	Northern States Power Company, a Minnesota co-		Page 1 of	8		Docket	No. EL09
Name	Electric Utility- Total Company- Income Statemer e of Respondent	^{nt} his Report Is		Date	e of Report	Year/Period	Statement B
	Morthorn States Royer Company (Minnesota) (1) X An C		riginal	(Mo	, Da, Yr)	End of	2008/Q4
	(2	<u>′ ⊔ </u>	submission	/ /		_	
Quart	erly	SIAI	EMENT OF IN	ICOME			
1. Ent 2. Re quarte 3. Re quarte	ter in column (d) the balance for the reporting quarter port in column (f) the quarter to date amounts for electer to date amounts for other utility function for the cumport in column (g) the quarter to date amounts for electer to date amounts for other utility function for the price additional columns are needed place them in a footnoted.	etric utility fur rent year qua ctric utility fu or year quarte	nction; in colun arter, nction; in colu	nn (h) the quarter	to date amounts	for gas utility, and	d in (j) the
5. Do 6. Re a utilit 7. Re	al or Quarterly if applicable not report fourth quarter data in columns (e) and (f) port amounts for accounts 412 and 413, Revenues at ty department. Spread the amount(s) over lines 2 thr port amounts in account 414, Other Utility Operating port data for lines 8, 10 and 11 for Natural Gas comp	u 26 as appr Income, in th	opriate. Include ne same mann	le these amounts er as accounts 41	in columns (c) a l2 and 413 above	nd (d) totals.	imilar manner to
Line				Total	Total	Current 3 Months	Prior 3 Months
No.				Current Year to	Prior Year to	Ended	Ended
	Title of Account		(Ref.) Page No.	Date Balance for Quarter/Year	Date Balance for Quarter/Year	Quarterly Only No 4th Quarter	Quarterly Only No 4th Quarter
	(a)		(b)	(c)	(d)	(e)	(f)
1	UTILITY OPERATING INCOME		(-)	(9)	(6)		
	Operating Revenues (400)		300-301	4,571,710,776	4,414,599,399		
	Operating Expenses			,,,,,,-	3, 7, 1,400,1000		
	Operation Expenses (401)		320-323	3,212,382,957	3,071,050,979		
	Maintenance Expenses (402)		320-323	201,282,033	214,238,895		
	Depreciation Expense (403)		336-337	368,892,839	349,029,620		
	Depreciation Expense (or Asset Retirement Costs (403.1)		336-337	-162,492	12,338,890		
	Amort. & Depl. of Utility Plant (404-405)		336-337	30,943,465	30,010,675	:	
	Amort, of Utility Plant Acq. Adj. (406)		336-337	14,770	14,827		
	Amort. Property Losses, Unrecov Plant and Regulatory Study C	lacte (407)	330-337	14,770	14,027		
	Amort, of Conversion Expenses (407)	0505 (407)					
	Regulatory Debits (407.3)			10,416,577	10 005 510		
	* ' '			<u> </u>	18,305,513		
	(Less) Regulatory Credits (407.4)		000.000	74,705,241	83,166,355		
	Taxes Other Than Income Taxes (408.1) Income Taxes - Federal (409.1)		262-263	138,368,526	129,247,512		
			262-263	16,671,051	-916,646		
16	- Olher (409.1)		262-263	12,222,188	-4,529,753		
	Provision for Deferred Income Taxes (410.1)		234, 272-277	204,419,827	107,616,788		
	(Less) Provision for Deferred Income Taxes-Cr. (411.1)		234, 272-277	68,505,301	-63,289,655		
	Investment Tax Credit Adj Net (411.4)		266	-3,503,402	-3,896,943		
	(Less) Gains from Disp. of Utility Plant (411.6)			3,695			
	Losses from Disp. of Utility Plant (411.7)						
	(Less) Gains from Disposition of Allowances (411.8)			577,125	577,125		
	Losses from Disposition of Allowances (411.9)						
	Accretion Expense (411.10)			74,080,262	76,551,341		
25	TOTAL Utility Operating Expenses (Enter Total of lines 4 thru 24	4)		4,122,237,239	3,978,607,873		
26	Net Util Oper Inc (Enter Tot line 2 less 25) Carry to Pg117,line 27			449,473,537	435,991,526		

