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**DESIGNATION: Electric Energy Efficiency Cost Recovery**

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**1. Application**

Applicable in all service areas in South Dakota and to all customers served under the Company's rate schedules except for lighting customers. Separate factors will be calculated for residential and for non-residential customers.

**2. Purpose**

This factor is designed to recover energy efficiency expenditures and related costs approved by the South Dakota Public Utilities Commission (Commission).

**3. Implementation**

Energy efficiency expenditures and related costs will be recovered each year. Energy efficiency charges will be added to energy charges for purpose of billing.

**4. Determination of factor**

The cost recovery factors will be determined as follows:

$$ECR_c = \frac{EXP_c + REL_c}{S_c} + \frac{R_c}{S_c}$$

Where:

ECR = Energy efficiency charge in cents per kWh to be applied to customers served under each class (c) rate schedule.

c = Customer class, as follows:

Residential – RBD, RWD, RSD, RED and RTD  
 Non-Residential – GBD, GED, GDD, GPD, GHD, GUD, GTD, GSD, GWD, LLD, ALD, LPD, APD, LED, LHD, LTD/LOD, LVD/LRD, LDP/LDO, ABD and ATD

EXP = Energy efficiency expenditures by class as approved by the Commission.

REL = Commission approved related costs

S = Sales - Forecasted kWh sales for the recollection period.

R = Reconciliation amount. The net of the approved expenditures plus related costs for the annual period less actual energy efficiency factor revenues collected.



MIDAMERICAN ENERGY COMPANY  
ELECTRIC TARIFF NO. I  
FILED with the SOUTH DAKOTA P.U.C.

Section No. 3  
Original Sheet No. C-3a

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**DESIGNATION: Electric Energy Efficiency Cost Recovery**

**5. Energy Efficiency Recovery Factors**

	<u>Residential</u>	<u>Non-Residential</u>
On-going MidAmerican Costs	\$0.00064/kWh	\$0.00020/kWh

**6. Reconciliation**

A reconciliation will be filed annually. The energy efficiency costs recovered from customers during the prior period will be compared to those which were allowed to be recovered. Any over/under collection, and any change in forecast sales, will be used to adjust the current energy efficiency cost recovery factors.

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**Class of Service** Residential, Base Use - Price Schedule RBD

**Available** In the Company's South Dakota electric service area.

**Applicable** The residential electric base use service is:

- Applicable to single family dwellings (including incidental farm electric usage supplied through the same meter).
- Subject to applicable terms and conditions of the Company's Rules and Regulations and Electric Rate Application.
- Not applicable to standby or supplementary service.

**Price** The monthly price schedule for electric base use is:

RBD Price Schedule	Summer per kWh	Winter per kWh
Service Charge	\$7.00	\$7.00
First 1,000 kWh @	\$0.0634	\$0.0612
Additional kWh @	\$0.0610	\$0.0490

**Seasonable Provision** Summer and winter periods are defined as:

- Summer - June through September Billing Periods
- Winter - October through May Billing Periods

**Price Adjustments** The prices charged through the energy cost adjustment and electric energy efficiency cost recovery are calculated as shown on Sheet Nos. C-1 and C-3a. The purpose is to track energy (including fuel and purchased interchange energy) costs and to recover the amount of expenditures and related costs approved by the South Dakota Public Utilities Commission associated with the Company's energy efficiency programs.

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**Tax Adjustment** Service provided according to this price schedule is subject to state and local taxes as well as any franchise fee calculations applicable to any city in which the premise is located. See Sheet No. C-2.

**Payment Terms** Service bills are due and payable within 20 days from the date the bill is rendered to the customer. When not paid in full by this date, a late payment charge of 1.5 percent of the unpaid balance is added to the next bill.



**Class of Service** Residential, Electric Base Use with Electric Water Heating - Price Schedule RWD

**Available** In the Company's South Dakota electric service area.

**Applicable** The residential electric base use with electric water heating service is:

- Applicable to single family dwellings (including incidental farm usage supplied through the same meter) with an electric water heater.
- Water heater must conform to MidAmerican Energy specifications as shown on Sheet No. D-II and be in regular use for supplying the domestic hot water requirements of the residence.
- Subject to applicable terms and conditions of the Company's Rules and Regulations and Electric Rate Application.

**Price** The monthly price schedule for base use with electric water heating is:

RWD Price Schedule	Summer per kWh	Winter per kWh
Service Charge	\$7.00	\$7.00
First 1,000 kWh @	\$0.0634	\$0.0497
Additional kWh @	\$0.0610	\$0.0490

**Seasonal Provision** Summer and winter periods are defined as:

- Summer - June through September Billing Periods
- Winter - October through May Billing Periods

**Price Adjustments** The prices charged through the energy cost adjustment and electric energy efficiency cost recovery are calculated as shown on Sheet Nos. C-1 and C-3a. The purpose is to track energy (including fuel and purchased interchange energy) costs and to recover the amount of expenditures and related costs approved by the South Dakota Public Utilities Commission associated with the Company's energy efficiency programs.

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**Tax Adjustment** Service provided according to this price schedule is subject to state and local taxes as well as any franchise fee calculations applicable to any city in which the premise is located. See Sheet No. C-2.

**Payment Terms** Service bills are due and payable within 20 days from the date the bill is rendered to the customer. When not paid in full by this date, a late payment charge of 1.5 percent of the unpaid balance is added to the next bill.

**Class of Service** Residential, Electric Space Heating - Price Schedule RSD

**Available** In the Company's South Dakota electric service area.

**Applicable** The residential electric space heating service is:

- Applicable to single family dwellings (including incidental farm usage supplied through the same meter) with electric space heating.
- Electric space heating devices must conform to MidAmerican Energy specifications, as shown on Section 3, Sheet No. D-III, be in regular use for supplying the domestic space heating requirements of the residence, and be the preponderant source of heat for the residence.
- Subject to applicable terms and conditions of the Company's Rules and Regulations and Electric Rate Application.

**Price** The monthly price schedule for electric space heating use is:

RSD Price Schedule	Summer per kWh	Winter per kWh
Service Charge	\$7.00	\$7.00
First 1,000 kWh @	\$0.0634	\$0.0612
Additional kWh	\$0.0610	\$0.0180

**Seasonal Provision**

Summer and winter periods are defined as:

- Summer - June through September Billing Periods
- Winter - October through May Billing Periods

**Price Adjustments**

The prices charged through the energy cost adjustment and electric energy efficiency cost recovery are calculated as shown on Sheet Nos. C-1 and C-3a. The purpose is to track energy (including fuel and purchased interchange energy) costs and to recover the amount of expenditures and related costs approved by the South Dakota Public Utilities Commission associated with the Company's energy efficiency programs.

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**Tax Adjustment**

Service provided according to this price schedule is subject to state and local taxes as well as any franchise fee calculations applicable to any city in which the premise is located. See Sheet No. C-2.

**Payment Terms**

Service bills are due and payable within 20 days from the date the bill is rendered to the customer. When not paid in full by this date, a later payment charge of 1.5 percent of the unpaid balance is added to the next bill.

**Class of Service** Residential, All Electric - Price Schedule RED

**Available** In the Company's South Dakota electric service area.

**Applicable** The residential all electric service is:

- Applicable to single family dwellings (including incidental farm usage supplied through the same meter) with electric space and water heating.
- Electric space heating devices must conform to MidAmerican Energy specifications, as shown on Section No. 3, Sheet No. D-III, be in regular use for supplying the domestic space heating requirements of the residence, and be the preponderant source of heat for the residence.
- Water heater must conform to MidAmerican Energy specifications, as shown on Section No. 3, Sheet D-11, and be in regular use for supplying the domestic hot water requirements of the residence.
- Subject to applicable terms and conditions of the Company's Rules and Regulations and Electric Rate Application.

**Price** The monthly price schedule for all electric use is:

<b>RED Price Schedule</b>	<b>Summer per kWh</b>	<b>Winter per kWh</b>
Service Charge	\$7.00	\$7.00
First 1,000 kWh @	\$0.0634	\$0.0497
Additional kWh	\$0.0610	\$0.0180

**Seasonal Provision** Summer and winter periods are defined as:

- Summer - June through September Billing Periods
- Winter - October through May Billing Periods

**Price Adjustments** The prices charged through the energy cost adjustment and electric energy efficiency cost recovery are calculated as shown on Sheet Nos. C-1 and C-3a. The purpose is to track energy (including fuel and purchased interchange energy) costs and to recover the amount of expenditures and related costs approved by the South Dakota Public Utilities Commission associated with the Company's energy efficiency programs.

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**Tax Adjustment** Service provided according to this price schedule is subject to state and local taxes as well as any franchise fee calculations applicable to any city in which the premise is located. See Sheet No. C-2





**Residential, Time-of-Use - Price Schedule RTD, continued**

<b>Peak Periods</b>	All time occurring after 12:00 p.m. (noon) but before 7:00 p.m. each weekday, Monday through Friday excluding specified holidays.
<b>Off Peak Periods</b>	All time occurring before 12:00 p.m. (noon) and after 7:00 p.m. each weekday, Monday through Friday, and all day each Saturday, Sunday and specified holidays, during every monthly billing period of each year.
<b>Specified Holidays</b>	Specified holidays are identified as: <ul style="list-style-type: none"><li>• Independence Day</li><li>• Labor Day</li></ul>
<b>Price Adjustments</b>	The prices charged through the energy cost adjustment and electric energy efficiency cost recovery are calculated as shown on Sheet Nos. C-1 and C-3a. The purpose is to track energy (including fuel and purchased interchange energy) costs and to recover the amount of expenditures and related costs approved by the South Dakota Public Utilities Commission associated with the Company's energy efficiency programs.
<b>Tax Adjustment</b>	Service provided according to this price schedule is subject to state and local taxes as well as any franchise fee calculations applicable to any city in which the premise is located. See Sheet No. C-2.
<b>Payment Terms</b>	Service bills are due and payable within 20 days from the date the bill is rendered to the customer. When not paid, in full by this date, a late payment charge of 1.5 percent of the unpaid balance is added to the next bill.

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**Class of Service** General Service, Base - Energy Only Metering - Price Schedule GBD

**Available** In the Company's South Dakota electric service area.

**Applicable** The general service electric base energy only metering service is:

- Applicable to all electric service required on premises.
- Not applicable to customers with demands greater than 200 kW.
- Subject to applicable terms and conditions of the Company's Rules and Regulations and Electric Rate Applications.
- Not applicable to standby or supplementary service, except where the customer is operating an alternate energy production facility or a qualifying cogeneration or small power production facility.

