
MEMORANDUM

To: Commissioners and Advisors

From: Brian Rounds, Dave Jacobson, Bob Knadle, and Karen Cremer

RE: EL07-015 In The Matter of the Filing by MidAmerican Energy Company for Approval of its Proposed Energy Efficiency Plan for 2008.

March 18, 2009

Following the precedent set by the Commission in approving energy efficiency programs for Otter Tail Power Company and Montana-Dakota Utilities, Staff has come to an agreement with MidAmerican on the terms of its energy efficiency plan. Included in this memorandum are the specifics of MidAmerican's revised filing and cost recovery mechanism. The following is a brief summary of the changes along with Staff's explanation.

Program Changes

The Revised Energy Efficiency Plan was filed with the Commission on February 25, 2009, as a result of negotiations between MidAmerican and Staff. The new version has a reduced budget and a cost recovery mechanism similar to what the Commission approved for Otter Tail in 2008. In the new filing, MidAmerican chose to cut their originally proposed CFL programs, Residential New Homes program, Commercial New Construction program, and Nonresidential Load Management program as a result of Staff input. Also, rather than attempt to quantify and recover lost margins, MidAmerican proposed adding a performance incentive to the cost recovery mechanism.

Cost Recovery

Assuming Commission approval, MidAmerican plans to begin offering initial programs and recovering costs on May 1, 2009. Costs would be recovered through a volumetric fee that appears as a separate line item on each customer's bill. Costs would be recovered across the customer classes benefiting from the incentives; for example, residential electric customers would pay for incentives going to residential electric customers, and commercial gas customers would pay for the incentives going to commercial gas customers. Initial rates for May 1, 2009, through December 31, 2009 would be:

Gas Residential: \$0.02705/therm
Gas Non-residential: \$0.00788/therm
Electric Residential: \$0.00049/kWh
Electric Non-residential: \$0.00018/kWh

These rates only include recovery of the program costs. In subsequent annual reconciliation filings, MidAmerican will incorporate an over/under-collection charge (from the previous year) and a performance incentive, if any, to the next year's rate based on their ability to meet their energy savings goals. At that time, the Commission would also work with MidAmerican to adjust their programs as needed. In addition, requiring an annual filing should alleviate concern about the fee being an automatic adjustment.

Recommendation

Having helped MidAmerican revise their filing to implement its energy efficiency plan, Staff recommends approval of the revised filing and further revised tariffs attached to this memo (Attachments A,B,C and D) with an effective date of May 1, 2009. Under the assertions that this plan is designed to be a pilot program and the Commission will have the opportunity to review it on a yearly basis, Staff believes this program has the potential to have a positive effect on ratepayers. That being said, Staff recommends approval under the condition that MidAmerican files its plan with the Commission annually for approval beginning March 1, 2010, and works with Staff to conduct a survey of the customers participating in the programs.



MIDAMERICAN ENERGY COMPANY
ELECTRIC TARIFF NO. I
FILED with the SOUTH DAKOTA P.U.C.

Section No. 1
~~2nd~~^{4th} Revised Sheet No. i
Canceling ~~1st~~ Original Sheet No. i

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Date Filed: April 18, 2007 Issued: ~~September 27, 2000~~ Effective: **May 1, 2009** ~~November 16, 2000~~

Issued by: **Naomi G. Czachura** James J. Howard
Vice President



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Class of Service Residential, Base Use - Price Schedule RBD

Available In the Company's South Dakota electric service area.

Applicable The residential electric base use service is:

- Applicable to single family dwellings (including incidental farm electric usage supplied through the same meter).
- Subject to applicable terms and conditions of the Company's Rules and Regulations and Electric Rate Application.
- Not applicable to standby or supplementary service.

Price The monthly price schedule for electric base use is:

RBD Price Schedule	Summer per kWh	Winter per kWh
Service Charge	\$7.00	\$7.00
First 1,000 kWh @	\$0.0634	\$0.0612
Additional kWh @	\$0.0610	\$0.0490

Seasonable Provision Summer and winter periods are defined as:

- Summer - June through September Billing Periods
- Winter - October through May Billing Periods

Price Adjustments The prices charged through the energy cost adjustment **and electric energy efficiency cost recovery** are calculated as shown on Sheet No. C-1 **and C-3a**. The purpose is to track energy (including fuel and purchased interchange energy) costs **and to recover the amount of expenditures and related costs approved by the South Dakota Public Utilities Commission associated with the Company's energy efficiency programs.** N
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Tax Adjustment Service provided according to this price schedule is subject to state and local taxes as well as any franchise fee calculations applicable to any city in which the premise is located. See Sheet No. C-2.

Payment Terms Service bills are due and payable within 20 days from the date the bill is rendered to the customer. When not paid in full by this date, a late payment charge of 1.5 percent of the unpaid balance is added to the next bill.



Class of Service Residential, Electric Base Use with Electric Water Heating - Price Schedule RWD

Available In the Company's South Dakota electric service area.

Applicable The residential electric base use with electric water heating service is:

- Applicable to single family dwellings (including incidental farm usage supplied through the same meter) with an electric water heater.
- Water heater must conform to MidAmerican Energy specifications as shown on Sheet No. D-II and be in regular use for supplying the domestic hot water requirements of the residence.
- Subject to applicable terms and conditions of the Company's Rules and Regulations and Electric Rate Application.

Price The monthly price schedule for base use with electric water heating is:

RWD Price Schedule	Summer per kWh	Winter per kWh
Service Charge	\$7.00	\$7.00
First 1,000 kWh @	\$0.0634	\$0.0497
Additional kWh @	\$0.0610	\$0.0490

Seasonal Provision Summer and winter periods are defined as:

- Summer - June through September Billing Periods
- Winter - October through May Billing Periods

Price Adjustments The prices charged through the energy cost adjustment **and electric energy efficiency cost recovery** are calculated as shown on Sheet No. C-1 **and C-3a**. The purpose is to track energy (including fuel and purchased interchange energy) costs **and to recover the amount of expenditures and related costs approved by the South Dakota Public Utilities Commission associated with the Company's energy efficiency programs.** N
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Tax Adjustment Service provided according to this price schedule is subject to state and local taxes as well as any franchise fee calculations applicable to any city in which the premise is located. See Sheet No. C-2.

Payment Terms Service bills are due and payable within 20 days from the date the bill is rendered to the customer. When not paid in full by this date, a late payment charge of 1.5 percent of the unpaid balance is added to the next bill.



MIDAMERICAN ENERGY COMPANY
 ELECTRIC TARIFF NO. I
 FILED with the SOUTH DAKOTA P.U.C.

Section No. 3
~~Original Sheet No. D-3~~
1st Revised
Canceling Original Sheet No. D-3

Class of Service Residential, Electric Space Heating - Price Schedule RSD

Available In the Company's South Dakota electric service area.

Applicable The residential electric space heating service is:

- Applicable to single family dwellings (including incidental farm usage supplied through the same meter) with electric space heating.
- Electric space heating devices must conform to MidAmerican Energy specifications, as shown on Section 3, Sheet No. D-III, be in regular use for supplying the domestic space heating requirements of the residence, and be the preponderant source of heat for the residence.
- Subject to applicable terms and conditions of the Company's Rules and Regulations and Electric Rate Application.

Price The monthly price schedule for electric space heating use is:

RSD Price Schedule	Summer per kWh	Winter per kWh
Service Charge	\$7.00	\$7.00
First 1,000 kWh @	\$0.0634	\$0.0612
Additional kWh	\$0.0610	\$0.0180

Seasonal Provision Summer and winter periods are defined as:

- Summer - June through September Billing Periods
- Winter - October through May Billing Periods

Price Adjustments The prices charged through the energy cost adjustment **and electric energy efficiency cost recovery** are calculated as shown on Sheet No. C-1 **and C-3a**. The purpose is to track energy (including fuel and purchased interchange energy) costs **and to recover the amount of expenditures and related costs approved by the South Dakota Public Utilities Commission associated with the Company's energy efficiency programs.** **N**
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Tax Adjustment Service provided according to this price schedule is subject to state and local taxes as well as any franchise fee calculations applicable to any city in which the premise is located. See Sheet No. C-2.

Payment Terms Service bills are due and payable within 20 days from the date the bill is rendered to the customer. When not paid in full by this date, a later payment charge of 1.5 percent of the unpaid balance is added to the next bill.

Date Filed: April 18, 2007 Issued: November 8, 1995 Effective: **May 1, 2009** with billings on and after December 1, 1995

Issued by: **Naomi G. Czachura** Brent E. Gale
 Vice President-Law and Regulatory Affairs



Class of Service Residential, All Electric - Price Schedule RED

Available In the Company's South Dakota electric service area.

Applicable The residential all electric service is:

- Applicable to single family dwellings (including incidental farm usage supplied through the same meter) with electric space and water heating.
- Electric space heating devices must conform to MidAmerican Energy specifications, as shown on Section No. 3, Sheet No. D-III, be in regular use for supplying the domestic space heating requirements of the residence, and be the preponderant source of heat for the residence.
- Water heater must conform to MidAmerican Energy specifications, as shown on Section No. 3, Sheet D-11, and be in regular use for supplying the domestic hot water requirements of the residence.
- Subject to applicable terms and conditions of the Company's Rules and Regulations and Electric Rate Application.

Price The monthly price schedule for all electric use is:

RED Price Schedule	Summer per kWh	Winter per kWh
Service Charge	\$7.00	\$7.00
First 1,000 kWh @	\$0.0634	\$0.0497
Additional kWh	\$0.0610	\$0.0180

Seasonal Provision Summer and winter periods are defined as:

- Summer - June through September Billing Periods
- Winter - October through May Billing Periods

Price Adjustments The prices charged through the energy cost adjustment **and electric energy efficiency cost recovery** are calculated as shown on Sheet No. **C-1 and C-3a**. The purpose is to track energy (including fuel and purchased interchange energy) costs **and to recover the amount of expenditures and related costs approved by the South Dakota Public Utilities Commission associated with the Company's energy efficiency programs.** **N**

Tax Adjustment Service provided according to this price schedule is subject to state and local taxes as well as any franchise fee calculations applicable to any city in which the premise is located. See Sheet No. C-2



MIDAMERICAN ENERGY COMPANY
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Section No. 3
~~Original Sheet No. D-5a~~
1st Revised
Canceling Original Sheet No. D-5a

Residential, Time-of-Use - Price Schedule RTD, continued

Peak Periods	All time occurring after 12:00 p.m. (noon) but before 7:00 p.m. each weekday, Monday through Friday excluding specified holidays.
Off Peak Periods	All time occurring before 12:00 p.m. (noon) and after 7:00 p.m. each weekday, Monday through Friday, and all day each Saturday, Sunday and specified holidays, during every monthly billing period of each year.
Specified Holidays	Specified holidays are identified as: <ul style="list-style-type: none"> • Independence Day • Labor Day
Price Adjustments	The prices charged through the energy cost adjustment and electric energy efficiency cost recovery are calculated as shown on Sheet No. C-1 and C-3a . The purpose is to track energy (including fuel and purchased interchange energy) costs and to recover the amount of expenditures and related costs approved by the South Dakota Public Utilities Commission associated with the Company's energy efficiency programs.
Tax Adjustment	Service provided according to this price schedule is subject to state and local taxes as well as any franchise fee calculations applicable to any city in which the premise is located. See Sheet No. C-2.
Payment Terms	Service bills are due and payable within 20 days from the date the bill is rendered to the customer. When not paid, in full by this date, a late payment charge of 1.5 percent of the unpaid balance is added to the next bill.

