1,792	0	197
52 Difference / Present		12.62%	14.39%	11.40%	13.99%	11.12%	11.36%	10.26%	#DIV/0!	14.29%
53 Adj Prop - Adj Pres (Pg 2)		18,472	8,411	9,864	1,183	8,681	6,889	1,792	0	197
54 Difference / Adj Present		12.62%	14.39%	11.40%	13.99%	11.12%	11.36%	10.26%	#DIV/0!	14.29%

Original Plant in Service

		1=2+3+9	2	3=4+5	4	5=6 to 8	6	7	8	9
		<u>MN</u>	<u>Res</u>	<u>C&I Tot</u>	<u>Sm Non-D</u>	<u>Demand</u>	<u>Second</u>	<u>Primary</u>	<u>Trans</u>	<u>St Ltq</u>
Production										
1	Summer Peak	D10S	74,669	27,421	47,248	4,410	42,838	33,572	9,266	0
2	Winter Peak	D10W	<u>24,930</u>	<u>10,960</u>	<u>13,721</u>	<u>1,058</u>	<u>12,663</u>	<u>9,931</u>	<u>2,731</u>	<u>0</u>
3	Total Peak	[D10C]	99,599	38,380	60,969	5,468	55,501	43,503	11,998	0
4	Base Load	D8760	169,510	56,942	111,640	8,885	102,754	78,517	24,237	0
5	Nuclear Fuel	D8760	<u>73,714</u>	<u>24,762</u>	<u>48,548</u>	<u>3,864</u>	<u>44,684</u>	<u>34,144</u>	<u>10,540</u>	<u>0</u>
6	Total	37.01%	342,823	120,084	221,157	18,217	202,940	156,165	46,775	0
Transmission										
7	Gen Step Up Base	D8760	1,026	345	676	54	622	475	147	0
8	Gen Step Up Peak	D10C	<u>1,256</u>	<u>484</u>	<u>769</u>	<u>69</u>	<u>700</u>	<u>549</u>	<u>151</u>	<u>0</u>
9	Total Gen Step Up		2,282	829	1,445	123	1,322	1,024	298	0
10	Bulk Transmission	D10T	79,884	31,852	47,684	4,140	43,543	34,135	9,408	0
11	Distrib Function	D60Sub	111	46	64	6	58	45	13	0
12	Direct Assign	Dir Assign	<u>10</u>	<u>0</u>	<u>10</u>	<u>0</u>	<u>10</u>	<u>5</u>	<u>0</u>	<u>0</u>
13	Total		82,287	32,727	49,203	4,269	44,934	35,209	9,724	0
Distribution:										
Substations										
14	Generat Step Up	STRATH	182	64	117	10	108	83	25	0
15	Bulk Transmission	D10T	109	43	65	6	59	47	13	0
16	Distrib Function	D60Sub	32,141	13,216	18,625	1,706	16,919	13,026	3,893	0
17	Direct Assign	Dir Assign	<u>250</u>	<u>0</u>	<u>250</u>	<u>0</u>	<u>250</u>	<u>195</u>	<u>0</u>	<u>0</u>
18	Total		32,682	13,323	19,058	1,722	17,336	13,210	4,126	0
Overhead Lines										
19	Primary Capacity	D61PS	16,455	6,111	10,201	764	9,437	7,240	2,197	0
20	Primary Customer	C61PS	<u>10,954</u>	<u>9,518</u>	<u>1,387</u>	<u>976</u>	<u>411</u>	<u>402</u>	<u>8</u>	<u>0</u>
21	Total Primary		27,409	15,629	11,587	1,740	9,847	7,642	2,205	0
22	Second Capacity	D62SecL	6,390	4,316	2,021	416	1,606	1,606	0	0
23	Second Customer	C62Sec	<u>6,894</u>	<u>5,995</u>	<u>868</u>	<u>615</u>	<u>253</u>	<u>0</u>	<u>0</u>	<u>0</u>
24	Total Secondary		13,284	10,310	2,890	1,031	1,859	1,859	0	0
25	Street Lighting	DASL	<u>1,586</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>
26	Total		42,279	25,939	14,477	2,771	11,706	9,501	2,205	0
Underground Lines										
27	Primary Capacity	D61PS	4,575	1,699	2,836	212	2,624	2,013	611	0
28	Primary Customer	C61PS	<u>27,535</u>	<u>23,925</u>	<u>3,486</u>	<u>2,454</u>	<u>1,032</u>	<u>1,011</u>	<u>21</u>	<u>0</u>
29	Total Primary		32,110	25,624	6,322	2,666	3,656	3,024	631	0
30	Second Capacity	D62SecL	12,646	8,541	4,001	823	3,177	3,177	0	0
31	Second Customer	C62Sec	<u>14,972</u>	<u>13,019</u>	<u>1,886</u>	<u>1,335</u>	<u>550</u>	<u>550</u>	<u>0</u>	<u>0</u>
32	Total Secondary		27,618	21,560	5,886	2,158	3,728	3,728	0	0
33	Total		59,728	47,184	12,208	4,825	7,384	6,752	631	0
Line Transformers										
34	Primary	D61PS	751	279	466	35	431	330	100	0
35	Second Capacity	D62SecL	7,477	5,050	2,365	487	1,879	1,879	0	0
36	Second Customer	C62Sec	<u>5,779</u>	<u>5,025</u>	<u>728</u>	<u>515</u>	<u>212</u>	<u>212</u>	<u>0</u>	<u>0</u>
37	Total		14,007	10,354	3,559	1,037	2,522	2,422	100	0
Services										
38	Second Capacity	D62NLL	5,369	5,150	219	235	(16)	(16)	0	0
39	Second Customer	C62NL	<u>13,610</u>	<u>12,606</u>	<u>1,004</u>	<u>711</u>	<u>293</u>	<u>293</u>	<u>0</u>	<u>0</u>
40	Total		18,979	17,756	1,223	946	277	277	0	0
41	Meters	C12WM	5,704	3,599	2,057	1,184	873	729	143	0
42	Street Lighting	Dir Assign	<u>1,693</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>
43	Total Distribution		175,072	118,155	52,583	12,485	40,098	32,892	7,206	0
44	General Plant	PTD	13,997	6,319	7,532	816	6,716	5,230	1,486	0
45	Electric Common	PTD	<u>21,141</u>	<u>9,545</u>	<u>11,375</u>	<u>1,232</u>	<u>10,144</u>	<u>7,900</u>	<u>2,244</u>	<u>0</u>
46	Prelim Elec Plant		635,319	286,830	341,850	37,018	304,831	237,396	67,435	0
47	TBT Investment	NEPIS	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>
48	Elec Plant in Serv		635,319	286,830	341,850	37,018	304,831	237,396	67,435	0