**Price** The monthly price schedule for base energy only metering is:

GBD Price Schedule	Summer per kWh	Winter per kWh
Service Charge	\$10.00	\$10.00
First 4,000 kWh @	\$0.0885	\$0.0842
Additional kWh @	\$0.0630	\$0.0554

**Seasonal Provision** Summer and winter periods are defined as:

- Summer - June through September Billing Periods
- Winter - October through May Billing Periods

**Price Adjustments** The prices charged through the energy cost adjustment and electric energy efficiency cost recovery are calculated as shown on Sheet No. C-1 and C-3a. The purpose is to track energy (including fuel and purchased interchange energy) costs and to recover the amount of expenditures and related costs approved by the South Dakota Public Utilities Commission associated with the Company's energy efficiency programs.

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**Tax Adjustment** Service provided according to this price schedule is subject to state and local taxes as well as any franchise fee calculations applicable to any city in which the premise is located. See Sheet No. C-2.

**Payment Terms** Service bills are due and payable within 20 days from the date the bill is rendered to the customer. When not paid in full by this date, a late payment charge of 1.5 percent of the unpaid balance is added to the next bill.

**Class of Service**      General Service, Electric Heat - Energy Only Metering - Price Schedule GED

**Available**              In the Company's South Dakota electric service area.

**Applicable**            The general service electric heat-energy only metering service is:

- Applicable to customers with electric space heating.
- Not applicable to customers with demands greater than 200 kW.
- Electric space heating devices must conform to MidAmerican Energy specifications, see Section 3, Sheet No. D-IV, and be the preponderant source of heat for the premises, and where at least 50 percent of the electric load of the premise is located inside of the building or buildings with electric space heating.
- Subject to applicable terms and conditions of the Company's Rules and Regulations and Electric Rate Application.
- Not applicable to standby or supplementary service, except where the customer is operating an alternate energy production facility or a qualifying cogeneration or small power production facility.

**Price**                      The monthly price schedule for electric heat - energy only metering is:

<b>GED Price Schedule</b>	<b>Summer per kWh</b>	<b>Winter per kWh</b>
Service Charge	\$10.00	\$10.00
First 4,000 kWh @	\$0.0791	\$0.0472
Next 4,000 kWh @	\$0.0791	\$0.0472
Additional kWh @	\$0.0791	\$0.0472

**Seasonal Provision**    Summer and winter periods are defined as:

- Summer - June through September Billing Periods
- Winter - October through May Billing Periods

**Price Adjustments**    The prices charged through the energy cost adjustment and electric energy efficiency cost recovery are calculated as shown on Sheet Nos. C-1 and C-3a. The purpose is to track energy (including fuel and purchased interchange energy) costs and to recover the amount of expenditures and related costs approved by the South Dakota Public Utilities Commission associated with the Company's energy efficiency programs.

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**Class of Service** General Service, Base - Demand Metered - Price Schedule GDD

**Available** In the Company's South Dakota electric service area.

**Applicable** The general service base demand metered service is:

- Applicable to all electric service required on premises.
- Subject to applicable terms and conditions of the Company's Rules and Regulations and Electric Rate Application.
- Not applicable to standby or supplementary service, except where the customer is operating an alternate energy production facility or a qualifying cogeneration or small power production facility.
- Not applicable to customers whose demand exceeds 200 kW.

**Price** The monthly price schedule for base demand metered use is:

GDD Price Schedule	Summer per kWh	Winter per kWh
Service Charge	\$80.00	\$80.00
First 250 kWh per kW of demand @	\$0.0620	\$0.0530
Next 150 kWh per kW of demand @	\$0.0220	\$0.0210
Additional kWh @	\$0.0105	\$0.0105

**Seasonal Provision** Summer and winter periods are defined as:

- Summer - June through September Billing Periods
- Winter - October through May Billing Periods

**Demand** The kW as shown by or computed from the readings of the Company's demand meter, determined to the nearest kW, but not less than 20 kW.

**Price Adjustments** The prices charged through the energy cost adjustment and electric energy efficiency cost recovery are calculated as shown on Sheet Nos. C-1 and C-3a. The purpose is to track energy (including fuel and purchased interchange energy) costs and to recover the amount of expenditures and related costs approved by the South Dakota Public Utilities Commission associated with the Company's energy efficiency programs.

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**Tax Adjustment** Service provided according to this price schedule is subject to state and local taxes as well as any franchise fee calculations applicable to any city in which the premise is located. See Sheet No. C-2.

**Class of Service**            General Service, Base - Primary Voltage - Price Schedule GPD

**Available**                    In the Company's South Dakota electric service area.

**Applicable**                 The general service base primary metered service is:

- Applicable to all electric service required on premises.
- Subject to applicable terms and conditions of the Company's Rules and Regulations and Electric Rate Application.
- Not applicable to standby or supplementary service, except where the customer is operating an alternate energy production facility or a qualifying cogeneration or small power production facility.
- Not applicable to customers whose demand exceeds 200 kW.

**Price**                            The monthly price schedule for base primary metered is:

<b>GPD Price Schedule</b>	<b>Summer per kWh</b>	<b>Winter per kWh</b>
Service Charge	\$200.00	\$200.00
First 250 kWh per kW of demand @	\$0.0469	\$0.0404
Next 150 kWh per kW of demand @	\$0.0216	\$0.0216
Additional kWh @	\$0.0103	\$0.0103
Transformer Ownership Credit	\$0.30/kW	\$0.30/kW

**Seasonal Provision**        Summer and winter periods are defined as:

- Summer - June through September Billing Periods
- Winter - October through May Billing Periods

**Demand**                      The kW as shown by or computed from the readings of the Company's demand meter for the 15-minute period of the customer's greatest use during the month, determined to the nearest kW, but not less than 20 kW.

**Transformer Ownership Credit**        Should the customer elect to furnish transformers that would normally be furnished by the Company, the customer will receive a credit of \$0.30 per kW of billing demand.

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**General Service, Electric Heat - Demand Metered - Price Schedule GHD, continued**

**Price Adjustments**     The prices charged through the energy cost adjustment and electric energy efficiency cost recovery are calculated as shown on Sheet Nos. C-1 and C-3a. The purpose is to track energy (including fuel and purchased interchange energy) costs and to recover the amount of expenditures and related costs approved by the South Dakota Public Utilities Commission associated with the Company's energy efficiency programs.

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**Tax Adjustment**     Service provided according to this price schedule is subject to state and local taxes as well as any franchise fee calculations applicable to any city in which the premise is located. See Sheet No. C-2.

**Payment Terms**     Service bills are due and payable within 20 days from the date the bill is rendered to the customer. When not paid in full by this date, a late payment charge of 1.5 percent of the unpaid balance is added to the next bill.



**General Service, Time-of-Use at Secondary Voltage - Price Schedule GUD, continued**

**Seasonal Provision** Summer and winter periods are defined as:

- Summer - June through September billing periods
- Winter - October through May billing periods

**Time-of-Use Periods**

Peak Periods	All time occurring after 12:00 p.m. (noon) but before 7:00 p.m. each weekday, Monday through Friday, excluding specified holidays
Off-Peak Periods	All hours not designated as on-peak hours.
Specified Holidays	New Year's Day Memorial Day Independence Day Labor Day Thanksgiving Day Christmas Day

**Character** Alternating current: 60 Hz; single or three phase, at secondary voltages offered by the Company, as further described in the Company's Rules and Regulations and Electric Rate Application.

**Demand** The kW as shown by or computed from the readings of the Company's demand meter for the 15-minute period of the customer's greatest use during the month, determined to the nearest kW.

**Reactive Demand** The kilovar as shown by or computed from the readings of the Company's reactive demand meter, determined to the nearest kilovar. The customer is not billed for reactive demand unless the customer's power factor is less than 89.44% lagging, equivalent to situations where kVAR of reactive demand exceed 50 percent of billing demand. The power factor will be based on the highest kW demand and kVAR demand for the billing period.

**Price Adjustments** The prices charged through the energy cost adjustment and electric energy efficiency cost recovery are calculated as shown on Sheet Nos. C-1 and C-3a. The purpose is to track energy (including fuel and purchased interchange energy) costs and to recover the amount of expenditures and related costs approved by the South Dakota Public Utilities Commission associated with the Company's energy efficiency programs.

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**General Service, Time-of-Use at Primary Voltage - Price Schedule GTD, continued**

**Seasonal Provision** Summer and winter periods are defined as:

- Summer - June through September billing periods
- Winter - October through May billing periods

**Price Adjustments** The prices charged through the energy cost adjustment and electric energy efficiency cost recovery are calculated as shown on Sheet Nos. C-1 and C-3a. The purpose is to track energy (including fuel and purchased interchange energy) costs and to recover the amount of expenditures and related costs approved by the South Dakota Public Utilities Commission associated with the Company's energy efficiency programs.

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**Tax Adjustment** Service provided according to this price schedule is subject to state and local taxes as well as any franchise fee calculations applicable to any city in which the premise is located. See Sheet No. C-2.

**Time-of-Use Periods**

Peak Periods	All time occurring after 12:00 p.m. (noon) but before 7:00 p.m. each weekday, Monday through Friday, excluding specified holidays.
Off-Peak Periods	All hours not designated as on-peak hours.
Specified Holidays	New Year's Day Memorial Day Independence Day Labor Day Thanksgiving Day Christmas Day

**Character** Alternating current: 60 Hz; single or three phase, at primary voltages offered by the Company, as further described in the Company's Rules and Regulations and Electric Rate Application.

**Demand** The kW as shown by or computed from the readings of the Company's demand meter for the 15-minute period of the customer's greatest use during the month, determined to the nearest kW.

**Class of Service** General Service, Separately Metered Electric Space Heating - Price Schedule GSD

**Available** In the Company's South Dakota electric service area.

**Applicable** The small general service separately metered electric space heating service is:

- Applicable to all customer classes with electric space heating supplied at nominal 240 volts through one separate meter at a single point of delivery to a solidly connected, permanently installed, load controlled electric heating installation.
- Heat pump, and any other electric space heating devices must conform to MidAmerican Energy specifications and be the customer's principal source of heating and in regular use.
- Subject to applicable terms and conditions of the Company's Rules and Regulations and Electric Rate Application.
- Not applicable to standby or supplementary service.

**Price** The monthly price schedule for separately metered electric space heating is:

GSD Price Schedule	Summer per kWh	Winter per kWh
Service Charge	\$8.50	\$8.50
All kWh @	\$0.0610	\$0.0180

**Seasonal Provision** Summer and winter periods are defined as:

- Summer - June through September Billing Periods
- Winter - October through May Billing Periods

**Price Adjustments** The prices charged through the energy cost adjustment and electric energy efficiency cost recovery are calculated as shown on Sheet Nos. C-1 and C-3a. The purpose is to track energy (including fuel and purchased interchange energy) costs and to recover the amount of expenditures and related costs approved by the South Dakota Public Utilities Commission associated with the Company's energy efficiency programs.

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**Tax Adjustment** Service provided according to this price schedule is subject to state and local taxes as well as any franchise fee calculations applicable to any city in which the premise is located. See Sheet No. C-2.