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Class of Service General Service, Base - Energy Only Metering - Price Schedule GBD

Available In the Company's South Dakota electric service area.

Applicable The general service electric base energy only metering service is:

- Applicable to all electric service required on premises.
- Not applicable to customers with demands greater than 200 kW.
- Subject to applicable terms and conditions of the Company's Rules and Regulations and Electric Rate Applications.
- Not applicable to standby or supplementary service, except where the customer is operating an alternate energy production facility or a qualifying cogeneration or small power production facility.

Price The monthly price schedule for base energy only metering is:

GBD Price Schedule	Summer per kWh	Winter per kWh
Service Charge	\$10.00	\$10.00
First 4,000 kWh @	\$0.0885	\$0.0842
Additional kWh @	\$0.0630	\$0.0554

Seasonal Provision Summer and winter periods are defined as:

- Summer - June through September Billing Periods
- Winter - October through May Billing Periods

Price Adjustments The prices charged through the energy cost adjustment **and electric energy efficiency cost recovery** are calculated as shown on Sheet No. C-1 **and C-3a**. The purpose is to track energy (including fuel and purchased interchange energy) costs **and to recover the amount of expenditures and related costs approved by the South Dakota Public Utilities Commission associated with the Company's energy efficiency programs.** N
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Tax Adjustment Service provided according to this price schedule is subject to state and local taxes as well as any franchise fee calculations applicable to any city in which the premise is located. See Sheet No. C-2.

Payment Terms Service bills are due and payable within 20 days from the date the bill is rendered to the customer. When not paid in full by this date, a late payment charge of 1.5 percent of the unpaid balance is added to the next bill.

Issued by: **Naomi G. Czachura** Brent E. Gale
Vice President-Law and Regulatory Affairs



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Section No. 3
 1st Revised Original Sheet No. D-12
 Canceling Original Sheet No. D-12
 PS Section No. IV Rider #55
 Fifth Revised Sheet No. 3

Class of Service General Service, Electric Heat - Energy Only Metering - Price Schedule GED

Available In the Company's South Dakota electric service area.

Applicable The general service electric heat-energy only metering service is:

- Applicable to customers with electric space heating.
- Not applicable to customers with demands greater than 200 kW.
- Electric space heating devices must conform to MidAmerican Energy specifications, see Section 3, Sheet No. D-IV, and be the preponderant source of heat for the premises, and where at least 50 percent of the electric load of the premise is located inside of the building or buildings with electric space heating.
- Subject to applicable terms and conditions of the Company's Rules and Regulations and Electric Rate Application.
- Not applicable to standby or supplementary service, except where the customer is operating an alternate energy production facility or a qualifying cogeneration or small power production facility.

Price The monthly price schedule for electric heat - energy only metering is:

GED Price Schedule	Summer per kWh	Winter per kWh
Service Charge	\$10.00	\$10.00
First 4,000 kWh @	\$0.0791	\$0.0472
Next 4,000 kWh @	\$0.0791	\$0.0472
Additional kWh @	\$0.0791	\$0.0472

Seasonal Provision Summer and winter periods are defined as:

- Summer - June through September Billing Periods
- Winter - October through May Billing Periods

Price Adjustments The prices charged through the energy cost adjustment **and electric energy efficiency cost recovery** are calculated as shown on Sheet No. C-1 **and C-3a**. The purpose is to track energy (including fuel and purchased interchange energy) costs **and to recover the amount of expenditures and related costs approved by the South Dakota Public Utilities Commission associated with the Company's energy efficiency programs.** N
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Issued by: **Naomi G. Czachura** Brent E. Gale
 Vice President-Law and Regulatory Affairs



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Section No. 3
~~Original Sheet No. D-13~~
~~PS Section No. IV 13S & 13P~~
~~Original Issue Sheet No. 22B~~
 Canceling **Original Sheet No. D - 13**

Class of Service General Service, Base - Demand Metered - Price Schedule GDD

Available In the Company's South Dakota electric service area.

Applicable The general service base demand metered service is:

- Applicable to all electric service required on premises.
- Subject to applicable terms and conditions of the Company's Rules and Regulations and Electric Rate Application.
- Not applicable to standby or supplementary service, except where the customer is operating an alternate energy production facility or a qualifying cogeneration or small power production facility.
- Not applicable to customers whose demand exceeds 200 kW.

Price The monthly price schedule for base demand metered use is:

GDD Price Schedule	Summer per kWh	Winter per kWh
Service Charge	\$80.00	\$80.00
First 250 kWh per kW of demand @	\$0.0620	\$0.0530
Next 150 kWh per kW of demand @	\$0.0220	\$0.0210
Additional kWh @	\$0.0105	\$0.0105

Seasonal Provision Summer and winter periods are defined as:

- Summer - June through September Billing Periods
- Winter - October through May Billing Periods

Demand The kW as shown by or computed from the readings of the Company's demand meter, determined to the nearest kW, but not less than 20 kW.

Price Adjustments The prices charged through the energy cost adjustment **and electric energy efficiency cost recovery** are calculated as shown on Sheet No. C-1 **and C-3a**. The purpose is to track energy (including fuel and purchased interchange energy) costs **and to recover the amount of expenditures and related costs approved by the South Dakota Public Utilities Commission associated with the Company's energy efficiency programs.** N
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Tax Adjustment Service provided according to this price schedule is subject to state and local taxes as well as any franchise fee calculations applicable to any city in which the premise is located. See Sheet No. C-2.

Issued by: **Naomi G. Czachura** Brent E. Gale
Vice President-Law and Regulatory Affairs



MIDAMERICAN ENERGY COMPANY
 ELECTRIC TARIFF NO. I
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Section No. 3
 Original Sheet No. D-14
 Section No. IV 13S & 13P
 Original Issue Sheet No. 22B

Canceling **Original Sheet No. D-14**

Class of Service General Service, Base - Primary Voltage - Price Schedule GPD

Available In the Company's South Dakota electric service area.

Applicable The general service base primary metered service is:

- Applicable to all electric service required on premises.
- Subject to applicable terms and conditions of the Company's Rules and Regulations and Electric Rate Application.
- Not applicable to standby or supplementary service, except where the customer is operating an alternate energy production facility or a qualifying cogeneration or small power production facility.
- Not applicable to customers whose demand exceeds 200 kW.

Price The monthly price schedule for base primary metered is:

GPD Price Schedule	Summer per kWh	Winter per kWh
Service Charge	\$200.00	\$200.00
First 250 kWh per kW of demand @	\$0.0469	\$0.0404
Next 150 kWh per kW of demand @	\$0.0216	\$0.0216
Additional kWh @	\$0.0103	\$0.0103
Transformer Ownership Credit	\$0.30/kW	\$0.30/kW

Seasonal Provision Summer and winter periods are defined as:

- Summer - June through September Billing Periods
- Winter - October through May Billing Periods

Demand The kW as shown by or computed from the readings of the Company's demand meter for the 15-minute period of the customer's greatest use during the month, determined to the nearest kW, but not less than 20 kW.

Transformer Ownership Credit Should the customer elect to furnish transformers that would normally be furnished by the Company, the customer will receive a credit of \$0.30 per kW of billing demand.

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Date Filed: April 18, 2007 Issued: ~~November 8, 1995~~ Effective: **May 1, 2009** with billings on and after December 1, 1995

Issued by: **Naomi G. Czachura** Brent E. Gale
 Vice President - Law and Regulatory Affairs



MIDAMERICAN ENERGY COMPANY
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Section No. 3
1st Revised Original Sheet No. D-14a
Canceling **Original Sheet No. D-14a** IPS Section No. IV 13S & 13P
Original Issue Sheet No. 22C

General Service, Base - Primary Voltage - Price Schedule GPD, continued

Price Adjustments	The prices charged through the energy cost adjustment electric energy efficiency cost recovery are calculated as shown on Sheet No. C-1 and C-3a . The purpose is to track energy (including fuel and purchased interchange energy) costs and to recover the amount of expenditures and related costs approved by the South Dakota Public Utilities Commission associated with the Company's energy efficiency programs .	N/L / / / / / N
Tax Adjustment	Service provided according to this price schedule is subject to state and local taxes as well as any franchise fee calculations applicable to any city in which the remise is located. See Sheet No. C-2.	
Payment Terms	Service bills are due and payable within 20 days from the date the bill is rendered to the customer. When not paid in full by this date, a late payment charge of 1.5 percent of the unpaid balance is added to the next bill.	

Date Filed: April 18, 2007 Issued: ~~November 8, 1995~~ Effective: **May 1, 2009** with billings on and after ~~December 1, 1995~~

Issued by: **Naomi G. Czachura** Brent E. Gale
Vice President-Law and Regulatory Affairs



MIDAMERICAN ENERGY COMPANY
ELECTRIC TARIFF NO. I
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Section No. 3
1st Revised Original Sheet No. D-15a
Canceling *Original Sheet No. D-15a* PS-Section No. IV 12S & 12P
Original Issue Sheet No. 22A

General Service, Electric Heat - Demand Metered - Price Schedule GHD, continued

Price Adjustments The prices charged through the energy cost adjustment *and electric energy efficiency cost recovery* are calculated as shown on Sheet *Nos. C-1 and C-3a*. The purpose is to track energy (including fuel and purchased interchange energy) costs *and to recover the amount of expenditures and related costs approved by the South Dakota Public Utilities Commission associated with the Company's energy efficiency programs.* **N**
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Tax Adjustment Service provided according to this price schedule is subject to state and local taxes as well as any franchise fee calculations applicable to any city in which the premise is located. See Sheet No. C-2.

Payment Terms Service bills are due and payable within 20 days from the date the bill is rendered to the customer. When not paid in full by this date, a late payment charge of 1.5 percent of the unpaid balance is added to the next bill.

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Issued by: *Naomi G. Czachura* Brent E. Gale
Vice President-Law and Regulatory Affairs



General Service, Time-of-Use at Secondary Voltage - Price Schedule GUD, continued

Seasonal Provision Summer and winter periods are defined as:

- Summer - June through September billing periods
- Winter - October through May billing periods

Time-of-Use Periods

Peak Periods	All time occurring after 12:00 p.m. (noon) but before 7:00 p.m. each weekday, Monday through Friday, excluding specified holidays
Off-Peak Periods	All hours not designated as on-peak hours.
Specified Holidays	New Year's Day Memorial Day Independence Day Labor Day Thanksgiving Day Christmas Day

Character Alternating current: 60 Hz; single or three phase, at secondary voltages offered by the Company, as further described in the Company's Rules and Regulations and Electric Rate Application.

Demand The kW as shown by or computed from the readings of the Company's demand meter for the 15-minute period of the customer's greatest use during the month, determined to the nearest kW.

Reactive Demand The kilovar as shown by or computed from the readings of the Company's reactive demand meter, determined to the nearest kilovar. The customer is not billed for reactive demand unless the customer's power factor is less than 89.44% lagging, equivalent to situations where kVAR of reactive demand exceed 50 percent of billing demand. The power factor will be based on the highest kW demand and kVAR demand for the billing period.