Accum Deprec; Net Plant		1=2+3+9	2	3=4+5	4	5=6 to 8	6	7	8	9
Production	Alloc	MN	Res	C&I Tot	Sm Non-D	Demand	Second	Primary	Trans	St Ltg
1 Peaking Plant	D10C	99,188	38,222	60,718	5,446	55,272	43,324	11,948	0	248
2 Nuclear Fuel	D8760	67,965	22,831	44,762	3,563	41,199	31,482	9,718	0	372
3 Base Load	D8760	37,496	12,596	24,695	1,965	22,729	17,368	5,361	0	205
4 Total		204,648	73,648	130,174	10,974	119,201	92,173	27,027	0	826
Transmission										
5 Gen Step Up Base	D8760	562	189	370	29	341	260	80	0	3
6 Gen Step Up Peak	D10C	689	266	422	38	384	301	83	0	2
7 Total Gen Step Up		1,251	454	792	67	725	561	163	0	5
8 Bulk Transmission	D10T	25,712	10,252	15,348	1,333	14,015	10,987	3,028	0	112
9 Distrib Function	D60Sub	1	0	1	0	1	0	0	0	0
10 Direct Assign	Dir Assign	3	0	3	0	3	2	1	0	0
11 Total		26,967	10,707	16,143	1,400	14,743	11,550	3,193	0	117
Distribution										
12 Generat Step Up	STRATH	66	23	43	4	39	30	9	0	0
13 Bulk Transmission	D10T	41	16	24	2	22	18	5	0	0
14 Distrib Function	D60Sub	9,558	3,930	5,539	507	5,031	3,874	1,158	0	89
15 Direct Assign	Dir Assign	99	0	99	0	99	16	83	0	0
16 Total Substations		9,764	3,970	5,705	513	5,192	3,938	1,254	0	89
17 Overhead Lines	POL	22,739	13,951	7,786	1,490	6,296	5,110	1,186	0	1,002
18 Underground	PUL	17,000	13,430	3,475	1,373	2,102	1,922	180	0	96
19 Line Transformers	P68	4,497	3,324	1,143	333	810	777	32	0	30
20 Services	P69	9,436	8,828	608	471	138	138	0	0	0
21 Meters	C12WM	809	510	292	168	124	103	20	0	7
22 Street Lighting	P73	1,402	0	0	0	0	0	0	0	1,402
23 Total		65,647	44,013	19,008	4,348	14,661	11,988	2,673	0	2,626
24 General Plant	PTD	5,136	2,319	2,763	299	2,464	1,919	545	0	54
25 Electric Common	PTD	11,690	5,278	6,290	681	5,609	4,368	1,241	0	122
26 Total Accum Depr		314,088	135,964	174,379	17,702	156,678	121,999	34,679	0	3,744
27 Net Elec Plant		321,232	150,865	167,470	19,317	148,154	115,397	32,756	0	2,896
Subtractions: Accum Defer Inc Tax										
Production										
28 Peaking Plant	D10C	8,206	3,162	5,023	451	4,573	3,584	988	0	21
29 Base Load	D8760	13,385	4,496	8,816	702	8,114	6,200	1,914	0	73
30 Nuclear Fuel	D8760	219	74	144	11	133	101	31	0	1
31 Total		21,810	7,732	13,983	1,164	12,819	9,886	2,934	0	95
Transmission										
32 Gen Step Up Base	D8760	120	40	79	6	73	56	17	0	1
33 Gen Step Up Peak	D10C	146	56	89	8	81	64	18	0	0
34 Total Gen Step Up		266	97	168	14	154	119	35	0	1
35 Bulk Transmission	D10T	8,976	3,579	5,358	465	4,893	3,836	1,057	0	39
36 Distrib Function	D60Sub	0	0	0	0	0	0	0	0	0
37 Direct Assign	Dir Assign	1	0	1	0	1	1	0	0	0
38 Total		9,243	3,676	5,527	480	5,048	3,955	1,092	0	40
Distribution										
39 Generat Step Up	STRATH	34	12	22	2	20	15	5	0	0
40 Bulk Transmission	D10T	13	5	8	1	7	6	2	0	0
41 Distrib Function	D60Sub	4,540	1,867	2,631	241	2,390	1,840	550	0	42
42 Direct Assign	Dir Assign	21	0	21	0	21	3	18	0	0
43 Total Substations		4,608	1,884	2,682	243	2,438	1,864	574	0	42
44 Overhead Lines	POL	5,132	3,149	1,757	336	1,421	1,153	268	0	226
45 Underground	PUL	7,614	6,015	1,556	615	941	861	80	0	43
46 Line Transformers	P68	2,078	1,536	528	154	374	359	15	0	14
47 Services	P69	2,586	2,419	167	129	38	38	0	0	0
48 Meters	C12WM	679	428	245	141	104	87	17	0	6
49 Street Lighting	P73	0	0	0	0	0	0	0	0	(253)
50 Total		22,444	15,431	6,935	1,619	5,316	4,362	954	0	78
51 General Plant	PTD	1,300	587	700	76	624	486	138	0	14
52 Electric Common	PTD	1,821	822	980	106	874	680	193	0	19
53 Total Deferred Tax		56,619	28,248	28,125	3,444	24,681	19,370	5,311	0	246
54 TBT Acc Def Tax	NEPIS	0	0	0	0	0	0	0	0	0
55 Non-Plant Related	LABOR	(825)	(349)	(464)	(51)	(413)	(321)	(93)	0	(11)
56 Accum Def W/ Adj		55,794	27,899	27,660	3,393	24,267	19,049	5,218	0	235

Additions: CWIP, Etc; Rate Base		1=2+3+9	2	3=4+5	4	5=6 to 8	6	7	8	9	
CWIP		MN	Res	C&I Tot	Sm Non-D	Demand	Second	Primary	Trans	St Ltq	
Production											
1	Peaking Plant	D10C	0	0	0	0	0	0	0	0	
2	Base Load	D8760	0	0	0	0	0	0	0	0	
3	Nuclear Fuel	D8760	0	0	0	0	0	0	0	0	
4	Total		0	0	0	0	0	0	0	0	
Transmission											
5	Gen Step Up Base	D8760	0	0	0	0	0	0	0	0	
6	Gen Step Up Peak	D10C	0	0	0	0	0	0	0	0	
7	Total Gen Step Up		0	0	0	0	0	0	0	0	
8	Bulk Transmission	D10T	0	0	0	0	0	0	0	0	
9	Distrib Function	D60Sub	0	0	0	0	0	0	0	0	
10	Direct Assign	Dir Assign	0	0	0	0	0	0	0	0	
11	Total		0	0	0	0	0	0	0	0	
Distribution											
12	Generat Step Up	STRATH	0	0	0	0	0	0	0	0	
13	Bulk Transmission	D10T	0	0	0	0	0	0	0	0	
14	Distrib Function	D60Sub	0	0	0	0	0	0	0	0	
15	Direct Assign	Dir Assign	0	0	0	0	0	0	0	0	
16	Total Substations		0	0	0	0	0	0	0	0	
17	Overhead Lines	POL	0	0	0	0	0	0	0	0	
18	Underground	PUL	0	0	0	0	0	0	0	0	
19	Line Transformers	P68	0	0	0	0	0	0	0	0	
20	Services	P69	0	0	0	0	0	0	0	0	
21	Meters	C12WM	0	0	0	0	0	0	0	0	
22	Street Lighting	P73	0	0	0	0	0	0	0	0	
23	Total		0	0	0	0	0	0	0	0	
24	General Plant	PTD	0	0	0	0	0	0	0	0	
25	Electric Common	PTD	0	0	0	0	0	0	0	0	
26	Total CWIP		0	0	0	0	0	0	0	0	
27	Fuel Inventory	E8760	5,879	1,975	3,872	308	3,564	2,723	841	0	32
Materials & Supplies											
28	Production	P10	4,068	1,425	2,624	216	2,408	1,853	555	0	19
29	Trans & Distr	TD	876	514	346	57	289	232	58	0	16
30	Total		4,944	1,939	2,971	273	2,698	2,085	613	0	35
Prepayments											
31	Miscellaneous	NEPIS	7,149	3,358	3,727	430	3,297	2,568	729	0	64
32	Total		7,149	3,358	3,727	430	3,297	2,568	729	0	64
33	Non-Plant Assets & Liab	LABOR	(2,637)	(1,117)	(1,484)	(162)	(1,322)	(1,026)	(296)	0	(36)
34	Working Cash	PT0	1,866	855	990	113	877	686	191	0	21
35	Total Additions		17,201	7,009	10,076	962	9,114	7,037	2,077	0	116
36	Total Rate Base		282,639.20	129,976	149,886	16,886	133,000	103,385	29,615	0	2,777
37	Common Rate Base (@ 51.63%)		145,926.6	67,107	77,386	8,718	68,668	53,378	15,290	0	1,434

Operating Rev (Cal Month)