**Class of Service** General Service, Separately Metered Electric Water Heating - Price Schedule GWD

**Available** In the Company's South Dakota electric service area.

**Applicable** The small general service separately metered electric water heating service is:

- Applicable to 240 volt single-phase electric water heating service only. Energy for other purposes shall be metered through a separate meter.
- Water heater must conform to MidAmerican Energy specifications.
- Subject to applicable terms and conditions of the Company's Rules and Regulations and Electric Rate Application.

**Price** The monthly price schedule for separately metered electric water heating is:

GWD Price Schedule	Energy Charge per kWh
Service Charge	\$6.50
All kWh @	\$0.0300

**Seasonal Provision** There is no seasonal provision for this price schedule.

**Specifications** Each element of a two-unit heater shall be controlled by a thermostat with the thermostats so interlocked that both elements cannot operate simultaneously, excepting where both elements combined do not exceed a 5500 watt rating limit for a single element heater.

**Restrictions** The small general service separately metered electric water heating service is restricted to existing participants. The Company intends to discontinue this service with the filing of its next general rate case.

**Price Adjustments** The prices charged through the energy cost adjustment and electric energy efficiency cost recovery are calculated as shown on Sheet Nos. C-1 and C-3a. The purpose is to track energy (including fuel and purchased interchange energy) costs and to recover the amount of expenditures and related costs approved by the South Dakota Utilities Commission associated with the Company's energy efficiency programs.

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**Large General Service, Base Use at Secondary Voltage - Price Schedules LLD and ALD,  
continued**

**Reactive Demand** The kVAR as shown by or computed from the readings of the Company's reactive demand meter, determined to the nearest kilovar. The customer is not billed for reactive demand unless the customer's power factor is less than 89.44% lagging, equivalent to situations where kVAR of reactive demand exceed 50 percent of billing demand. The power factor will be based on the highest kW demand and kVAR demand for the billing period.

**Minimum Bill** The service charge, plus the highest summer demand month during the past 12 months multiplied by the demand charge, plus the energy cost adjustment and the tax adjustment.

**Price Adjustments** The prices charged through the energy cost adjustment and electric energy efficiency cost recovery are calculated as shown on Sheet Nos. C-1 and C-3a. The purpose is to track energy (including fuel and purchased interchange energy) costs and to recover the amount of expenditures and related costs approved by the South Dakota Public Utilities Commission associated with the Company's energy efficiency programs.

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**Tax Adjustment** Service provided according to this price schedule is subject to state and local taxes as well as any franchise fee calculations applicable to any city in which the premise is located. See Sheet No. C-2.

**Payment Terms** Service bills are due and payable within 20 days from the date the bill is rendered to the customer. When not paid in full by this date, a late payment charge of 1.5 percent of the unpaid balance is added to the next bill.



**Large General Service, Base Use at Primary Voltage - Price Schedules LPD and APD,  
continued**

**Demand** The kW as shown by or computed from the readings of the Company's demand meter for the 15-minute period of the customer's greatest use during the month, determined to the nearest kW, but not less than 200 kW.

**Reactive Demand** The kVAR as shown by or computed from the readings of the Company's reactive demand meter, determined to the nearest kilovar. The customer is not billed for reactive demand unless the customer's power factor is less than 89.44% lagging, equivalent to situations where kVAR of reactive demand exceed 50 percent of billing demand. The power factor will be based on the highest kW demand and kVAR demand for the billing period.

**Minimum Bill** The service charge, plus the highest summer demand month during the past 12 months multiplied by the demand charge, plus the energy cost adjustment and the tax adjustment, less the transformer ownership credit.

**Transformer Ownership Credit** Should the customer elect to furnish transformers that would normally be furnished by the Company, the customer will receive a credit of \$0.30 per kW of billing demand.

**Price Adjustments** The prices charged through the energy cost adjustment and electric energy efficiency cost recovery are calculated as shown on Sheet Nos. C-1 and C-3a. The purpose is to track energy (including fuel and purchased interchange energy) costs and to recover the amount of expenditures and related costs approved by the South Dakota Public Utilities Commission associated with the Company's energy efficiency programs.

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**Tax Adjustment** Service provided according to this price schedule is subject to state and local taxes as well as any franchise fee calculations applicable to any city in which the premise is located. See Sheet No. C-2.

**Payment Terms** Service bills are due and payable within 20 days from the date the bill is rendered to the customer. When not paid in full by this date, a late payment charge of 1.5 percent of the unpaid balance is added to the next bill.



**Large General Service with Electric Space Heating at Secondary Voltage - Price Schedule  
LED, continued**

- Demand** The kW as shown by or computed from the readings of the Company's demand meter for the 15-minute period of the customer's greatest use during the month, determined to the nearest kW, but not less than 200 kW.
- Reactive Demand** The kVAR as shown by or computed from the readings of the Company's reactive demand meter, determined to the nearest kilovar. The customer is not billed for reactive demand unless the customer's power factor is less than 89.44% lagging, equivalent to situations where kVAR of reactive demand exceed 50 percent of billing demand. The power factor will be based on the highest kW demand and kVAR demand for the billing period.
- Minimum Bill** The service charge, plus the highest summer demand month during the past 12 months multiplied by the demand charge, plus the energy cost adjustment and the tax adjustment.
- Price Adjustments** The prices charged through the energy cost adjustment and electric energy efficiency cost recovery are calculated as shown on Sheet Nos. C-1 C-3a. The purpose is to track energy (including fuel and purchased interchange energy) costs and to recover the amount of expenditures and related costs approved by the South Dakota Public Utilities Commission associated with the Company's energy efficiency programs. N  
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- Tax Adjustment** Service provided according to this price schedule is subject to state and local taxes as well as any franchise fee calculations applicable to any city in which the premise is located. See Sheet No. C-2.
- Payment Terms** Service bills are due and payable within 20 days from the date the bill is rendered to the customer. When not paid in full by this date, a late payment charge of 1.5 percent of the unpaid balance is added to the next bill.



**Large General Service with Electric Space Heating at Primary Voltage - Price Schedule**  
**LHD continued**

**Reactive Demand**      The kVAR as shown by or computed from the readings of the Company's reactive demand meter, determined to the nearest kilovar. The customer is not billed for reactive demand unless the customer's power factor is less than 89.44% lagging, equivalent to situations where kVAR of reactive demand exceed 50 percent of billing demand. The power factor will be based on the highest kW demand and kVAR demand for the billing period.

**Minimum Bill**      The service charge, plus the highest summer demand month during the past 12 months multiplied by the demand charge, plus the energy cost adjustment and the tax adjustment, less the transformer ownership credit.

**Transformer Ownership Credit**      Should the customer elect to furnish transformers that would normally be furnished by the Company, the customer will receive a credit of \$0.30 per kW of billing demand.

**Price Adjustments**      The prices charged through the energy cost adjustment and electric energy efficiency cost recovery are calculated as shown on Sheet Nos. C-1 and C-3a. The purpose is to track energy (including fuel and purchased interchange energy) costs and to recover the amount of expenditures and related costs approved by the South Dakota Public Utilities Commission associated with the Company's energy efficiency programs.

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**Tax Adjustment**      Service provided according to this price schedule is subject to state and local taxes as well as any franchise fee calculations applicable to any city in which the premise is located. See Sheet No. C-2.

**Payment Terms**      Service bills are due and payable within 20 days from the date the bill is rendered to the customer. When not paid in full by this date, a late payment charge of 1.5 percent of the unpaid balance is added to the next bill.



**Large General Service, Time-of-Use at Secondary Voltage - Price Schedule LTD/LOD,  
continued**

**Price Adjustments**      The prices charged through the energy cost adjustment and electric energy efficiency cost recovery are calculated as shown on Sheet Nos. C-1 and C-3a. The purpose is to track energy (including fuel and purchased interchange energy) costs and to recover the amount of expenditures and related costs approved by the South Dakota Public Utilities Commission associated with the Company's energy efficiency programs.

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**Tax Adjustment**      Service provided according to this price schedule is subject to state and local taxes as well as any franchise fee calculations applicable to any city in which the premise is located. See Sheet No. C-2.

**Payment Terms**      Service bills are due and payable within 20 days from the date the bill is rendered to the customer. When not paid in full by this date, a late payment charge of 1.5 percent of the unpaid balance is added to the next bill.





MIDAMERICAN ENERGY COMPANY  
ELECTRIC TARIFF NO. 1  
FILED with the SOUTH DAKOTA P.U.C.

Section No. 3  
1<sup>st</sup> Revised Sheet No. D-27b  
Canceling Original Sheet No. D-27b

**Large General Service, Time-of-Use at Primary Voltage - Price Schedule LVD/LRD,  
continued**

**Transformer Ownership Credit**      Should the customer elect to furnish transformers that would normally be furnished by the Company, the customer will receive a credit of \$0.30 per kW of billing demand.

**Price Adjustments**      The prices charged through the energy cost adjustment and electric energy efficiency cost recovery are calculated as shown on Sheet Nos. C-1 and C-3a. The purpose is to track energy (including fuel and purchased interchange energy) costs and to recover the amount of expenditures and related costs approved by the South Dakota Public Utilities Commission associated with the Company's energy efficiency programs.

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**Tax Adjustment**      Service provided according to this price schedule is subject to state and local taxes as well as any franchise fee calculations applicable to any city in which the premise is located. See Sheet No. C-2.

**Payment Terms**      Service bills are due and payable within 20 days from the date the bill is rendered to the customer. When not paid in full by this date, a late payment charge of 1.5 percent of the unpaid balance is added to the next bill.



**Large General Service, Time-of-Use at Transmission Voltage - Price Schedule LDP/LDO, continued**

**Minimum Bill**                    The service charge, plus the highest summer demand month during the past 12 months multiplied by the demand charge, plus the energy cost adjustment and the tax adjustment, less the transformer ownership credit.

**Transformer Ownership Credit**                    Should the customer elect to furnish transformers that would normally be furnished by the Company, the customer will receive a credit of \$0.30 per kW of billing demand.

**Price Adjustments**                    The prices charged through the energy cost adjustment and electric energy efficiency cost recovery are calculated as shown on Sheet Nos. C-1 and C-3a. The purpose is to track energy (including fuel and purchased interchange energy) costs and to recover the amount of expenditures and related costs approved by the South Dakota Public Utilities Commission associated with the Company's energy efficiency programs.

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**Tax Adjustment**                    Service provided according to this price schedule is subject to state and local taxes as well as any franchise fee calculations applicable to any city in which the premise is located. See Sheet No. C-2.

**Payment Terms**                    Service bills are due and payable within 20 days from the date the bill is rendered to the customer. When not paid in full by this date, a late payment charge of 1.5 percent of the unpaid balance is added to the next bill.



**Class of Service** Other Electric Service to Public Authorities - Water Pumping - Price Schedule ABD

**Available** In the Company's South Dakota electric service area.

**Applicable** To all electric service required for water and sewage pumping and treatment plants, by municipal, county, state and federal governments or agencies, subject to applicable terms and conditions of the Company's Rules and Regulations. Not applicable to standby, supplementary, or temporary service.