Price Adjustments The prices charged through the energy cost adjustment **and electric energy efficiency cost recovery** are calculated as shown on Sheet Nos. C-1 **and C-3a**. The purpose is to track energy (including fuel and purchased interchange energy) costs **and to recover the amount of expenditures and related costs approved by the South Dakota Public Utilities Commission associated with the Company's energy efficiency programs.**

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December 1, 1995

Issued by: **Naomi G. Czachura** Brent E. Gale
Vice President-Law and Regulatory Affairs



General Service, Time-of-Use at Primary Voltage - Price Schedule GTD, continued

Seasonal Provision Summer and winter periods are defined as:

- Summer - June through September billing periods
- Winter - October through May billing periods

Price Adjustments The prices charged through the energy cost adjustment *and electric energy efficiency cost recovery* are calculated as shown on Sheet Nos. C-1 *and C-3a*. The purpose is to track energy (including fuel and purchased interchange energy) costs *and to recover the amount of expenditures and related costs approved by the South Dakota Public Utilities Commission associated with the Company's energy efficiency programs.* N
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Tax Adjustment Service provided according to this price schedule is subject to state and local taxes as well as any franchise fee calculations applicable to any city in which the premise is located. See Sheet No. C-2.

Time-of-Use Periods

Peak Periods	All time occurring after 12:00 p.m. (noon) but before 7:00 p.m. each weekday, Monday through Friday, excluding specified holidays.
Off-Peak Periods	All hours not designated as on-peak hours.
Specified Holidays	New Year's Day Memorial Day Independence Day Labor Day Thanksgiving Day Christmas Day

Character Alternating current: 60 Hz; single or three phase, at primary voltages offered by the Company, as further described in the Company's Rules and Regulations and Electric Rate Application.

Demand The kW as shown by or computed from the readings of the Company's demand meter for the 15-minute period of the customer's greatest use during the month, determined to the nearest kW.



MIDAMERICAN ENERGY COMPANY
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Section No. 3
 1st Revised Original Sheet No. D-18
 Section No. IV 41 Sixth Revised Sheet No. 25
 and 42 Sixth Revised Sheet No. 27

Class of Service General Service, Separately Metered Electric Space Heating - Price Schedule GSD

Available In the Company's South Dakota electric service area.

Applicable The small general service separately metered electric space heating service is:

- Applicable to all customer classes with electric space heating supplied at nominal 240 volts through one separate meter at a single point of delivery to a solidly connected, permanently installed, load controlled electric heating installation.
- Heat pump, and any other electric space heating devices must conform to MidAmerican Energy specifications and be the customer's principal source of heating and in regular use.
- Subject to applicable terms and conditions of the Company's Rules and Regulations and Electric Rate Application.
- Not applicable to standby or supplementary service.

Price The monthly price schedule for separately metered electric space heating is:

GSD Price Schedule	Summer per kWh	Winter per kWh
Service Charge	\$8.50	\$8.50
All kWh @	\$0.0610	\$0.0180

Seasonal Provision Summer and winter periods are defined as:

- Summer - June through September Billing Periods
- Winter - October through May Billing Periods

Price Adjustments The prices charged through the energy cost adjustment **and electric energy efficiency cost recovery** are calculated as shown on Sheet No. C-1 **and C-3a**. The purpose is to track energy (including fuel and purchased interchange energy) costs **and to recover the amount of expenditures and related costs approved by the South Dakota Public Utilities Commission associated with the Company's energy efficiency programs.** N
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Tax Adjustment Service provided according to this price schedule is subject to state and local taxes as well as any franchise fee calculations applicable to any city in which the premise is located. See Sheet No. C-2.

Date Filed: April 18, 2007 Issued: ~~November 8, 1995~~ Effective: **May 1, 2009** with billings on and after December 1, 1995

Issued by: **Naomi G. Czachura** Brent E. Gale
 Vice President-Law and Regulatory Affairs



Class of Service General Service, Separately Metered Electric Water Heating - Price Schedule GWD

Available In the Company's South Dakota electric service area.

Applicable The small general service separately metered electric water heating service is:

- Applicable to 240 volt single-phase electric water heating service only. Energy for other purposes shall be metered through a separate meter.
- Water heater must conform to MidAmerican Energy specifications.
- Subject to applicable terms and conditions of the Company's Rules and Regulations and Electric Rate Application.

Price The monthly price schedule for separately metered electric water heating is:

GWD Price Schedule	Energy Charge per kWh
Service Charge	\$6.50
All kWh @	\$0.0300

Seasonal Provision There is no seasonal provision for this price schedule.

Specifications Each element of a two-unit heater shall be controlled by a thermostat with the thermostats so interlocked that both elements cannot operate simultaneously, excepting where both elements combined do not exceed a 5500 watt rating limit for a single element heater.

Restrictions The small general service separately metered electric water heating service is restricted to existing participants. The Company intends to discontinue this service with the filing of its next general rate case.

Price Adjustments The prices charged through the energy cost adjustment **and electric energy efficiency cost recovery** are calculated as shown on Sheet No. **s. C-1 and C-3a**. The purpose is to track energy (including fuel and purchased interchange energy) costs **and to recover the amount of expenditures and related costs approved by the South Dakota Utilities Commission associated with the Company's energy efficiency programs.** **N**



MIDAMERICAN ENERGY COMPANY

1st Revised Original Sheet No. D-21a

ELECTRIC TARIFF NO. I Canceling **Original Sheet No. D-21a** PS Section No. IV #13 Third Revised Sheet No. 24

FILED with the SOUTH DAKOTA P.U.C.

Large General Service, Base Use at Secondary Voltage - Price Schedules LLD and ALD, continued

Reactive Demand The kVAR as shown by or computed from the readings of the Company's reactive demand meter, determined to the nearest kilovar. The customer is not billed for reactive demand unless the customer's power factor is less than 89.44% lagging, equivalent to situations where kVAR of reactive demand exceed 50 percent of billing demand. The power factor will be based on the highest kW demand and kVAR demand for the billing period.

Minimum Bill The service charge, plus the highest summer demand month during the past 12 months multiplied by the demand charge, plus the energy cost adjustment and the tax adjustment.

Price Adjustments The prices charged through the energy cost adjustment **and electric energy efficiency cost recovery** are calculated as shown on Sheet No. C-1 **and C-3a**. The purpose is to track energy (including fuel and purchased interchange energy) costs **and to recover the amount of expenditures and related costs approved by the South Dakota Public Utilities Commission associated with the Company's energy efficiency programs.** **N**
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Tax Adjustment Service provided according to this price schedule is subject to state and local taxes as well as any franchise fee calculations applicable to any city in which the premise is located. See Sheet No. C-2.

Payment Terms Service bills are due and payable within 20 days from the date the bill is rendered to the customer. When not paid in full by this date, a late payment charge of 1.5 percent of the unpaid balance is added to the next bill.

Date Filed: April 18, 2007 Issued: November 8, 1995 Effective: **May 1, 2009** with billings on and after December 1, 1995

Issued by: **Naomi G. Czachura** Brent E. Gale
Vice President-Law and Regulatory Affairs



MIDAMERICAN ENERGY COMPANY
 ELECTRIC TARIFF NO. I
 FILED with the SOUTH DAKOTA P.U.C.

Section No. 3
~~Original Sheet No. D-22a~~
1st Revised
Canceling Original Sheet No. D-22a

Large General Service, Base Use at Primary Voltage - Price Schedules LPD and APD, continued

Demand	The kW as shown by or computed from the readings of the Company's demand meter for the 15-minute period of the customer's greatest use during the month, determined to the nearest kW, but not less than 200 kW.	
Reactive Demand	The kVAR as shown by or computed from the readings of the Company's reactive demand meter, determined to the nearest kilovar. The customer is not billed for reactive demand unless the customer's power factor is less than 89.44% lagging, equivalent to situations where kVAR of reactive demand exceed 50 percent of billing demand. The power factor will be based on the highest kW demand and kVAR demand for the billing period.	
Minimum Bill	The service charge, plus the highest summer demand month during the past 12 months multiplied by the demand charge, plus the energy cost adjustment and the tax adjustment, less the transformer ownership credit.	
Transformer Ownership Credit	Should the customer elect to furnish transformers that would normally be furnished by the Company, the customer will receive a credit of \$0.30 per kW of billing demand.	
Price Adjustments	The prices charged through the energy cost adjustment and electric energy efficiency cost recovery are calculated as shown on Sheet No. C-1 and C-3a . The purpose is to track energy (including fuel and purchased interchange energy) costs and to recover the amount of expenditures and related costs approved by the South Dakota Public Utilities Commission associated with the Company's energy efficiency programs.	N N
Tax Adjustment	Service provided according to this price schedule is subject to state and local taxes as well as any franchise fee calculations applicable to any city in which the premise is located. See Sheet No. C-2.	
Payment Terms	Service bills are due and payable within 20 days from the date the bill is rendered to the customer. When not paid in full by this date, a late payment charge of 1.5 percent of the unpaid balance is added to the next bill.	

Date Filed: April 18, 2007 Issued: ~~November 8, 1995~~ Effective: **May 1, 2009** with billings on and after December 1, 1995

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 Vice President-Law and Regulatory Affairs



Large General Service with Electric Space Heating at Secondary Voltage - Price Schedule LED, continued

Demand The kW as shown by or computed from the readings of the Company's demand meter for the 15-minute period of the customer's greatest use during the month, determined to the nearest kW, but not less than 200 kW.

Reactive Demand The kVAR as shown by or computed from the readings of the Company's reactive demand meter, determined to the nearest kilovar. The customer is not billed for reactive demand unless the customer's power factor is less than 89.44% lagging, equivalent to situations where kVAR of reactive demand exceed 50 percent of billing demand. The power factor will be based on the highest kW demand and kVAR demand for the billing period.

Minimum Bill The service charge, plus the highest summer demand month during the past 12 months multiplied by the demand charge, plus the energy cost adjustment and the tax adjustment.

Price Adjustments The prices charged through the energy cost adjustment **and electric energy efficiency cost recovery** are calculated as shown on Sheet No.s. C-1 **C-3a**. The purpose is to track energy (including fuel and purchased interchange energy) costs **and to recover the amount of expenditures and related costs approved by the South Dakota Public Utilities Commission associated with the Company's energy efficiency programs.** **N**
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Tax Adjustment Service provided according to this price schedule is subject to state and local taxes as well as any franchise fee calculations applicable to any city in which the premise is located. See Sheet No. C-2.

Payment Terms Service bills are due and payable within 20 days from the date the bill is rendered to the customer. When not paid in full by this date, a late payment charge of 1.5 percent of the unpaid balance is added to the next bill.



Large General Service with Electric Space Heating at Primary Voltage - Price Schedule LHD
continued

Reactive Demand The kVAR as shown by or computed from the readings of the Company's reactive demand meter, determined to the nearest kilovar. The customer is not billed for reactive demand unless the customer's power factor is less than 89.44% lagging, equivalent to situations where kVAR of reactive demand exceed 50 percent of billing demand. The power factor will be based on the highest kW demand and kVAR demand for the billing period.

