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MIDAMERICAN ENERGY COMPANY
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SOUTH DAKOTA GAS SALES TARIFF
SD P.U.C. Section No. III
6th Revised Sheet No. 1
Cancels Fifth Revised Sheet No. 1

SECTION III INDEX

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SOUTH DAKOTA GAS SALES TARIFF
 SD P.U.C. Section No. III
 First Revised Sheet No. 8
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CLASS OF SERVICE: Gas Energy Efficiency Cost Recovery

1. Application

Applicable in all service areas in South Dakota and to all customers served under the Company's rate schedules except for daily metered gas transportation customers. Separate factors will be calculated for residential and for non-residential customers.

2. Purpose

This factor is designed to recover energy efficiency expenditures and related costs approved by the South Dakota Public Utilities Commission (Commission).

3. Implementation

Energy efficiency expenditures and related costs will be recovered each year. Energy efficiency charges will be added to energy charges for purpose of billing.

4. Determination of Factor

The cost recovery factors will be determined as follows:

$$ECR_c = \frac{EXP_c + REL_c}{S_c} + \frac{RL_c}{S_c} + \frac{R_c}{S_c}$$

Where:

ECR = Energy efficiency charge in cents per therm to be applied to customers served under each class (c) rate schedule.

c = Customer class, as follows:

- Residential – SVF and MVF
- Non-Residential – SVF, MVF, LVF, SVI, LVI, SSS, LSS, MMT, and MMT Interruptible

EXP = Energy efficiency expenditures by class as approved by the Commission.

REL = Commission approved related costs

S = Sales - Forecasted therm sales for the collection period.

RL = Revenue lost from implementation of energy efficiency program.

R = Reconciliation amount. The net of the approved expenditures plus related costs for the annual period less actual energy efficiency factor revenues collected.

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SOUTH DAKOTA GAS SALES TARIFF
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CLASS OF SERVICE: Gas Energy Efficiency Cost Recovery

5. Energy Efficiency Recovery Factors

	<u>Residential</u>	<u>Non-Residential</u>
On-going MidAmerican Costs	\$0.01650/therm	\$0.00556/therm

6. Reconciliation

A reconciliation will be filed annually. The energy efficiency costs recovered from customers during the prior period will be compared to those which were allowed to be recovered. Any over/under collection, and any change in forecast sales, will be used to adjust the current energy efficiency cost recovery factors.

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SOUTH DAKOTA GAS SALES TARIFF
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CLASS OF SERVICE:

RESERVED FOR FUTURE USE

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SOUTH DAKOTA GAS SALES TARIFF
SD P.U.C. Section No. III
4th Revised Sheet No. 11
Cancels Third Revised Sheet No. 11

DESIGNATION: Small Volume Firm (SVF)
CLASS OF SERVICE: Residential, Commercial and Industrial

1. Application

Available in all service areas in South Dakota.

Applicable to all firm natural gas service normally supplied through one meter at a single point of delivery for all residential, commercial, and industrial customers having peak day requirements of less than 500 therms. Not applicable for resale, standby or supplemental service. The Company's service rules and regulations shall apply.

2. Monthly Rate

	<u>SVF</u>
Service Charge per Meter:	\$ 8.00
Non-Gas Commodity Charge:	
First 250 therms per therm	\$.18125
Balance per therm	\$.13191

3. Clauses

Above rate subject to: Cost of Purchased Gas Adjustment Clause 1, (Sheet No. 3).
Tax Adjustment Clause (Sheet No. 6).
Btu Adjustment Clause (Sheet No. 7).
Gas Energy Efficiency Cost Recovery (Sheet No. 9)

N

4. Bill Payment Provision

The rate is net. A late payment charge of 1.5% per month shall be added to the past due amount if the bill is not paid by the due date.

5. Minimum Charge

The minimum charge is the service charge plus the commodity charge for all therms used.

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SOUTH DAKOTA GAS SALES TARIFF
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 4th Revised Sheet No. 12
 Cancels Third Revised Sheet No. 12

DESIGNATION: Medium Volume Firm (MVF)
CLASS OF SERVICE: Residential, Commercial and Industrial

1. Application

Available in all service areas in South Dakota.

Applicable to firm natural gas service normally supplied through one meter at a single point of delivery for all residential, commercial, and industrial customers having peak day requirements of less than 2,000 therms. Not applicable for resale, standby or supplemental service. The Company's service rules and regulations shall apply.

2. Monthly Rate

	<u>MVF</u>
Service Charge per Meter:	\$ 60.00
Non-Gas Commodity Charge per therm	\$.07201

3. Clauses

Above rate subject to: Cost of Purchased Gas Adjustment Clause 1, (Sheet No. 3).
 Tax Adjustment Clause (Sheet No. 6).
 Btu Adjustment Clause (Sheet No. 7).
 Gas Energy Efficiency Cost Recovery (Sheet No. 9)

N

4. Bill Payment Provision

The rate is net. A late payment charge of 1.5% per month shall be added to the past due amount if the bill is not paid by the due date.

5. Minimum Charge

The minimum charge is the service charge plus the commodity charge for all therms used.



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SOUTH DAKOTA GAS SALES TARIFF
 SD P.U.C. Section No. III
 5th Revised Sheet No. 13
 Cancels Fourth Revised Sheet No. 13

DESIGNATION: Large Volume Firm (LVF)
CLASS OF SERVICE: Commercial and Industrial

1. Application

Available in all service areas in South Dakota.

Applicable to all firm natural gas service normally supplied through one meter at a single point of delivery for all commercial and industrial customers having peak day requirements of 2,000 therms and higher. Not applicable for resale, standby or supplemental service. The Company's service rules and regulations shall apply.