ABD Price Schedule	Summer per kWh	Winter per kWh
Service Charge	\$10.00	\$10.00
All kWh @	\$0.0565	\$0.0506

**Seasonal Provision** Summer and winter periods are defined as:

- Summer - June through September billing periods
- Winter - October through May billing periods

**Character** Alternating current; 60 Hz, single or three phase, at nominal voltages offered by the Company, as further described in Company's Rules and Regulations.

**Price Adjustments** The prices charged through the energy cost adjustment and electric energy efficiency cost recovery are calculated as shown on Sheet Nos. C-1 and C-3a. The purpose is to track energy (including fuel and purchased interchange energy) costs and to recover the amount of expenditures and related costs approved by the South Dakota Public Utilities Commission associated with the Company's energy efficiency programs.

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**Tax Adjustment** Service provided according to this price schedule is subject to state and local taxes as well as any franchise fee calculations applicable to any city in which the premise is located. See Sheet No. C-2.

**Payment Terms** Service bills are due and payable within 20 days from the date the bill is rendered to the customer. When not paid in full by this date, a late payment charge of 1.5 percent of the unpaid balance is added to the next bill.

**Class of Service** Other Electric Service to Public Authorities - Base - Energy Only Metering - Price Schedule ATD

**Available** In the Company's South Dakota electric service area.

**Applicable** The public authorities electric base energy only metering service is:

- Applicable to all electric service required on premises.
- Not applicable to customers with demands greater than 200 kW.
- Subject to applicable terms and conditions of the Company's Rules and Regulations and Electric Rate Applications.
- Not applicable to standby or supplementary service, except where the customer is operating an alternate energy production facility or a qualifying cogeneration or small power production facility.

**Price** The monthly price schedule for base energy only metering is:

ATD Price Schedule	Summer per kWh	Winter per kWh
Service Charge	\$10.00	\$10.00
First 4,000 kWh @	\$0.0620	\$0.0575
Additional kWh @	\$0.0470	\$0.0470

**Seasonal Provision** Summer and winter periods are defined as:

- Summer - June through September Billing Periods
- Winter - October through May Billing Periods

**Price Adjustments** The prices charged through the energy cost adjustment and electric energy efficiency cost recovery are calculated as shown on Sheet No. C-1 and C-3a. The purpose is to track energy (including fuel and purchased interchange energy) costs and to recover the amount of expenditures and related costs approved by the South Dakota Public Utilities Commission associated with the Company's energy efficiency programs.

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**Tax Adjustment** Service provided according to this price schedule is subject to stat and local taxes as well as any franchise fee calculations applicable to any city in which the premise is located. See Sheet No. C-2.

**Payment Terms** Service bills are due and payable within 20 days from the date the bill is rendered to the customer. When not paid in full by this date, a late payment charge of 1.5 percent of the unpaid balance is added to the next bill.





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**Class of Service Rider No. 5 to Electric General Service and Large General Service – Curtailment Service (Continued)**

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If a customer's failure to curtail to the firm power level when requested results in a Company purchase of capacity, as required by the Mid-Continent Area Power Pool Agreement or superseding agreement with a Reliability Coordinator such as Midwest Reliability Organization, herein collectively referred to as MAPP, the customer will reimburse the Company for a proportionate share of this capacity. This amount will not exceed the customer's total annual credit for curtailable load.

In the event of a failure of the customer's standby generating equipment, or other unanticipated non-recurring condition (excluding the customer's failure to reduce production levels), the Company, at its sole discretion, may waive the customer's proportionate share of a capacity purchase as required by MAPP. The customer shall notify the Company immediately by telephone, e-mail, or facsimile after obtaining knowledge of a condition contemplated by this paragraph.

Any payment made to the Company for a customer's proportionate share of a capacity purchase as required by MAPP, or any waiver of such payment, shall not be construed as giving the customer the right to exceed the firm power level during any subsequent curtailment periods.

Customers may request a change in the firm power level annually. In addition, on 24 hours' notice, customers may cancel service under this rider. However, the customer will be responsible for its allocated share of any MAPP capacity purchases incurred prior to the effective time of the service cancellation and shall reimburse the Company for all credits received during the calendar year.

Customers shall notify the Company immediately upon obtaining knowledge of a need to increase its firm power level. If the requested increase in the firm power level is a result of an increase in the customer's expected load at time of system peak, the request will be automatically accommodated. If the requested increase in the firm power level is the result of the customer's desire to transfer load from its curtailable load to its firm power level, the Company will accommodate the request only if capacity is available.



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**Class of Service Rider No. 5 to Electric General Service and Large General Service – Curtailment Service (Continued)**

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For purposes of verifying the customer's curtailable load, the customer's expected load at time of system peak and firm power level will be reviewed annually by the Company. Participating customers are required to have access to MidAmerican's automated load management software system to facilitate performance verification. If the customer failed to curtail to the firm power level as required during either of the two prior summer seasons, the Company shall set the minimum firm power level at an amount equal to the customer's highest actual demand during a curtailment period in the two prior summer seasons.

During the customer's first summer period on this rider, the expected load at time of system peak and firm power level may be adjusted at the end of any billing period by mutual agreement of the Company and the customer.

**Tax Adjustment:**

The rate is subject to the Tax Adjustment Clause; see Sheet No. C-2.

**STANDBY GENERATOR PROVISION:**

Customers who have standby generation may operate that generation during the specified curtailment periods as a means of attaining the customer's specified firm power level. The standby generator must not be operated in parallel with Company generation. Standby generation is to be run only in emergencies, for testing, or during curtailment periods.



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**Class of Service Rider No. 5 to Electric General Service and Large General Service – Curtailment Service (Continued)**

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**CURTAILMENT PERIODS:**

The Company may establish a curtailment period by providing notice to the customer that curtailment is required, whenever at the Company's discretion such curtailment may be appropriate.

If a curtailment is to be ordered for the purpose of avoiding MAPP capacity purchases related to peak system loads, the Company may establish the curtailment period by giving a 30-minute notice to the customer, provided the customer was alerted to the possibility of curtailment 12 or more hours prior to the beginning of the curtailment period. Otherwise, the customer may require the Company to provide 2-hour notice for the purpose of avoiding MAPP capacity purchases. The curtailment period shall continue until the Company has provided specific notice of its termination, or a maximum of 6 hours, whichever is shorter. The maximum number of curtailment periods for the purpose of avoiding MAPP capacity purchases related to peak system loads (summer period only, June through September) during a calendar year will be 16.

If a curtailment is to be ordered because of operating conditions, the Company will endeavor to provide as much advance notice as practicable under the circumstances, but may establish the curtailment period immediately upon notice. In such a case, the curtailment would continue until notified by the Company.

The Company may randomly separate participants into curtailable groups of comparable net loads. The Company may establish a curtailment period that only affects one curtailable group, or multiple groups, on a given day. If only one curtailable group is curtailed, the Company will rotate between curtailable groups on subsequent curtailments.

Request for restriction of the customer's load to facilitate maintenance or replacement of equipment at or near the customer's premises shall not be deemed to establish a curtailment period.

**PARTICIPATION:**

The Company reserves the right to limit participation to a state-wide total of 3,000 kW of curtailable load.

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**Class of Service Rider No. 5 to Electric General Service and Large General Service – Curtailment Service (Continued)**

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**DEFINITIONS:**

**Curtailment Service:** Electric service which includes a credit for those customers who agree, on notice from the Company, to reduce electric demand to a predetermined level (firm power level).

**Firm Power Level:** The level to which the customer has previously agreed to reduce usage during a curtailment period.

**Expected Load at Time of System Peak:** The load which would normally be placed on the Company's system by the customer at the time of system peak. The expected load will be established between the Company and customer based on load profiles, known load additions or deletions, and typical operations.

**Curtailable Load:** Difference between the expected load at the time of system peak and the firm power level.

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**DESIGNATION: Electric Energy Efficiency Cost Recovery**

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**1. Application**

Applicable in all service areas in South Dakota and to all customers served under the Company's rate schedules except for lighting customers. Separate factors will be calculated for residential and for non-residential customers.

**2. Purpose**

This factor is designed to recover energy efficiency expenditures and related costs approved by the South Dakota Public Utilities Commission (Commission).

**3. Implementation**

Energy efficiency expenditures and related costs will be recovered each year. Energy efficiency charges will be added to energy charges for purpose of billing.

**4. Determination of factor**

The cost recovery factors will be determined as follows:

$$ECR_c = \frac{EXP_c + REL_c}{S_c} + \frac{R_c}{S_c}$$

Where:

ECR = Energy efficiency charge in cents per kWh to be applied to customers served under each class (c) rate schedule.

c = Customer class, as follows:

Residential – RBD, RWD, RSD, RED and RTD

Non-Residential – GBD, GED, GDD, GPD, GHD, GUD, GTD, GSD, GWD, LLD, ALD, LPD, APD, LED, LHD, LTD/LOD, LVD/LRD, LDP/LDO, ABD and ATD

EXP = Energy efficiency expenditures by class as approved by the Commission.

REL = Commission approved related costs

S = Sales - Forecasted kWh sales for the recollection period.

R = Reconciliation amount. The net of the approved expenditures plus related costs for the annual period less actual energy efficiency factor revenues collected.

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MIDAMERICAN ENERGY COMPANY  
ELECTRIC TARIFF NO. 1  
FILED with the SOUTH DAKOTA P.U.C.

Section No. 3  
Original Sheet No. C-3a

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**DESIGNATION: Electric Energy Efficiency Cost Recovery**

**5. Energy Efficiency Recovery Factors**

	<u>Residential</u>	<u>Non-Residential</u>
On-going MidAmerican Costs	\$0.00064/kWh	\$0.00020/kWh

**6. Reconciliation**

A reconciliation will be filed annually. The energy efficiency costs recovered from customers during the prior period will be compared to those which were allowed to be recovered. Any over/under collection, and any change in forecast sales, will be used to adjust the current energy efficiency cost recovery factors.

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**Class of Service** Residential, Base Use - Price Schedule RBD

**Available** In the Company's South Dakota electric service area.

**Applicable** The residential electric base use service is:

- Applicable to single family dwellings (including incidental farm electric usage supplied through the same meter).
- Subject to applicable terms and conditions of the Company's Rules and Regulations and Electric Rate Application.
- Not applicable to standby or supplementary service.

**Price** The monthly price schedule for electric base use is:

RBD Price Schedule	Summer per kWh	Winter per kWh
Service Charge	\$7.00	\$7.00
First 1,000 kWh @	\$0.0634	\$0.0612
Additional kWh @	\$0.0610	\$0.0490

**Seasonable Provision** Summer and winter periods are defined as:

- Summer - June through September Billing Periods
- Winter - October through May Billing Periods

**Price Adjustments** The prices charged through the energy cost adjustment **and electric energy efficiency cost recovery** are calculated as shown on Sheet Nos. C-1 **and C-3a**. The purpose is to track energy (including fuel and purchased interchange energy) costs **and to recover the amount of expenditures and related costs approved by the South Dakota Public Utilities Commission associated with the Company's energy efficiency programs.**

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**Tax Adjustment** Service provided according to this price schedule is subject to state and local taxes as well as any franchise fee calculations applicable to any city in which the premise is located. See Sheet No. C-2.