		1=2+3+9	2	3=4+5	4	5=6 to 8	6	7	8	9
		MN	Res	C&I Tot	Sm Non-D	Demand	Second	Primary	Trans	St Ltq
Retail Revenue	Alloc									
1 Present Rate Revenue	R01; (calc)	146,384	58,453	86,552	8,457	78,095	60,637	17,458	0	1,379
2 Proposed Rate Revenue	PROREV; (cal)	164,856	66,864	96,416	9,640	86,776	67,526	19,250	0	1,576
Other Retail Revenue										
3 Interdepartmental	R01; R02	0	0	0	0	0	0	0	0	0
4 Gross Earnings Tax	R01; R02	0	0	0	0	0	0	0	0	0
5 CIP Adjustment to Program Costs	D48E52	0	0	0	0	0	0	0	0	0
6 Tot Other Retail Rev		0	0	0	0	0	0	0	0	0
Other Operating Revenue										
7 Interchg Prod Capacity	P10	7,257	2,542	4,682	386	4,296	3,306	990	0	33
8 Interchg Prod Energy	E8760	10,959	3,681	7,218	574	6,643	5,076	1,567	0	60
9 Interchg Tr Bulk Supply	D10T	1,641	654	980	85	894	701	193	0	7
10 Dist Int Sales; Oth Serv	E8760	0	0	0	0	0	0	0	0	0
11 Dist Overhd Line Rent	POL	241	148	83	16	67	54	13	0	11
12 Connection Charges	C11	227	193	28	20	8	8	0	0	5
13 Sales For Resale	E8760	9,782	3,286	6,442	513	5,930	4,531	1,399	0	54
14 Joint Op Agree-Other PSCo Rev	D10T	(160)	(64)	(96)	(8)	(87)	(68)	(19)	0	(1)
15 Production Assoc'd Rev	E8760	305	102	201	16	185	141	44	0	2
16 Misc Ancillary Trans Rev	D10T	3,719	1,483	2,220	193	2,027	1,589	438	0	16
17 MISO	D10T	368	147	220	19	201	157	43	0	2
18 Other	D10T	240	96	143	12	131	103	28	0	1
19 <u>Late Pay Chg - Pres</u>	<u>R16C; R02</u>	<u>354,000</u>	<u>141</u>	<u>209</u>	<u>20</u>	<u>189</u>	<u>147</u>	<u>42</u>	<u>0</u>	<u>3</u>
20 Tot Other Op - Pres		34,933	12,410	22,329	1,846	20,483	15,745	4,738	0	193
21 Incr Misc Serv - Prop	R01,	66	26	39	4	35	27	8	0	1
22 Incr Inter Departmental - Prop	R01; R02	0	0	0	0	0	0	0	0	0
23 <u>Incr Late Pay - Prop</u>	<u>(R16C); R02</u>	<u>45</u>	<u>18</u>	<u>26</u>	<u>3</u>	<u>24</u>	<u>19</u>	<u>5</u>	<u>0</u>	<u>0</u>
24 Tot Other Op - Prop		35,044	12,455	22,395	1,852	20,543	15,791	4,752	0	194
25 Tot Oper Rev - Pres		181,317	70,863	108,881	10,303	98,578	76,382	22,196	0	1,572
26 Tot Oper Rev - Prop		199,900	79,319	118,811	11,492	107,319	83,317	24,002	0	1,770

Operating & Maint (Pg 1 of 2)

Production Expen										
27 Fuel	E8760	28,589	9,604	18,829	1,499	17,330	13,242	4,088	0	157
Purchased Power										
28 Purchases: Cap Peak	D10C	4,689	1,807	2,870	257	2,613	2,048	565	0	12
29 Purchases: Cap Base	D8760	3,829	1,286	2,522	201	2,321	1,774	547	0	21
30 Purchases: Demand		8,518	3,093	5,392	458	4,934	3,822	1,112	0	33
31 <u>Purchases: Other Energy</u>	<u>E8760</u>	<u>44,800</u>	<u>15,049</u>	<u>29,506</u>	<u>2,348</u>	<u>27,157</u>	<u>20,752</u>	<u>6,406</u>	<u>0</u>	<u>245</u>
32 Tot Non-Assoc Purch		53,318	18,142	34,898	2,806	32,091	24,573	7,518	0	278
33 Interchg Agr Capacity	P10	2,101	736	1,355	112	1,243	957	287	0	10
34 <u>Interchg Agr Energy</u>	<u>E8760</u>	<u>1,232</u>	<u>414</u>	<u>812</u>	<u>65</u>	<u>747</u>	<u>571</u>	<u>176</u>	<u>0</u>	<u>7</u>
35 Tot Wis Interchg Purch		3,333	1,150	2,167	176	1,990	1,528	463	0	16
36 Tot Purchased Power		56,651	19,292	37,064	2,983	34,082	26,101	7,981	0	294
Other Production										
37 Capacity Peaking	D10C	3,586	1,382	2,195	197	1,998	1,566	432	0	9
38 <u>Capacity Baseload</u>	<u>D8760</u>	<u>2,928</u>	<u>984</u>	<u>1,929</u>	<u>153</u>	<u>1,775</u>	<u>1,356</u>	<u>419</u>	<u>0</u>	<u>16</u>
39 Total Capacity		6,514	2,366	4,124	350	3,773	2,923	851	0	25
40 <u>Energy</u>	<u>E8760</u>	<u>15,907</u>	<u>5,343</u>	<u>10,476</u>	<u>834</u>	<u>9,643</u>	<u>7,368</u>	<u>2,274</u>	<u>0</u>	<u>87</u>
41 Total Other Produc		22,421	7,709	14,600	1,184	13,416	10,291	3,125	0	112
42 Total Production		107,661	36,605	70,493	5,665	64,828	49,634	15,194	0	563
43 Transmission Exp	D10T	7,988	3,185	4,768	414	4,354	3,413	941	0	35

Operating & Maint (Pg 2 of 2)

		1=2+3+9	2	3=4+5	4	5=6 to 8	6	7	8	9	
<u>Distribution Expen</u>	<u>Alloc</u>	<u>MN</u>	<u>Res</u>	<u>C&I Tot</u>	<u>Sm Non-D</u>	<u>Demand</u>	<u>Second</u>	<u>Primary</u>	<u>Trans</u>	<u>St Ltg</u>	
1	Supervision & Eng'rg	ZDTS	1,111	681	370	89	281	229	52	0	60
2	Load Dispatching	D10T	221	88	132	11	120	94	26	0	1
3	Substations	P61	395	161	230	21	209	160	50	0	4
4	Overhead Lines	POL	1,653	1,014	566	108	458	371	86	0	73
5	Underground Lines	PUL	1,202	950	246	97	149	136	13	0	7
6	Line Transformers	P68	9	7	2	1	2	2	0	0	0
7	Meters	C12WM	245	155	88	51	37	31	6	0	2
8	Customer Install'n	OXDTS	104	63	33	8	26	21	5	0	7
9	Street Lighting	Dir Assign	200	0	0	0	0	0	0	0	200
10	Miscellaneous	OXDTS	726	439	234	53	181	148	34	0	52
11	<u>Rents (Pole Attachmts)</u>	<u>POL</u>	<u>181</u>	<u>111</u>	<u>62</u>	<u>12</u>	<u>50</u>	<u>41</u>	<u>9</u>	<u>0</u>	<u>8</u>
12	Total Distribution		6,045	3,667	1,964	451	1,513	1,232	281	0	414
13	Customer Accounting	C11WA	4,244	3,382	828	520	308	301	7	0	34
14	Econ Development	D100E0	103	38	65	6	59	46	13	0	0
Admin & General											
15	Salaries	LABOR	3,320	1,406	1,868	204	1,664	1,291	373	0	45
16	Office Supplies	OXTS	2,065	776	1,271	116	1,154	888	266	0	18
17	Admin Transfer Credit	OXTS	(863)	(324)	(531)	(49)	(482)	(371)	(111)	0	(7)
18	Outside Services	LABOR	1,049	444	590	64	526	408	118	0	14
19	Property Insurance	NEPIS	294	138	153	18	136	106	30	0	3
20	Pensions & Benefits	LABOR	3,250	1,377	1,829	200	1,629	1,264	365	0	44
21	Injuries & Claims	LABOR	610	258	343	38	306	237	68	0	8
22	Regulatory Exp	R01; R02	326	130	193	19	174	135	39	0	3
23	General Advertising	OXTS	25	9	15	1	14	11	3	0	0
24	Contributions	OXTS	59	22	36	3	33	25	8	0	1
25	Misc General Exp	OXTS	(9)	(4)	(6)	(1)	(5)	(4)	(1)	0	(0)
26	Rents	OXTS	712	268	438	40	398	306	92	0	6
27	<u>Maint of General Plant</u>	<u>OXTS</u>	<u>27</u>	<u>10</u>	<u>16</u>	<u>1</u>	<u>15</u>	<u>11</u>	<u>3</u>	<u>0</u>	<u>0</u>
28	Total		10,864	4,512	6,216	656	5,560	4,307	1,253	0	136
Cust Service & Info											
29	Cust Assist Exp - Non-CIP	C11P10	201	121	77	14	63	49	14	0	3
30	CIP Total	D48E52	0	0	0	0	0	0	0	0	0
31	<u>Instructional Advertising</u>	<u>C11P10</u>	<u>131</u>	<u>79</u>	<u>50</u>	<u>9</u>	<u>41</u>	<u>32</u>	<u>9</u>	<u>0</u>	<u>2</u>
32	Total		332	200	128	23	104	82	23	0	5
33	Amortizations	LABOR	352	149	198	22	176	137	40	0	5
34	Total O&M Expense		137,588	51,737	84,660	7,758	76,903	59,152	17,751	0	1,191

