

Northern States Power Company, a Minnesota corporation
 Electric Utility - Total Company and State of South Dakota
 Actual Year Ended December 31, 2008
 (\$000's)

Docket No. EL09-____
 Statement M
 Page 1 of 10

OVERALL COST OF SERVICE AT CLAIMED RATE OF RETURN

	<u>Unadjusted</u>	<u>Total Company</u>	<u>State of South Dakota</u>
1	Average Rate Base	4,402,119	240,651
2	Claimed Rate of Return	8.38%	7.10%
	Development of Revenue Requirements		
3	Total Available for Return	368,755	17,095
	Operating Expenses		
4	Operating and Maintenance	2,623,354	134,795
5	Depreciation & Amortizations	375,852	20,218
	Taxes Other than Income		
6	Real Estate and Personal Property Taxes	97,785	4,436
7	Payroll and Other	25,697	1,381
8	Deferred Income Taxes	113,218	5,119
9	Federal and State Income Taxes	45,940	340
10	Total Operating Expenses	<u>3,281,846</u>	<u>166,289</u>
11	COST OF SERVICE (Operating Revenues)	<u><u>3,650,601</u></u>	<u><u>183,384</u></u>

Northern States Power Company, a Minnesota corporation
 Electric Utility - Total Company and State of South Dakota
 Actual Year Ended December 31, 2008
 Summary of Actual Operating Revenues and Expenses
 (\$000's)

Docket No. EL09-____
 Statement M
 Page 2 of 10

OVERALL COST OF SERVICE AT CLAIMED ADJUSTMENT AND RATE OF RETURN

	<u>Pro Forma</u>	<u>Total Company</u>	<u>State of South Dakota</u>
1	Average Rate Base	5,098,011	282,640
2	Claimed Rate of Return	6.43%	4.75%
	Development of Revenue Requirements		
3	Total Available for Return	327,750	13,415
	Operating Expenses		
4	Operating and Maintenance	2,686,144	137,237
5	Depreciation & Amortizations	394,060	21,822
	Taxes Other than Income		
6	Real Estate and Personal Property Taxes	106,720	4,956
7	Payroll and Other	27,154	1,452
8	Deferred Income Taxes	114,362	4,819
9	Federal and State Income Taxes	<u>(4,900)</u>	<u>(2,384)</u>
10	Total Operating Expenses	<u>3,323,540</u>	<u>167,902</u>
11	COST OF SERVICE (Operating Revenues)	<u><u>3,651,290</u></u>	<u><u>181,317</u></u>

	Actual Year As 2008 Unadjusted	PF 1 Configuration Management (1)	PF 2 Economic Development 1st \$100 (2)	PF 2 Economic Development 2nd \$100 (2)	PF 3 Advertising (3)	PF 4 Association Dues (4)	PF 5 Donations (5)	PF 6 Interest on Customer Deposits (6)	PF 7 Incentive Pay 2008 Out (7)
Income Statement									
Operating Revenues									
1	Retail	2,907,274	-	-	-	-	-	-	-
2	CIP Adjustment to Program Costs	-	-	-	-	-	-	-	-
3	Interdepartmental	564	-	-	-	-	-	-	-
4	Other Operating	742,763	-	-	-	-	-	-	-
5	Gross Earnings Tax	-	-	-	-	-	-	-	-
6	Total Operating Revenues	3,650,601	-	-	-	-	-	-	-
Expenses									
Operating Expenses:									
7	Fuel & Purchased Energy	1,477,787	-	-	-	-	-	-	-
8	Power Production	588,245	-	-	-	-	-	-	-
9	Transmission	147,078	-	-	-	-	-	-	-
10	Distribution	102,935	-	-	-	-	-	-	-
11	Customer Accounting	64,638	-	-	-	-	-	-	-
12	Customer Service & Information	60,978	-	-	-	-	-	-	-
13	Sales, Econ Dvlp & Other	152	-	189	50	-	-	-	-
14	Administrative & General	181,541	-	-	-	(3,589)	(11)	73	(9,738)
15	Total Operating Expenses	2,623,354	-	189	50	(3,589)	(11)	73	(9,738)
16	Depreciation	364,094	-	-	-	-	-	-	-
17	Amortization	11,758	57	-	-	-	-	-	-
Taxes:									
18	Property	97,785	-	-	-	-	-	-	-
19	Gross Earnings	-	-	-	-	-	-	-	-
20	Deferred Income Tax & ITC	113,218	(20)	-	-	-	-	-	-
21	State & Federal Income	45,940	(1)	(77)	(20)	1,466	4	(677)	(30)
22	Payroll & Other	25,697	-	-	-	-	-	-	-
23	Total Taxes	282,640	(21)	(77)	(20)	1,466	4	(677)	3,978
24	Total Expenses	3,281,846	36	112	30	(2,123)	(7)	980	(5,760)
25	AFUDC	-	-	-	-	-	-	-	-
26	Total Operating Income	368,755	(36)	(112)	(30)	2,123	(980)	(43)	5,760