Northern Sta	ites Power Company, a Minnes	sota corporation Pa	age 2 of 8		Docket No. EL09-						
Name of Respondent	ty-Total Company-Income St	This Report Is:	Date	of Report	Year/Period of Report	nt B					
Northern States Power	Company (Minnesota)	(1) X An Original (2) A Resubmis		Da, Yr)	End of 2008/0	24					
**************************************		1 ' ' LJ	OME FOR THE YEAR (C	Continued)							
9. Use page 122 for impo	Use page 122 for important notes regarding the statement of income for any account thereof.										
10. Give concise explanations concerning unsettled rate proceedings where a contingency exists such that refunds of a material amount may need to be											
	omers or which may result in										
he gross revenues or costs to which the contingency relates and the tax effects together with an explanation of the major factors which affect the rights of the utility to retain such revenues or receiver amounts paid with respect to power or gas purchases.											
f the utility to retain such revenues or recover amounts paid with respect to power or gas purchases. 1 Give concise explanations concerning significant amounts of any refunds made or received during the year resulting from settlement of any rate											
proceeding affecting reve	roceeding affecting revenues received or costs incurred for power or gas purches, and a summary of the adjustments made to balance sheet, income,										
and expense accounts.											
	g in the report to stokholder concise explanation of only										
	ocations and apportionment	-	-	•							
_	if the previous year's/quarte	•			.						
	sufficient for reporting additi	onal utility departments, su	apply the appropriate acco	ount titles report the	information in a footnote	e to					
this schedule.											
FLECT	RIC UTILITY	GASI	JTILITY	OTH	IER UTILITY	1					
Current Year to Date	Previous Year to Date	Current Year to Date	Previous Year to Date	Current Year to Date	Previous Year to Date	Line					
(in dollars)	(in dollars)	(in dollars)	(in dollars)	(in dollars)	(in dollars)	No.					
(g)	(h)	(i)	(i)	(k)	(I)						
						1					
3,673,215,479	3,619,988,045	898,196,245	794,312,302	299,052	299,052	2					
						3					
2,429,789,152	2,379,661,137	782,593,805	691,389,842			4					
193,566,072	207,071,610	7,715,961	7,167,285			5					
338,824,582	321,481,522	30,068,257	27,548,098			6					
-139,913	12,278,904	-22,579	59,986			7.					
26,362,359	25,217,790	4,503,649	4,713,019	77,457	79,866	8					
14,770	14,827					9					
,			**************************************			10					
				***		11					
10,224,393	18,256,085	192,184	49,428			12					
74,405,772	82,789,289	299,469	377,066			13					
123,657,601	115,913,087	14,710,925	13,334,425			14					
13,376,682	-9,488,388	3,294,369	8,571,742			15					
10,866,162	-6,604,144	1,356,026	2,074,391			16					
182,884,582	90,577,606	. 21,535,245	17,039,182			17					
54,953,465	-79,324,570	13,551,836	16,034,915			18					
-3,194,797	-3,587,626	308,605	-309,317			19					
3,695						20					
					, <u></u>	21					
577,125	577,125					22					
	· · · · · · · · · · · · · · · · · · ·		*****			23					
73,760,001	76,235,950	320,261	315,391			24					
3,270,051,589	3,222,986,516	852,108,193	755,541,491	77,457	79,866	25					
403,163,890	397,001,529	46,088,052	38,770,811	221,595	219,186	26					
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	Northern States Power Company, a Minnesota	a corporation	on Page 3	of 8			Docket	No. EL09
Nam	Electric Utility- Total Company- Income State e of Respondent	This Re	port ls:			e of Report	Year/Perior	Statement B d of Report
	hern States Power Company (Minnesota)	(1) [X (2) [An Original A Resubmission		(Mo	, Da, Yr)	End of	2008/Q4
	eT	1 ' ' 1	OF INCOME FOR	THE VE			·	