**Payment Terms** Service bills are due and payable within 20 days from the date the bill is rendered to the customer. When not paid in full by this date, a late payment charge of 1.5 percent of the unpaid balance is added to the next bill.

MIDAMERICAN ENERGY COMPANY

**1<sup>st</sup> Revised** Original Sheet No. D-2

ELECTRIC TARIFF NO. 1 Canceling **Original Sheet No. D-2** ~~Section IV 5 & 6 Original Issue Sheet No. 42~~

FILED with the SOUTH DAKOTA P.U.C.

**Class of Service** Residential, Electric Base Use with Electric Water Heating - Price Schedule RWD

**Available** In the Company's South Dakota electric service area.

**Applicable** The residential electric base use with electric water heating service is:

- Applicable to single family dwellings (including incidental farm usage supplied through the same meter) with an electric water heater.
- Water heater must conform to MidAmerican Energy specifications as shown on Sheet No. D-II and be in regular use for supplying the domestic hot water requirements of the residence.
- Subject to applicable terms and conditions of the Company's Rules and Regulations and Electric Rate Application.

**Price** The monthly price schedule for base use with electric water heating is:

RWD Price Schedule	Summer per kWh	Winter per kWh
Service Charge	\$7.00	\$7.00
First 1,000 kWh @	\$0.0634	\$0.0497
Additional kWh @	\$0.0610	\$0.0490

**Seasonal Provision** Summer and winter periods are defined as:

- Summer - June through September Billing Periods
- Winter - October through May Billing Periods

**Price Adjustments** The prices charged through the energy cost adjustment **and electric energy efficiency cost recovery** are calculated as shown on Sheet Nos. C-1 **and C-3a**. The purpose is to track energy (including fuel and purchased interchange energy) costs **and to recover the amount of expenditures and related costs approved by the South Dakota Public Utilities Commission associated with the Company's energy efficiency programs.**

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**Tax Adjustment** Service provided according to this price schedule is subject to state and local taxes as well as any franchise fee calculations applicable to any city in which the premise is located. See Sheet No. C-2.

**Payment Terms** Service bills are due and payable within 20 days from the date the bill is rendered to the customer. When not paid in full by this date, a late payment charge of 1.5 percent of the unpaid balance is added to the next bill.

**Date Filed: April 16, 2007** Issued: ~~November 8, 1995~~ Effective: **January 1, 2008** with billings on and after ~~December 1, 1995~~

Issued by: Brent E. Gale-Naomi Czachura  
Vice President-Law and Regulatory Affairs





**Class of Service** Residential, Electric Space Heating - Price Schedule RSD

**Available** In the Company's South Dakota electric service area.

**Applicable** The residential electric space heating service is:

- Applicable to single family dwellings (including incidental farm usage supplied through the same meter) with electric space heating.
- Electric space heating devices must conform to MidAmerican Energy specifications, as shown on Section 3, Sheet No. D-III, be in regular use for supplying the domestic space heating requirements of the residence, and be the preponderant source of heat for the residence.
- Subject to applicable terms and conditions of the Company's Rules and Regulations and Electric Rate Application.

**Price** The monthly price schedule for electric space heating use is:

RSD Price Schedule	Summer per kWh	Winter per kWh
Service Charge	\$7.00	\$7.00
First 1,000 kWh @	\$0.0634	\$0.0612
Additional kWh	\$0.0610	\$0.0180

**Seasonal Provision** Summer and winter periods are defined as:

- Summer - June through September Billing Periods
- Winter - October through May Billing Periods

**Price Adjustments** The prices charged through the energy cost adjustment **and electric energy efficiency cost recovery** are calculated as shown on Sheet Nos. C-1 **and C-3a**. The purpose is to track energy (including fuel and purchased interchange energy) costs **and to recover the amount of expenditures and related costs approved by the South Dakota Public Utilities Commission associated with the Company's energy efficiency programs.**

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**Tax Adjustment** Service provided according to this price schedule is subject to state and local taxes as well as any franchise fee calculations applicable to any city in which the premise is located. See Sheet No. C-2.

**Payment Terms** Service bills are due and payable within 20 days from the date the bill is rendered to the customer. When not paid in full by this date, a later payment charge of 1.5 percent of the unpaid balance is added to the next bill.



**Class of Service** Residential, All Electric - Price Schedule RED

**Available** In the Company's South Dakota electric service area.

**Applicable** The residential all electric service is:

- Applicable to single family dwellings (including incidental farm usage supplied through the same meter) with electric space and water heating.
- Electric space heating devices must conform to MidAmerican Energy specifications, as shown on Section No. 3, Sheet No. D-III, be in regular use for supplying the domestic space heating requirements of the residence, and be the preponderant source of heat for the residence.
- Water heater must conform to MidAmerican Energy specifications, as shown on Section No. 3, Sheet D-11, and be in regular use for supplying the domestic hot water requirements of the residence.
- Subject to applicable terms and conditions of the Company's Rules and Regulations and Electric Rate Application.

**Price** The monthly price schedule for all electric use is:

RED Price Schedule	Summer per kWh	Winter per kWh
Service Charge	\$7.00	\$7.00
First 1,000 kWh @	\$0.0634	\$0.0497
Additional kWh	\$0.0610	\$0.0180

**Seasonal Provision** Summer and winter periods are defined as:

- Summer - June through September Billing Periods
- Winter - October through May Billing Periods

**Price Adjustments** The prices charged through the energy cost adjustment **and electric energy efficiency cost recovery** are calculated as shown on Sheet Nos. C-1 **and C-3a**. The purpose is to track energy (including fuel and purchased interchange energy) costs **and to recover the amount of expenditures and related costs approved by the South Dakota Public Utilities Commission associated with the Company's energy efficiency programs.**

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**Tax Adjustment** Service provided according to this price schedule is subject to state and local taxes as well as any franchise fee calculations applicable to any city in which the premise is located. See Sheet No. C-2



**Residential, Time-of-Use - Price Schedule RTD, continued**

- Peak Periods** All time occurring after 12:00 p.m. (noon) but before 7:00 p.m. each weekday, Monday through Friday excluding specified holidays.
- Off Peak Periods** All time occurring before 12:00 p.m. (noon) and after 7:00 p.m. each weekday, Monday through Friday, and all day each Saturday, Sunday and specified holidays, during every monthly billing period of each year.
- Specified Holidays** Specified holidays are identified as:
  - Independence Day
  - Labor Day
- Price Adjustments** The prices charged through the energy cost adjustment *and electric energy efficiency cost recovery* are calculated as shown on Sheet Nos. C-1 *and C-3a*. The purpose is to track energy (including fuel and purchased interchange energy) costs *and to recover the amount of expenditures and related costs approved by the South Dakota Public Utilities Commission associated with the Company's energy efficiency programs.*
- Tax Adjustment** Service provided according to this price schedule is subject to state and local taxes as well as any franchise fee calculations applicable to any city in which the premise is located. See Sheet No. C-2.
- Payment Terms** Service bills are due and payable within 20 days from the date the bill is rendered to the customer. When not paid, in full by this date, a late payment charge of 1.5 percent of the unpaid balance is added to the next bill.

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**Date Filed: April 16, 2007** Issued: ~~November 8, 1995~~ Effective: **January 1, 2008** with billings on and after

December 1, 1995

Issued by: **Naomi G. Czachura** Brent E. Gale  
Vice President-Law and Regulatory Affairs



MIDAMERICAN ENERGY COMPANY

Canceling **Original Sheet D-11** Section No. IV 10 Fifth Rev.

Section No. 3  
**1<sup>st</sup> Revised** Original Sheet No. D-11

Sheet No. 14,

ELECTRIC TARIFF NO. 1

#10 Third Rev. Sheet No. 15 and

FILED with the SOUTH DAKOTA P.U.C.

40W and 10H Original Issue Sheet Nos. 16 & 16A

**Class of Service** General Service, Base - Energy Only Metering - Price Schedule GBD

**Available** In the Company's South Dakota electric service area.

**Applicable** The general service electric base energy only metering service is:

- Applicable to all electric service required on premises.
- Not applicable to customers with demands greater than 200 kW.
- Subject to applicable terms and conditions of the Company's Rules and Regulations and Electric Rate Applications.
- Not applicable to standby or supplementary service, except where the customer is operating an alternate energy production facility or a qualifying cogeneration or small power production facility.

**Price** The monthly price schedule for base energy only metering is:

GBD Price Schedule	Summer per kWh	Winter per kWh
Service Charge	\$10.00	\$10.00
First 4,000 kWh @	\$0.0885	\$0.0842
Additional kWh @	\$0.0630	\$0.0554

**Seasonal Provision** Summer and winter periods are defined as:

- Summer - June through September Billing Periods
- Winter - October through May Billing Periods

**Price Adjustments** The prices charged through the energy cost adjustment **and electric energy efficiency cost recovery** are calculated as shown on Sheet No. C-1 **and C-3a**. The purpose is to track energy (including fuel and purchased interchange energy) costs **and to recover the amount of expenditures and related costs approved by the South Dakota Public Utilities Commission associated with the Company's energy efficiency programs.**

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**Tax Adjustment** Service provided according to this price schedule is subject to state and local taxes as well as any franchise fee calculations applicable to any city in which the premise is located. See Sheet No. C-2.

**Payment Terms** Service bills are due and payable within 20 days from the date the bill is rendered to the customer. When not paid in full by this date, a late payment charge of 1.5 percent of the unpaid balance is added to the next bill.

**Date Filed: April 16, 2007** Issued: ~~November 8, 1995~~ Effective: **January 1, 2008** with billings on and after December 1, 1995

Issued by: **Naomi G. Czachura** Brent E. Gale  
Vice President-Law and Regulatory Affairs



**Class of Service**      General Service, Electric Heat - Energy Only Metering - Price Schedule GED

**Available**              In the Company's South Dakota electric service area.

**Applicable**            The general service electric heat-energy only metering service is:

- Applicable to customers with electric space heating.
- Not applicable to customers with demands greater than 200 kW.
- Electric space heating devices must conform to MidAmerican Energy specifications, see Section 3, Sheet No. D-IV, and be the preponderant source of heat for the premises, and where at least 50 percent of the electric load of the premise is located inside of the building or buildings with electric space heating.
- Subject to applicable terms and conditions of the Company's Rules and Regulations and Electric Rate Application.
- Not applicable to standby or supplementary service, except where the customer is operating an alternate energy production facility or a qualifying cogeneration or small power production facility.