Minimum Bill The service charge, plus the highest summer demand month during the past 12 months multiplied by the demand charge, plus the energy cost adjustment and the tax adjustment, less the transformer ownership credit.

Transformer Ownership Credit Should the customer elect to furnish transformers that would normally be furnished by the Company, the customer will receive a credit of \$0.30 per kW of billing demand.

Price Adjustments The prices charged through the energy cost adjustment **and electric energy efficiency cost recovery** are calculated as shown on Sheet No.s. C-1 **and C-3a**. The purpose is to track energy (including fuel and purchased interchange energy) costs **and to recover the amount of expenditures and related costs approved by the South Dakota Public Utilities Commission associated with the Company's energy efficiency programs.** **N**
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Tax Adjustment Service provided according to this price schedule is subject to state and local taxes as well as any franchise fee calculations applicable to any city in which the premise is located. See Sheet No. C-2.

Payment Terms Service bills are due and payable within 20 days from the date the bill is rendered to the customer. When not paid in full by this date, a late payment charge of 1.5 percent of the unpaid balance is added to the next bill.



MIDAMERICAN ENERGY COMPANY
ELECTRIC TARIFF NO. I
FILED with the SOUTH DAKOTA P.U.C.

Section No. 3
~~Original Sheet Nos. D-26b~~
Canceling **1st Revised Original Sheet Nos. D-26b** ~~IPS Section No. IV 16S & 16P~~
~~Original Issue Sheet No. 23A~~

Large General Service, Time-of-Use at Secondary Voltage - Price Schedule LTD/LOD, continued

Price Adjustments	The prices charged through the energy cost adjustment and electric energy efficiency cost recovery are calculated as shown on Sheet No. C-1 and C-3a . The purpose is to track energy (including fuel and purchased interchange energy) costs and to recover the amount of expenditures and related costs approved by the South Dakota Public Utilities Commission associated with the Company's energy efficiency programs.	N / / / / / N
Tax Adjustment	Service provided according to this price schedule is subject to state and local taxes as well as any franchise fee calculations applicable to any city in which the premise is located. See Sheet No. C-2.	
Payment Terms	Service bills are due and payable within 20 days from the date the bill is rendered to the customer. When not paid in full by this date, a late payment charge of 1.5 percent of the unpaid balance is added to the next bill.	

Date Filed: April 18, 2007 Issued: ~~November 8, 1995~~ Effective: **May 1, 2009** with billings on and after December 1, 1995

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Vice President ~~Law and Regulatory Affairs~~



MIDAMERICAN ENERGY COMPANY
ELECTRIC TARIFF NO. I
FILED with the SOUTH DAKOTA P.U.C.

Section No. 3
1st Revised Original Sheet No. D-27b
Canceling **Original Sheet No. D-27b** IPS Section No. IV 16S & 16P
Original Issue Sheet No. 23A

Large General Service, Time-of-Use at Primary Voltage - Price Schedule LVD/LRD, continued

Transformer Ownership Credit Should the customer elect to furnish transformers that would normally be furnished by the Company, the customer will receive a credit of \$0.30 per kW of billing demand.

Price Adjustments The prices charged through the energy cost adjustment **and electric energy efficiency cost recovery** are calculated as shown on Sheet No. **C-1 and C-3a**. The purpose is to track energy (including fuel and purchased interchange energy) costs **and to recover the amount of expenditures and related costs approved by the South Dakota Public Utilities Commission associated with the Company's energy efficiency programs.** **N**
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Tax Adjustment Service provided according to this price schedule is subject to state and local taxes as well as any franchise fee calculations applicable to any city in which the premise is located. See Sheet No. C-2.

Payment Terms Service bills are due and payable within 20 days from the date the bill is rendered to the customer. When not paid in full by this date, a late payment charge of 1.5 percent of the unpaid balance is added to the next bill.

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Vice President - Law and Regulatory Affairs



MIDAMERICAN ENERGY COMPANY
 ELECTRIC TARIFF NO. I
 FILED with the SOUTH DAKOTA P.U.C.

Section No. 3
~~Original Sheet No. D-28b~~
1st Revised
Canceling Original Sheet No. D-28b

Large General Service, Time-of-Use at Transmission Voltage - Price Schedule LDP/LDO, continued

Minimum Bill	The service charge, plus the highest summer demand month during the past 12 months multiplied by the demand charge, plus the energy cost adjustment and the tax adjustment, less the transformer ownership credit.	
Transformer Ownership Credit	Should the customer elect to furnish transformers that would normally be furnished by the Company, the customer will receive a credit of \$0.30 per kW of billing demand.	
Price Adjustments	The prices charged through the energy cost adjustment and electric energy efficiency cost recovery are calculated as shown on Sheet No. s C-1 and C-3a . The purpose is to track energy (including fuel and purchased interchange energy) costs and to recover the amount of expenditures and related costs approved by the South Dakota Public Utilities Commission associated with the Company's energy efficiency programs.	N / / / / / N
Tax Adjustment	Service provided according to this price schedule is subject to state and local taxes as well as any franchise fee calculations applicable to any city in which the premise is located. See Sheet No. C-2.	
Payment Terms	Service bills are due and payable within 20 days from the date the bill is rendered to the customer. When not paid in full by this date, a late payment charge of 1.5 percent of the unpaid balance is added to the next bill.	

Date Filed: April 18, 2007 ~~Issued: November 8, 1995~~ **Effective: May 1, 2009** with billings on and after ~~December 1, 1995~~

Issued by: **Naomi G. Czachura** ~~Brent E. Gale~~
 Vice President ~~Law and Regulatory Affairs~~



Class of Service Other Electric Service to Public Authorities - Water Pumping - Price Schedule ABD

Available In the Company's South Dakota electric service area.

Applicable To all electric service required for water and sewage pumping and treatment plants, by municipal, county, state and federal governments or agencies, subject to applicable terms and conditions of the Company's Rules and Regulations. Not applicable to standby, supplementary, or temporary service.

ABD Price Schedule	Summer per kWh	Winter per kWh
Service Charge	\$10.00	\$10.00
All kWh @	\$0.0565	\$0.0506

Seasonal Provision Summer and winter periods are defined as:

- Summer - June through September billing periods
- Winter - October through May billing periods

Character Alternating current; 60 Hz, single or three phase, at nominal voltages offered by the Company, as further described in Company's Rules and Regulations.

Price Adjustments The prices charged through the energy cost adjustment **and electric energy efficiency cost recovery** are calculated as shown on Sheet Nos. C-1 **and C-3a**. The purpose is to track energy (including fuel and purchased interchange energy) costs **and to recover the amount of expenditures and related costs approved by the South Dakota Public Utilities Commission associated with the Company's energy efficiency programs.** **N**
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Tax Adjustment Service provided according to this price schedule is subject to state and local taxes as well as any franchise fee calculations applicable to any city in which the premise is located. See Sheet No. C-2.

Payment Terms Service bills are due and payable within 20 days from the date the bill is rendered to the customer. When not paid in full by this date, a late payment charge of 1.5 percent of the unpaid balance is added to the next bill.



Class of Service Other Electric Service to Public Authorities - Base - Energy Only Metering - Price Schedule ATD

Available In the Company's South Dakota electric service area.

Applicable The public authorities electric base energy only metering service is:

- Applicable to all electric service required on premises.
- Not applicable to customers with demands greater than 200 kW.
- Subject to applicable terms and conditions of the Company's Rules and Regulations and Electric Rate Applications.
- Not applicable to standby or supplementary service, except where the customer is operating an alternate energy production facility or a qualifying cogeneration or small power production facility.

Price The monthly price schedule for base energy only metering is:

ATD Price Schedule	Summer per kWh	Winter per kWh
Service Charge	\$10.00	\$10.00
First 4,000 kWh @	\$0.0620	\$0.0575
Additional kWh @	\$0.0470	\$0.0470

Seasonal Provision Summer and winter periods are defined as:

- Summer - June through September Billing Periods
- Winter - October through May Billing Periods

Price Adjustments The prices charged through the energy cost adjustment **and electric energy efficiency cost recovery** are calculated as shown on Sheet No. C-1 **and C-3a**. The purpose is to track energy (including fuel and purchased interchange energy) costs **and to recover the amount of expenditures and related costs approved by the South Dakota Public Utilities Commission associated with the Company's energy efficiency programs.**

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Tax Adjustment Service provided according to this price schedule is subject to stat and local taxes as well as any franchise fee calculations applicable to any city in which the premise is located. See Sheet No. C-2.

Payment Terms Service bills are due and payable within 20 days from the date the bill is rendered to the customer. When not paid in full by this date, a late payment charge of 1.5 percent of the unpaid balance is added to the next bill.



MIDAMERICAN ENERGY COMPANY
ELECTRIC TARIFF NO. I
FILED with the SOUTH DAKOTA P.U.C.

Section No. 3
Canceling ~~1st~~ ^{2nd} Original Sheet Nos. D-~~48~~ 47 thru D-49
~~48~~ thru D-49

RESERVED FOR FUTURE USE

Issued: **April 18, 2007** May 11, 2000

Issued by James J. Howard

Issued by: **Naomi G. Czachura**
Vice President

Effective **May 1, 2009** July 20, 2000



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DESIGNATION: Electric Energy Efficiency Cost Recovery

N

1. Application

Applicable in all service areas in South Dakota and to all customers served under the Company's rate schedules except for lighting customers. Separate factors will be calculated for residential and for non-residential customers.

2. Purpose

This factor is designed to recover energy efficiency expenditures and related costs approved by the South Dakota Public Utilities Commission (Commission).

3. Implementation

Energy efficiency expenditures will be recovered each year. Energy efficiency charges will be separately stated on customer bills.

4. Determination of factor

The cost recovery factors will be determined as follows:

$$ECR_c = \frac{EXP_c}{S_c} + \frac{PI_c + R_c}{S_c}$$

Where:

ECR = Energy efficiency charge in cents per kWh to be applied to customers served under each class (c) rate schedule.

c = Customer class, as follows:

- Residential – RBD, RWD, RSD, RED and RTD
- Non-Residential – GBD, GED, GDD, GPD, GHD, GUD, GTD, GSD, GWD, LLD, ALD, LPD, APD, LED, LHD, LTD/LOD, LVD/LRD, LDP/LDO, ABD and ATD

EXP = Energy efficiency expenditures by class as approved by the Commission.

PI = Performance incentive awarded from prior period.

S = Sales - Forecasted kWh sales for the recollection period.

R = Reconciliation amount. The over- or under-collection plus carrying costs where the over- or under-collection is the difference between actual expenditures and actual energy efficiency factor revenues from the prior period and the carrying costs are 1/12th the approved overall rate of return from the most recent general rate proceeding applied monthly to the over- or under-collection amount.

N



DESIGNATION: Electric Energy Efficiency Cost Recovery

5. Energy Efficiency Recovery Factors

	<u>Residential</u>	<u>Non-Residential</u>
On-going MidAmerican Costs	\$0.00049/kWh	\$0.00018/kWh

6. Reconciliation

A reconciliation will be filed annually. The actual energy efficiency program expenditures will be compared to the energy efficiency costs recovered from customers during the prior period. Any over/under collection plus carrying costs will be the reconciliation amount.