2. Monthly Rate

	<u>LVF</u>
Service Charge per Meter:	\$ 275.00
Commodity Charge (per therm):	\$.03755

3. Clauses

Above rate subject to: Cost of Purchased Gas Adjustment Clause 1, (Sheet No.3).
 Tax Adjustment Clause (Sheet No. 6).
 Btu Adjustment Clause (Sheet No. 7).
 Gas Energy Efficiency Cost Recovery (Sheet No. 9)

N

4. Bill Payment Provision

The rate is net. A late payment charge of 1.5% per month shall be added to the past due amount if the bill is not paid by the due date.

5. Term of Contract

The term of the contract will be 12 months or as mutually agreed to by Company and customer. Extension and cancellation is based on individual written contract.

6. Minimum Charge

The minimum charge is the service charge plus the commodity charge for all therms used.

DESIGNATION: Small Volume Interruptible (SVI)
CLASS OF SERVICE: Commercial and Industrial**1. Application**

Available in all service areas in South Dakota.

Applicable to all natural gas service required by commercial and industrial customers to be supplied on an interruptible basis, having peak day requirements of less than 2,000 therms. The Company's service rules and regulations shall apply.

2. Monthly Rate

	<u>SVI</u>
Service Charge per Meter:	\$ 60.00
Non-Gas Commodity Charge per therm:	\$.07201

3. Gas Cost Component

Gas Cost Component – (C + E)

C – Commodity The gas cost component price is based on the daily gas commodity index prices, as described below, plus applicable interstate pipeline charges and fuel (retention) resulting in a delivered price. The daily delivered price will be multiplied by the daily metered usage. All usage from the daily metered readings within each billing period will be priced according to this method and billed to the customer monthly.

The source for the daily gas commodity costs is the Gas Daily index (publication). The Company will establish the pricing index points and transportation used at the start of the gas month. The Company may change these index point(s) at its discretion via a notice on the Company's electronic bulletin board. In the event market conditions result in MidAmerican incurring additional costs to secure supply for the Customer, MidAmerican reserves the right to pass these additional costs on to the Customer.

If any applicable index price is not published in Gas Daily for the applicable "Flow Date(s)," then the applicable index price will be used for the most recently published "Flow Date(s)" preceding the "Flow Date(s)" on which the applicable index price was not published.

E – Reconciliation factor is applicable for the billing period of March 1, 2006 through August 31, 2006, to either refund or collect the over/(under) reconciliation balances from September 1, 2005 through February 28, 2006. On and after September 1, 2006, the reconciliation factor will not be applicable.

Over or under cost recoveries incurred as a result of applying daily delivered prices described above to interruptible volumes will be credited or charged to the system gas price through the Cost of Purchased Gas Adjustment Clause 1, (Sheet No. 3).

4. Clauses

Above rate subject to: Tax Adjustment Clause (Sheet No. 6).
Btu Adjustment Clause (Sheet No. 7).
Gas Energy Efficiency Cost Recovery (Sheet No. 9)

5. Bill Payment Provision

The rate is net. A late payment charge of 1.5% per month shall be added to the past due amount if the bill is not paid by the due date.



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SOUTH DAKOTA GAS SALES TARIFF
 SD P.U.C. Section No. III
 9th Revised Sheet No. 15
 Cancels 8th Revised Sheet No. 15

DESIGNATION: Large Volume Interruptible (LVI)
CLASS OF SERVICE: Commercial and Industrial

1. Application

Available in all service areas in South Dakota.

Applicable to all natural gas service required by customers to be supplied on an interruptible basis, having peak day requirements of 2,000 therms and higher. The Company's service rules and regulations shall apply.

2. Monthly Rate

	<u>LVI</u>
Service Charge per Meter:	\$ 275.00
Commodity Charge (per therm):	\$.03755

3. Gas Cost Component

Gas Cost Component – (C + E)

C – Commodity The gas cost component price is based on the daily gas commodity index prices, as described below, plus applicable interstate pipeline charges and fuel (retention) resulting in a delivered price. The daily delivered price will be multiplied by the daily metered usage. All usage from the daily metered readings within each billing period will be priced according to this method and billed to the customer monthly.

The source for the daily gas commodity costs is the Gas Daily index (publication). The Company will establish the pricing index points and transportation used at the start of the gas month. The Company may change these index point(s) at its discretion via a notice on the Company's electronic bulletin board. In the event market conditions result in MidAmerican incurring additional costs to secure supply for the Customer, MidAmerican reserves the right to pass these additional costs on to the Customer.

If any applicable index price is not published in Gas Daily for the applicable "Flow Date(s)," then the applicable index price will be used for the most recently published "Flow Date(s)" preceding the "Flow Date(s)" on which the applicable index price was not published.

E – Reconciliation factor is applicable for the billing period of March 1, 2006 through August 31, 2006, to either refund or collect the over/(under) reconciliation balances from September 1, 2005 through February 28, 2006. On and after September 1, 2006, the reconciliation factor will not be applicable.

Over or under cost recoveries incurred as a result of applying daily delivered prices described above to interruptible volumes will be credited or charged to the system gas price through the Cost of Purchased Gas Adjustment Clause, (Sheet No. 3).

4. Clauses

Above rate subject to: Tax Adjustment Clause (Sheet No. 6).
 Btu Adjustment Clause (Sheet No. 7).
 Gas Energy Efficiency Cost Recovery (Sheet No. 9)

N

5. Bill Payment Provision

The rate is net. A late payment charge of 1.5% per month shall be added to the past due amount if the bill is not paid by the due date.