**Price**                      The monthly price schedule for electric heat - energy only metering is:

GED Price Schedule	Summer per kWh	Winter per kWh
Service Charge	\$10.00	\$10.00
First 4,000 kWh @	\$0.0791	\$0.0472
Next 4,000 kWh @	\$0.0791	\$0.0472
Additional kWh @	\$0.0791	\$0.0472

**Seasonal Provision**      Summer and winter periods are defined as:

- Summer - June through September Billing Periods
- Winter - October through May Billing Periods

**Price Adjustments**      The prices charged through the energy cost adjustment *and electric energy efficiency cost recovery* are calculated as shown on Sheet Nos. C-1 and C-3a. The purpose is to track energy (including fuel and purchased interchange energy) costs *and to recover the amount of expenditures and related costs approved by the South Dakota Public Utilities Commission associated with the Company's energy efficiency programs.*

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MIDAMERICAN ENERGY COMPANY  
 ELECTRIC TARIFF NO. 1  
 FILED with the SOUTH DAKOTA P.U.C.

Section No. 3  
 1<sup>st</sup> Revised Original-Sheet No. D-13  
 Canceling *Original Sheet No. D - 13* PS-Section No. IV-13S & 13P  
 Original Issue Sheet No. 22B

**Class of Service** General Service, Base - Demand Metered - Price Schedule GDD

**Available** In the Company's South Dakota electric service area.

**Applicable** The general service base demand metered service is:

- Applicable to all electric service required on premises.
- Subject to applicable terms and conditions of the Company's Rules and Regulations and Electric Rate Application.
- Not applicable to standby or supplementary service, except where the customer is operating an alternate energy production facility or a qualifying cogeneration or small power production facility.
- Not applicable to customers whose demand exceeds 200 kW.

**Price** The monthly price schedule for base demand metered use is:

GDD Price Schedule	Summer per kWh	Winter per kWh
Service Charge	\$80.00	\$80.00
First 250 kWh per kW of demand @	\$0.0620	\$0.0530
Next 150 kWh per kW of demand @	\$0.0220	\$0.0210
Additional kWh @	\$0.0105	\$0.0105

**Seasonal Provision** Summer and winter periods are defined as:

- Summer - June through September Billing Periods
- Winter - October through May Billing Periods

**Demand** The kW as shown by or computed from the readings of the Company's demand meter, determined to the nearest kW, but not less than 20 kW.

**Price Adjustments** The prices charged through the energy cost adjustment **and electric energy efficiency cost recovery** are calculated as shown on Sheet Nos. C-1 **and C-3a**. The purpose is to track energy (including fuel and purchased interchange energy) costs **and to recover the amount of expenditures and related costs approved by the South Dakota Public Utilities Commission associated with the Company's energy efficiency programs.**

**Tax Adjustment** Service provided according to this price schedule is subject to state and local taxes as well as any franchise fee calculations applicable to any city in which the premise is located. See Sheet No. C-2.

**Date Filed: April 16, 2007** Issued: ~~November 8, 1995~~ Effective: **January 1, 2008** with billings on and after December 1, 1995

Issued by: **Naomi G. Czachura** Brent E. Gale  
 Vice President-Law and Regulatory Affairs

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MIDAMERICAN ENERGY COMPANY  
 ELECTRIC TARIFF NO. I  
 FILED with the SOUTH DAKOTA P.U.C.

Section No. 3  
 1<sup>st</sup> Revised Original Sheet No. D-14  
 Canceling **Original Sheet No. D-14** IPS-Section No. IV-13S & 13P  
 Original Issue Sheet No. 22B

**Class of Service** General Service, Base - Primary Voltage - Price Schedule GPD

**Available** In the Company's South Dakota electric service area.

**Applicable** The general service base primary metered service is:

- Applicable to all electric service required on premises.
- Subject to applicable terms and conditions of the Company's Rules and Regulations and Electric Rate Application.
- Not applicable to standby or supplementary service, except where the customer is operating an alternate energy production facility or a qualifying cogeneration or small power production facility.
- Not applicable to customers whose demand exceeds 200 kW.

**Price** The monthly price schedule for base primary metered is:

GPD Price Schedule	Summer per kWh	Winter per kWh
Service Charge	\$200.00	\$200.00
First 250 kWh per kW of demand @	\$0.0469	\$0.0404
Next 150 kWh per kW of demand @	\$0.0216	\$0.0216
Additional kWh @	\$0.0103	\$0.0103
Transformer Ownership Credit	\$0.30/kW	\$0.30/kW

**Seasonal Provision** Summer and winter periods are defined as:

- Summer - June through September Billing Periods
- Winter - October through May Billing Periods

**Demand** The kW as shown by or computed from the readings of the Company's demand meter for the 15-minute period of the customer's greatest use during the month, determined to the nearest kW, but not less than 20 kW.

**Transformer Ownership Credit** Should the customer elect to furnish transformers that would normally be furnished by the Company, the customer will receive a credit of \$0.30 per kW of billing demand.

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**Date Filed: April 16, 2007** Issued: ~~November 8, 1995~~ Effective: **January 1, 2008** with billings on and after December 1, 1995

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 Vice President-Law and Regulatory Affairs



MIDAMERICAN ENERGY COMPANY  
ELECTRIC TARIFF NO. I  
FILED with the SOUTH DAKOTA P.U.C.

Section No. 3  
*1<sup>st</sup> Revised* Original Sheet No. D-14a  
Canceling *Original Sheet No. D-14a* IPS Section No. IV 13S & 13P  
Original Issue Sheet No. 22C

**General Service, Base - Primary Voltage - Price Schedule GPD, continued**

**Price Adjustments**      The prices charged through the energy cost adjustment *electric energy efficiency cost recovery* are calculated as shown on Sheet Nos. C-1 and C-3a. The purpose is to track energy (including fuel and purchased interchange energy) costs *and to recover the amount of expenditures and related costs approved by the South Dakota Public Utilities Commission associated with the Company's energy efficiency programs.*

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**Tax Adjustment**      Service provided according to this price schedule is subject to state and local taxes as well as any franchise fee calculations applicable to any city in which the remise is located. See Sheet No. C-2.

**Payment Terms**      Service bills are due and payable within 20 days from the date the bill is rendered to the customer. When not paid in full by this date, a late payment charge of 1.5 percent of the unpaid balance is added to the next bill.





MIDAMERICAN ENERGY COMPANY  
ELECTRIC TARIFF NO. 1  
FILED with the SOUTH DAKOTA P.U.C.

Section No. 3  
*1<sup>st</sup> Revised* Original Sheet No. D-15a  
Canceling *Original Sheet No. D-15a* PS Section No. IV 12S & 12P  
Original Issue Sheet No. 22A

**General Service, Electric Heat - Demand Metered - Price Schedule GHD, continued**

**Price Adjustments** The prices charged through the energy cost adjustment *and electric energy efficiency cost recovery* are calculated as shown on Sheet *Nos. C-1 and C-3a*. The purpose is to track energy (including fuel and purchased interchange energy) costs *and to recover the amount of expenditures and related costs approved by the South Dakota Public Utilities Commission associated with the Company's energy efficiency programs*.

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**Tax Adjustment** Service provided according to this price schedule is subject to state and local taxes as well as any franchise fee calculations applicable to any city in which the premise is located. See Sheet No. C-2.

**Payment Terms** Service bills are due and payable within 20 days from the date the bill is rendered to the customer. When not paid in full by this date, a late payment charge of 1.5 percent of the unpaid balance is added to the next bill.

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Vice President ~~Law and Regulatory Affairs~~



MIDAMERICAN ENERGY COMPANY  
 ELECTRIC TARIFF NO. 1  
 FILED with the SOUTH DAKOTA P.U.C. Canceling *Original Sheet No. D-16a*

Section No. 3  
 1<sup>st</sup> Revised Original Sheet No. D-16a  
 PS Section No. IV #10 TOU  
 Original Issue Sheet No. 17

**General Service, Time-of-Use at Secondary Voltage - Price Schedule GUD, continued**

**Seasonal Provision** Summer and winter periods are defined as:

- Summer - June through September billing periods
- Winter - October through May billing periods

**Time-of-Use Periods**

Peak Periods	All time occurring after 12:00 p.m. (noon) but before 7:00 p.m. each weekday, Monday through Friday, excluding specified holidays
Off-Peak Periods	All hours not designated as on-peak hours.
Specified Holidays	New Year's Day Memorial Day Independence Day Labor Day Thanksgiving Day Christmas Day

**Character** Alternating current: 60 Hz; single or three phase, at secondary voltages offered by the Company, as further described in the Company's Rules and Regulations and Electric Rate Application.

**Demand** The kW as shown by or computed from the readings of the Company's demand meter for the 15-minute period of the customer's greatest use during the month, determined to the nearest kW.

**Reactive Demand** The kilovar as shown by or computed from the readings of the Company's reactive demand meter, determined to the nearest kilovar. The customer is not billed for reactive demand unless the customer's power factor is less than 89.44% lagging, equivalent to situations where kVAR of reactive demand exceed 50 percent of billing demand. The power factor will be based on the highest kW demand and kVAR demand for the billing period.

**Price Adjustments** The prices charged through the energy cost adjustment **and electric energy efficiency cost recovery** are calculated as shown on Sheet Nos. C-1 **and C-3a**. The purpose is to track energy (including fuel and purchased interchange energy) costs **and to recover the amount of expenditures and related costs approved by the South Dakota Public Utilities Commission associated with the Company's energy efficiency programs.**

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**General Service, Time-of-Use at Primary Voltage - Price Schedule GTD, continued**

**Seasonal Provision** Summer and winter periods are defined as:

- Summer - June through September billing periods
- Winter - October through May billing periods

**Price Adjustments** The prices charged through the energy cost adjustment *and electric energy efficiency cost recovery* are calculated as shown on Sheet Nos. C-1 *and C-3a*. The purpose is to track energy (including fuel and purchased interchange energy) costs *and to recover the amount of expenditures and related costs approved by the South Dakota Public Utilities Commission associated with the Company's energy efficiency programs.*

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**Tax Adjustment** Service provided according to this price schedule is subject to state and local taxes as well as any franchise fee calculations applicable to any city in which the premise is located. See Sheet No. C-2.

**Time-of-Use Periods**

Peak Periods	All time occurring after 12:00 p.m. (noon) but before 7:00 p.m. each weekday, Monday through Friday, excluding specified holidays.
Off-Peak Periods	All hours not designated as on-peak hours.
Specified Holidays	New Year's Day Memorial Day Independence Day Labor Day Thanksgiving Day Christmas Day

**Character** Alternating current: 60 Hz; single or three phase, at primary voltages offered by the Company, as further described in the Company's Rules and Regulations and Electric Rate Application.

**Demand** The kW as shown by or computed from the readings of the Company's demand meter for the 15-minute period of the customer's greatest use during the month, determined to the nearest kW.



MIDAMERICAN ENERGY COMPANY

ELECTRIC TARIFF NO. I Canceling *Original Sheet No. D-18* ~~IPS Section No. IV 41 Sixth Revised Sheet No. 25~~

FILED with the SOUTH DAKOTA P.U.C.