(1) Volume 3, PF1 Configuration Management
 (2) Volume 3, PF2 Economic Development
 (3) Volume 3, PF3 Advertising

(4) Volume 3, PF4 Association Dues
 (5) Volume 3, PF5 Donations
 (6) Volume 3, PF6 Interest On Customer Deposits

(7) Volume 3, PF7 Incentive Pay

	PF 7 Incentive Pay 2009 In	PF 8 Remove 2008 Insurance Credit	PF 9 SD Private Fuel Storage Amort	PF 10 Rate Case Expense Amort	PF 11 SD Emissions Sales Amortization	PF 12 SD RDF Amortization	PF 13 Postage increase 2009	PF 13 Postage increase 2010	PF 14 Wage Increase Including Payroll Tax (Union)
	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(13)	(14)
Income Statement									
Operating Revenues									
1	Retail	-	-	-	-	-	-	-	-
2	CIP Adjustment to Program Costs	-	-	-	-	-	-	-	-
3	Interdepartmental	-	-	-	-	-	-	-	-
4	Other Operating	-	-	-	-	-	-	-	-
5	Gross Earnings Tax	-	-	-	-	-	-	-	-
6	Total Operating Revenues	-	-	-	-	-	-	-	-
Expenses									
Operating Expenses:									
7	Fuel & Purchased Energy	-	-	-	-	-	-	-	-
8	Power Production	-	-	-	-	-	-	-	8,256
9	Transmission	-	-	-	-	-	-	-	781
10	Distribution	-	-	-	-	-	-	-	2,695
11	Customer Accounting	-	-	-	-	-	261	290	-
12	Customer Service & Information	-	-	-	-	-	-	-	-
13	Sales, Econ Dvlp & Other	-	-	-	-	-	-	-	-
14	Administrative & General	15,639	851	-	-	-	-	-	-
15	Total Operating Expenses	15,639	851	-	-	-	261	290	11,732
16	Depreciation	-	-	-	-	-	-	-	-
17	Amortization	-	-	169	98	(84)	108	-	-
Taxes:									
18	Property	-	-	-	-	-	-	-	-
19	Gross Earnings	-	-	-	-	-	-	-	-
20	Deferred Income Tax & ITC	-	-	-	-	-	-	-	-
21	State & Federal Income	(6,388)	(348)	(69)	(40)	34	(44)	(107)	(118)
22	Payroll & Other	-	-	-	-	-	-	-	1,079
23	Total Taxes	(6,388)	(348)	(69)	(40)	34	(44)	(107)	(4,154)
24	Total Expenses	9,251	503	100	58	(50)	154	172	7,578
25	AFUDC	-	-	-	-	-	-	-	-
26	Total Operating Income	(9,251)	(503)	(100)	(58)	50	(154)	(172)	(7,578)

(7) Volume 3, PF7 Incentive Pay

(8) Volume 3, PF8 Remove 2008 Insurance Credit

(9) Volume 3, PF9 SD Private Fuel Storage Amort.

(10) Volume 3, PF10 Rate Case Expense Amort.