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SOUTH DAKOTA GAS TRANSPORTATION TARIFF
SD P.U.C. Section No. III-A
6th Revised Sheet No. 18
Cancels 5th Revised Sheet No. 18

RATE DESIGNATION: Monthly Metered Transportation Gas Pilot Project
CLASS OF SERVICE: Gas Transportation Tariffs

For new Participants served on a firm service tariff and who did not give MidAmerican twelve (12) months notice of their intent to become transporters, Pool Operator will take assignment, through a pre-arranged release, of the applicable portion of MidAmerican's interstate pipeline capacity attributable to those participants. This pre-arranged release will be for the period of one year, and will be priced at MidAmerican's cost and under the terms and conditions of MidAmerican's contracts.

By taking assignment of MidAmerican's capacity under these terms, MidAmerican will not realize any stranded costs and therefore will not collect a Stranded Cost charge from existing participants or new participants. No release of interstate pipeline capacity will be made for Participants transferring from an interruptible service tariff.

Any identifiable additional costs associated with a Participant's return to System Supply Service will be allocated to the Participant causing such costs.

XI. Administrative Charge:

For the purpose of this Pilot, MidAmerican will replace existing application and monthly administrative fees with the following Administrative Charge. This Administrative Charge will apply to all Dth delivered to Participants.

The Administrative charge will be capped at \$0.25 per Dth, in accordance with the tariff, for the Pilot period. Annually, MidAmerican will true up the Administrative charges collected from the participants during the prior year, with the actual expenses incurred to administer the Pilot. The Administrative charge will be set at \$0.084 per Dth for the period September 1, 2006 through August 31, 2007.

XII. Cash-out:

Cash-out of the net monthly imbalances resulting from the differences between physical volumes delivered to MidAmerican's distribution system and actual consumption for all of the Participant's Meters will be done monthly between MidAmerican and the Participant's Pool Operator.

MidAmerican will have a separate Cash-out price for each cycle separate billing period, by delivery zone. The cash-out price will be comparable to market prices. MEC will net the Cash-out amounts for each cycle billing period and either bill or credit the Participant's Pool Operator once a month.

XIII. Billing:

Each Participant will pay MidAmerican distribution service charges for each Meter in accordance with applicable small transport (ST) or medium transport (MT) or large transport (LT) tariff (except application fee and Administrative charge). Participants will be subject to gas energy efficiency cost recovery as shown on Sheet No. 9.

Distribution service charges will be billed to each Participant. Meters will continue to be read on the regular cycle billing periods.

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SOUTH DAKOTA GAS SALES TARIFF
SD P.U.C. Section No. III
4th Revised Sheet No. 28
Cancels Third Revised Sheet No. 28

DESIGNATION: Small Seasonal Service (SSS)
CLASS OF SERVICE: Commercial and Industrial

1. Application

Available in all service areas in South Dakota.

Applicable to all firm natural gas service normally supplied through one meter at a single point of delivery for all commercial and industrial customers. Not applicable for resale, standby or supplemental service. The Company's service rules and regulations shall apply.

2. Monthly Rate

	<u>SSS</u>
Service Charge per Meter:	\$ 60.00
Non-Gas Commodity Charge per therm:	
Applicable to the nine monthly billing periods of April through December	\$ 0.05150
Applicable to the three monthly billing periods of January through March	\$ 0.10036

3. Clauses

Above rate subject to: Cost of Purchased Gas Adjustment Clause 1 (Sheet No. 3).
Tax Adjustment Clause (Sheet No. 6).
Btu Adjustment Clause (Sheet No. 7).
Gas Energy Efficiency Cost Recovery (Sheet No. 9)

N

4. Bill Payment Provision

The rate is net. A late payment charge of 1.5% per month shall be added to the past due amount if the bill is not paid by the due date.

5. Minimum Charge

The term of this agreement is one year or as agreed. The minimum charge is the service charge plus the commodity charge for all therms used.

6. Terms of Tariff

In the event the customer orders a disconnection and a reconnection of service at the same premises within a period of twelve (12) months, the Company will collect a turn-on charge.

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SOUTH DAKOTA GAS SALES TARIFF
 SD P.U.C. Section No. III
 4th Revised Sheet No. 29
 Cancels Third Revised Sheet No. 29

DESIGNATION: Large Seasonal Service (LSS)
CLASS OF SERVICE: Commercial and Industrial

1. Application

Available in all service areas in South Dakota.

Applicable to all firm natural gas service normally supplied through one meter at a single point of delivery for all commercial and industrial customers. Not applicable for resale, standby or supplemental service. The Company's service rules and regulations shall apply.

2. Monthly Rate

	<u>LSS</u>
Service Charge per Meter:	\$275.00
Non-Gas Commodity Charge per therm:	
Applicable to the nine monthly billing periods of April through December	\$ 0.02785
Applicable to the three monthly billing periods of January through March	\$ 0.05760

3. Clauses

Above rate subject to: Cost of Purchased Gas Adjustment Clause 1 (Sheet No. 3).
 Tax Adjustment Clause (Sheet No. 6).
 Btu Adjustment Clause (Sheet No. 7).
 Gas Energy Efficiency Cost Recovery (Sheet No. 9)

4. Bill Payment Provision

The rate is net. A late payment charge of 1.5% per month shall be added to the past due amount if the bill is not paid by the due date.

5. Minimum Charge

The term of this agreement is one year or as agreed. The minimum charge is the service charge plus the commodity charge for all therms used.

6. Terms of Tariff

In the event the customer orders a disconnection and a reconnection of service at the same premises within a period of twelve (12) months, the Company will collect a turn-on charge.