The performance incentive award (if any) will be collected from customers in conjunction with the reconciliation amount.

The reconciliation amount plus the performance incentive award and any change in forecast sales will be used to adjust the current energy cost recovery factors.

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Class of Service Residential, Base Use - Price Schedule RBD

Available In the Company's South Dakota electric service area.

Applicable The residential electric base use service is:

- Applicable to single family dwellings (including incidental farm electric usage supplied through the same meter).
- Subject to applicable terms and conditions of the Company's Rules and Regulations and Electric Rate Application.
- Not applicable to standby or supplementary service.

Price The monthly price schedule for electric base use is:

RBD Price Schedule	Summer per kWh	Winter per kWh
Service Charge	\$7.00	\$7.00
First 1,000 kWh @	\$0.0634	\$0.0612
Additional kWh @	\$0.0610	\$0.0490

Seasonable Provision Summer and winter periods are defined as:

- Summer - June through September Billing Periods
- Winter - October through May Billing Periods

Price Adjustments The prices charged through the energy cost adjustment and electric energy efficiency cost recovery are shown on Sheet Nos. C-1 and C-3a. The purpose is to track energy (including fuel and purchased interchange energy) costs and to recover the amount of expenditures and related costs approved by the South Dakota Public Utilities Commission associated with the Company's energy efficiency programs.

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Tax Adjustment Service provided according to this price schedule is subject to state and local taxes as well as any franchise fee calculations applicable to any city in which the premise is located. See Sheet No. C-2.

Payment Terms Service bills are due and payable within 20 days from the date the bill is rendered to the customer. When not paid in full by this date, a late payment charge of 1.5 percent of the unpaid balance is added to the next bill.



Class of Service Residential, Electric Base Use with Electric Water Heating - Price Schedule RWD

Available In the Company's South Dakota electric service area.

Applicable The residential electric base use with electric water heating service is:

- Applicable to single family dwellings (including incidental farm usage supplied through the same meter) with an electric water heater.
- Water heater must conform to MidAmerican Energy specifications as shown on Sheet No. D-II and be in regular use for supplying the domestic hot water requirements of the residence.
- Subject to applicable terms and conditions of the Company's Rules and Regulations and Electric Rate Application.

Price The monthly price schedule for base use with electric water heating is:

RWD Price Schedule	Summer per kWh	Winter per kWh
Service Charge	\$7.00	\$7.00
First 1,000 kWh @	\$0.0634	\$0.0497
Additional kWh @	\$0.0610	\$0.0490

Seasonal Provision Summer and winter periods are defined as:

- Summer - June through September Billing Periods
- Winter - October through May Billing Periods

Price Adjustments The prices charged through the energy cost adjustment and electric energy efficiency cost recovery are shown on Sheet Nos. C-1 and C-3a. The purpose is to track energy (including fuel and purchased interchange energy) costs and to recover the amount of expenditures and related costs approved by the South Dakota Public Utilities Commission associated with the Company's energy efficiency programs.

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Tax Adjustment Service provided according to this price schedule is subject to state and local taxes as well as any franchise fee calculations applicable to any city in which the premise is located. See Sheet No. C-2.

Payment Terms Service bills are due and payable within 20 days from the date the bill is rendered to the customer. When not paid in full by this date, a late payment charge of 1.5 percent of the unpaid balance is added to the next bill.



Class of Service Residential, Electric Space Heating - Price Schedule RSD

Available In the Company's South Dakota electric service area.

Applicable The residential electric space heating service is:

- Applicable to single family dwellings (including incidental farm usage supplied through the same meter) with electric space heating.
- Electric space heating devices must conform to MidAmerican Energy specifications, as shown on Section 3, Sheet No. D-III, be in regular use for supplying the domestic space heating requirements of the residence, and be the preponderant source of heat for the residence.
- Subject to applicable terms and conditions of the Company's Rules and Regulations and Electric Rate Application.

Price The monthly price schedule for electric space heating use is:

RSD Price Schedule	Summer per kWh	Winter per kWh
Service Charge	\$7.00	\$7.00
First 1,000 kWh @	\$0.0634	\$0.0612
Additional kWh	\$0.0610	\$0.0180

Seasonal Provision Summer and winter periods are defined as:

- Summer - June through September Billing Periods
- Winter - October through May Billing Periods

Price Adjustments The prices charged through the energy cost adjustment and electric energy efficiency cost recovery are shown on Sheet Nos. C-1 and C-3a. The purpose is to track energy (including fuel and purchased interchange energy) costs and to recover the amount of expenditures and related costs approved by the South Dakota Public Utilities Commission associated with the Company's energy efficiency programs.

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Tax Adjustment Service provided according to this price schedule is subject to state and local taxes as well as any franchise fee calculations applicable to any city in which the premise is located. See Sheet No. C-2.

Payment Terms Service bills are due and payable within 20 days from the date the bill is rendered to the customer. When not paid in full by this date, a later payment charge of 1.5 percent of the unpaid balance is added to the next bill.



Class of Service Residential, All Electric - Price Schedule RED

Available In the Company's South Dakota electric service area.

Applicable The residential all electric service is:

- Applicable to single family dwellings (including incidental farm usage supplied through the same meter) with electric space and water heating.
- Electric space heating devices must conform to MidAmerican Energy specifications, as shown on Section No. 3, Sheet No. D-III, be in regular use for supplying the domestic space heating requirements of the residence, and be the preponderant source of heat for the residence.
- Water heater must conform to MidAmerican Energy specifications, as shown on Section No. 3, Sheet D-11, and be in regular use for supplying the domestic hot water requirements of the residence.
- Subject to applicable terms and conditions of the Company's Rules and Regulations and Electric Rate Application.

Price The monthly price schedule for all electric use is:

RED Price Schedule	Summer per kWh	Winter per kWh
Service Charge	\$7.00	\$7.00
First 1,000 kWh @	\$0.0634	\$0.0497
Additional kWh	\$0.0610	\$0.0180

Seasonal Provision Summer and winter periods are defined as:

- Summer - June through September Billing Periods
- Winter - October through May Billing Periods

Price Adjustments The prices charged through the energy cost adjustment and electric energy efficiency cost recovery are shown on Sheet Nos. C-1 and C-3a. The purpose is to track energy (including fuel and purchased interchange energy) costs and to recover the amount of expenditures and related costs approved by the South Dakota Public Utilities Commission associated with the Company's energy efficiency programs.

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Tax Adjustment Service provided according to this price schedule is subject to state and local taxes as well as any franchise fee calculations applicable to any city in which the premise is located. See Sheet No. C-2



Residential, Time-of-Use - Price Schedule RTD, continued

Peak Periods All time occurring after 12:00 p.m. (noon) but before 7:00 p.m. each weekday, Monday through Friday excluding specified holidays.

Off Peak Periods All time occurring before 12:00 p.m. (noon) and after 7:00 p.m. each weekday, Monday through Friday, and all day each Saturday, Sunday and specified holidays, during every monthly billing period of each year.

Specified Holidays Specified holidays are identified as:

- Independence Day
- Labor Day

Price Adjustments The prices charged through the energy cost adjustment and electric energy efficiency cost recovery are shown on Sheet Nos. C-1 and C-3a. The purpose is to track energy (including fuel and purchased interchange energy) costs and to recover the amount of expenditures and related costs approved by the South Dakota Public Utilities Commission associated with the Company's energy efficiency programs.

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Tax Adjustment Service provided according to this price schedule is subject to state and local taxes as well as any franchise fee calculations applicable to any city in which the premise is located. See Sheet No. C-2.

Payment Terms Service bills are due and payable within 20 days from the date the bill is rendered to the customer. When not paid, in full by this date, a late payment charge of 1.5 percent of the unpaid balance is added to the next bill.



Class of Service General Service, Base - Energy Only Metering - Price Schedule GBD

Available In the Company's South Dakota electric service area.

Applicable The general service electric base energy only metering service is:

- Applicable to all electric service required on premises.
- Not applicable to customers with demands greater than 200 kW.
- Subject to applicable terms and conditions of the Company's Rules and Regulations and Electric Rate Applications.
- Not applicable to standby or supplementary service, except where the customer is operating an alternate energy production facility or a qualifying cogeneration or small power production facility.

Price The monthly price schedule for base energy only metering is:

GBD Price Schedule	Summer per kWh	Winter per kWh
Service Charge	\$10.00	\$10.00
First 4,000 kWh @	\$0.0885	\$0.0842
Additional kWh @	\$0.0630	\$0.0554

Seasonal Provision Summer and winter periods are defined as:

- Summer - June through September Billing Periods
- Winter - October through May Billing Periods

Price Adjustments The prices charged through the energy cost adjustment and electric energy efficiency cost recovery are shown on Sheet No. C-1 and C-3a. The purpose is to track energy (including fuel and purchased interchange energy) costs and to recover the amount of expenditures and related costs approved by the South Dakota Public Utilities Commission associated with the Company's energy efficiency programs.

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Tax Adjustment Service provided according to this price schedule is subject to state and local taxes as well as any franchise fee calculations applicable to any city in which the premise is located. See Sheet No. C-2.

Payment Terms Service bills are due and payable within 20 days from the date the bill is rendered to the customer. When not paid in full by this date, a late payment charge of 1.5 percent of the unpaid balance is added to the next bill.



Class of Service General Service, Electric Heat - Energy Only Metering - Price Schedule GED

Available In the Company's South Dakota electric service area.

Applicable The general service electric heat-energy only metering service is:

- Applicable to customers with electric space heating.
- Not applicable to customers with demands greater than 200 kW.
- Electric space heating devices must conform to MidAmerican Energy specifications, see Section 3, Sheet No. D-IV, and be the preponderant source of heat for the premises, and where at least 50 percent of the electric load of the premise is located inside of the building or buildings with electric space heating.
- Subject to applicable terms and conditions of the Company's Rules and Regulations and Electric Rate Application.
- Not applicable to standby or supplementary service, except where the customer is operating an alternate energy production facility or a qualifying cogeneration or small power production facility.

Price The monthly price schedule for electric heat - energy only metering is:

GED Price Schedule	Summer per kWh	Winter per kWh
Service Charge	\$10.00	\$10.00
First 4,000 kWh @	\$0.0791	\$0.0472
Next 4,000 kWh @	\$0.0791	\$0.0472
Additional kWh @	\$0.0791	\$0.0472

Seasonal Provision Summer and winter periods are defined as:

- Summer - June through September Billing Periods
- Winter - October through May Billing Periods

Price Adjustments The prices charged through the energy cost adjustment and electric energy efficiency cost recovery are shown on Sheet Nos. C-1 and C-3a. The purpose is to track energy (including fuel and purchased interchange energy) costs and to recover the amount of expenditures and related costs approved by the South Dakota Public Utilities Commission associated with the Company's energy efficiency programs.

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Class of Service General Service, Base - Demand Metered - Price Schedule GDD

Available In the Company's South Dakota electric service area.

Applicable The general service base demand metered service is:

- Applicable to all electric service required on premises.
- Subject to applicable terms and conditions of the Company's Rules and Regulations and Electric Rate Application.
- Not applicable to standby or supplementary service, except where the customer is operating an alternate energy production facility or a qualifying cogeneration or small power production facility.
- Not applicable to customers whose demand exceeds 200 kW.