Book Depreciation

		1=2+3+9	2	3=4+5	4	5=6 to 8	6	7	8	9
		<u>MN</u>	<u>Res</u>	<u>C&I Tot</u>	<u>Sm Non-D</u>	<u>Demand</u>	<u>Second</u>	<u>Primary</u>	<u>Trans</u>	<u>St Ltg</u>
Production										
1	Peaking Plant	D10C	3,661	1,411	2,241	201	2,040	1,599	441	0
2	Base Load	D8760	7,191	2,416	4,736	377	4,359	3,331	1,028	0
3	Total		10,852	3,826	6,977	578	6,399	4,930	1,469	0
Transmission										
4	Gen Step Up Base	D8760	27	9	18	1	16	13	4	0
5	Gen Step Up Peak	D10C	33	13	20	2	18	14	4	0
6	Total Gen Step Up		60	22	38	3	35	27	8	0
7	Bulk Transmission	D10T	2,094	835	1,250	109	1,141	895	247	0
8	Distrib Function	D60Sub	0	0	0	0	0	0	0	0
9	Direct Assign	Dir Assign	0	0	0	0	0	0	0	0
10	Total		2,154	857	1,288	112	1,176	922	254	0
Distribution										
11	Generat Step Up	STRATH	5	2	3	0	3	2	1	0
12	Bulk Transmission	D10T	3	1	2	0	2	1	0	0
13	Distrib Function	D60Sub	1,021	420	592	54	537	414	124	0
14	Direct Assign	Dir Assign	7	0	7	0	7	2	5	0
15	Total Substations		1,036	423	604	55	549	419	130	0
16	Overhead Lines	POL	1,762	1,081	603	115	488	396	92	0
17	Underground	PUL	1,342	1,060	274	108	166	152	14	0
18	Line Transformers	P68	403	298	102	30	73	70	3	0
19	Services	P69	642	601	41	32	9	9	0	0
20	Meters	C12WM	367	232	132	76	56	47	9	0
21	Street Lighting	P73	81	0	0	0	0	0	0	0
22	Total		5,633	3,694	1,757	417	1,341	1,093	248	0
23	General Plant	PTD	992	448	534	58	476	371	105	0
24	Electric Common	PTD	1,839	830	990	107	882	687	195	0
25	Total Book Deprec		21,470	9,655	11,546	1,271	10,275	8,002	2,273	0

Real Estate & Property Tax

Production										
26	Peaking Plant	D10C	600	231	367	33	334	262	72	0
27	Base Load	D8760	1,718	577	1,131	90	1,041	796	246	0
28	Total		2,318	808	1,499	123	1,376	1,058	318	0
Transmission										
29	Gen Step Up Base	D8760	54	18	36	3	33	25	8	0
30	Gen Step Up Peak	D10C	189	73	116	10	105	83	23	0
31	Total Gen Step Up		243	91	151	13	138	108	30	0
32	Bulk Transmission	D10T	851	339	508	44	464	364	100	0
33	Distrib Function	D60Sub	1	0	1	0	1	0	0	0
34	Direct Assign	Dir Assign	(1)	0	(1)	0	(1)	(1)	(0)	0
35	Total		1,094	431	659	57	601	471	130	0
Distribution										
36	Generat Step Up	STRATH	0	0	0	0	0	0	0	0
37	Bulk Transmission	D10T	25	10	15	1	14	11	3	0
38	Distrib Function	D60Sub	252	104	146	13	133	102	31	0
39	Direct Assign	Dir Assign	0	0	0	0	0	0	0	0
40	Total Substations		277	114	161	15	146	113	33	0
41	Overhead Lines	POL	287	176	98	19	79	64	15	0
42	Underground	PUL	432	341	88	35	53	49	5	0
43	Line Transformers	P68	295	218	75	22	53	51	2	0
44	Services	P69	118	110	8	6	2	2	0	0
45	Meters	C12WM	116	73	42	24	18	15	3	0
46	Street Lighting	P73	19	0	0	0	0	0	0	0
47	Total		1,544	1,033	472	120	352	294	58	0
48	General Plant	PTD	0	0	0	0	0	0	0	0
49	Electric Common	PTD	0	0	0	0	0	0	0	0
50	Tot RI Est & Pr Tax		4,956	2,272	2,630	301	2,329	1,823	506	0
51	Gross Earnings Tax	R01; R02	0	0	0	0	0	0	0	0
52	Payroll Taxes	LABOR	1,452	615	817	89	728	565	163	0
53	Tot Non-Inc Taxes		6,408	2,887	3,446	390	3,057	2,387	669	0

Provision For Defer Inc Tax

		1=2+3+9	2	3=4+5	4	5=6 to 8	6	7	8	9	
		<u>MN</u>	<u>Res</u>	<u>C&I Tot</u>	<u>Sm Non-D</u>	<u>Demand</u>	<u>Second</u>	<u>Primary</u>	<u>Trans</u>	<u>St Ltq</u>	
Production											
1	Peaking Plant	D10C	1,906	734	1,166	105	1,062	832	230	0	5
2	Nuclear Fuel	D8760	611	205	402	32	370	283	87	0	3
3	<u>Base Load</u>	<u>D8760</u>	<u>1,138</u>	<u>382</u>	<u>750</u>	<u>60</u>	<u>690</u>	<u>527</u>	<u>163</u>	<u>0</u>	<u>6</u>
4	Total		3,655	1,322	2,318	196	2,122	1,642	480	0	14
Transmission											
5	Gen Step Up Base	D8760	(10)	(3)	(7)	(1)	(6)	(5)	(1)	0	(0)
6	<u>Gen Step Up Peak</u>	<u>D10C</u>	<u>(12)</u>	<u>(5)</u>	<u>(7)</u>	<u>(1)</u>	<u>(7)</u>	<u>(5)</u>	<u>(1)</u>	<u>0</u>	<u>(0)</u>
7	Total Gen Step Up		(22)	(8)	(14)	(1)	(13)	(10)	(3)	0	(0)
8	Bulk Transmission	D10T	1,582	631	944	82	862	676	186	0	7
9	Distrib Function	D60Sub	0	0	0	0	0	0	0	0	0
10	<u>Direct Assign</u>	<u>Dir Assign</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>
11	Total		1,560	623	931	81	850	666	183	0	7
Distribution											
12	Generat Step Up	STRATH	1	0	1	0	1	0	0	0	0
13	Bulk Transmission	D10T	1	0	1	0	1	0	0	0	0
14	Distrib Function	D60Sub	(295)	(121)	(171)	(16)	(155)	(120)	(36)	0	(3)
15	<u>Direct Assign</u>	<u>Dir Assign</u>	<u>(1)</u>	<u>0</u>	<u>(1)</u>	<u>0</u>	<u>(1)</u>	<u>(0)</u>	<u>(1)</u>	<u>0</u>	<u>0</u>
16	Total Substations		(294)	(121)	(171)	(16)	(155)	(119)	(36)	0	(3)
17	Overhead Lines	POL	326	200	112	21	90	73	17	0	14
18	Underground	PUL	809	639	165	65	100	91	9	0	5
19	Line Transformers	P68	(43)	(32)	(11)	(3)	(8)	(7)	(0)	0	(0)
20	Services	P69	(336)	(314)	(22)	(17)	(5)	(5)	0	0	0
21	Meters	C12WM	12	8	4	2	2	0	0	0	0
22	<u>Street Lighting</u>	<u>P73</u>	<u>(1)</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>(1)</u>
23	Total		473	380	78	54	24	35	(11)	0	15
24	General Plant	PTD	52	23	28	3	25	19	6	0	1
25	Electric Common	PTD	(170)	(77)	(91)	(10)	(82)	(64)	(18)	0	(2)
26	TBT Defer Inc Tax	NEPIS	0	0	0	0	0	0	0	0	0
27	Non - Plant Related	LABOR	(571)	(242)	(321)	(35)	(286)	(222)	(64)	0	(8)
28	Tot Prov For Defer		4,999	2,030	2,942	289	2,653	2,078	576	0	27