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SOUTH DAKOTA GAS TRANSPORTATION TARIFF
SD P.U.C. Section No. III-A
1st Revised Sheet No. 55
Cancels Original Issue Sheet No. 55

RATE DESIGNATION: Interruptible Monthly Metered Transportation Gas Pilot Project
CLASS OF SERVICE: Gas Transportation Tariffs

XVIII. Billing:

Each Participant will pay MidAmerican distribution service charges for each Meter in accordance with applicable small transport (ST) medium transport (MT), or large transport (LT) tariff (except application fee and Administrative charge). Participants will be subject to gas energy efficiency cost recovery as shown on Sheet No. 9.

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Distribution service charges will be billed to each Participant. Meters will continue to be read on the regular cycle billing periods.

MidAmerican offers Participants three billing options for their Distribution service charges:

- 1) With a Participant's approval and the Pool Operator's request, MidAmerican will send a separate bill for each of the Participant's Meters to the Pool Operator within a few days of the Meter being read,
- 2) or MidAmerican will hold the separate bills as the Meters are being read and will send a single invoice to the Pool Operator monthly that summarizes the charges for each of the Participant's Meters. If the Pool Operator elects the summary bill, MidAmerican and Pool Operator will select a mutually acceptable billing cycle for MidAmerican to generate the summary bill,
- 3) or MidAmerican will send the monthly bill directly to the Participant within a few days of their meter being read.

Each Participant will continue to be billed the pipeline transition cost recover factor until it naturally expires.

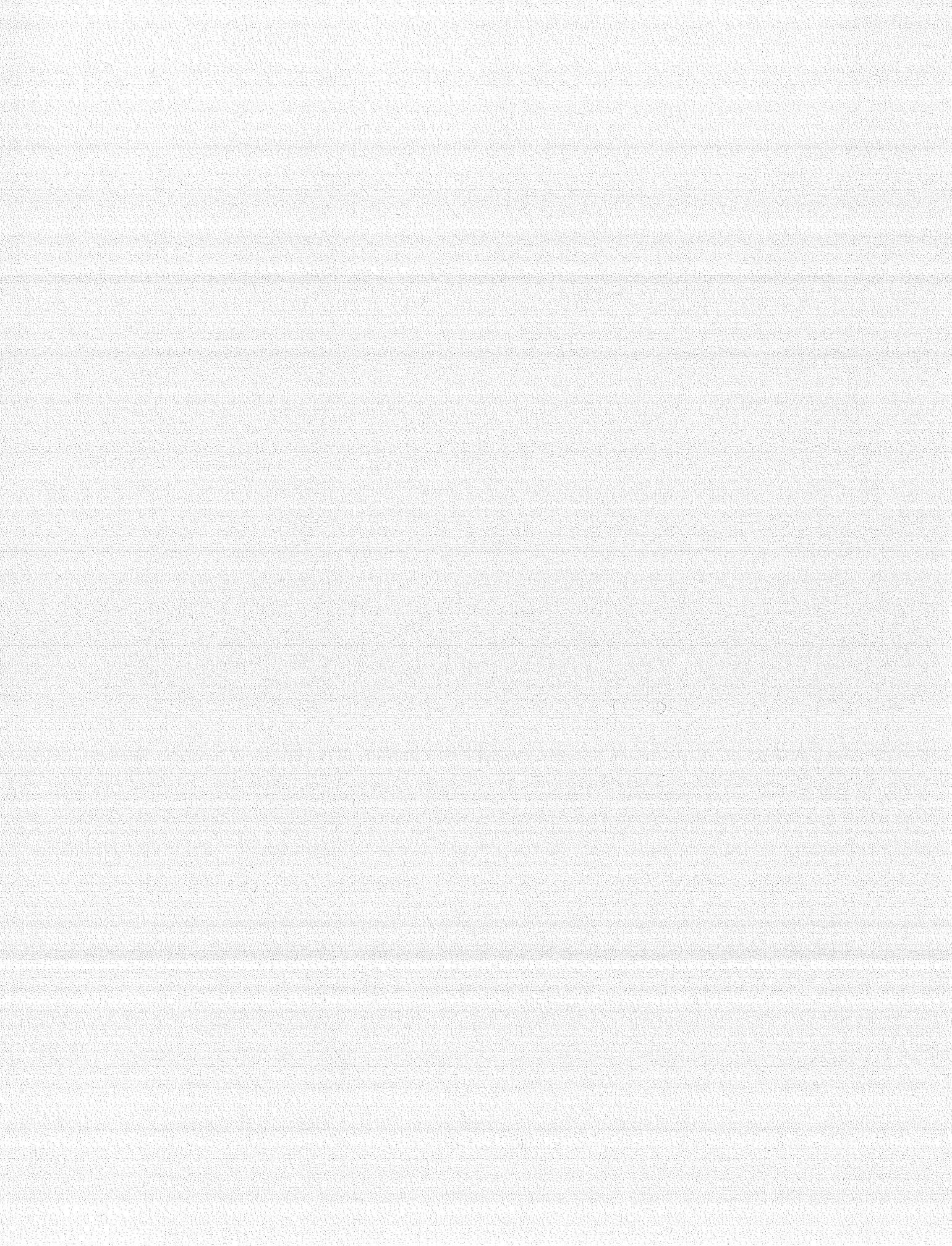
Each Participant will pay the Swing Service charges and Administrative Charges described herein.

The Participant's Pool Operator will pay the Balancing Charges, Unauthorized Use, and Cash-out described herein.

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SOUTH DAKOTA GAS SALES TARIFF
 SD P.U.C. Section No. III
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SECTION III INDEX

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SOUTH DAKOTA GAS SALES TARIFF
 SD P.U.C. Section No. III
First Revised Sheet No. 8
 Cancels Original Issue Sheet Nos. 8-40

DESIGNATION:

CLASS OF SERVICE: *Gas Energy Efficiency Cost Recovery*

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RESERVED FOR FUTURE USE

D

1. Application

Applicable in all service areas in South Dakota and to all customers served under the Company's rate schedules except for daily metered gas transportation customers. Separate factors will be calculated for residential and for non-residential customers.