(11) Volume 3, PF11 SD Emissions Sales Amortization

(12) Volume 3, PF12 SD RDF Amortization

(13) Volume 3, PF13 Postage Increase

(14) Volume 3, PF14 Wage Increase Including Payroll Tax

	PF 14 Wage Increase Including Payroll Tax (Non-union)	PF 15 Nuclear Mandates - Fitness for Duty	PF 16 DSM Adjustment	PF 17 FAS 106 Post Medical Retirement (PayGo)	PF 18 Weather Normalization	PF 19 Asset/Non- Asset Based Margins	PF 20 Nuclear Change of Accounting Normalization	PF 21 Joint Zonal Pricing Adjustment	PF 22 Employee Expense Adjustment
	(14)	(15)	(16)	(17)	(18)	(19)	(20)	(21)	(22)
Income Statement									
Operating Revenues									
1	Retail	-	-	-	-	-	-	-	-
2	CIP Adjustment to Program Costs	-	-	-	-	-	-	-	-
3	Interdepartmental	-	-	-	-	-	-	-	-
4	Other Operating	-	-	-	-	(3,460)	-	4,644	-
5	Gross Earnings Tax	-	-	-	-	-	-	-	-
6	Total Operating Revenues	-	-	-	-	(3,460)	-	4,644	-
Expenses									
Operating Expenses:									
7	Fuel & Purchased Energy	-	-	-	(7,163)	-	-	-	-
8	Power Production	-	4,288	-	-	-	30,565	-	-
9	Transmission	-	-	-	-	-	-	7,787	-
10	Distribution	-	-	-	-	-	-	-	-
11	Customer Accounting	-	-	-	-	-	-	-	-
12	Customer Service & Information	-	-	(83)	-	-	-	-	-
13	Sales, Econ Dvlp & Other	-	-	-	-	-	-	-	-
14	Administrative & General	4,116	-	-	677	-	-	-	(2,502)
15	Total Operating Expenses	4,116	4,288	(83)	677	(7,163)	30,565	7,787	(2,502)
16	Depreciation	-	-	-	-	-	-	-	-
17	Amortization	-	-	-	-	-	-	-	-
Taxes:									
18	Property	-	-	-	-	-	-	-	-
19	Gross Earnings	-	-	-	-	-	-	-	-
20	Deferred Income Tax & ITC	-	-	-	484	-	(12,695)	-	-
21	State & Federal Income	(1,836)	(1,752)	34	(1,375)	2,926	70	(1,284)	1,022
22	Payroll & Other	378	-	-	-	-	-	-	-
23	Total Taxes	(1,458)	(1,752)	34	(891)	2,926	(12,625)	(1,284)	1,022
24	Total Expenses	2,658	2,537	(49)	(214)	(4,237)	17,940	6,503	(1,480)
25	AFUDC	-	-	-	-	-	-	-	-
26	Total Operating Income	(2,658)	(2,537)	49	214	4,237	(17,940)	(1,859)	1,480

(14) Volume 3, PF14 Wage Increase Including Payroll Tax
 (15) Volume 3, PF15 Nuclear Mandates - Fitness for Duty
 (16) Volume 3, PF16 DSM Adjustment

(17) Volume 3, PF17 FAS 106 Post Retirement Medical (PAYGO)
 (18) Volume 3, PF16 Weather Normalizaion
 (19) Volume 3, PF19 Asset/Non-Asset Based Margins

(20) Volume 3, PF20 Nuclear Change of Accounting Normalizatio
 (21) Volume 3, PF21 Joint Zonal Pricing Adjustment
 (22) Volume 3, PF22 Employee Expense Adjustment

	PF 23 Benefit Adjustment - Retirement	PF 23 Benefit Adjustment - Health Care	PF 24 2008 Plant Adjustment	PF 25 2008 PI Plant Adjustment	PF 26 2009 Plant Adjustment	PF 27 2009 PI Plant Adjustment	PF 28 2010 Riverside Plant Adjustment	PF 29 PI Remaining Life + 3	PF 30 End of Life Nuclear Fuel PI + 3
	(23)	(23)	(24)	(25)	(26)	(27)	(28)	(29)	(30)
Income Statement									
Operating Revenues									
1	Retail	-	-	-	-	-	-	-	-
2	CIP Adjustment to Program Costs	-	-	-	-	-	-	-	-
3	Interdepartmental	-	-	-	-	-	-	-	-
4	Other Operating	-	-	-	-	-	-	-	-
5	Gross Earnings Tax	-	-	-	-	-	-	-	-
6	Total Operating Revenues	-	-	-	-	-	-	-	-
Expenses									
Operating Expenses:									
7	Fuel & Purchased Energy	-	-	-	-	-	-	-	-
8	Power Production	-	-	-	-	-	-	-	3,023
9	Transmission	-	-	-	-	-	-	-	-
10	Distribution	-	-	-	-	-	-	-	-
11	Customer Accounting	-	-	-	-	-	-	-	-
12	Customer Service & Information	-	-	-	-	-	-	-	-
13	Sales, Econ Dvlp & Other	-	-	-	-	-	-	-	-
14	Administrative & General	1,763	3,465	-	-	-	-	-	-
15	Total Operating Expenses	1,763	3,465	-	-	-	-	-	3,023
16	Depreciation	-	-	17,218	2,585	7,929	2,436	3,060	(15,477)
17	Amortization	-	-	-	-	-	-	-	-
Taxes:									
18	Property	-	-	4,857	253	2,473	239	1,113	-
19	Gross Earnings	-	-	-	-	-	-	-	-
20	Deferred Income Tax & ITC	-	-	(31,799)	(3,867)	32,912	7,251	3,794	6,318
21	State & Federal Income	(720)	(1,415)	8,800	2,382	(34,670)	(6,306)	(8,171)	(59)
22	Payroll & Other	-	-	-	-	-	-	-	-
23	Total Taxes	(720)	(1,415)	(18,143)	(1,232)	715	1,184	(3,264)	6,259
24	Total Expenses	1,043	2,050	(925)	1,353	8,644	3,620	(204)	(9,218)
25	AFUDC	-	-	-	-	-	-	-	-
26	Total Operating Income	(1,043)	(2,050)	925	(1,353)	(8,644)	(3,620)	204	9,218