Lino	317	AIEWENI	OF INCOINE FOI				Current 3 Months	Prior 3 Months
Line No.					10	TAL.	Ended	Ended
-			(Ref.)		ļ		Quarterly Only	Quarterly Only
	Title of Account		Page No	. Curre	nt Year	Previous Year	No 4th Quarter	No 4th Quarter
	(a)		(b)		(c)	(d)	(0)	(f)
_				T				
		-				ĺ		I
	Net Utility Operating Income (Carried forward from page 11	14)		44	49,473,537	435,991,526		
	Other Income and Deductions							
	Other Income		<u> </u>					
	Nonutility Operating Income	6.72ami					т — —	
	Revenues From Merchandising, Jobbing and Contract Wor			1				1
	(Less) Costs and Exp. of Merchandising, Job. & Contract W	Vork (416)		 		47.000.407		1
	Revenues From Nonutility Operations (417)				18,061,234	17,902,407	1	
	(Less) Expenses of Nonutility Operations (417.1) Nonoperating Rental Income (418)				13,168,463	13,989,975		i
	<u> </u>		110	+	1 000 676	± 002 044		
	Equity in Earnings of Subsidiary Companies (418.1) Interest and Dividend Income (419)		119		-1,860,676	1,023,844		
		-41			8,977,833	4,706,183	 	
	Allowance for Other Funds Used During Construction (419.	.1}			26,510,189	21,825,909		
	Miscellaneous Nonoperating Income (421)				2,315,519	56,120	1	
41	Gain on Disposition of Property (421.1) TOTAL Other Income (Enter Total of lines 31 thru 40)			 	5,558	1,117,702		
	Other Income Deductions				40,841,194	32,642,190		
	Loss on Disposition of Property (421.2)			FOR SERVICE	2 002		l I	
	Miscellaneous Amortization (425)		340	+	2,982	1 		
45	† ·····		340	-	5,349,820	E 612 084		
46			070		5,349,620 -1,657,238	5,612,984	 	
47	Penalties (426.3)			+-	-20,899	-2,757,549 43,380	1	
48		١		 	2,899,301	43,380	-	
49	Other Deductions (426.5)	<i>!</i>			1,704,617	4,492,007		
	TOTAL Other Income Deductions (Total of lines 43 thru 49)	<u> </u>			8,278,583	12,247,880	 	******
	Taxes Applic. to Other Income and Deductions	<u>, </u>		+	0,270,000	(5,471,000		
_	Taxes Other Than Income Taxes (408.2)		262-263		228,138	321,512		
	Income Taxes-Federal (409.2)		262-263	+	5,944,686	5,970,723		
	Income Taxes-Other (409.2)		262-263		4,178,698	9,543,604		
	Provision for Deferred Inc. Taxes (410.2)	***************************************	234, 272-27		5,912,601	31,903,746		
	(Less) Provision for Deferred Income Taxes-Cr. (411.2)		234, 272-27		0,425,983	27,544,920		
57	Investment Tax Credit AdjNet (411.5)			1			·	
58	(Less) Investment Tax Credits (420)					-		
59	TOTAL Taxes on Other Income and Deductions (Total of lin	nes 52-58)		1	5,838,140	20,194,665		
60	Net Other Income and Deductions (Total of lines 41, 50, 59)	·)			6,724,471	199,645		
	Interest Charges							
62	Interest on Long-Term Debt (427)	***************************************		18	6,164,606	164,123,734		
63	Amort, of Debt Disc, and Expense (428)				2,802,087	2,283,147		
64	Amortization of Loss on Reaquired Debt (428.1)				2,583,800	2,494,277		
	(Less) Amort, of Premium on Debt-Credit (429)							
	(Less) Amortization of Gain on Reaquired Debt-Credit (429.	.1)						
67	Interest on Debt to Assoc. Companies (430)		340		1,502,698	1,715,915		
	Other Interest Expense (431)		340		5,143,655	15,605,271		
	(Less) Allowance for Borrowed Funds Used During Constru	rction-Cr. (43	.2)	1	7,139,853	17,333,696		
	Net Interest Charges (Total of lines 62 thru 69)			18	1,056,993	168,888,648		
	Income Before Extraordinary Items (Total of lines 27, 60 and	d 70)		28	5,141,015	267,302,523		
	Extraordinary Items							
	Extraordinary Income (434)			┸				
	(Less) Extraordinary Deductions (435)	•••••		<u> </u>				
	Net Extraordinary Items (Total of line 73 less line 74)			╀				
-	Income Taxes-Federal and Other (409.3)		262-263		<u>_</u>	*****		
	Extraordinary Items After Taxes (line 75 less line 76)							
78	Net Income (Total of line 71 and 77)			28!	5,141,015	267,302,523		