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2. Purpose

This factor is designed to recover energy efficiency expenditures and related costs approved by the South Dakota Public Utilities Commission (Commission).

3. Implementation

Energy efficiency expenditures and related costs will be recovered each year. Energy efficiency charges will be added to energy charges for purpose of billing.

4. Determination of Factor

The cost recovery factors will be determined as follows:

$$ECR_c = \frac{EXP_c + REL_c}{S_c} + \frac{RL_c}{S_c} + \frac{R_c}{S_c}$$

Where:

ECR = Energy efficiency charge in cents per therm to be applied to customers served under each class (c) rate schedule.

c = Customer class, as follows:

- Residential – SVF and MVF*
- Non-Residential – SVF, MVF, LVF, SVI, LVI, SSS, LSS, MMT, and MMT Interruptible*

EXP = Energy efficiency expenditures by class as approved by the Commission.

REL = Commission approved related costs

S = Sales - Forecasted therm sales for the collection period.

RL = Revenue lost from implementation of energy efficiency program.

R = Reconciliation amount. The net of the approved expenditures plus related costs for the annual period less actual energy efficiency factor revenues collected.

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 Vice President ~~Gas Administrative Services~~



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SOUTH DAKOTA GAS SALES TARIFF
SD P.U.C. Section No. III
1st Revised Sheet No. 9
Cancels Original Issue Sheet Nos. 9 8-40

DESIGNATION:

CLASS OF SERVICE: *Gas Energy Efficiency Cost Recovery*

RESERVED FOR FUTURE USE

5. Energy Efficiency Recovery Factors

	<u>Residential</u>	<u>Non-Residential</u>
On-going MidAmerican Costs	\$0.01650/therm	\$0.00556/therm

6. Reconciliation

A reconciliation will be filed annually. The energy efficiency costs recovered from customers during the prior period will be compared to those which were allowed to be recovered. Any over/under collection, and any change in forecast sales, will be used to adjust the current energy efficiency cost recovery factors.

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Date Filed: **April 16, 2007** ~~September 22, 1995~~ Effective Date: **January 1, 2008** ~~November 15, 1995~~

Issued By: **Naomi Czachura** ~~James J. Howard~~
Vice President ~~Gas Administrative Services~~



MIDAMERICAN ENERGY COMPANY
P.O. Box 778
Sioux City, Iowa 51102

SOUTH DAKOTA GAS SALES TARIFF
SD P.U.C. Section No. III
1st Revised Sheet No. 10
Cancels Original Issue Sheet Nos. 8-10

DESIGNATION:
CLASS OF SERVICE:

D

RESERVED FOR FUTURE USE

Date Filed: **April 16, 2007** ~~September 22, 1995~~ Effective Date: **January 1, 2008** ~~November 15, 1995~~

Issued By: **Naomi Czachura** ~~James J. Howard,~~
Vice President ~~Gas Administrative Services~~



MIDAMERICAN ENERGY COMPANY
 P.O. Box 778
 Sioux City, Iowa 51102

SOUTH DAKOTA GAS SALES TARIFF
 SD P.U.C. Section No. III
~~3rd~~ ^{4th} Revised Sheet No. 11
 Cancels ~~Third~~ ~~Second~~ Revised Sheet No. 11

DESIGNATION: Small Volume Firm (SVF)
CLASS OF SERVICE: Residential, Commercial and Industrial

1. Application

Available in all service areas in South Dakota.

Applicable to all firm natural gas service normally supplied through one meter at a single point of delivery for all residential, commercial, and industrial customers having peak day requirements of less than 500 therms. Not applicable for resale, standby or supplemental service. The Company's service rules and regulations shall apply.

2. Monthly Rate

	<u>SVF</u>
Service Charge per Meter:	\$ 8.00
Non-Gas Commodity Charge:	
First 250 therms per therm	\$.18125
Balance per therm	\$.13191

3. Clauses

Above rate subject to: Cost of Purchased Gas Adjustment Clause 1, (Sheet No. 3).
 Tax Adjustment Clause (Sheet No. 6).
 Btu Adjustment Clause (Sheet No. 7).
Gas Energy Efficiency Cost Recovery (Sheet No. 9)

N

4. Bill Payment Provision

The rate is net. A late payment charge of 1.5% per month shall be added to the past due amount if the bill is not paid by the due date.

5. Minimum Charge

The minimum charge is the service charge plus the commodity charge for all therms used.

Date Filed: **April 16, 2007** ~~August 5, 2004~~

Effective Date: **January 1, 2008** ~~September 30, 2004~~

Issued By: **Naomi Czachura** ~~James J. Howard~~
 Vice President



MIDAMERICAN ENERGY COMPANY
P.O. Box 778
Sioux City, Iowa 51102

SOUTH DAKOTA GAS SALES TARIFF
SD P.U.C. Section No. III
~~3rd~~ **4th** Third Revised Sheet No. 12
Cancels ~~Third~~ Second Revised Sheet No. 12

DESIGNATION: Medium Volume Firm (MVF)
CLASS OF SERVICE: Residential, Commercial and Industrial

1. Application

Available in all service areas in South Dakota.

Applicable to firm natural gas service normally supplied through one meter at a single point of delivery for all residential, commercial, and industrial customers having peak day requirements of less than 2,000 therms. Not applicable for resale, standby or supplemental service. The Company's service rules and regulations shall apply.