Price The monthly price schedule for base demand metered use is:

GDD Price Schedule	Summer per kWh	Winter per kWh
Service Charge	\$80.00	\$80.00
First 250 kWh per kW of demand @	\$0.0620	\$0.0530
Next 150 kWh per kW of demand @	\$0.0220	\$0.0210
Additional kWh @	\$0.0105	\$0.0105

Seasonal Provision Summer and winter periods are defined as:

- Summer - June through September Billing Periods
- Winter - October through May Billing Periods

Demand The kW as shown by or computed from the readings of the Company's demand meter, determined to the nearest kW, but not less than 20 kW.

Price Adjustments The prices charged through the energy cost adjustment and electric energy efficiency cost recovery are shown on Sheet Nos. C-1 and C-3a. The purpose is to track energy (including fuel and purchased interchange energy) costs and to recover the amount of expenditures and related costs approved by the South Dakota Public Utilities Commission associated with the Company's energy efficiency programs.

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Tax Adjustment Service provided according to this price schedule is subject to state and local taxes as well as any franchise fee calculations applicable to any city in which the premise is located. See Sheet No. C-2.



Class of Service General Service, Base - Primary Voltage - Price Schedule GPD

Available In the Company's South Dakota electric service area.

Applicable The general service base primary metered service is:

- Applicable to all electric service required on premises.
- Subject to applicable terms and conditions of the Company's Rules and Regulations and Electric Rate Application.
- Not applicable to standby or supplementary service, except where the customer is operating an alternate energy production facility or a qualifying cogeneration or small power production facility.
- Not applicable to customers whose demand exceeds 200 kW.

Price The monthly price schedule for base primary metered is:

GPD Price Schedule	Summer per kWh	Winter per kWh
Service Charge	\$200.00	\$200.00
First 250 kWh per kW of demand @	\$0.0469	\$0.0404
Next 150 kWh per kW of demand @	\$0.0216	\$0.0216
Additional kWh @	\$0.0103	\$0.0103
Transformer Ownership Credit	\$0.30/kW	\$0.30/kW

Seasonal Provision Summer and winter periods are defined as:

- Summer - June through September Billing Periods
- Winter - October through May Billing Periods

Demand The kW as shown by or computed from the readings of the Company's demand meter for the 15-minute period of the customer's greatest use during the month, determined to the nearest kW, but not less than 20 kW.

Transformer Ownership Credit Should the customer elect to furnish transformers that would normally be furnished by the Company, the customer will receive a credit of \$0.30 per kW of billing demand.

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General Service, Base - Primary Voltage - Price Schedule GPD, continued

Price Adjustments	The prices charged through the energy cost adjustment electric energy efficiency cost recovery are shown on Sheet Nos. C-1 and C-3a. The purpose is to track energy (including fuel and purchased interchange energy) costs and to recover the amount of expenditures and related costs approved by the South Dakota Public Utilities Commission associated with the Company's energy efficiency programs.
Tax Adjustment	Service provided according to this price schedule is subject to state and local taxes as well as any franchise fee calculations applicable to any city in which the remise is located. See Sheet No. C-2.
Payment Terms	Service bills are due and payable within 20 days from the date the bill is rendered to the customer. When not paid in full by this date, a late payment charge of 1.5 percent of the unpaid balance is added to the next bill.

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General Service, Electric Heat - Demand Metered - Price Schedule GHD, continued

Price Adjustments The prices charged through the energy cost adjustment and electric energy efficiency cost recovery are shown on Sheet Nos. C-1 and C-3a. The purpose is to track energy (including fuel and purchased interchange energy) costs and to recover the amount of expenditures and related costs approved by the South Dakota Public Utilities Commission associated with the Company's energy efficiency programs.

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Tax Adjustment Service provided according to this price schedule is subject to state and local taxes as well as any franchise fee calculations applicable to any city in which the premise is located. See Sheet No. C-2.

Payment Terms Service bills are due and payable within 20 days from the date the bill is rendered to the customer. When not paid in full by this date, a late payment charge of 1.5 percent of the unpaid balance is added to the next bill.



General Service, Time-of-Use at Secondary Voltage - Price Schedule GUD, continued

Seasonal Provision Summer and winter periods are defined as:

- Summer - June through September billing periods
- Winter - October through May billing periods

Time-of-Use Periods

Peak Periods	All time occurring after 12:00 p.m. (noon) but before 7:00 p.m. each weekday, Monday through Friday, excluding specified holidays
Off-Peak Periods	All hours not designated as on-peak hours.
Specified Holidays	New Year's Day Memorial Day Independence Day Labor Day Thanksgiving Day Christmas Day

Character Alternating current: 60 Hz; single or three phase, at secondary voltages offered by the Company, as further described in the Company's Rules and Regulations and Electric Rate Application.

Demand The kW as shown by or computed from the readings of the Company's demand meter for the 15-minute period of the customer's greatest use during the month, determined to the nearest kW.

Reactive Demand The kilovar as shown by or computed from the readings of the Company's reactive demand meter, determined to the nearest kilovar. The customer is not billed for reactive demand unless the customer's power factor is less than 89.44% lagging, equivalent to situations where kVAR of reactive demand exceed 50 percent of billing demand. The power factor will be based on the highest kW demand and kVAR demand for the billing period.

Price Adjustments The prices charged through the energy cost adjustment and electric energy efficiency cost recovery are shown on Sheet Nos. C-1 and C-3a. The purpose is to track energy (including fuel and purchased interchange energy) costs and to recover the amount of expenditures and related costs approved by the South Dakota Public Utilities Commission associated with the Company's energy efficiency programs.

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General Service, Time-of-Use at Primary Voltage - Price Schedule GTD, continued

Seasonal Provision Summer and winter periods are defined as:

- Summer - June through September billing periods
- Winter - October through May billing periods

Price Adjustments The prices charged through the energy cost adjustment and electric energy efficiency cost recovery are shown on Sheet Nos. C-1 and C-3a. The purpose is to track energy (including fuel and purchased interchange energy) costs and to recover the amount of expenditures and related costs approved by the South Dakota Public Utilities Commission associated with the Company's energy efficiency programs.

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Tax Adjustment Service provided according to this price schedule is subject to state and local taxes as well as any franchise fee calculations applicable to any city in which the premise is located. See Sheet No. C-2.

Time-of-Use Periods

Peak Periods	All time occurring after 12:00 p.m. (noon) but before 7:00 p.m. each weekday, Monday through Friday, excluding specified holidays.
Off-Peak Periods	All hours not designated as on-peak hours.
Specified Holidays	New Year's Day Memorial Day Independence Day Labor Day Thanksgiving Day Christmas Day

Character Alternating current: 60 Hz; single or three phase, at primary voltages offered by the Company, as further described in the Company's Rules and Regulations and Electric Rate Application.

Demand The kW as shown by or computed from the readings of the Company's demand meter for the 15-minute period of the customer's greatest use during the month, determined to the nearest kW.



Class of Service General Service, Separately Metered Electric Space Heating - Price Schedule GSD

Available In the Company's South Dakota electric service area.

Applicable The small general service separately metered electric space heating service is:

- Applicable to all customer classes with electric space heating supplied at nominal 240 volts through one separate meter at a single point of delivery to a solidly connected, permanently installed, load controlled electric heating installation.
- Heat pump, and any other electric space heating devices must conform to MidAmerican Energy specifications and be the customer's principal source of heating and in regular use.
- Subject to applicable terms and conditions of the Company's Rules and Regulations and Electric Rate Application.
- Not applicable to standby or supplementary service.

Price The monthly price schedule for separately metered electric space heating is:

GSD Price Schedule	Summer per kWh	Winter per kWh
Service Charge	\$8.50	\$8.50
All kWh @	\$0.0610	\$0.0180

Seasonal Provision Summer and winter periods are defined as:

- Summer - June through September Billing Periods
- Winter - October through May Billing Periods

Price Adjustments The prices charged through the energy cost adjustment and electric energy efficiency cost recovery are shown on Sheet Nos. C-1 and C-3a. The purpose is to track energy (including fuel and purchased interchange energy) costs and to recover the amount of expenditures and related costs approved by the South Dakota Public Utilities Commission associated with the Company's energy efficiency programs.

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Tax Adjustment Service provided according to this price schedule is subject to state and local taxes as well as any franchise fee calculations applicable to any city in which the premise is located. See Sheet No. C-2.



Class of Service General Service, Separately Metered Electric Water Heating - Price Schedule GWD

Available In the Company's South Dakota electric service area.

Applicable The small general service separately metered electric water heating service is:

- Applicable to 240 volt single-phase electric water heating service only. Energy for other purposes shall be metered through a separate meter.
- Water heater must conform to MidAmerican Energy specifications.
- Subject to applicable terms and conditions of the Company's Rules and Regulations and Electric Rate Application.

Price The monthly price schedule for separately metered electric water heating is:

GWD Price Schedule	Energy Charge per kWh
Service Charge	\$6.50
All kWh @	\$0.0300

Seasonal Provision There is no seasonal provision for this price schedule.

Specifications Each element of a two-unit heater shall be controlled by a thermostat with the thermostats so interlocked that both elements cannot operate simultaneously, excepting where both elements combined do not exceed a 5500 watt rating limit for a single element heater.

Restrictions The small general service separately metered electric water heating service is restricted to existing participants. The Company intends to discontinue this service with the filing of its next general rate case.

Price Adjustments The prices charged through the energy cost adjustment and electric energy efficiency cost recovery are shown on Sheet Nos. C-1 and C-3a. The purpose is to track energy (including fuel and purchased interchange energy) costs and to recover the amount of expenditures and related costs approved by the South Dakota Utilities Commission associated with the Company's energy efficiency programs.

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**Large General Service, Base Use at Secondary Voltage - Price Schedules LLD and ALD,
continued**

Reactive Demand The kVAR as shown by or computed from the readings of the Company's reactive demand meter, determined to the nearest kilovar. The customer is not billed for reactive demand unless the customer's power factor is less than 89.44% lagging, equivalent to situations where kVAR of reactive demand exceed 50 percent of billing demand. The power factor will be based on the highest kW demand and kVAR demand for the billing period.

Minimum Bill The service charge, plus the highest summer demand month during the past 12 months multiplied by the demand charge, plus the energy cost adjustment and the tax adjustment.

Price Adjustments The prices charged through the energy cost adjustment and electric energy efficiency cost recovery are shown on Sheet Nos. C-1 and C-3a. The purpose is to track energy (including fuel and purchased interchange energy) costs and to recover the amount of expenditures and related costs approved by the South Dakota Public Utilities Commission associated with the Company's energy efficiency programs.

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Tax Adjustment Service provided according to this price schedule is subject to state and local taxes as well as any franchise fee calculations applicable to any city in which the premise is located. See Sheet No. C-2.

Payment Terms Service bills are due and payable within 20 days from the date the bill is rendered to the customer. When not paid in full by this date, a late payment charge of 1.5 percent of the unpaid balance is added to the next bill.



Large General Service, Base Use at Primary Voltage - Price Schedules LPD and APD, continued

Demand The kW as shown by or computed from the readings of the Company's demand meter for the 15-minute period of the customer's greatest use during the month, determined to the nearest kW, but not less than 200 kW.