Name of Respondent	This Report is:		ate of Report (Mo, Da, Yr)	Year/Period of Report
Northern States Power Company (Minnesota)	(1) X An Original (2) A Resubmission		(IVIO, Da, 11)	2008/Q4
	OOTNOTE DATA	111001011	1 1	2000/04
	-OOTNOTE DATA			
Schedule Page: 114 Line No.: 2 Column: k			4,	
Revenue from Plant Leased to Others				
Schedule Page: 114 Line No.: 2 Column: I				
Revenue from Plant Leased to Others				
Schedule Page: 114 Line No.: 8 Column: k				
Expenses of Plant Leased to Others				
Schedule Page: 114 Line No.: 8 Column: I				
Expenses of Plant Leased to Others				
Schedule Page: 114 Line No.: 22 Column: c	**************************************			
Gains on sale of Emissions Allowances:				enstehn freih ut uit in fin fan men krei fen fan it 't 'n uit uit den felde denkerten Meileken en en men en men
Reconcile gains reported on p 114-7, 229), and 278			
	p 114-7	p 278	p 22	
	Income Account	Regulato:		Sale
		Acct No. :		
	411.8	ACCC NO	454	
	111.0			
Dec. 31, 2006	-	(2,955,6	26)	
Amortize past years' qains to income	(577,125)	577,1	25	
System gains during 2007		(650,5	98) (650	,598)
less portion due NSP-Wisconsin based				
on energy used		94,5		
less portion due SMMPA		49,1	22 49	,122
less gains from allowances relating to a plant owned by NSP-Wisconsin			1.0	,843
to a prant owned by Mar-Misconsin			10	,043
subtotal 2007 gains	(577,125)	70,1	61 (590	,633)
204 21 2007	_	10 005 :	<u></u>	
Dec. 31, 2007	_	(2,885,4	<u>65)</u>	