2. Monthly Rate

	<u>MVF</u>
Service Charge per Meter:	\$ 60.00
Non-Gas Commodity Charge per therm	\$.07201

3. Clauses

Above rate subject to: Cost of Purchased Gas Adjustment Clause 1, (Sheet No. 3).
Tax Adjustment Clause (Sheet No. 6).
Btu Adjustment Clause (Sheet No. 7).
Gas Energy Efficiency Cost Recovery (Sheet No. 9)

N

4. Bill Payment Provision

The rate is net. A late payment charge of 1.5% per month shall be added to the past due amount if the bill is not paid by the due date.

5. Minimum Charge

The minimum charge is the service charge plus the commodity charge for all therms used.

Date Filed: ~~April 16, 2007~~ August 5, 2004

Effective Date: ~~January 1, 2008~~ September 30, 2004

Issued By: ~~Naomi Czachura~~ James J. Howard
Vice President



MIDAMERICAN ENERGY COMPANY
P.O. Box 778
Sioux City, Iowa 51102

SOUTH DAKOTA GAS SALES TARIFF
SD P.U.C. Section No. III
~~5th Fourth~~ Revised Sheet No. 13
Cancels ~~Fourth~~ ~~Third~~ Revised Sheet No. 13

DESIGNATION: Large Volume Firm (LVF)
CLASS OF SERVICE: Commercial and Industrial

1. Application

Available in all service areas in South Dakota.

Applicable to all firm natural gas service normally supplied through one meter at a single point of delivery for all commercial and industrial customers having peak day requirements of 2,000 therms and higher. Not applicable for resale, standby or supplemental service. The Company's service rules and regulations shall apply.

2. Monthly Rate

	<u>LVF</u>
Service Charge per Meter:	\$ 275.00
Commodity Charge (per therm):	\$.03755

3. Clauses

Above rate subject to: Cost of Purchased Gas Adjustment Clause 1, (Sheet No.3).
Tax Adjustment Clause (Sheet No. 6).
Btu Adjustment Clause (Sheet No. 7).
Gas Energy Efficiency Cost Recovery (Sheet No. 9)

N

4. Bill Payment Provision

The rate is net. A late payment charge of 1.5% per month shall be added to the past due amount if the bill is not paid by the due date.

5. Term of Contract

The term of the contract will be 12 months or as mutually agreed to by Company and customer. Extension and cancellation is based on individual written contract.

6. Minimum Charge

The minimum charge is the service charge plus the commodity charge for all therms used.

Date Filed: ~~April 16, 2007~~ August 5, 2004

Effective Date: ~~January 1, 2008~~ September 30, 2004

Issued By: ~~Naomi Czachura~~ James J. Howard
Vice President



MIDAMERICAN ENERGY COMPANY
 P.O. Box 778
 Sioux City, Iowa 51102

SOUTH DAKOTA GAS SALES TARIFF
 SD P.U.C. Section No. III
 9th 8th Revised Sheet No. 14
 Cancels 8th 7th Revised Sheet No. 14

DESIGNATION: Small Volume Interruptible (SVI)
CLASS OF SERVICE: Commercial and Industrial

1. Application

Available in all service areas in South Dakota.

Applicable to all natural gas service required by commercial and industrial customers to be supplied on an interruptible basis, having peak day requirements of less than 2,000 therms. The Company's service rules and regulations shall apply.

2. Monthly Rate

	<u>SVI</u>
Service Charge per Meter:	\$ 60.00
Non-Gas Commodity Charge per therm:	\$.07201

3. Gas Cost Component

Gas Cost Component – (C + E)

C – Commodity The gas cost component price is based on the daily gas commodity index prices, as described below, plus applicable interstate pipeline charges and fuel (retention) resulting in a delivered price. The daily delivered price will be multiplied by the daily metered usage. All usage from the daily metered readings within each billing period will be priced according to this method and billed to the customer monthly.

The source for the daily gas commodity costs is the Gas Daily index (publication). The Company will establish the pricing index points and transportation used at the start of the gas month. The Company may change these index point(s) at its discretion via a notice on the Company's electronic bulletin board. In the event market conditions result in MidAmerican incurring additional costs to secure supply for the Customer, MidAmerican reserves the right to pass these additional costs on to the Customer.

If any applicable index price is not published in Gas Daily for the applicable "Flow Date(s)," then the applicable index price will be used for the most recently published "Flow Date(s)" preceding the "Flow Date(s)" on which the applicable index price was not published.

E – Reconciliation factor is applicable for the billing period of March 1, 2006 through August 31, 2006, to either refund or collect the over/(under) reconciliation balances from September 1, 2005 through February 28, 2006. On and after September 1, 2006, the reconciliation factor will not be applicable.

Over or under cost recoveries incurred as a result of applying daily delivered prices described above to interruptible volumes will be credited or charged to the system gas price through the Cost of Purchased Gas Adjustment Clause 1, (Sheet No. 3).

4. Clauses

Above rate subject to: Tax Adjustment Clause (Sheet No. 6).
 Btu Adjustment Clause (Sheet No. 7).
Gas Energy Efficiency Cost Recovery (Sheet No. 9)

N

5. Bill Payment Provision

The rate is net. A late payment charge of 1.5% per month shall be added to the past due amount if the bill is not paid by the due date.

Date Filed: **April 16, 2007** ~~January 30, 2006~~

Effective Date: **January 1, 2008** ~~March 1, 2006~~

Issued ~~B~~by: Naomi G. Czachura,
 Vice President

Effective on less than 30 days notice by authority of the



Public Utilities Commission of South Dakota dated 2/28/06



MIDAMERICAN ENERGY COMPANY
P.O. Box 778
Sioux City, Iowa 51102

SOUTH DAKOTA GAS SALES TARIFF
SD P.U.C. Section No. III
9th 8th Revised Sheet No. 15
Cancels 8th 7th Revised Sheet No. 15

DESIGNATION: Large Volume Interruptible (LVI)
CLASS OF SERVICE: Commercial and Industrial

1. Application

Available in all service areas in South Dakota.