Inv Tax Credit; Total Oper Exp

Production											
29	Peaking Plant	D10C	(67)	(26)	(41)	(4)	(37)	(29)	(8)	0	(0)
30	<u>Base Load</u>	<u>D8760</u>	<u>(25)</u>	<u>(8)</u>	<u>(16)</u>	<u>(1)</u>	<u>(15)</u>	<u>(12)</u>	<u>(4)</u>	<u>0</u>	<u>(0)</u>
31	Total		(92)	(34)	(57)	(5)	(52)	(41)	(12)	0	(0)
Transmission											
32	Bulk Transmission	D10T	(28)	(11)	(17)	(1)	(15)	(12)	(3)	0	(0)
33	<u>Direct Assign</u>	<u>Dir Assign</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>
34	Total		(28)	(11)	(17)	(1)	(15)	(12)	(3)	0	(0)
Distribution											
35	Overhead Lines	POL	(19)	(12)	(7)	(1)	(5)	(4)	(1)	0	(1)
36	<u>Underground</u>	<u>PUL</u>	<u>(41)</u>	<u>(32)</u>	<u>(8)</u>	<u>(3)</u>	<u>(5)</u>	<u>(5)</u>	<u>(0)</u>	<u>0</u>	<u>(0)</u>
37	Total		(60)	(44)	(15)	(5)	(10)	(9)	(1)	0	(1)
38	General Plant	PTD	0	0	0	0	0	0	0	0	0
39	Electric Common	PTD	0	0	0	0	0	0	0	0	0
40	Net Inv Tax Credit		(180)	(89)	(89)	(11)	(78)	(62)	(16)	0	(1)
41	Total Operating Exp		170,285	66,219	102,505	9,696	92,809	71,557	21,252	0	1,561
42A	Pres Op Inc Before Inc Tax		11,032	4,644	6,376	607	5,769	4,825	945	0	12
42B	Prop Op Inc Before Inc Tax		29,615	13,100	16,306	1,796	14,510	11,760	2,750	0	210

Tax Deprec; Inc Tax & Return

		1=2+3+9	2	3=4+5	4	5=6 to 8	6	7	8	9
		<u>MN</u>	<u>Res</u>	<u>C&I Tot</u>	<u>Sm Non-D</u>	<u>Demand</u>	<u>Second</u>	<u>Primary</u>	<u>Trans</u>	<u>St Ltg</u>
Production										
1	Peaking Plant	D10C	9,215	3,551	5,641	506	5,135	4,025	1,110	23
2	Nuclear Fuel	D8760	4,928	1,655	3,246	258	2,987	2,283	705	27
3	<u>Base Load</u>	<u>D8760</u>	<u>14,629</u>	<u>4,914</u>	<u>9,635</u>	<u>767</u>	<u>8,868</u>	<u>2,092</u>	<u>0</u>	<u>80</u>
4	Total		28,773	10,121	18,522	1,531	16,991	13,084	3,906	130
Transmission										
5	Gen Step Up Base	D8760	16	5	11	1	10	7	2	0
6	<u>Gen Step Up Peak</u>	<u>D10C</u>	<u>19</u>	<u>7</u>	<u>12</u>	<u>1</u>	<u>11</u>	<u>8</u>	<u>2</u>	<u>0</u>
7	Total Gen Step Up		35	13	22	2	20	16	5	0
8	Bulk Transmission	D10T	6,120	2,440	3,653	317	3,336	2,615	721	27
9	Distrib Function	D60Sub	0	0	0	0	0	0	0	0
10	<u>Direct Assgn</u>	<u>Dir Assgn</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>
11	Total		6,155	2,453	3,675	319	3,356	2,631	725	27
Distribution										
12	Generat Step Up	STRATH	8	3	5	0	5	4	1	0
13	Bulk Transmission	D10T	4	2	2	0	2	0	0	0
14	Distrib Function	D60Sub	196	81	114	10	103	79	24	2
15	<u>Direct Assgn</u>	<u>Dir Assgn</u>	<u>2</u>	<u>0</u>	<u>2</u>	<u>0</u>	<u>2</u>	<u>2</u>	<u>0</u>	<u>0</u>
16	Total Substations		210	85	123	11	112	85	27	2
17	Overhead Lines	POL	2,059	1,263	705	135	570	463	107	91
18	Underground	PUL	3,894	3,076	796	315	481	440	41	22
19	Line Transformers	P68	380	281	97	28	68	66	3	3
20	Services	P69	(420)	(393)	(27)	(21)	(6)	(6)	0	0
21	Meters	C12WMM	245	155	88	51	37	31	6	2
22	<u>Street Lighting</u>	<u>P73</u>	<u>115</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>115</u>
23	Total		6,483	4,467	1,782	519	1,263	1,079	184	234
24	General Plant	PTD	1,243	561	669	72	596	464	132	13
25	Electric Common	PTD	1,365	616	734	80	655	510	145	14
26	<u>TBT Defer Inc Tax</u>	<u>NEPIS</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>
27	Total Tax Deprec		44,018	18,218	25,382	2,521	22,861	17,768	5,093	418
28	Interest Expense		9,073	4,172	4,811	542	4,269	3,319	951	89
29	<u>Other Tax Timing Differ</u>		<u>(1,399)</u>	<u>(558)</u>	<u>(835)</u>	<u>(73)</u>	<u>(763)</u>	<u>(598)</u>	<u>(165)</u>	<u>(6)</u>
30	Total Tax Deductions		51,692	21,832	29,358	2,990	26,368	20,489	5,879	501
Inc Tax Additions										
31	Book Depreciation		21,470	9,655	11,546	1,271	10,275	8,002	2,273	269
32	Deferred Inc Tax & ITC		4,819	1,940	2,853	278	2,575	2,016	559	26
33	Nuclear Fuel Book Burn	E8760	4,095	1,376	2,697	215	2,482	1,897	586	22
34	Nuclear Fuel Disposal	D8760	0	0	0	0	0	0	0	0
35	Meals & Entertainment	LABOR	(112)	(47)	(63)	(7)	(56)	(44)	(13)	(2)
36	<u>Avoided Tax Interest</u>	<u>RTBASE</u>	<u>2,707</u>	<u>1,245</u>	<u>1,435</u>	<u>162</u>	<u>1,274</u>	<u>990</u>	<u>284</u>	<u>27</u>
37	Total Tax Additions		35,278	15,206	19,705	2,052	17,653	13,720	3,932	366
38	Total Inc Tax Adjustments		(16,415)	(6,626)	(9,653)	(938)	(8,715)	(6,769)	(1,946)	(135)
39A	Pres Taxable Net Income		(5,382)	(1,982)	(3,277)	(331)	(2,946)	(1,944)	(1,002)	(123)
39B	Prop Taxable Net Income		13,200	6,473	6,652	858	5,794	4,991	803	75
40A	Pres Fed & State Inc Tax		(2,384)	(878)	(1,451)	(147)	(1,305)	(861)	(444)	(55)
40B	Prop Fed & State Inc Tax		4,120	2,020	2,076	268	1,809	1,558	251	23
41A	Pres Preliminary Return	(total); BASE	13,416	5,522	7,827	753	7,074	5,686	1,388	66
41B	Prop Preliminary Return	(total); BASE	25,495	11,079	14,229	1,528	12,701	10,202	2,499	187
42	Total AFUDC		0	0	0	0	0	0	0	0
43A	Present Total Return		13,416	5,522	7,827	753	7,074	5,686	1,388	66
43B	Proposed Total Return		25,495	11,079	14,229	1,528	12,701	10,202	2,499	187
44A	Pres % Return on Rate Base		4.75%	4.25%	5.22%	4.46%	5.32%	5.50%	4.69%	2.39%
44B	Prop % Return on Rate Base		9.02%	8.52%	9.49%	9.05%	9.55%	9.87%	8.44%	6.72%
45A	Present Common Return		4,343	1,350	3,016	211	2,805	2,367	438	(23)
45B	Proposed Common Return		16,422	6,907	9,418	986	8,432	6,883	1,548	97
46A	Pres % Ret on Common Rate Base		2.98%	2.01%	3.90%	2.42%	4.08%	4.43%	2.86%	-1.58%
46B	Prop % Ret on Common Rate Base		11.25%	10.29%	12.17%	11.31%	12.28%	12.90%	10.13%	6.79%

