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April 6, 2009

Ms. Patricia Van Gerpen
Executive Director
Public Utilities Commission
500 East Capitol
Pierre, South Dakota 57501

Dear Ms. Van Gerpen:

The accompanying revised electric tariff sheets issued by MidAmerican Energy Company are transmitted to you for filing:

South Dakota Electric Tariff No. 1
SD P.U.C. Section No. 3

1st Revised Sheet No. D-26a
1st Revised Sheet No. D-27a

Canceling Original Sheet Nos. D-26a
Canceling Original Sheet No. D-27a

Effective: May 1, 2009

On March 24, 2009, the South Dakota Public Utility Commission approved MidAmerican American Energy Company's (MidAmerican) energy efficiency plan filing. The filing included tariff sheets to implement the plan. The tariffs should include the energy efficiency cost recovery factor in the minimum bill calculations. In its original filing, MidAmerican inadvertently excluded the energy efficiency cost recovery component to the minimum bill calculations on certain tariff sheets, those revised tariff sheets are being filed separately. MidAmerican also has two tariffs where the minimum bill provisions are located on separate pages and were therefore not included in the original plan filing. With this filing MidAmerican is requesting to revise those tariff sheets accordingly.

Ms. Patricia Van Gerpen

April 6, 2009

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MidAmerican will begin including energy efficiency on its billings beginning May 1, 2009. MidAmerican respectfully requests approval on less than 30 days notice pursuant to Section 20:10:13:20, requesting a May 1, 2009, effective date. Approval in less than 30 days will allow MidAmerican to implement the energy efficiency component for minimum bills at the same time the energy efficiency component is implemented for regular billings.

Respectfully,

/s/

Debra L. Kutsunis

Manager, Regulated Pricing

Attachments



Section No. 3
 MIDAMERICAN ENERGY COMPANY
 ELECTRIC TARIFF NO. I
 FILED with the SOUTH DAKOTA P.U.C.

1st Revised Sheet No. D-26a
 Canceling Original Sheet Nos. D-26a

Large General Service, Time-of-Use at Secondary Voltage - Price Schedule LTD/LOD, continued

Seasonal Provisions

Summer and winter periods are defined as:

- Summer - June through September billing periods
- Winter - October through May billing periods

Time-of-Use Periods

Peak Periods	All time occurring after 9:00 a.m., but before 10:00 p.m., each weekday, Monday through Friday, excluding specified holidays.
Off-Peak Periods	All hours not designated as on-peak hours
Specified Holidays	New Year's Day Memorial Day Independence Day Labor Day Thanksgiving Day Christmas Day

Character

Alternating current: 60 Hz; single or three phase, at primary voltages offered by the Company, as further described in the Company's Rules and Regulations and Electric Rate Application.

Demand

The kW as shown by or computed from the readings of the Company's demand meter for the 15-minute period of the customer's greatest use during the month, determined to the nearest kW, but not less than 200 kW. The peak and off-peak period demands shall be the kW, similarly determined, for each time-of-use period.

Reactive Demand

The kVAR as shown by or computed from the readings of the Company's reactive demand meter, determined to the nearest kilovar. The customer is not billed or reactive demand unless the customer's power factor is less than 89.44% lagging, equivalent to situations where kVAR of reactive demand exceed 50 percent of billing demand. The power factor will be based on the highest kW demand and kVAR demand for the billing period.

Minimum Bill

The service charge, plus the highest summer demand month during the past 12 months multiplied by the demand charge, plus the energy cost adjustment, energy efficiency cost recovery and the tax adjustment, less the transformer ownership credit.

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Section No. 3

MIDAMERICAN ENERGY COMPANY

ELECTRIC TARIFF NO. I

FILED with the SOUTH DAKOTA P.U.C.

1st Revised Original Sheet Nos. D-26a

Canceling **Original Sheet Nos. D-26a** PS Section No. IV 16S & 16P

Original Issue Sheet No. 23A

Large General Service, Time-of-Use at Secondary Voltage - Price Schedule LTD/LOD, continued

Seasonal Provisions

Summer and winter periods are defined as:

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Minimum Bill

The service charge, plus the highest summer demand month during the past 12 months multiplied by the demand charge, plus the energy cost adjustment, **energy efficiency cost recovery** and the tax adjustment, less the transformer ownership credit.

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Issued: **April 6, 2009** November 8, 1995

Effective **May 1, 2009** with billings on and after

Effective on less than 30 days notice by authority of the Public Utilities Commission of South Dakota, April 21, 2009

Issued by: **Naomi G. Czachura** Brent E. Gale
Vice President-Law and Regulatory Affairs

December 1, 1995



Large General Service, Time-of-Use at Primary Voltage - Price Schedule LVD/LRD, continued

Seasonal Provision Summer and winter periods are defined as:

- Summer - June through September billing periods
- Winter - October through May billing periods

Time-of-Use Periods

Peak Periods	All time occurring after 9:00 a.m., but before 10:00 p.m., each weekday, Monday through Friday, excluding specified holidays.
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Minimum Bill The service charge, plus the highest summer demand month during the past 12 months multiplied by the demand charge, plus the energy cost adjustment, energy efficiency cost recovery and the tax adjustment, less the transformer ownership credit.

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Section No. 3

MIDAMERICAN ENERGY COMPANY
 ELECTRIC TARIFF NO. I
 FILED with the SOUTH DAKOTA P.U.C.

1st Revised Original Sheet No. D-27a
 Canceling **Original Sheet No. D-27a** PS Section No. IV 16S & 16P
 Original Issue Sheet No. 23A

Large General Service, Time-of-Use at Primary Voltage - Price Schedule LVD/LRD, continued

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