Applicable to all natural gas service required by customers to be supplied on an interruptible basis, having peak day requirements of 2,000 therms and higher. The Company's service rules and regulations shall apply.

2. Monthly Rate

	<u>LVI</u>
Service Charge per Meter:	\$ 275.00
Commodity Charge (per therm):	\$.03755

3. Gas Cost Component

Gas Cost Component – (C + E)

C – Commodity The gas cost component price is based on the daily gas commodity index prices, as described below, plus applicable interstate pipeline charges and fuel (retention) resulting in a delivered price. The daily delivered price will be multiplied by the daily metered usage. All usage from the daily metered readings within each billing period will be priced according to this method and billed to the customer monthly.

The source for the daily gas commodity costs is the Gas Daily index (publication). The Company will establish the pricing index points and transportation used at the start of the gas month. The Company may change these index point(s) at its discretion via a notice on the Company's electronic bulletin board. In the event market conditions result in MidAmerican incurring additional costs to secure supply for the Customer, MidAmerican reserves the right to pass these additional costs on to the Customer.

If any applicable index price is not published in Gas Daily for the applicable "Flow Date(s)," then the applicable index price will be used for the most recently published "Flow Date(s)" preceding the "Flow Date(s)" on which the applicable index price was not published.

E – Reconciliation factor is applicable for the billing period of March 1, 2006 through August 31, 2006, to either refund or collect the over/(under) reconciliation balances from September 1, 2005 through February 28, 2006. On and after September 1, 2006, the reconciliation factor will not be applicable.

Over or under cost recoveries incurred as a result of applying daily delivered prices described above to interruptible volumes will be credited or charged to the system gas price through the Cost of Purchased Gas Adjustment Clause, (Sheet No. 3).

4. Clauses

Above rate subject to: Tax Adjustment Clause (Sheet No. 6).
Btu Adjustment Clause (Sheet No. 7).
Gas Energy Efficiency Cost Recovery (Sheet No. 9)

N

5. Bill Payment Provision

The rate is net. A late payment charge of 1.5% per month shall be added to the past due amount if the bill is not paid by the due date.

Date Filed: ~~April 16, 2007~~ January 30, 2006

Effective Date: ~~January 1, 2008~~ March 1, 2006

Issued By: Naomi G. Czachura
Vice President

~~Effective on less than 30 days notice by authority of the~~



Public Utilities Commission of South Dakota dated 2/28/06



MIDAMERICAN ENERGY COMPANY
P.O. Box 778
Sioux City, Iowa 51102

SOUTH DAKOTA GAS TRANSPORTATION TARIFF
SD P.U.C. Section No. III-A
6th 5th Revised Sheet No. 18
Cancels 5th 4th Revised Sheet No. 18

RATE DESIGNATION: Monthly Metered Transportation Gas Pilot Project
CLASS OF SERVICE: Gas Transportation Tariffs

For new Participants served on a firm service tariff and who did not give MidAmerican twelve (12) months notice of their intent to become transporters, Pool Operator will take assignment, through a pre-arranged release, of the applicable portion of MidAmerican's interstate pipeline capacity attributable to those participants. This pre-arranged release will be for the period of one year, and will be priced at MidAmerican's cost and under the terms and conditions of MidAmerican's contracts.

By taking assignment of MidAmerican's capacity under these terms, MidAmerican will not realize any stranded costs and therefore will not collect a Stranded Cost charge from existing participants or new participants. No release of interstate pipeline capacity will be made for Participants transferring from an interruptible service tariff.

Any identifiable additional costs associated with a Participant's return to System Supply Service will be allocated to the Participant causing such costs.

XI. Administrative Charge:

For the purpose of this Pilot, MidAmerican will replace existing application and monthly administrative fees with the following Administrative Charge. This Administrative Charge will apply to all Dth delivered to Participants.

The Administrative charge will be capped at \$0.25 per Dth, in accordance with the tariff, for the Pilot period. Annually, MidAmerican will true up the Administrative charges collected from the participants during the prior year, with the actual expenses incurred to administer the Pilot. The Administrative charge will be set at \$0.084 per Dth for the period September 1, 2006 through August 31, 2007.

XII. Cash-out:

Cash-out of the net monthly imbalances resulting from the differences between physical volumes delivered to MidAmerican's distribution system and actual consumption for all of the Participant's Meters will be done monthly between MidAmerican and the Participant's Pool Operator.

MidAmerican will have a separate Cash-out price for each cycle separate billing period, by delivery zone. The cash-out price will be comparable to market prices. MEC will net the Cash-out amounts for each cycle billing period and either bill or credit the Participant's Pool Operator once a month.

XIII. Billing:

Each Participant will pay MidAmerican distribution service charges for each Meter in accordance with applicable small transport (ST) or medium transport (MT) or large transport (LT) tariff (except application fee and Administrative charge). **Participants will be subject to gas energy efficiency cost recovery as shown on Sheet No. 9.**

Distribution service charges will be billed to each Participant. Meters will continue to be read on the regular cycle billing periods.