Allow For Funds Used During Constr		1=2+3+9	2	3=4+5	4	5=6 to 8	6	7	8	9
	Alloc	MN	Res	C&I Tot	Sm Non-D	Demand	Second	Primary	Trans	St Ltq
Production										
1	Peaking Plant D10C	0	0	0	0	0	0	0	0	0
2	Nuclear Fuel D8760	0	0	0	0	0	0	0	0	0
3	Base Load D8760	0	0	0	0	0	0	0	0	0
4	Total	0	0	0	0	0	0	0	0	0
Transmission										
5	Gen Step Up Base D8760	0	0	0	0	0	0	0	0	0
6	Gen Step Up Peak D10C	0	0	0	0	0	0	0	0	0
7	Total Gen Step Up	0	0	0	0	0	0	0	0	0
8	Bulk Transmission D10T	0	0	0	0	0	0	0	0	0
9	Distrib Function D60Sub	0	0	0	0	0	0	0	0	0
10	Direct Assign Dir Assign	0	0	0	0	0	0	0	0	0
11	Total	0	0	0	0	0	0	0	0	0
Distribution										
12	Generat Step Up STRATH	0	0	0	0	0	0	0	0	0
13	Bulk Transmission D10T	0	0	0	0	0	0	0	0	0
14	Distrib Function D60Sub	0	0	0	0	0	0	0	0	0
15	Direct Assign Dir Assign	0	0	0	0	0	0	0	0	0
16	Total Substations	0	0	0	0	0	0	0	0	0
17	Overhead Lines POL	0	0	0	0	0	0	0	0	0
18	Underground PUL	0	0	0	0	0	0	0	0	0
19	Line Transformers P68	0	0	0	0	0	0	0	0	0
20	Services P69	0	0	0	0	0	0	0	0	0
21	Meters C12WM	0	0	0	0	0	0	0	0	0
22	Street Lighting P73	0	0	0	0	0	0	0	0	0
23	Total	0	0	0	0	0	0	0	0	0
24	General Plant PTD	0	0	0	0	0	0	0	0	0
25	Electric Common PTD	0	0	0	0	0	0	0	0	0
26	Total AFUDC	0	0	0	0	0	0	0	0	0
Labor Allocator										
Production										
27	Other Prod - Cap OXOPD	6,170	2,241	3,906	332	3,574	2,768	806	0	24
28	Other Prod - Ene E8760	5,039	1,693	3,319	264	3,055	2,334	720	0	28
29	Total	11,209	3,933	7,225	596	6,629	5,102	1,526	0	51
Transmission										
30	Stepup Subtrans P5161A	19	7	12	1	11	9	2	0	0
31	Bulk Power Subs D10T	669	267	399	35	365	286	79	0	3
32	Total	688	274	411	36	376	294	81	0	3
Distribution										
33	Superv & Eng ZDTS	494	303	165	40	125	102	23	0	27
34	Load Dispatch D10T	192	77	115	10	105	82	23	0	1
35	Substation P61	200	82	117	11	106	81	25	0	2
36	Overhead Lines POL	575	353	197	38	159	129	30	0	25
37	Underground Lines PUL	672	531	137	54	83	76	7	0	4
38	Line Transformer P68	5	4	1	0	1	1	0	0	0
39	Meter C12WM	209	132	75	43	32	27	5	0	2
40	Cust Installation ZDTS	112	69	37	9	28	23	5	0	6
41	Street Lighting P73	65	0	0	0	0	0	0	0	65
42	Miscellaneous OXDTS	277	168	89	20	69	56	13	0	20
43	Total	2,801	1,716	934	225	708	577	132	0	151
44	Cust Accounting C11WA	746	594	145	91	54	53	1	0	6
45	Sales Expense C11P10	2	1	1	0	1	1	0	0	0
46	Admin & General LABOR	5,594	2,370	3,148	344	2,804	2,176	628	0	77
47	Service & Inform C11P10	137	82	53	10	43	34	9	0	2
48	Labor	21,177	8,971	11,916	1,302	10,614	8,236	2,378	0	290

Backwards Revenue Calc

	1=2+3+9	2	3=4+5	4	5=6 to 8	6	7	8	9
	MN	Res	C&I Tot	Sm Non-D	Demand	Second	Primary	Trans	St Ltg
(1A) Modified Pres Rev									
1 Present Preliminary Return (Before AFUDC)	13,416	5,522	7,827	753	7,074	5,686	1,388	0	66
2 1/(1-T) Rev Reqt (= 1.7950)	24,081	9,912	14,050	1,352	12,698	10,206	2,492	0	119
3 Total Inc Tax Adjustments	(16,415)	(6,626)	(9,653)	(938)	(8,715)	(6,769)	(1,946)	0	(135)
4 T/(1-T) Rev Reqt (= 0.7950)	(13,049)	(5,268)	(7,674)	(745)	(6,929)	(5,381)	(1,547)	0	(108)
5 Tot Op Exp W/o Regul Exp	169,959	66,089	102,313	9,678	92,635	71,422	21,213	0	1,557
6 - Other Retail Rev W/o Gr Earn, Etc	0	0	0	0	0	0	0	0	0
7 - Other Op Rev W/o Late Pay, Etc.	34,579	12,269	22,120	1,825	20,295	15,598	4,696	0	190
8 Modified Pres Net Oper Exp	135,380	53,820	80,192	7,852	72,340	55,824	16,517	0	1,367
9 Mod Pres Rev (R02) (component alloc)	146,412	58,464	86,568	8,459	78,110	60,649	17,461	0	1,379
(1B) Present Revenue									
10 Tot Oper Exp (w/ Regul Exp)	170,285	66,219	102,505	9,696	92,809	71,557	21,252	0	1,561
11 - Other Retail Rev (w/ Gr Earn, Etc)	0	0	0	0	0	0	0	0	0
12 - Other Oper Rev (w/ Late Pay, Etc)	34,933	12,410	22,329	1,846	20,483	15,745	4,738	0	193
13 Net Oper Exp Rev Reqt	135,352	53,809	80,176	7,850	72,326	55,812	16,513	0	1,367
14 Tot Pres Rate Rev Reqt (R01)	146,384	58,453	86,552	8,457	78,095	60,637	17,458	0	1,379
	0	0	0	0	0	0	0	0	0
(2) Proposed Return									
15 Total Operating Exp	170,285	66,219	102,505	9,696	92,809	71,557	21,252	0	1,561
16 - Other Retail Rev (w/ Gr Earn, Etc)	0	0	0	0	0	0	0	0	0
17 - Prop Other Operating Rev	35,044	12,455	22,395	1,852	20,543	15,791	4,752	0	194
18 Prop Net Oper Exp Rev Reqt	135,241	53,764	80,110	7,844	72,266	55,766	16,500	0	1,366
19 Prop Preliminary Return	25,495	11,079	14,229	1,528	12,701	10,202	2,499	0	187
20 1/(1-T) Rev Reqt (= 1.4537)	37,063	16,106	20,686	2,221	18,464	14,831	3,633	0	271
21 T/(1-T) Rev Reqt (= 0.4537)	(7,448)	(3,007)	(4,380)	(425)	(3,955)	(3,071)	(883)	0	(61)
22 Total Proposed Rate Rev Reqt	164,856	66,864	96,416	9,640	86,776	67,526	19,250	0	1,576
(3) Equal Return Rev									
23 T/(1-T) Rev Reqt (= 0.4537)	(7,448)	(3,007)	(4,380)	(425)	(3,955)	(3,071)	(883)	0	(61)
24 Equal Net Oper Exp Rev Reqt	135,241	53,764	80,110	7,844	72,266	55,766	16,500	0	1,366
25 Equal Rate of Ret (9.02%) x Rate Base	25,494	11,724	13,520	1,523	11,997	9,325	2,671	0	251
26 - AFUDC	0	0	0	0	0	0	0	0	0
27 Net Return	25,494	11,724	13,520	1,523	11,997	9,325	2,671	0	251
28 1/(1-T) Rev Reqt (= 1.7950)	37,062	17,043	19,654	2,214	17,440	13,557	3,883	0	364
29 Net Equal-Ret Rate Rev-Reqt (R99)	164,855	67,801	95,385	9,633	85,752	66,251	19,500	0	1,669
30 Tot Oper Rev - Equal	199,899	80,256	117,780	11,485	106,295	82,042	24,252	0	1,863
31 - Total Operating Exp	170,285	66,219	102,505	9,696	92,809	71,557	21,252	0	1,561
32 Equal Op Inc Before Inc Tax	29,614	14,037	15,274	1,789	13,485	10,485	3,000	0	303
33 Equal Taxable Net Income	13,199	7,411	5,621	851	4,770	3,716	1,054	0	168
34 Equal Fed & State Inc Tax	4,120	2,313	1,754	266	1,489	1,160	329	0	52
35 Proposed Common Return	16,421	7,552	8,708	981	7,727	6,007	1,721	0	161
36 Equal Return on Common	11.25%	11.25%	11.25%	11.25%	11.25%	11.25%	11.25%	0.00%	11.25%