Section No. 3  
 1<sup>st</sup> Revised Original Sheet No. D-18  
 and 42 Sixth Revised Sheet No. 27

**Class of Service** General Service, Separately Metered Electric Space Heating - Price Schedule GSD

**Available** In the Company's South Dakota electric service area.

**Applicable** The small general service separately metered electric space heating service is:

- Applicable to all customer classes with electric space heating supplied at nominal 240 volts through one separate meter at a single point of delivery to a solidly connected, permanently installed, load controlled electric heating installation.
- Heat pump, and any other electric space heating devices must conform to MidAmerican Energy specifications and be the customer's principal source of heating and in regular use.
- Subject to applicable terms and conditions of the Company's Rules and Regulations and Electric Rate Application.
- Not applicable to standby or supplementary service.

**Price** The monthly price schedule for separately metered electric space heating is:

GSD Price Schedule	Summer per kWh	Winter per kWh
Service Charge	\$8.50	\$8.50
All kWh @	\$0.0610	\$0.0180

**Seasonal Provision** Summer and winter periods are defined as:

- Summer - June through September Billing Periods
- Winter - October through May Billing Periods

**Price Adjustments** The prices charged through the energy cost adjustment **and electric energy efficiency cost recovery** are calculated as shown on Sheet Nos. C-1 **and C-3a**. The purpose is to track energy (including fuel and purchased interchange energy) costs **and to recover the amount of expenditures and related costs approved by the South Dakota Public Utilities Commission associated with the Company's energy efficiency programs.**

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**Tax Adjustment** Service provided according to this price schedule is subject to state and local taxes as well as any franchise fee calculations applicable to any city in which the premise is located. See Sheet No. C-2.

**Date Filed: April 16, 2007** Issued: ~~November 8, 1995~~ Effective: **January 1, 2008** with billings on and after December 1, 1995

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 Vice President-Law and Regulatory Affairs



**Class of Service** General Service, Separately Metered Electric Water Heating - Price Schedule GWD

**Available** In the Company's South Dakota electric service area.

**Applicable** The small general service separately metered electric water heating service is:

- Applicable to 240 volt single-phase electric water heating service only. Energy for other purposes shall be metered through a separate meter.
- Water heater must conform to MidAmerican Energy specifications.
- Subject to applicable terms and conditions of the Company's Rules and Regulations and Electric Rate Application.

**Price** The monthly price schedule for separately metered electric water heating is:

GWD Price Schedule	Energy Charge per kWh
Service Charge	\$6.50
All kWh @	\$0.0300

**Seasonal Provision** There is no seasonal provision for this price schedule.

**Specifications** Each element of a two-unit heater shall be controlled by a thermostat with the thermostats so interlocked that both elements cannot operate simultaneously, excepting where both elements combined do not exceed a 5500 watt rating limit for a single element heater.

**Restrictions** The small general service separately metered electric water heating service is restricted to existing participants. The Company intends to discontinue this service with the filing of its next general rate case.

**Price Adjustments** The prices charged through the energy cost adjustment *and electric energy efficiency cost recovery* are calculated as shown on Sheet Nos. C-1 *and C-3a*. The purpose is to track energy (including fuel and purchased interchange energy) costs *and to recover the amount of expenditures and related costs approved by the South Dakota Utilities Commission associated with the Company's energy efficiency programs.*

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MIDAMERICAN ENERGY COMPANY  
ELECTRIC TARIFF NO. I Canceling  
FILED with the SOUTH DAKOTA P.U.C.

Section No. 3  
**1<sup>st</sup> Revised** Original Sheet No. D-21a  
~~Section No. IV #13 Third Revised Sheet No. 21~~

**Large General Service, Base Use at Secondary Voltage - Price Schedules LLD and ALD,  
continued**

**Reactive Demand** The kVAR as shown by or computed from the readings of the Company's reactive demand meter, determined to the nearest kilovar. The customer is not billed for reactive demand unless the customer's power factor is less than 89.44% lagging, equivalent to situations where kVAR of reactive demand exceed 50 percent of billing demand. The power factor will be based on the highest kW demand and kVAR demand for the billing period.

**Minimum Bill** The service charge, plus the highest summer demand month during the past 12 months multiplied by the demand charge, plus the energy cost adjustment and the tax adjustment.

**Price Adjustments** The prices charged through the energy cost adjustment **and electric energy efficiency cost recovery** are calculated as shown on Sheet Nos. C-1 **and C-3a**. The purpose is to track energy (including fuel and purchased interchange energy) costs **and to recover the amount of expenditures and related costs approved by the South Dakota Public Utilities Commission associated with the Company's energy efficiency programs.**

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**Tax Adjustment** Service provided according to this price schedule is subject to state and local taxes as well as any franchise fee calculations applicable to any city in which the premise is located. See Sheet No. C-2.

**Payment Terms** Service bills are due and payable within 20 days from the date the bill is rendered to the customer. When not paid in full by this date, a late payment charge of 1.5 percent of the unpaid balance is added to the next bill.

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Vice President-Law and Regulatory Affairs



**Large General Service, Base Use at Primary Voltage - Price Schedules LPD and APD,  
continued**

**Demand** The kW as shown by or computed from the readings of the Company's demand meter for the 15-minute period of the customer's greatest use during the month, determined to the nearest kW, but not less than 200 kW.

**Reactive Demand** The kVAR as shown by or computed from the readings of the Company's reactive demand meter, determined to the nearest kilovar. The customer is not billed for reactive demand unless the customer's power factor is less than 89.44% lagging, equivalent to situations where kVAR of reactive demand exceed 50 percent of billing demand. The power factor will be based on the highest kW demand and kVAR demand for the billing period.

**Minimum Bill** The service charge, plus the highest summer demand month during the past 12 months multiplied by the demand charge, plus the energy cost adjustment and the tax adjustment, less the transformer ownership credit.

**Transformer Ownership Credit** Should the customer elect to furnish transformers that would normally be furnished by the Company, the customer will receive a credit of \$0.30 per kW of billing demand.

**Price Adjustments** The prices charged through the energy cost adjustment **and electric energy efficiency cost recovery** are calculated as shown on Sheet Nos. C-1 **and C-3a**. The purpose is to track energy (including fuel and purchased interchange energy) costs **and to recover the amount of expenditures and related costs approved by the South Dakota Public Utilities Commission associated with the Company's energy efficiency programs.**

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**Tax Adjustment** Service provided according to this price schedule is subject to state and local taxes as well as any franchise fee calculations applicable to any city in which the premise is located. See Sheet No. C-2.

**Payment Terms** Service bills are due and payable within 20 days from the date the bill is rendered to the customer. When not paid in full by this date, a late payment charge of 1.5 percent of the unpaid balance is added to the next bill.



MIDAMERICAN ENERGY COMPANY  
ELECTRIC TARIFF NO. I Canceling  
FILED with the SOUTH DAKOTA P.U.C.

Section No. 3  
**1<sup>st</sup> Revised** Original Sheet Nos. D-23a  
~~IPS Section No. IV #12 Third Revised Sheet No. 19~~

**Large General Service with Electric Space Heating at Secondary Voltage - Price Schedule LED, continued**

- Demand**                    The kW as shown by or computed from the readings of the Company's demand meter for the 15-minute period of the customer's greatest use during the month, determined to the nearest kW, but not less than 200 kW.
  
- Reactive Demand**        The kVAR as shown by or computed from the readings of the Company's reactive demand meter, determined to the nearest kilovar. The customer is not billed for reactive demand unless the customer's power factor is less than 89.44% lagging, equivalent to situations where kVAR of reactive demand exceed 50 percent of billing demand. The power factor will be based on the highest kW demand and kVAR demand for the billing period.
  
- Minimum Bill**             The service charge, plus the highest summer demand month during the past 12 months multiplied by the demand charge, plus the energy cost adjustment and the tax adjustment.
  
- Price Adjustments**        The prices charged through the energy cost adjustment **and electric energy efficiency cost recovery** are calculated as shown on Sheet Nos. C-1 **C-3a**. The purpose is to track energy (including fuel and purchased interchange energy) costs **and to recover the amount of expenditures and related costs approved by the South Dakota Public Utilities Commission associated with the Company's energy efficiency programs.** N  
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- Tax Adjustment**            Service provided according to this price schedule is subject to state and local taxes as well as any franchise fee calculations applicable to any city in which the premise is located. See Sheet No. C-2.
  
- Payment Terms**            Service bills are due and payable within 20 days from the date the bill is rendered to the customer. When not paid in full by this date, a late payment charge of 1.5 percent of the unpaid balance is added to the next bill.

**Date Filed: April 16, 2007** Issued: ~~November 8, 1995~~ Effective: **January 1, 2008** with billings on and after ~~December 1, 1995~~

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Vice President-Law and Regulatory Affairs





MIDAMERICAN ENERGY COMPANY  
 ELECTRIC TARIFF NO. I  
 FILED with the SOUTH DAKOTA P.U.C.

Section No. 3  
~~1<sup>st</sup> Revised Original Sheet Nos. D-24a~~  
**Canceling Original Sheet Nos. D-24a**

**Large General Service with Electric Space Heating at Primary Voltage - Price Schedule**  
**LHD continued**

**Reactive Demand**      The kVAR as shown by or computed from the readings of the Company's reactive demand meter, determined to the nearest kilovar. The customer is not billed for reactive demand unless the customer's power factor is less than 89.44% lagging, equivalent to situations where kVAR of reactive demand exceed 50 percent of billing demand. The power factor will be based on the highest kW demand and kVAR demand for the billing period.

**Minimum Bill**      The service charge, plus the highest summer demand month during the past 12 months multiplied by the demand charge, plus the energy cost adjustment and the tax adjustment, less the transformer ownership credit.

**Transformer Ownership Credit**      Should the customer elect to furnish transformers that would normally be furnished by the Company, the customer will receive a credit of \$0.30 per kW of billing demand.

**Price Adjustments**      The prices charged through the energy cost adjustment **and electric energy efficiency cost recovery** are calculated as shown on Sheet Nos. C-1 **and C-3a**. The purpose is to track energy (including fuel and purchased interchange energy) costs **and to recover the amount of expenditures and related costs approved by the South Dakota Public Utilities Commission associated with the Company's energy efficiency programs.**

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**Tax Adjustment**      Service provided according to this price schedule is subject to state and local taxes as well as any franchise fee calculations applicable to any city in which the premise is located. See Sheet No. C-2.

**Payment Terms**      Service bills are due and payable within 20 days from the date the bill is rendered to the customer. When not paid in full by this date, a late payment charge of 1.5 percent of the unpaid balance is added to the next bill.