Date Filed Issued: **April 16, 2007** ~~July 25, 2006~~ **Effective Date:** **January 1, 2008** ~~September 1, 2006~~

Issued ~~By~~: Naomi Czachura
Vice President

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MIDAMERICAN ENERGY COMPANY
 P.O. Box 778
 Sioux City, Iowa 51102

SOUTH DAKOTA GAS SALES TARIFF
 SD P.U.C. Section No. III
~~4th Third Revised Sheet No. 28~~
 Cancels ~~Third Second Revised Sheet No. 28~~

DESIGNATION: Small Seasonal Service (SSS)
CLASS OF SERVICE: Commercial and Industrial

1. Application

Available in all service areas in South Dakota.

Applicable to all firm natural gas service normally supplied through one meter at a single point of delivery for all commercial and industrial customers. Not applicable for resale, standby or supplemental service. The Company's service rules and regulations shall apply.

2. Monthly Rate

	<u>SSS</u>
Service Charge per Meter:	\$ 60.00
Non-Gas Commodity Charge per therm:	
Applicable to the nine monthly billing periods of April through December	\$ 0.05150
Applicable to the three monthly billing periods of January through March	\$ 0.10036

3. Clauses

Above rate subject to: Cost of Purchased Gas Adjustment Clause 1 (Sheet No. 3).
 Tax Adjustment Clause (Sheet No. 6).
 Btu Adjustment Clause (Sheet No. 7).
Gas Energy Efficiency Cost Recovery (Sheet No. 9)

N

4. Bill Payment Provision

The rate is net. A late payment charge of 1.5% per month shall be added to the past due amount if the bill is not paid by the due date.

5. Minimum Charge

The term of this agreement is one year or as agreed. The minimum charge is the service charge plus the commodity charge for all therms used.

6. Terms of Tariff

In the event the customer orders a disconnection and a reconnection of service at the same premises within a period of twelve (12) months, the Company will collect a turn-on charge.

Date Filed: ~~April 16, 2007~~ June 1, 2004

Effective Date: ~~January 1, 2008~~ November 29, 2004

Issued By: **Naomi Czachura** James J. Howard
 Vice President



MIDAMERICAN ENERGY COMPANY
P.O. Box 778
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SOUTH DAKOTA GAS SALES TARIFF
SD P.U.C. Section No. III
~~4th Third Revised Sheet No. 29~~
Cancels ~~Third Second Revised Sheet No. 29~~

DESIGNATION: Large Seasonal Service (LSS)
CLASS OF SERVICE: Commercial and Industrial

1. Application

Available in all service areas in South Dakota.

Applicable to all firm natural gas service normally supplied through one meter at a single point of delivery for all commercial and industrial customers. Not applicable for resale, standby or supplemental service. The Company's service rules and regulations shall apply.

2. Monthly Rate

	<u>LSS</u>
Service Charge per Meter:	\$275.00
Non-Gas Commodity Charge per therm:	
Applicable to the nine monthly billing periods of April through December	\$ 0.02785
Applicable to the three monthly billing periods of January through March	\$ 0.05760

3. Clauses

Above rate subject to: Cost of Purchased Gas Adjustment Clause 1 (Sheet No. 3).
Tax Adjustment Clause (Sheet No. 6).
Btu Adjustment Clause (Sheet No. 7).
Gas Energy Efficiency Cost Recovery (Sheet No. 9)

4. Bill Payment Provision

The rate is net. A late payment charge of 1.5% per month shall be added to the past due amount if the bill is not paid by the due date.

5. Minimum Charge

The term of this agreement is one year or as agreed. The minimum charge is the service charge plus the commodity charge for all therms used.

6. Terms of Tariff

In the event the customer orders a disconnection and a reconnection of service at the same premises within a period of twelve (12) months, the Company will collect a turn-on charge.

Date Filed: **April 16, 2007** ~~June 1, 2004~~

Effective Date: **January 1, 2008** ~~November 29, 2004~~

Issued By: **Naomi Czachura** James J. Howard
Vice President



MIDAMERICAN ENERGY COMPANY
P.O. Box 778
Sioux City, Iowa 51102

SOUTH DAKOTA GAS TRANSPORTATION TARIFF
SD P.U.C. Section No. III-A
1st Revised Sheet No. 55
Cancels Original Issue Sheet No. 55

RATE DESIGNATION: Interruptible Monthly Metered Transportation Gas Pilot Project
CLASS OF SERVICE: Gas Transportation Tariffs

XVIII. Billing:

Each Participant will pay MidAmerican distribution service charges for each Meter in accordance with applicable small transport (ST) medium transport (MT), or large transport (LT) tariff (except application fee and Administrative charge). ***Participants will be subject to gas energy efficiency cost recovery as shown on Sheet No. 9.***

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N

Distribution service charges will be billed to each Participant. Meters will continue to be read on the regular cycle billing periods.

MidAmerican offers Participants three billing options for their Distribution service charges:

- 1) With a Participant's approval and the Pool Operator's request, MidAmerican will send a separate bill for each of the Participant's Meters to the Pool Operator within a few days of the Meter being read,
- 2) or MidAmerican will hold the separate bills as the Meters are being read and will send a single invoice to the Pool Operator monthly that summarizes the charges for each of the Participant's Meters. If the Pool Operator elects the summary bill, MidAmerican and Pool Operator will select a mutually acceptable billing cycle for MidAmerican to generate the summary bill,
- 3) or MidAmerican will send the monthly bill directly to the Participant within a few days of their meter being read.

Each Participant will continue to be billed the pipeline transition cost recover factor until it naturally expires.

Each Participant will pay the Swing Service charges and Administrative Charges described herein.

The Participant's Pool Operator will pay the Balancing Charges, Unauthorized Use, and Cash-out described herein.

Date Filed Issued: **April 16, 2007** ~~June 3, 2005~~ Effective **Date: January 1, 2008** ~~September 1, 2005~~

Issued ~~By:~~ **Naomi Czachura** James J. Howard
Vice President