Reactive Demand The kVAR as shown by or computed from the readings of the Company's reactive demand meter, determined to the nearest kilovar. The customer is not billed for reactive demand unless the customer's power factor is less than 89.44% lagging, equivalent to situations where kVAR of reactive demand exceed 50 percent of billing demand. The power factor will be based on the highest kW demand and kVAR demand for the billing period.

Minimum Bill The service charge, plus the highest summer demand month during the past 12 months multiplied by the demand charge, plus the energy cost adjustment and the tax adjustment, less the transformer ownership credit.

Transformer Ownership Credit Should the customer elect to furnish transformers that would normally be furnished by the Company, the customer will receive a credit of \$0.30 per kW of billing demand.

Price Adjustments The prices charged through the energy cost adjustment and electric energy efficiency cost recovery are shown on Sheet Nos. C-1 and C-3a. The purpose is to track energy (including fuel and purchased interchange energy) costs and to recover the amount of expenditures and related costs approved by the South Dakota Public Utilities Commission associated with the Company's energy efficiency programs.

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Tax Adjustment Service provided according to this price schedule is subject to state and local taxes as well as any franchise fee calculations applicable to any city in which the premise is located. See Sheet No. C-2.

Payment Terms Service bills are due and payable within 20 days from the date the bill is rendered to the customer. When not paid in full by this date, a late payment charge of 1.5 percent of the unpaid balance is added to the next bill.



**Large General Service with Electric Space Heating at Secondary Voltage - Price Schedule
LED, continued**

Demand	The kW as shown by or computed from the readings of the Company's demand meter for the 15-minute period of the customer's greatest use during the month, determined to the nearest kW, but not less than 200 kW.	
Reactive Demand	The kVAR as shown by or computed from the readings of the Company's reactive demand meter, determined to the nearest kilovar. The customer is not billed for reactive demand unless the customer's power factor is less than 89.44% lagging, equivalent to situations where kVAR of reactive demand exceed 50 percent of billing demand. The power factor will be based on the highest kW demand and kVAR demand for the billing period.	
Minimum Bill	The service charge, plus the highest summer demand month during the past 12 months multiplied by the demand charge, plus the energy cost adjustment and the tax adjustment.	
Price Adjustments	The prices charged through the energy cost adjustment and electric energy efficiency cost recovery are shown on Sheet Nos. C-1 C-3a. The purpose is to track energy (including fuel and purchased interchange energy) costs and to recover the amount of expenditures and related costs approved by the South Dakota Public Utilities Commission associated with the Company's energy efficiency programs.	N N
Tax Adjustment	Service provided according to this price schedule is subject to state and local taxes as well as any franchise fee calculations applicable to any city in which the premise is located. See Sheet No. C-2.	
Payment Terms	Service bills are due and payable within 20 days from the date the bill is rendered to the customer. When not paid in full by this date, a late payment charge of 1.5 percent of the unpaid balance is added to the next bill.	



**Large General Service with Electric Space Heating at Primary Voltage - Price Schedule LHD
continued**

Reactive Demand The kVAR as shown by or computed from the readings of the Company's reactive demand meter, determined to the nearest kilovar. The customer is not billed for reactive demand unless the customer's power factor is less than 89.44% lagging, equivalent to situations where kVAR of reactive demand exceed 50 percent of billing demand. The power factor will be based on the highest kW demand and kVAR demand for the billing period.

Minimum Bill The service charge, plus the highest summer demand month during the past 12 months multiplied by the demand charge, plus the energy cost adjustment and the tax adjustment, less the transformer ownership credit.

Transformer Ownership Credit Should the customer elect to furnish transformers that would normally be furnished by the Company, the customer will receive a credit of \$0.30 per kW of billing demand.

Price Adjustments The prices charged through the energy cost adjustment and electric energy efficiency cost recovery are shown on Sheet Nos. C-1 and C-3a. The purpose is to track energy (including fuel and purchased interchange energy) costs and to recover the amount of expenditures and related costs approved by the South Dakota Public Utilities Commission associated with the Company's energy efficiency programs.

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Tax Adjustment Service provided according to this price schedule is subject to state and local taxes as well as any franchise fee calculations applicable to any city in which the premise is located. See Sheet No. C-2.

Payment Terms Service bills are due and payable within 20 days from the date the bill is rendered to the customer. When not paid in full by this date, a late payment charge of 1.5 percent of the unpaid balance is added to the next bill.



**Large General Service, Time-of-Use at Secondary Voltage - Price Schedule LTD/LOD,
continued**

Price Adjustments The prices charged through the energy cost adjustment and electric energy efficiency cost recovery are shown on Sheet Nos. C-1 and C-3a. The purpose is to track energy (including fuel and purchased interchange energy) costs and to recover the amount of expenditures and related costs approved by the South Dakota Public Utilities Commission associated with the Company's energy efficiency programs.

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Tax Adjustment Service provided according to this price schedule is subject to state and local taxes as well as any franchise fee calculations applicable to any city in which the premise is located. See Sheet No. C-2.

Payment Terms Service bills are due and payable within 20 days from the date the bill is rendered to the customer. When not paid in full by this date, a late payment charge of 1.5 percent of the unpaid balance is added to the next bill.



Large General Service, Time-of-Use at Primary Voltage - Price Schedule LVD/LRD, continued

Transformer Ownership Credit Should the customer elect to furnish transformers that would normally be furnished by the Company, the customer will receive a credit of \$0.30 per kW of billing demand.

Price Adjustments The prices charged through the energy cost adjustment and electric energy efficiency cost recovery are shown on Sheet Nos. C-1 and C-3a. The purpose is to track energy (including fuel and purchased interchange energy) costs and to recover the amount of expenditures and related costs approved by the South Dakota Public Utilities Commission associated with the Company's energy efficiency programs.

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Tax Adjustment Service provided according to this price schedule is subject to state and local taxes as well as any franchise fee calculations applicable to any city in which the premise is located. See Sheet No. C-2.

Payment Terms Service bills are due and payable within 20 days from the date the bill is rendered to the customer. When not paid in full by this date, a late payment charge of 1.5 percent of the unpaid balance is added to the next bill.



**Large General Service, Time-of-Use at Transmission Voltage - Price Schedule LDP/LDO,
continued**

Minimum Bill	The service charge, plus the highest summer demand month during the past 12 months multiplied by the demand charge, plus the energy cost adjustment and the tax adjustment, less the transformer ownership credit.
Transformer Ownership Credit	Should the customer elect to furnish transformers that would normally be furnished by the Company, the customer will receive a credit of \$0.30 per kW of billing demand.
Price Adjustments	The prices charged through the energy cost adjustment and electric energy efficiency cost recovery are shown on Sheet Nos. C-1 and C-3a. The purpose is to track energy (including fuel and purchased interchange energy) costs and to recover the amount of expenditures and related costs approved by the South Dakota Public Utilities Commission associated with the Company's energy efficiency programs.
Tax Adjustment	Service provided according to this price schedule is subject to state and local taxes as well as any franchise fee calculations applicable to any city in which the premise is located. See Sheet No. C-2.
Payment Terms	Service bills are due and payable within 20 days from the date the bill is rendered to the customer. When not paid in full by this date, a late payment charge of 1.5 percent of the unpaid balance is added to the next bill.

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Class of Service Other Electric Service to Public Authorities - Water Pumping - Price Schedule ABD

Available In the Company's South Dakota electric service area.

Applicable To all electric service required for water and sewage pumping and treatment plants, by municipal, county, state and federal governments or agencies, subject to applicable terms and conditions of the Company's Rules and Regulations. Not applicable to standby, supplementary, or temporary service.

Prices	ABD Price Schedule	Summer per kWh	Winter per kWh
	Service Charge	\$10.00	\$10.00
All kWh @	\$0.0565	\$0.0506	

Seasonal Provision Summer and winter periods are defined as:

- Summer - June through September billing periods
- Winter - October through May billing periods

Character Alternating current; 60 Hz, single or three phase, at nominal voltages offered by the Company, as further described in Company's Rules and Regulations.

Price Adjustments The prices charged through the energy cost adjustment and electric energy efficiency cost recovery are shown on Sheet Nos. C-1 and C-3a. The purpose is to track energy (including fuel and purchased interchange energy) costs and to recover the amount of expenditures and related costs approved by the South Dakota Public Utilities Commission associated with the Company's energy efficiency programs.

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Tax Adjustment Service provided according to this price schedule is subject to state and local taxes as well as any franchise fee calculations applicable to any city in which the premise is located. See Sheet No. C-2.

Payment Terms Service bills are due and payable within 20 days from the date the bill is rendered to the customer. When not paid in full by this date, a late payment charge of 1.5 percent of the unpaid balance is added to the next bill.



Class of Service Other Electric Service to Public Authorities - Base - Energy Only Metering - Price Schedule ATD

Available In the Company's South Dakota electric service area.

Applicable The public authorities electric base energy only metering service is:

- Applicable to all electric service required on premises.
- Not applicable to customers with demands greater than 200 kW.
- Subject to applicable terms and conditions of the Company's Rules and Regulations and Electric Rate Applications.
- Not applicable to standby or supplementary service, except where the customer is operating an alternate energy production facility or a qualifying cogeneration or small power production facility.

Price The monthly price schedule for base energy only metering is:

ATD Price Schedule	Summer per kWh	Winter per kWh
Service Charge	\$10.00	\$10.00
First 4,000 kWh @	\$0.0620	\$0.0575
Additional kWh @	\$0.0470	\$0.0470

Seasonal Provision Summer and winter periods are defined as:

- Summer - June through September Billing Periods
- Winter - October through May Billing Periods

Price Adjustments The prices charged through the energy cost adjustment and electric energy efficiency cost recovery are shown on Sheet No. C-1 and C-3a. The purpose is to track energy (including fuel and purchased interchange energy) costs and to recover the amount of expenditures and related costs approved by the South Dakota Public Utilities Commission associated with the Company's energy efficiency programs.

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Tax Adjustment Service provided according to this price schedule is subject to stat and local taxes as well as any franchise fee calculations applicable to any city in which the premise is located. See Sheet No. C-2.

Payment Terms Service bills are due and payable within 20 days from the date the bill is rendered to the customer. When not paid in full by this date, a late payment charge of 1.5 percent of the unpaid balance is added to the next bill.

Class of Service Rider No. 5 to Electric General Service and Large General Service – Curtailment Service

APPLICABLE:

At the option of the customer under General Service and Large General Service Price Schedules who demonstrates a continuing ability and willingness to curtail 250 kW or more during Company-specified curtailment periods. Usage measured by more than one meter at multiple locations may not be combined for purposes of qualifying for service under this rider. The customer is subject to the applicable terms and conditions of the Company's Electric Service Policies.

CHARACTER:

Alternating current; 60 Hz; single or three phase nominal voltages offered by the Company, as further described in the Company's Electric Service Policies.