		1=2+3+9	2	3=4+5	4	5=6 to 8	6	7	8	9	
INTERNAL ALLOCATORS	Intern:	MN	Res	C&I Tot	Sm Non-D	Demand	Second	Primary	Trans	St Ltq	
1	Rate Base: Col %'s	BASE-COL	1100.000%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	
			100.000%								
2	50% Cus, 50% Prod Plt	C11P10	100.000%	60.126%	38.454%	7.022%	31.433%	24.574%	6.859%	0.000%	1.419%
3	Peaking Plant Capacity	D10C	100.000%	38.535%	61.215%	5.490%	55.724%	43.678%	12.046%	0.000%	0.250%
4	100% Sum/Win Dmd, 0% Ene	D100E0	100.000%	36.723%	63.277%	5.906%	57.371%	44.961%	12.410%	0.000%	0.000%
5	61% Sum/Win Dmd, 39% Ene	D48E52	100.000%	36.592%	62.914%	5.214%	57.701%	44.606%	13.094%	0.000%	0.494%
6	Labor w/o (or w/) A&G	LABOR	100.000%	42.362%	56.269%	6.148%	50.121%	38.892%	11.229%	0.000%	1.369%
7	Net Plant In Service	NEPIS	100.000%	46.965%	52.134%	6.013%	46.120%	35.923%	10.197%	0.000%	0.902%
8	Dis O&M w/o Sup & Misc	OXDTS	100.000%	60.523%	32.302%	7.333%	24.969%	20.332%	4.638%	0.000%	7.174%
9	Other Prod Capac O&M	OXOPD	100.000%	36.313%	63.303%	5.379%	57.925%	44.866%	13.059%	0.000%	0.384%
10	O&M w/o Reg Ex & OXTS-Alloc'd A&COXTS		100.000%	37.597%	61.537%	5.638%	55.899%	42.996%	12.904%	0.000%	0.866%
11	Production Plant	P10	100.000%	35.028%	64.511%	5.314%	59.197%	45.553%	13.644%	0.000%	0.461%
12	Total P51 & P61A	P5161A	100.000%	36.214%	63.396%	5.374%	58.023%	44.919%	13.104%	0.000%	0.390%
13	Distribution Plant	P60	100.000%	67.489%	30.035%	7.131%	22.904%	18.788%	4.116%	0.000%	2.476%
14	Distr Substn Plant	P61	100.000%	40.767%	58.313%	5.267%	53.046%	40.421%	12.625%	0.000%	0.920%
15	Line Transformer Plant	P68	100.000%	73.920%	25.407%	7.403%	18.004%	17.288%	0.716%	0.000%	0.673%
16	Services Plant	P69	100.000%	93.555%	6.445%	4.986%	1.459%	1.459%	0.000%	0.000%	0.000%
17	Dist Plt Overhead Lines	POL	100.000%	61.353%	34.242%	6.554%	27.688%	22.472%	5.216%	0.000%	4.405%
18	Real Est & Property Tax	PT0	100.000%	45.836%	53.057%	6.064%	46.993%	36.776%	10.217%	0.000%	1.107%
19	Produc, Trans & Distrib	PTD	100.000%	45.147%	53.808%	5.827%	47.981%	37.366%	10.614%	0.000%	1.045%
20	Dist Plt Underground Lines	PUL	100.000%	78.997%	20.440%	8.078%	12.362%	11.305%	1.057%	0.000%	0.563%
21	Rev w/o Reg, etc: Col %	R02-COL	1100.000%	N/A	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	
			100.000%	41.16%	58.34%	5.61%	52.73%	42.38%	10.35%	0.00%	0.50%
			100.000%	43.46%	55.81%	5.99%	49.82%	40.02%	9.80%	0.00%	0.73%
22	Rate Base (Non-Column)	RTBASE	100.000%	45.987%	53.031%	5.974%	47.056%	36.579%	10.478%	0.000%	0.983%
23	Stratified Hydro Baseload	STRATH	100.000%	34.978%	64.558%	5.311%	59.247%	45.580%	13.667%	0.000%	0.464%
24	Transmission & Distrib	TD	100.000%	58.627%	39.550%	6.510%	33.040%	26.462%	6.579%	0.000%	1.823%
25	Labor Dis w/o Sup & Eng	ZDTS	100.000%	61.273%	33.331%	8.042%	25.288%	20.591%	4.697%	0.000%	5.397%

		1=2+3+9	2	3=4+5	4	5=6 to 8	6	7	8	9	
INTERNAL DATA		MN	Res	C&I Tot	Sm Non-D	Demand	Second	Primary	Trans	St Ltq	
26	Labor w/o A&G	LABOR(S)	15,583	6,601	8,769	958	7,810	6,061	1,750	0	213
27	Dis O&M w/o Sup, Cust Install & Misc	OXDTS	4,105	2,485	1,326	301	1,025	835	190	0	295
28	O&M w/o Reg Ex & OXTS-Alloc'd A&COXTS		135,247	50,849	83,227	7,625	75,602	58,151	17,452	0	1,171
29	Total P51 & P61A	P5161A	2,464	892	1,562	132	1,430	1,107	323	0	10
30	Produc, Trans & Distrib	PTD	600,181	270,966	322,943	34,971	287,972	224,266	63,705	0	6,273
31	Transmission & Distrib	TD	257,359	150,881	101,785	16,754	85,032	68,101	16,930	0	4,692
32	Labor Dis w/o Sup & Eng, Cust Install	ZDTS	2,195	1,345	732	177	555	452	103	0	118

		1=2+3+9	2	3=4+5	4	5=6 to 8	6	7	8	9	
EXTERNAL ALLOCATORS	Extern:	MN	Res	C&I Tot	Sm Non-D	Demand	Second	Primary	Trans	St Ltg	
1	Customers - Ave Monthly	C11	100.00%	85.22%	12.40%	8.73%	3.67%	3.60%	0.07%	0.00%	2.38%
2	Cust Acctg Wtg Factor	C11WA	100.00%	79.69%	19.50%	12.25%	7.25%	7.08%	0.17%	0.00%	0.80%
3	Mo Cus Wtd By Mtr Invest	C12WMM	100.00%	63.09%	36.06%	20.76%	15.30%	12.79%	2.51%	0.00%	0.84%
4	Sec & Pri Customers	C61PS	100.00%	86.89%	12.66%	8.91%	3.75%	3.67%	0.08%	0.00%	0.45%
5	C62Sec, w/o Ltg & C/I Underground	C62NL	100.00%	92.62%	7.38%	5.22%	2.15%	2.15%	0.00%	0.00%	0.00%
6	Secondary Customers	C62Sec	100.00%	86.95%	12.59%	8.92%	3.68%	3.68%	0.00%	0.00%	0.45%
7	Summer Peak Resp KW	D10S	100.00%	36.72%	63.28%	5.91%	57.37%	44.96%	12.41%	0.00%	0.00%
8	Transmission Demand %	D10T	100.00%	39.87%	59.69%	5.18%	54.51%	42.73%	11.78%	0.00%	0.43%
9	Winter Peak Resp KW	D10W	100.00%	43.96%	55.04%	4.24%	50.79%	39.84%	10.96%	0.00%	1.00%
10	Dmd Equip of E8760	D8760	100.00%	33.59%	65.86%	5.24%	60.62%	46.32%	14.30%	0.00%	0.55%
11	Sec, Pri & TT, Class Coin kW @ Subs	D60Sub	100.00%	41.12%	57.95%	5.31%	52.64%	40.53%	12.11%	0.00%	0.93%
12	Sec & Pri, CI Coin kW (no Min Sys; adj)	D61PS	100.00%	37.14%	61.99%	4.64%	57.35%	44.00%	13.35%	0.00%	0.87%
13	D62Sec, w/o Ltg & C/I Underground	D62NLL	100.00%	95.92%	4.08%	4.38%	-0.30%	-0.30%	0.00%	0.00%	0.00%
14	Sec, Class Coin kW (w/o Min Sys kW)	D62SecL	100.00%	67.54%	31.64%	6.51%	25.13%	25.13%	0.00%	0.00%	0.82%
15	Direct Assign Street Lighting	DASL	100.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	100.00%
16	On + Off Sales MWH	E8760	100.00%	33.59%	65.86%	5.24%	60.62%	46.32%	14.30%	0.00%	0.55%
17	Street Lighting (Dir Assign)	P73	100.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	100.00%
18	Present Rev	R01	100.00%	39.93%	59.13%	5.78%	53.35%	41.42%	11.93%	0.00%	0.94%