Amortize past years' gains to income (577, 125)577,125 System gains during 2008 (536,683)(536,683)less portion due NSP-Wisconsin based on energy used 77,291 less portion due SMMPA 40,524 40,524 less gains from allowances relating to a plant owned by NSP-Wisconsin 8,944 subtotal 2008 gains (577,125) 158,257 (487,215)

Dec. 31, 2008 (2,727,208)

Page 114 and Page 278 gains are shared between Northern States Power Co. (a Minnesota corporation) and Northern States Power Co. (a Wisconsin corporation) based on the portion of energy that each uses from the NSP System. Page 229 are only the gains relating to plants owned by NSP-Minnesota.

Schedule Page: 114 Line No.: 46 Column: c Income on Company Owned Life Insurance.
Schedule Page: 114 Line No.: 46 Column: d

Income on Company Owned Life Insurance.

FERC FORM NO. 1 (ED. 12-87)	Page 450.1	

Nass	Northern States Power Company, a Minnesota te of Respondent	corpora		Page 5 of 8			Docket No	C D
	hem States Power Company (Minnesota)	(1)		Original	(Mo	te of Report o, Da, Yr)	Year/Perio	d of Report 2009/Q1
		(2)		Resubmission ATEMENT OF II	NCOME /	/		
Quar	teriv		01/	VIEWENT OF I	NCOME			200 A
data 2. En 3. Re the q 4. Re the q 5. If a	sport in column (c) the current year to date balance in column (k). Report in column (d) similar data for the reporting quater in column (e) the balance for the reporting quater in column (g) the quarter to date amounts for uniter to date amounts for other utility function for sport in column (h) the quarter to date amounts for utility function for utility function for utility function for additional columns are needed, place them in a form	or the properties the current of the current of the current of the principle of the princip	evious ; d in colu c utility rent ye c utility	year. This inforr umn (f) the bala function; in colu ar quarter. function; in colu	nation is reported nce for the same imn (i) the quarte	I in the annual fili three month peri to date amounts	ng only. od for the prior ye s for gas utility, an	ar. d in column (k)
5. Do 6. Re a utili	al or Quarterly if applicable not report fourth quarter data in columns (e) and port amounts for accounts 412 and 413, Revenue ty department. Spread the amount(s) over lines 2 port amounts in account 414, Other Utility Operat	s and I thru 2	6 as apı	propriate, inclu-	de these amounts	s in columns (c) a	and (d) totals.	similar manner to
Line					Total	Total	Current 3 Months	Prior 3 Months
No.					Current Year to	Prior Year to	Ended	Ended
				(Ref.)	Date Balance for	Date Balance for	Quarterly Only	Quarterly Only
	Title of Account			Page No.	Quarter/Year	Quarter/Year	No 4th Quarter	No 4th Quarter
1	(a) UTILITY OPERATING INCOME			(b)	(c)	(d)	(e)	(f)
	Operating Revenues (400)		<u> </u>	200 201	1.047.001.047	4 075 740 404	1 017 001 017	4 075 710 10
	Operating Expenses			300-301	1,217,601,217	1,275,740,101	1,217,601,217	1,275,740,101
4	Operation Expenses (401)			320-323	962,000,044	020 022 145	050,000,014	000 000 146
	Mainlenance Expenses (402)			320-323	863,990,941	938,933,145		938,933,145
	Depreciation Expense (403)			336-337	53,683,060	62,906,329	<u>`</u>	62,906,329
	Depreciation Expense (403) Depreciation Expense for Asset Retirement Costs (403.1)			336-337	91,380,954	90,191,669 788,764		90,191,669
	Amort, & Depl. of Utility Plant (404-405)			336-337	6,501,836	7,860,907	-8,045,009 6,501,836	788,764
	Amort, of Utility Plant Acq. Adj. (406)			336-337	0,001,000	3,707	0,301,630	7,860,907 3,707
	Amort. Property Losses, Unrecov Plant and Regulatory Stu	dy Costs	(407)			0,707		3,707
	Amort. of Conversion Expenses (407)		(107)					
	Regulatory Debits (407.3)		-		2,237,029	2,937,184	2,237,029	2,937,184
	(Less) Regulatory Credits (407.4)				4,132,521	17,847,141	4,132,521	17,847,141
	Taxes Other Than Income Taxes (408.1)			262-263	36,944,612	39,611,109		39,611,109
	Income Taxes - Federal (409.1)			262-263	18,840,397	4,022,178		4,022,178
16	- Other (409.1)			262-263	7,652,507	-71,451	7,652,507	-71,451
17	Provision for Deferred Income Taxes (410.1)			234, 272-277	44,513,058	41,270,182	44,513,058	41,270,182
	(Less) Provision for Deferred Income Taxes-Cr. (411.1)			234, 272-277	28,289,682	10,941,217	28,289,682	10,941,217
	Investment Tax Credit Adj Net (411.4)			266	-875,803	-937,825	-875,803	-937,825
	(Less) Gains from Disp. of Utility Plant (411.6)							
21	Losses from Disp. of Utility Plant (411.7)							
22	(Less) Gains from Disposition of Allowances (411.8)				137,229	144,281	137,229	144,281
23	Losses from Disposition of Allowances (411.9)		-					
24	Accretion Expense (411.10)			1	15,640,408	18,113,470	15,640,408	18,113,470
25	TOTAL Utility Operating Expenses (Enter Total of lines 4 thr	u 24)			1,099,904,558	1,176,696,729	1,099,904,558	1,176,696,729
26	Net Util Oper Inc (Enter Tot line 2 less 25) Carry to Pg117,lin	1e 27			117,696,659	99,043,372	117,696,659	99,043,372