(23) Volume 3, PF23 Benefit Adjustment
 (24) Volume 3, PF24 2008 Plant Adjustment
 (25) Volume 3, PF25 2008 PI Plant Adjustment

(26) Volume 3, PF26 2009 Plant Adjustment
 (27) Volume 3, PF27 2009 PI Plant Adjustment
 (28) Volume 3, PF28 2010 Riverside Plant Adjustment

(29) Volume 3, PF29 PI Remaining life + 3
 (30) Volume 3, PF30 End of Life Nuclear Fuel PI + 3

	PF 31 Nuclear Decommissioning PI + 3	PF 32 Manufacture Production Deduction	PF 33 MISO Schedule 24 Adjustment	PF 34 Remove FCA Lag Adjustment	Cash Working Capital	South Dakota Proforma
	(31)	(32)	(33)	(34)		
Income Statement						
Operating Revenues						
1	Retail	-	-	(495)	-	2,906,779
2	CIP Adjustment to Program Costs	-	-	-	-	-
3	Interdepartmental	-	-	-	-	564
4	Other Operating	-	-	-	-	743,947
5	Gross Earnings Tax	-	-	-	-	-
6	Total Operating Revenues	-	-	(495)	-	3,651,290
Expenses						
Operating Expenses:						
7	Fuel & Purchased Energy	-	1	(495)	-	1,470,130
8	Power Production	-	(56)	-	-	634,321
9	Transmission	-	-	-	-	155,646
10	Distribution	-	-	-	-	105,630
11	Customer Accounting	-	-	-	-	65,189
12	Customer Service & Information	-	-	-	-	60,895
13	Sales, Econ Dvlp & Other	-	-	-	-	391
14	Administrative & General	-	-	-	-	193,942
15	Total Operating Expenses	-	(55)	(495)	-	2,686,144
16	Depreciation	109	-	-	-	381,954
17	Amortization	-	-	-	-	12,106
Taxes:						
18	Property	-	-	-	-	106,720
19	Gross Earnings	-	-	-	-	-
20	Deferred Income Tax & ITC	-	-	-	-	114,362
21	State & Federal Income	-	471	22	92	(4,900)
22	Payroll & Other	-	-	-	-	27,154
23	Total Taxes	-	471	22	92	243,336
24	Total Expenses	109	471	(33)	92	3,323,540
25	AFUDC	-	-	-	-	-
26	Total Operating Income	(109)	(471)	33	(92)	327,750

(31) Volume 3, PF31 Nuclear Demommissioning PI + 3
 (32) Volume 3, PF32 Manufacture Production Deduction

(33) Volume 3, PF33 MISO Schedule 24 Adjustment
 (34) Volume 3, PF34 Remove FCA Lag Adjustment

