



UTILITIES CO.

A Division of MDU Resources Group, Inc.

400 North Fourth Street
Bismarck, ND 58501
(701) 222-7900

August 7, 2007

Ms. Patricia Van Gerpen
Executive Director
South Dakota Public Utilities Commission
State Capitol Building
500 E. Capitol
Pierre, SD 57501

Re: Tariffs Reflecting Effective Dates
Docket No. EL07-021

Dear Ms. Van Gerpen:

Montana-Dakota Utilities Co. (Montana-Dakota), a Division of MDU Resources Group, Inc., herewith submits the following tariff sheets reflecting the effective date of August 7, 2007, pursuant to the Commission's approval at the Agenda Meeting held on August 7, 2007.

- Volume No. 1, Section No. 3, 22nd Revised Sheet No. 28, Section No. 3, 23rd Revised Sheet No. 29, and Section No. 3, 23rd Revised Sheet No. 30.

This filing has been electronically submitted to the Commission in accordance with ARSD 20:10:01:02:05.

Sincerely,

A handwritten signature in black ink that reads 'Tamie A. Aberle'.

Tamie A. Aberle
Pricing and Tariff Manager

Attachments

OCCASIONAL POWER PURCHASE Rate 95
NON-TIME DIFFERENTIATED

AVAILABILITY:

To any qualifying cogeneration and small power production (COG/SPP) facilities for the purpose of generating occasional electric energy in parallel with the Company's system. This schedule is applicable to cogeneration and small power production facilities with a design capacity of 100 Kw or less, that are Qualifying Facilities as defined under 18 CFR, Part 292.

RATE:

Metering charge for single phase service	\$ 1.75 per month	I
Metering charge for three phase service	\$ 5.70 per month	R

Energy delivered to and accepted by Company by a qualifying facility shall paid for by Company as follows:

3.539¢ per Kwh

(Energy delivered per month to Company is limited to 600 Kwh per month. Delivery in excess of this limit will not be compensated.)

ENERGY SALES TO SMALL QUALIFYING FACILITY:

Service provided to such customers by the Company shall be billed at the appropriate rate, by class of customers (i.e., residential, small or large general service, etc.) that is currently on file with the Commission.

SPECIAL TERMS AND CONDITIONS:

1. The rates shall be reviewed annually, updated if necessary, and revised upon the Commission's approval.
2. The Company shall install appropriate metering facilities to record all flows of energy necessary to bill and pay in accordance with the charges and payments contained in this rate schedule.
3. The customer shall, with prior written consent of the Company, furnish, install and wire the necessary service entrance equipment, meter sockets, meter enclosure cabinets, or meter connection cabinets that may be required by the Company to properly meter usage and sales to the Company.

(Continued)

Date Filed: June 14, 2007
Docket No. EL07-021

Effective Date: Service rendered on and after August 7, 2007

Issued By: Donald R. Ball, Vice President – Regulatory Affairs

SHORT-TERM POWER PURCHASE Rate 96
TIME DIFFERENTIATED

AVAILABILITY:

To any qualifying cogeneration and small power production (COG/SPP) facilities for the purpose of generating short-term electric energy in parallel with the Company's system. This schedule is applicable to cogeneration and small power production facilities with a design capacity of 100 Kw or less, that are Qualifying Facilities as defined under 18 CFR, Part 292.

RATE:

Metering charge for single phase service \$ 5.75 per month
 Metering charge for three phase service \$ 9.70 per month

Energy delivered to and accepted by Company by a qualifying facility shall be paid for by Company as follows:

ON-PEAK

OFF-PEAK

5.085¢ per Kwh

3.409¢ per Kwh

The On-Peak Period is defined as those hours between 12 p.m. and 8 p.m. local time, Monday through Friday in the months of June through September. The Off-Peak Period is defined as all other hours. In 2007 the on-peak hours will be shifted one hour later (1 p.m. to 9 p.m.) during two periods; March 11 to March 31 and October 28 to November 3.

Definitions of on-peak and off-peak periods are subject to change with change in Company's system operating characteristics.

Monthly capacity payments will be made on the basis of actual avoidance of capacity during the months of June through September. Such payments are to be based on the capacity cost of combustion turbine peaking generation.

Monthly capacity payment = \$8.723 per Kw

Monthly capacity payments will be made based on a monthly 85 percent on-peak period capacity factor for the months of June through September. The capacity factor is the quotient of the average monthly on-peak period metered capacity (Kw) delivered to the Company during a month, divided by the maximum monthly on-peak metered capacity (Kw) delivered to the Company during a month. All referenced metered capacity readings refer to one hour measured demands (Kw). The monthly capacity payment applicable for the months of June through September will be made based on the following formula:

(Continued)

Date Filed: June 14, 2007
Docket No. EL07-021

Effective Date: Service rendered on and after August 7, 2007

Issued By: Donald R. Ball, Vice President - Regulatory Affairs

LONG-TERM POWER PURCHASE Rate 97
TIME DIFFERENTIATED

AVAILABILITY:

To any qualifying cogeneration and small power production (COG/SPP) facilities for the purpose of generating long-term electric energy in parallel with the Company's system. This schedule is applicable to cogeneration and small power production facilities with a design capacity of 100 Kw or less, that are Qualifying Facilities as defined under 18 CFR, Part 292.

RATE:

Metering charge for single phase service	\$5.75 per month	R
Metering charge for three phase service	\$9.70 per month	R

Energy delivered to and accepted by Company by a qualifying facility shall be paid for by Company as follows:

<u>ON-PEAK</u>	<u>OFF-PEAK</u>
5.085¢ per Kwh	3.409¢ per Kwh

The On-Peak Period is defined as those hours between 12 p.m. and 8 p.m. local time, Monday through Friday in the months of June through September. The Off-Peak Period is defined as all other hours. In 2007 the on-peak hours will be shifted one hour later (1 p.m. to 9 p.m.) during two periods; March 11 to March 31 and October 28 to November 3.

Definitions of on-peak and off-peak periods are subject to change with change in Company's system operating characteristics.

Monthly capacity payments will be made on the basis of actual avoidance of capacity during the months of June through September. Such payments are to be based on the capacity cost of base load generation.

Monthly capacity payment = \$19.911 per Kw

Monthly capacity payments will be made based on a monthly 85 percent on-peak period capacity factor for the months of June through September. The capacity factor is the quotient of the average monthly on-peak period metered capacity (Kw) delivered to the Company during a month, divided by the maximum monthly on-peak metered capacity (Kw) delivered to the Company during a month. All referenced metered capacity readings refer to one hour measured demands (Kw). The monthly capacity payment applicable for the months of June through September will be made based on the following formula:

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Date Filed: June 14, 2007
Docket No. EL07-021

Effective Date: Service rendered on and after August 7, 2007

Issued By: Donald R. Bail, Vice President - Regulatory Affairs