	tes Power Company, a Minneso		e 6 of 8		Docket No. EL09	
Name of Respondent	y-Total Company-Income Sta	This report is:	Date	of Report Da, Yr)	Year/Period of Report	
Northern States Power	Company (Minnesota)	(1) X An Original (2) A Resubmis	1 1	Da, (1)	End of 2009/C	21
			OME FOR THE YEAR (C	l Continued)		
10. Give concise explana made to the utility's custo the gross revenues or co	ortant notes regarding the st ations concerning unsettled omers or which may result in sts to which the contingenc	rate proceedings where a n material refund to the util y relates and the tax effect	contingency exists such ti lity with respect to power of is together with an explan	or gas purchases. S	tate for each year effec	ted
	h revenues or recover amou tions concerning significant			a vear resulting from	settlement of any rate	
	enues received or costs incu					me.
and expense accounts.				•	•	·
	g in the report to stokholder					
	concise explanation of only ocations and apportionments					
	If the previous year's/quarte				t choot or adolf change.	٥.
	sufficient for reporting addition				information in a footnote	e to
this schedule.						
			1711 (77)	A-1	IED UTILIDA	1
Current Year to Date	RIC UTILITY Previous Year to Date	Current Year to Date	JTILITY Previous Year to Date	Current Year to Date	IER UTILITY Previous Year to Date	Line
(in dollars)	(in dollars)	(in dollars)	(in dollars)	(in dollars)	(in dollars)	No.
(g)	(h)	(i)	(i) (i)	(k)	(1)	
a farme kan salah sa		Pavássári Mason Grássári				1
886,805,614	879,765,071	330,720,840	395,900,267	74,763	74,763	2
			al Astronomia de Carrero de Ca			3
584,194,194	595,913,368	279,796,747	343,019,777			4
52,028,499	61,340,748	1,654,561	1,565,581			5
83,653,156	83,007,175	7,727,798	7,184,494			6
-8,042,338	786,585	-2,671	2,179	····		7
5,448,859	6,702,271	1,033,613	1,138,669	19,364	19,967	8
	3,707					9
						10
		• •				11
2,205,621	2,857,705	31,408	79,479			12
4,130,132	17,764,696	2,389	82,445			13
32,975,657	35,169,402	3,968,955	4,441,707			14
3,622,914	-6,209,576	15,217,483	10,231,754			15
3,120,616	-2,858,654	4,531,891	2,787,203			16
41,485,255	38,454,316	3,027,803	2,815,866			17
16,608,229	6,261,919	11,681,453	4,679,298			18
-798,794	-860,538	-77,009	-77,287			19
					<u> </u>	20
						21
137,229	144,281					22
						23
15,635,349	18,034,145	5,059	79,325			24
794,653,398	808,169,758	305,231,796	368,507,004	19,364	19,967	25
92,152,216	71,595,313	25,489,044	27,393,263	55,399	54,796	26