Line No.	Description	Adjustments										Income Statement (11)	Pro Forma	
		Unadjusted	Configuration Management (1)	FAS 106 Post Medical Retirement (PayGo) (2)	Nuclear Outage Change of Acctg (3)	2008 Plant Adjustment (4)	2008 PI Plant Adjustment (5)	2009 Plant Adjustment (6)	2009 PI Plant Adjustment (7)	2010 Riverside Plant Adjustment (8)	PI Remaining Life +3 (9)			End of Life Nuclear Fuel PI +3 (10)
Electric Plant as Booked														
1	Production	\$6,042,048				\$332,609	\$20,876	\$175,952	\$19,725	\$85,299				\$6,676,509
2	Transmission	\$1,513,273				\$64,258		\$29,422						\$1,606,953
3	Distribution	\$2,765,894				\$4,355		\$3,830						\$2,774,079
4	General	\$249,321				\$9,338								\$258,659
5	Common	\$383,941												\$383,941
6	TBT Investment	\$0												\$0
7	TOTAL Utility Plant in Service	\$10,954,477	\$0	\$0	\$0	\$410,560	\$20,876	\$209,204	\$19,725	\$85,299	\$0	\$0		\$11,700,141
Reserve for Depreciation														
8	Production	\$3,964,255				\$18,121	\$3,134	\$2,400	\$750	\$7,369	(\$7,624)	\$1,511		\$3,989,916
9	Transmission	\$523,708				\$2,495		\$245						\$526,448
10	Distribution	\$1,068,759				\$273		\$42						\$1,069,074
11	General	\$93,882				\$757								\$94,639
12	Common	\$211,215												\$211,215
13	TOTAL Reserve for Depreciation	\$5,861,819	\$0	\$0	\$0	\$21,646	\$3,134	\$2,687	\$750	\$7,369	(\$7,624)	\$1,511		\$5,891,292
Net Utility Plant in Service														
14	Production	\$2,077,793				\$314,488	\$17,742	\$173,552	\$18,975	\$77,930	\$7,624	(\$1,511)		\$2,686,593
15	Transmission	\$989,565				\$61,763		\$29,177						\$1,080,505
16	Distribution	\$1,697,135				\$4,082		\$3,788						\$1,705,005
17	General	\$155,439				\$8,581								\$164,020
18	Common	\$172,726												\$172,726
19	TBT Investment	\$0												\$0
20	Net Utility Plant in Service	\$5,092,658	\$0	\$0	\$0	\$388,914	\$17,742	\$206,517	\$18,975	\$77,930	\$7,624	(\$1,511)		\$5,808,849
21	Utility Plant Held for Future Use	\$0												\$0
22	Construction Work in Progress	\$0												\$0
23	Less: Accumulated Deferred Income Tax	\$855,388	\$30	\$28,902	\$7,300	\$40,384	\$1,217	\$16,456	\$3,518	\$3,257	\$3,112	(\$617)		\$958,947
24	Cash Working Capital	\$36,870											(\$7,058)	\$29,812
Other Rate Base Items:														
25	Materials and Supplies	\$94,856												\$94,856
26	Fuel Inventory	\$111,084												\$111,084
27	Non-Plant Assets & Liabilities	(\$121,267)		\$72,362										(\$48,905)
28	Prepayments	\$20,275												\$20,275
29	Configuration Management		\$85											\$85
30	Interest on Customer Deposits	(\$1,079)												(\$1,079)
31	Nuclear Outage - Change of Acctg	\$19,253			\$17,871									\$37,124
32	Customer Advances	(\$206)												(\$206)
33	Other Working Capital	\$5,063												\$5,063
34	Total Other Rate Base Items	\$127,979	\$85	\$72,362	\$17,871	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$218,297
35	Total Average Rate Base	\$4,402,119	\$55	\$43,460	\$10,571	\$348,530	\$16,525	\$190,061	\$15,457	\$74,673	\$4,512	(\$894)	(\$7,058)	\$5,098,011

(1) Volume 3, PF1 Configuration Management
 (2) Volume 3, PF17 FAS 106 Post Medical Retirement (PayGo)
 (3) Volume 3, PF20 Nuclear Change of Accounting Normalizatio
 (4) Volume 3, PF24 2008 Plant Adjustment
 (5) Volume 3, PF25 2008 PI Plant Adjustment
 (6) Volume 3, PF26 2009 Plant Adjustment
 (7) Volume 3, PF27 2009 PI Plant Adjustment
 (8) Volume 3, PF28 2010 Riverside Plant Adjustment
 (9) Volume 3, PF29 PI Remaining Life +3
 (10) Volume 3, PF30 End of Life Nuclear Fuel PI +3