APPLIED EXTERNAL DATA (BIG or LITTLE)		MN	Res	C&I Tot	Sm Non-D	Demand	Second	Primary	Trans	St Ltg	
1	Customers - B Basis	C10	80,421	69,876	10,182	7,167	3,015	2,954	60	0	363
2	Cust - Ave Monthly (C10-Area Lt)	C11	82,176	70,034	10,188	7,174	3,015	2,954	60	0	1,954
3	Mo Cus Wtd By Cus Acct	C11WA	87,780	69,955	17,121	10,754	6,367	6,219	148	0	703
4	Cust Acctg Wtg Factor	C11WAF	10,16	1.00	6.06	1.50	4.57	2.11	2.46	0.00	3.10
5	Cust-Ave Mo (C11 w/ Dir Assign St Ltg)	C12	80,483	70,034	10,188	7,174	3,015	2,954	60	0	261
6	Mo Cus Wtd By Mtr Invest	C12WMM	8,621,316	5,439,484	3,109,163	1,789,961	1,319,202	1,102,389	216,812	0	72,669
7	Meter Invest / Cust Factor	C12WMMF	4,572	78	4,216	250	3,967	373	3,594	0	278
8	Sec & Pri Customers	C61PS	80,421	69,876	10,182	7,167	3,015	2,954	60	0	363
9	C62Sec, w/o Ltg & C/I Underground	C62NL	75,443	69,876	5,567	3,942	1,625	1,625	0	0	0
10	Secondary Customers	C62Sec	80,361	69,876	10,121	7,167	2,954	2,954	0	0	363
11	Summer Peak Resp KW	D10S	423,265	155,435	267,830	24,999	242,830	190,304	52,526	0	0
12	Dmd (D10S x Fact + D10W)/1000	D10T	10,000,000	3,987,352	5,969,152	518,300	5,450,852	4,273,113	1,177,739	0	43,496
13	Winter Peak Resp KW	D10W	330,119	145,130	181,690	14,011	167,679	131,509	36,170	0	3,300
14	Dmd Equip of E20	D20	2,634,418,636	864,607,816	1,754,777,289	137,928,303	1,616,848,986	1,224,837,547	392,011,439	0	15,033,531
15	Sec, Pri & TT, Class Coin kW @ Subs	D60Sub	495,257	203,648	286,998	26,291	260,707	200,715	59,992	0	4,612
16	Sec & Pri, Class Coin kW (w/o Min Sys)	D61PS	448,920	166,721	278,290	20,843	257,447	197,512	59,935	0	3,909
17	D62Sec, w/o Ltg & C/I Underground	D62NLL	583,501	559,699	23,803	25,565	(1,762)	(1,762)	0	0	0
18	Sec, Class Coin kW (w/o Min Sys kW)	D62SecL	388,952	166,688	218,355	20,843	197,512	197,512	0	0	3,909
19	Annual Billing kW	D99	3,059,299	0	3,059,299	0	3,059,299	2,459,593	599,706	0	0
20	Summer Billing kW	D99S	1,117,880	0	1,117,880	0	1,117,880	885,516	232,364	0	0
21	Winter Billing kW	D99W	1,941,419	0	1,941,419	0	1,941,419	1,574,077	367,342	0	0
22	Non-Coinc Pk Second	DN-Sec	606,885	559,699	43,278	46,481	(3,203)	(3,203)	0	0	3,909
23	Energy At Gener kWh	E10	2,012,123,191	675,121,235	1,323,465,795	102,324,124	1,221,141,670	920,355,303	300,786,367	0	13,536,161
24	On Peak Wtg Factor %	E11	N/A	37.30%	N/A	46.25%	N/A	43.97%	40.31%	0.00%	14.70%
25	Wtd On + Off Sales kWh	E20	2,634,418,636	864,607,816	1,754,777,289	137,928,303	1,616,848,986	1,224,837,547	392,011,439	0	15,033,531
26	kWh Sales @ Gen	E99	1,942,542,005	639,916,270	1,289,637,309	99,145,998	1,190,491,311	891,691,817	298,799,494	0	12,988,427

ALLOCATOR CONSTANTS

1	On Peak Energy Wtg Factor For E20	ONPKWF	1.752	
2	APL Inv In OH Lines: Dir Assignable	POLAPL	78	2009 Values
3	Summer Factor	SFAC	0.7497	0.7497
4	Overhead Lines St Ltg Comp Owned	QQOSL1	2.440%	2.440%
5	Overhead Lines Area Lighting	QQOSL2	1.133%	1.133%
6	Overhead Lines Primary - Customer	QQ64C	25.957%	25.957%
7	Overhead Lines Primary - Demand	QQ64D	38.992%	38.992%
8	Overhead Lines Secondary - Customer	QQ65C	16.335%	16.335%
9	Overhead Lines Secondary - Demand	QQ65D	15.143%	15.143%
10	Overhead Total		100.000%	100.000%
11	Underground Primary - Customer	QQ66C	46.101%	46.101%
12	Underground Primary - Demand	QQ66D	7.659%	7.659%
13	Underground Secondary - Customer	QQ67C	25.067%	25.067%
14	Underground Secondary - Demand	QQ67D	21.173%	21.173%
15	Underground Total		100.000%	100.000%
16	Line Trans Secondary - Customer	QQ68C	41.260%	41.260%
17	Line Trans Secondary - Demand	QQ68D	53.380%	53.380%
18	Line Trans Primary - Demand	QQ68P	5.360%	5.360%
19	Line Trans Total		100.000%	100.000%
20	Services - Customer	QQ69C	71.710%	71.710%
21	Services - Demand	QQ69D	28.290%	28.290%
22	Services Total		100.000%	100.000%
23	Stratified Nuclear Baseload (JCOSS only)	STRNBL	0.8142	
24	Stratified Fossil Baseload (JCOSS only)	STRFBL	0.6728	
25	Stratified Hydro Baseload	STRHBL	0.7197	

CALCULATED CONSTANTS

26	Net Overhead Lines Investment	QPOLS	42,201
27	Ovhd Lines St Ltg Co - Assignable	QQSL1	1,030
28	Ovhd Lines Area Ltg - Assignable	QQSL2	478
29	Ovhd St Lt + Area Lt + Dir Assign	QQSLTOT	1,586
30	Peaking Factor For Purchased Power		0.550

31	Total Proposed Retail Revenue	164,855	Tax Rates Without Any Credits		
32	Ratio: Prop vs Pres Retail Revenue	1.1262	State Rate	Effective Fed Rate	Total Rate
33	State Tax Rate	0.00%	0.00%	35.00%	35.00%
34	State Tax Credit	0			
35	Federal Tax Rate	35.00%			
36	Federal Tax Credit	500			
37	Present Taxable Income	(5,382)			
38	Proposed Taxable Income	13,200			
39	Present State Credit %	0.000%			
40	Present Federal Credit %	-9.289%			
41	Proposed State Credit %	0.000%			
42	Proposed Federal Credit %	3.788%			
43	Pres Combined State & Fed Tax Rate	TAXRATE 44.29%			
	Capital Structure	Cost	Ratio	Wtd Cost	
44	Long Term Debt	6.64%	48.37%	3.21%	
45	Short Term Debt	0.00%	0.00%	0.00%	
46	Preferred Stock	0.00%	0.00%	0.00%	
47	Equity	11.25%	51.63%	5.81%	

CALCULATED CONSTANTS

48	Proposed Overall Return		9.020%
49	Interest Exp Factor	DETFAC	3.2100%
50	Debt Ratio	DETRATIO	48.37000%
51	Embedded Cost of Debt	DETCOST	6.6400%
54	Rev Increase Percent	INCRPCT	12.6189%
55	1 / (1 - Tax Rate) Factor	ONEOVER	Present 179.4992%
56	Tax Rate / (1 - Tax Rate) Factor	TAXOVER	Present 79.4992%
57	1 / (1 - Tax Rate) Factor	ONEOVER	Proposed 145.3747%
58	Tax Rate / (1 - Tax Rate) Factor	TAXOVER	Proposed 45.3747%