	Northern States Power Company, a Minnesota	a corporati	on	Page 7 of 8	;			Docket No	. EL09
Nam	e of Respondent tility- Total Company- Income State	menthis R	eport is	:	Date of Report			Year/Period of Report	
Nort	rthem States Power Company (Minnesota) (1) X An Original (2) A Resident (2) A Resident (3) A Resident (4) A Resid			inginai submission	(Mo, Da, Yr)		End of	2009/Q1	
	DT	1							
	51	ATEMEN	I OF IN	COME FOR	THE YEAR (C			Current 2 Months	Prior 3 Months
Line No.						TO	TAL	Current 3 Months Ended	
NO.				(Pot)				Quarterly Only	Ended Quarterly Only
	Title of Account			(Ref.) Page No.	Current Ye		D1 V	1 .	
				T .		ear	Previous Year	lt .	No 4th Quarter
	(a)			(b)	(c)		(d)	(e)	(1)
27	Not I little Oppration Japanes (Covered forward from page 1	4.4\		ļ	147.00				
	Net Utility Operating Income (Carried forward from page 1	14)			117,698	5,659	99,043,372	117,696,659	99,043,372
28									
	Other Income		<u>.</u>			à e		3:32 <u>-</u> 1	
	Nonutility Operating Income								
31	Revenues From Merchandising, Jobbing and Contract Wo	rk (415)			<u> </u>				
32	(Less) Costs and Exp. of Merchandising, Job. & Contract \	Vork (416)		_	i				
33	Revenues From Nonutility Operations (417)				5,027	7,186	4,575,249	5,027,186	4,575,249
34	(Less) Expenses of Nonutility Operations (417.1)				3,239		3,263,763		3,263,763
35	Nonoperating Rental Income (418)					,		2,223,307	0,500,700
	Equity in Earnings of Subsidiary Companies (418.1)			119	-198	5,874	331,166	-125,874	001 100
37				113	 			 	331,166
	Allowance for Other Funds Used During Construction (419)),216	2,904,903		2,904,903
		-1)			6,706		6,370,214	 	6,370,214
	Miscellaneous Nonoperating Income (421)				228	3,593	59,693	228,593	59,693
	Gain on Disposition of Property (421.1)								
41	TOTAL Other Income (Enter Total of lines 31 thru 40)				8,796	3,565	10,977,462	8,796,565	10,977,462
42	Other Income Deductions								建化层层系统
43	Loss on Disposition of Property (421.2)								
44	Miscellaneous Amortization (425)								
45	Donations (426.1)				1,311	.179	947,449	1,311,179	947,449
46	Life Insurance (426.2)					,712	-1,279,995		-1,279,995
47	Penalties (426.3)				301	183	162	1	
48	Exp. for Certain Civic, Political & Related Activities (426.4	\			ກາກ	\rightarrow			162
49		<i>'</i>				,156	1,112,638		1,112,638
						,732	1,249,768		1,249,768
	TOTAL Other Income Deductions (Total of lines 43 thru 49	<u> </u>			2,531	,5.18	2,030,022	2,531,538	2,030,022
	Taxes Applic. to Other Income and Deductions								经特别等金数
	Taxes Other Than Income Taxes (408.2)			262-263	62	,206	70,083	62,206	70,083
	Income Taxes-Federal (409.2)			262-263	-126	,286	3,470,444	-126,286	3,470,444
54	Income Taxes-Other (409.2)			262-263	2,427	,226	-2,532,793	2,427,226	-2,532,793
55	Provision for Deferred Inc. Taxes (410.2)			234, 272-277	602	,675	7,386,192	602,675	7,386,192
56	(Less) Provision for Deferred Income Taxes-Cr. (411.2)	•		234, 272-277	933	,933	7,620,823	933,933	7,620,823
57	Investment Tax Credit AdjNet (411.5)								
58	(Less) investment Tax Credits (420)								
	TOTAL Taxes on Other Income and Deductions (Total of In	nes 52-58)			2,031	888	773,103	2,031,888	773,103
	Net Other Income and Deductions (Total of lines 41, 50, 59				4,233,	- +-	8,174,337		
$\overline{}$	Interest Charges				4,200,	,103	0,174,337	4,233,139	8,174,337
	Interest on Long-Term Debt (427)				4= 645				
					47,915	-	42,198,603	47,915,775	42,198,603
	Amort, of Debt Disc, and Expense (428)				722,		595,762	722,854	595,762
_	Amortization of Loss on Reaquired Debt (428.1)				635,	,360	642,420	635,360	642,420
	(Less) Amort. of Premium on Debt-Credit (429)								
66	(Less) Amortization of Gain on Reaquired Debt-Credit (429.	1)	.			L			
67	Interest on Debt to Assoc. Companies (430)				229,	166	639,891	229,166	639,891
68	Other Interest Expense (431)				568,	900	3,521,960	568,900	3,521,960
69	(Less) Allowance for Borrowed Funds Used During Construction-Cr. (432)		32)		4,341,	748	4,348,498	4,341,748	4,348,498
	Net Interest Charges (Total of lines 62 thru 69)				45,730,		43,250,138	45,730,307	43,250,138
_	Income Before Extraordinary Items (Total of lines 27, 60 and	- I 70\			76,199,	-	63,967,571		
	Extraordinary Items	- , • ,	- 		10,100,	171	00,007,071	76,199,491	63,967,571
\rightarrow	Extraordinary Income (434)					100 P			
_	The state of the s					-			
	(Less) Extraordinary Deductions (435)					\bot			
	Net Extraordinary Items (Total of line 73 less line 74)								
	Income Taxes-Federal and Other (409.3)			262-263					
	Extraordinary Items After Taxes (line 75 less line 76)				_	\bot			
78	Net Income (Total of line 71 and 77)				76,199,	491	63,967,571	76,199,491	63,967,571
- 1			- 1						
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Name of Respondent	This Report is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report			
Northern States Power Company (Minnesota)	(2) A Resubmission	11	2009/Q1			
FOOTNOTE DATA						

Schedule Page: 114	Line No.: 46	Column: c	
Income on Company	Owned Life	Insurance	
Schedule Page: 114	Line No.: 46	Column: d	
Tracero on Company	O-mad Tife	T	

Income on Company Owned Life Insurance