Northern States Power Company, a Minnesota corporation
 Electric Utility - Total Company and State of South Dakota
 Actual Year Ended December 31, 2008
 Summary of Unadjusted Operating Revenues and Expenses
 (\$000's)

Docket No. EL09-____
 Statement M
 Page 9 of 10

	<u>Description</u>	<u>Total Company</u>	<u>State of South Dakota</u>
Operating Revenues			
1	Retail	2,907,274	146,879
2	CIP Adjustment to Program Costs	-	-
3	Interdepartmental	564	-
4	Other Operating	742,763	36,505
5	Gross Earnings Tax	-	-
6	Total Operating Revenues	<u>3,650,601</u>	<u>183,384</u>
Expenses			
Operating Expenses:			
7	Fuel & Purchased Energy	1,477,787	76,263
8	Power Production	588,245	30,517
9	Transmission	147,078	7,551
10	Distribution	102,935	5,917
11	Customer Accounting	64,638	4,212
12	Customer Service & Information	60,978	415
13	Sales, Econ Dvlp & Other	152	3
14	Administrative & General	181,541	9,917
15	Total Operating Expenses	<u>2,623,354</u>	<u>134,795</u>
16	Depreciation	364,094	20,214
17	Amortization	11,758	4
Taxes:			
18	Property	97,785	4,436
19	Gross Earnings	-	-
20	Deferred Income Tax & ITC	113,218	5,119
21	State & Federal Income	45,940	240
22	Payroll & Other	25,697	1,381
23	Total Taxes	<u>282,640</u>	<u>11,276</u>
24	Total Expenses	3,281,846	166,289
25	AFUDC	-	-
26	Total Operating Income	<u>368,755</u>	<u>17,095</u>

Northern States Power Company, a Minnesota corporation
 Electric Utility - Total Company and State of South Dakota
 Actual Year Ended December 31, 2008
 Summary of Unadjusted Rate Base
 (\$000's)

Docket No. EL09-_____
 Statement M
 Page 10 of 10

	<u>Description</u>	<u>Total Company</u>	<u>State of South Dakota</u>
	Electric Plant as Booked		
1	Production	\$6,042,048	\$310,249
2	Transmission	\$1,513,273	\$77,477
3	Distribution	\$2,765,894	\$166,887
4	General	\$249,321	\$13,458
5	Common	\$383,941	\$21,141
6	TBT Investment	\$0	\$0
7	TOTAL Utility Plant in Service	<u>\$10,954,477</u>	<u>\$589,212</u>
	<u>Reserve for Depreciation</u>		
8	Production	\$3,964,255	\$203,329
9	Transmission	\$523,708	\$26,826
10	Distribution	\$1,068,759	\$65,333
11	General	\$93,882	\$5,091
12	Common	\$211,215	\$11,690
13	TOTAL Reserve for Depreciation	<u>\$5,861,819</u>	<u>\$312,269</u>
	Net Utility Plant in Service		
14	Production	\$2,077,793	\$106,920
15	Transmission	\$989,565	\$50,651
16	Distribution	\$1,697,135	\$101,554
17	General	\$155,439	\$8,367
18	Common	\$172,726	\$9,451
19	TBT Investment	\$0	\$0
20	Net Utility Plant in Service	<u>\$5,092,658</u>	<u>\$276,942</u>
21	Utility Plant Held for Future Use	\$0	\$0
22	Construction Work in Progress	\$0	\$0
23	Less: Accumulated Deferred Income Taxes	\$855,388	\$49,023
24	Cash Working Capital	\$36,870	\$2,279
	Other Rate Base Items:		
25	Materials and Supplies	\$94,856	\$4,944
26	Fuel Inventory	\$111,084	\$5,879
27	Non-Plant Assets & Liabilities	(\$121,267)	(\$6,518)
28	Prepayments	\$20,275	\$4,942
29	Configuration Management		
30	Interest on Customer Deposits	(\$1,079)	(\$63)
31	Nuclear Outage - Change of Accting	\$19,253	\$987
32	Customer Advances	(\$206)	(\$15)
33	Other Working Capital	\$5,063	\$297
34	Total Other Rate Base Items	<u>\$127,979</u>	<u>\$10,453</u>
35	Total Average Rate Base	<u><u>\$4,402,119</u></u>	<u><u>\$240,651</u></u>