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 Vice President-Law and Regulatory Affairs



**Large General Service, Time-of-Use at Secondary Voltage - Price Schedule LTD/LOD, continued**

**Price Adjustments**      The prices charged through the energy cost adjustment *and electric energy efficiency cost recovery* are calculated as shown on Sheet Nos. C-1 *and C-3a*. The purpose is to track energy (including fuel and purchased interchange energy) costs *and to recover the amount of expenditures and related costs approved by the South Dakota Public Utilities Commission associated with the Company's energy efficiency programs.*

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**Tax Adjustment**      Service provided according to this price schedule is subject to state and local taxes as well as any franchise fee calculations applicable to any city in which the premise is located. See Sheet No. C-2.

**Payment Terms**      Service bills are due and payable within 20 days from the date the bill is rendered to the customer. When not paid in full by this date, a late payment charge of 1.5 percent of the unpaid balance is added to the next bill.



MIDAMERICAN ENERGY COMPANY  
ELECTRIC TARIFF NO. I  
FILED with the SOUTH DAKOTA P.U.C.

Section No. 3  
**1<sup>st</sup> Revised** Original Sheet No. D-27b  
Canceling **Original Sheet No. D-27b** IPS Section No. IV-16S & 16P  
Original Issue Sheet No. 23A

**Large General Service, Time-of-Use at Primary Voltage - Price Schedule LVD/LRD,  
continued**

**Transformer Ownership Credit**      Should the customer elect to furnish transformers that would normally be furnished by the Company, the customer will receive a credit of \$0.30 per kW of billing demand.

**Price Adjustments**      The prices charged through the energy cost adjustment **and electric energy efficiency cost recovery** are calculated as shown on Sheet Nos. C-1 **and C-3a**. The purpose is to track energy (including fuel and purchased interchange energy) costs **and to recover the amount of expenditures and related costs approved by the South Dakota Public Utilities Commission associated with the Company's energy efficiency programs.**

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**Tax Adjustment**      Service provided according to this price schedule is subject to state and local taxes as well as any franchise fee calculations applicable to any city in which the premise is located. See Sheet No. C-2.

**Payment Terms**      Service bills are due and payable within 20 days from the date the bill is rendered to the customer. When not paid in full by this date, a late payment charge of 1.5 percent of the unpaid balance is added to the next bill.

**Date Filed: April 16, 2007** Issued: ~~November 8, 1995~~ Effective: **January 1, 2008** with billings on and after ~~December 1, 1995~~

Issued by: **Naomi G. Czachura** Brent E. Gale  
Vice President-Law and Regulatory Affairs



MIDAMERICAN ENERGY COMPANY  
 ELECTRIC TARIFF NO. I  
 FILED with the SOUTH DAKOTA P.U.C.

Section No. 3  
~~1<sup>st</sup> Revised Original~~ Sheet No. D-28b  
 Canceling Original Sheet No. D-28b

**Large General Service, Time-of-Use at Transmission Voltage - Price Schedule LDP/LDO, continued**

**Minimum Bill**                    The service charge, plus the highest summer demand month during the past 12 months multiplied by the demand charge, plus the energy cost adjustment and the tax adjustment, less the transformer ownership credit.

**Transformer Ownership Credit**                    Should the customer elect to furnish transformers that would normally be furnished by the Company, the customer will receive a credit of \$0.30 per kW of billing demand.

**Price Adjustments**                    The prices charged through the energy cost adjustment *and electric energy efficiency cost recovery* are calculated as shown on Sheet Nos. C-1 *and C-3a*. The purpose is to track energy (including fuel and purchased interchange energy) costs *and to recover the amount of expenditures and related costs approved by the South Dakota Public Utilities Commission associated with the Company's energy efficiency programs.*

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**Tax Adjustment**                    Service provided according to this price schedule is subject to state and local taxes as well as any franchise fee calculations applicable to any city in which the premise is located. See Sheet No. C-2.

**Payment Terms**                    Service bills are due and payable within 20 days from the date the bill is rendered to the customer. When not paid in full by this date, a late payment charge of 1.5 percent of the unpaid balance is added to the next bill.

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Issued by: **Naomi G. Czachura** ~~Brent E. Gale~~  
 Vice President-Law and Regulatory Affairs



MIDAMERICAN ENERGY COMPANY

ELECTRIC TARIFF NO. I Canceling

No. 36

FILED with the SOUTH DAKOTA P.U.C.

Section No. 3

1<sup>st</sup> Revised Original Sheet No. D-45

IPS Section No. IV 101 Sixth Revised Sheet

**Class of Service** Other Electric Service to Public Authorities - Water Pumping - Price Schedule ABD

**Available** In the Company's South Dakota electric service area.

**Applicable** To all electric service required for water and sewage pumping and treatment plants, by municipal, county, state and federal governments or agencies, subject to applicable terms and conditions of the Company's Rules and Regulations. Not applicable to standby, supplementary, or temporary service.

**Prices**

ABD Price Schedule	Summer per kWh	Winter per kWh
Service Charge	\$10.00	\$10.00
All kWh @	\$0.0565	\$0.0506

**Seasonal Provision** Summer and winter periods are defined as:

- Summer - June through September billing periods
- Winter - October through May billing periods

**Character** Alternating current; 60 Hz, single or three phase, at nominal voltages offered by the Company, as further described in Company's Rules and Regulations.

**Price Adjustments** The prices charged through the energy cost adjustment *and electric energy efficiency cost recovery* are calculated as shown on Sheet Nos. C-1 *and C-3a*. The purpose is to track energy (including fuel and purchased interchange energy) costs *and to recover the amount of expenditures and related costs approved by the South Dakota Public Utilities Commission associated with the Company's energy efficiency programs.*

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**Tax Adjustment** Service provided according to this price schedule is subject to state and local taxes as well as any franchise fee calculations applicable to any city in which the premise is located. See Sheet No. C-2.

**Payment Terms** Service bills are due and payable within 20 days from the date the bill is rendered to the customer. When not paid in full by this date, a late payment charge of 1.5 percent of the unpaid balance is added to the next bill.

**Date Filed:** April 16, 2007 **Issued:** November 8, 1995 **Effective:** January 1, 2008 with billings on and after December 1, 1995

Issued by: **Naomi G. Czachura** Brent E. Gale  
Vice President-Law and Regulatory Affairs

**Class of Service** Other Electric Service to Public Authorities - Base - Energy Only Metering - Price Schedule ATD

**Available** In the Company's South Dakota electric service area.

**Applicable** The public authorities electric base energy only metering service is:

- Applicable to all electric service required on premises.
- Not applicable to customers with demands greater than 200 kW.
- Subject to applicable terms and conditions of the Company's Rules and Regulations and Electric Rate Applications.
- Not applicable to standby or supplementary service, except where the customer is operating an alternate energy production facility or a qualifying cogeneration or small power production facility.

**Price** The monthly price schedule for base energy only metering is:

ATD Price Schedule	Summer per kWh	Winter per kWh
Service Charge	\$10.00	\$10.00
First 4,000 kWh @	\$0.0620	\$0.0575
Additional kWh @	\$0.0470	\$0.0470

**Seasonal Provision** Summer and winter periods are defined as:

- Summer - June through September Billing Periods
- Winter - October through May Billing Periods

**Price Adjustments** The prices charged through the energy cost adjustment *and electric energy efficiency cost recovery* are calculated as shown on Sheet No. C-1 *and C-3a*. The purpose is to track energy (including fuel and purchased interchange energy) costs *and to recover the amount of expenditures and related costs approved by the South Dakota Public Utilities Commission associated with the Company's energy efficiency programs.*

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**Tax Adjustment** Service provided according to this price schedule is subject to stat and local taxes as well as any franchise fee calculations applicable to any city in which the premise is located. See Sheet No. C-2.

**Payment Terms** Service bills are due and payable within 20 days from the date the bill is rendered to the customer. When not paid in full by this date, a late payment charge of 1.5 percent of the unpaid balance is added to the next bill.





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**Class of Service Rider No. 5 to Electric General Service and Large General Service – Curtailment Service (Continued)**

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If a customer's failure to curtail to the firm power level when requested results in a Company purchase of capacity, as required by the Mid-Continent Area Power Pool Agreement or superseding agreement with a Reliability Coordinator such as Midwest Reliability Organization, herein collectively referred to as MAPP, the customer will reimburse the Company for a proportionate share of this capacity. This amount will not exceed the customer's total annual credit for curtailable load.

In the event of a failure of the customer's standby generating equipment, or other unanticipated non-recurring condition (excluding the customer's failure to reduce production levels), the Company, at its sole discretion, may waive the customer's proportionate share of a capacity purchase as required by MAPP. The customer shall notify the Company immediately by telephone, e-mail, or facsimile after obtaining knowledge of a condition contemplated by this paragraph.

Any payment made to the Company for a customer's proportionate share of a capacity purchase as required by MAPP, or any waiver of such payment, shall not be construed as giving the customer the right to exceed the firm power level during any subsequent curtailment periods.

Customers may request a change in the firm power level annually. In addition, on 24 hours' notice, customers may cancel service under this rider. However, the customer will be responsible for its allocated share of any MAPP capacity purchases incurred prior to the effective time of the service cancellation and shall reimburse the Company for all credits received during the calendar year.

Customers shall notify the Company immediately upon obtaining knowledge of a need to increase its firm power level. If the requested increase in the firm power level is a result of an increase in the customer's expected load at time of system peak, the request will be automatically accommodated. If the requested increase in the firm power level is the result of the customer's desire to transfer load from its curtailable load to its firm power level, the Company will accommodate the request only if capacity is available.

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**Class of Service Rider No. 5 to Electric General Service and Large General Service – Curtailment Service (Continued)**

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**CURTAILMENT PERIODS:**

The Company may establish a curtailment period by providing notice to the customer that curtailment is required, whenever at the Company's discretion such curtailment may be appropriate.

If a curtailment is to be ordered for the purpose of avoiding MAPP capacity purchases related to peak system loads, the Company may establish the curtailment period by giving a 30-minute notice to the customer, provided the customer was alerted to the possibility of curtailment 12 or more hours prior to the beginning of the curtailment period. Otherwise, the customer may require the Company to provide 2-hour notice for the purpose of avoiding MAPP capacity purchases. The curtailment period shall continue until the Company has provided specific notice of its termination, or a maximum of 6 hours, whichever is shorter. The maximum number of curtailment periods for the purpose of avoiding MAPP capacity purchases related to peak system loads (summer period only, June through September) during a calendar year will be 16.

If a curtailment is to be ordered because of operating conditions, the Company will endeavor to provide as much advance notice as practicable under the circumstances, but may establish the curtailment period immediately upon notice. In such a case, the curtailment would continue until notified by the Company.

The Company may randomly separate participants into curtailable groups of comparable net loads. The Company may establish a curtailment period that only affects one curtailable group, or multiple groups, on a given day. If only one curtailable group is curtailed, the Company will rotate between curtailable groups on subsequent curtailments.

Request for restriction of the customer's load to facilitate maintenance or replacement of equipment at or near the customer's premises shall not be deemed to establish a curtailment period.

**PARTICIPATION:**

The Company reserves the right to limit participation to a state-wide total of 3,000 kW of curtailable load.

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