NET MONTHLY RATE:

Charges for service hereunder will be at the prices specified in the price schedules to which this rider applies, subject to the following additions and modifications:

Curtailment Credit:

Annual Credit per kW of curtailable load to be offered:

\$32.93/kW (year-to-year contract)

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Class of Service Rider No. 5 to Electric General Service and Large General Service – Curtailment Service (Continued)

If a customer's failure to curtail to the firm power level when requested results in a Company purchase of capacity, as required by the Mid-Continent Area Power Pool Agreement or superseding agreement with a Reliability Coordinator such as Midwest Reliability Organization, herein collectively referred to as MAPP, the customer will reimburse the Company for a proportionate share of this capacity. This amount will not exceed the customer's total annual credit for curtailable load.

In the event of a failure of the customer's standby generating equipment, or other unanticipated non-recurring condition (excluding the customer's failure to reduce production levels), the Company, at its sole discretion, may waive the customer's proportionate share of a capacity purchase as required by MAPP. The customer shall notify the Company immediately by telephone, e-mail, or facsimile after obtaining knowledge of a condition contemplated by this paragraph.

Any payment made to the Company for a customer's proportionate share of a capacity purchase as required by MAPP, or any waiver of such payment, shall not be construed as giving the customer the right to exceed the firm power level during any subsequent curtailment periods.

Customers may request a change in the firm power level annually. In addition, on 24 hours' notice, customers may cancel service under this rider. However, the customer will be responsible for its allocated share of any MAPP capacity purchases incurred prior to the effective time of the service cancellation and shall reimburse the Company for all credits received during the calendar year.

Customers shall notify the Company immediately upon obtaining knowledge of a need to increase its firm power level. If the requested increase in the firm power level is a result of an increase in the customer's expected load at time of system peak, the request will be automatically accommodated. If the requested increase in the firm power level is the result of the customer's desire to transfer load from its curtailable load to its firm power level, the Company will accommodate the request only if capacity is available.



Class of Service Rider No. 5 to Electric General Service and Large General Service – Curtailment Service (Continued)

For purposes of verifying the customer's curtailable load, the customer's expected load at time of system peak and firm power level will be reviewed annually by the Company. Participating customers are required to have access to MidAmerican's automated load management software system to facilitate performance verification. If the customer failed to curtail to the firm power level as required during either of the two prior summer seasons, the Company shall set the minimum firm power level at an amount equal to the customer's highest actual demand during a curtailment period in the two prior summer seasons.

During the customer's first summer period on this rider, the expected load at time of system peak and firm power level may be adjusted at the end of any billing period by mutual agreement of the Company and the customer.

Tax Adjustment:

The rate is subject to the Tax Adjustment Clause; see Sheet No. C-2.

STANDBY GENERATOR PROVISION:

Customers who have standby generation may operate that generation during the specified curtailment periods as a means of attaining the customer's specified firm power level. The standby generator must not be operated in parallel with Company generation. Standby generation is to be run only in emergencies, for testing, or during curtailment periods.

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Class of Service Rider No. 5 to Electric General Service and Large General Service – Curtailment Service (Continued)

CURTAILMENT PERIODS:

The Company may establish a curtailment period by providing notice to the customer that curtailment is required, whenever at the Company's discretion such curtailment may be appropriate.

If a curtailment is to be ordered for the purpose of avoiding MAPP capacity purchases related to peak system loads, the Company may establish the curtailment period by giving a 30-minute notice to the customer, provided the customer was alerted to the possibility of curtailment 12 or more hours prior to the beginning of the curtailment period. Otherwise, the customer may require the Company to provide 2-hour notice for the purpose of avoiding MAPP capacity purchases. The curtailment period shall continue until the Company has provided specific notice of its termination, or a maximum of 6 hours, whichever is shorter. The maximum number of curtailment periods for the purpose of avoiding MAPP capacity purchases related to peak system loads (summer period only, June through September) during a calendar year will be 16.

If a curtailment is to be ordered because of operating conditions, the Company will endeavor to provide as much advance notice as practicable under the circumstances, but may establish the curtailment period immediately upon notice. In such a case, the curtailment would continue until notified by the Company.

The Company may randomly separate participants into curtailable groups of comparable net loads. The Company may establish a curtailment period that only affects one curtailable group, or multiple groups, on a given day. If only one curtailable group is curtailed, the Company will rotate between curtailable groups on subsequent curtailments.

Request for restriction of the customer's load to facilitate maintenance or replacement of equipment at or near the customer's premises shall not be deemed to establish a curtailment period.

PARTICIPATION:

The Company reserves the right to limit participation to a state-wide total of 3,000 kW of curtailable load.

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MIDAMERICAN ENERGY COMPANY
ELECTRIC TARIFF NO. I
FILED with the SOUTH DAKOTA P.U.C.

Section No. 3
2nd Revised Sheet No. D-49
Canceling 1st Sheet Nos. D-48 thru D-49

RESERVED FOR FUTURE USE

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Vice President



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SOUTH DAKOTA GAS TARIFF
SD P.U.C. Section No. I
9th 8th Revised Sheet No. 1
Cancels 8th 7th Revised Sheet No. 1

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Vice President



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SOUTH DAKOTA GAS SALES TARIFF
 SD P.U.C. Section No. III
~~6th Fifth~~ Revised Sheet No. 1
 Cancels ~~Fifth Fourth~~ Revised Sheet No. 1

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SOUTH DAKOTA GAS SALES TARIFF
 SD P.U.C. Section No. III
First Revised Sheet No. 8
 Cancels Original Issue Sheet Nos. 8-40

DESIGNATION:

CLASS OF SERVICE: *Gas Energy Efficiency Cost Recovery*

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RESERVED FOR FUTURE USE

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1. Application

Applicable in all service areas in South Dakota and to all customers served under the Company's rate schedules except for daily metered gas transportation customers. Separate factors will be calculated for residential and for non-residential customers.

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2. Purpose

This factor is designed to recover energy efficiency expenditures and related costs approved by the South Dakota Public Utilities Commission (Commission).

3. Implementation

Energy efficiency expenditures will be recovered each year. Energy efficiency charges will be separately stated on customer bills.

4. Determination of Factor

The cost recovery factors will be determined as follows:

$$ECR_c = \frac{EXP_c}{S_c} + \frac{PI_c + R_c}{S_c}$$

Where:

ECR = Energy efficiency charge in cents per therm to be applied to customers served under each class (c) rate schedule.

c = Customer class, as follows:

- Residential – SVF and MVF*
- Non-Residential – SVF, MVF, LVF, SVI, LVI, SSS, LSS, MMT, and MMT Interruptible*

EXP = Energy efficiency expenditures by class as approved by the Commission.

S = Sales - Forecasted therm sales for the collection period.

PI = Performance incentive awarded from prior period

R = Reconciliation amount. The over- or under-collection plus carrying costs where the over- or under-collection is the difference between actual expenditures and actual energy efficiency factor revenues from the prior period and the carrying costs are 1/12th the approved overall rate of return from the most recent general rate proceeding applied monthly to the over- or under-collection amount.

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 Vice President ~~Gas Administrative Services~~



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SOUTH DAKOTA GAS SALES TARIFF
SD P.U.C. Section No. III
1st Revised Sheet No. 9
Cancels Original Issue Sheet Nos. **9-10**

DESIGNATION:

CLASS OF SERVICE: *Gas Energy Efficiency Cost Recovery*

RESERVED FOR FUTURE USE

5. Energy Efficiency Recovery Factors

	<u>Residential</u>	<u>Non-Residential</u>
On-going MidAmerican Costs	\$0.02705/therm	\$0.00788/therm

6. Reconciliation

A reconciliation will be filed annually. The actual energy efficiency program expenditures will be compared to the energy efficiency costs recovery from customers during the prior period. Any over/under collection plus carrying costs will be the reconciliation amount.

The performance incentive award (if any) will be collected from customers in conjunction with the reconciliation amount.

The reconciliation amount plus the performance incentive award and any change in forecast sales will be used to adjust the current energy cost recovery factors.

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Vice President ~~Gas Administrative Services~~



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SOUTH DAKOTA GAS SALES TARIFF
SD P.U.C. Section No. III
1st Revised Sheet No. 10
 Cancels Original Issue Sheet Nos. 8-10

DESIGNATION:
CLASS OF SERVICE:

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Vice President ~~Gas Administrative Services~~



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SOUTH DAKOTA GAS SALES TARIFF
SD P.U.C. Section No. III
~~3rd~~ **4th** Third Revised Sheet No. 11
Cancels ~~Third~~ **Third** Second Revised Sheet No. 11

DESIGNATION: Small Volume Firm (SVF)
CLASS OF SERVICE: Residential, Commercial and Industrial

1. Application

Available in all service areas in South Dakota.

Applicable to all firm natural gas service normally supplied through one meter at a single point of delivery for all residential, commercial, and industrial customers having peak day requirements of less than 500 therms. Not applicable for resale, standby or supplemental service. The Company's service rules and regulations shall apply.

2. Monthly Rate

	<u>SVF</u>
Service Charge per Meter:	\$ 8.00
Non-Gas Commodity Charge:	
First 250 therms per therm	\$.18125
Balance per therm	\$.13191

3. Clauses

Above rate subject to: Cost of Purchased Gas Adjustment Clause 1, (Sheet No. 3).
Tax Adjustment Clause (Sheet No. 6).
Btu Adjustment Clause (Sheet No. 7).
Gas Energy Efficiency Cost Recovery (Sheet No. 9)

N

4. Bill Payment Provision

The rate is net. A late payment charge of 1.5% per month shall be added to the past due amount if the bill is not paid by the due date.

5. Minimum Charge

The minimum charge is the service charge plus the commodity charge for all therms used.

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SOUTH DAKOTA GAS SALES TARIFF
 SD P.U.C. Section No. III
~~3rd Third Revised Sheet No. 12~~
 Cancels ~~Third Second Revised Sheet No. 12~~

DESIGNATION: Medium Volume Firm (MVF)
CLASS OF SERVICE: Residential, Commercial and Industrial

1. Application

Available in all service areas in South Dakota.

Applicable to firm natural gas service normally supplied through one meter at a single point of delivery for all residential, commercial, and industrial customers having peak day requirements of less than 2,000 therms. Not applicable for resale, standby or supplemental service. The Company's service rules and regulations shall apply.

2. Monthly Rate

	<u>MVF</u>
Service Charge per Meter:	\$ 60.00
Non-Gas Commodity Charge per therm	\$.07201

3. Clauses

Above rate subject to: Cost of Purchased Gas Adjustment Clause 1, (Sheet No. 3).
 Tax Adjustment Clause (Sheet No. 6).
 Btu Adjustment Clause (Sheet No. 7).
Gas Energy Efficiency Cost Recovery (Sheet No. 9)

N

4. Bill Payment Provision

The rate is net. A late payment charge of 1.5% per month shall be added to the past due amount if the bill is not paid by the due date.

5. Minimum Charge

The minimum charge is the service charge plus the commodity charge for all therms used.

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SOUTH DAKOTA GAS SALES TARIFF
SD P.U.C. Section No. III
~~5th Fourth~~ Revised Sheet No. 13
Cancels ~~Fourth Third~~ Revised Sheet No. 13

DESIGNATION: Large Volume Firm (LVF)
CLASS OF SERVICE: Commercial and Industrial

1. Application

Available in all service areas in South Dakota.

Applicable to all firm natural gas service normally supplied through one meter at a single point of delivery for all commercial and industrial customers having peak day requirements of 2,000 therms and higher. Not applicable for resale, standby or supplemental service. The Company's service rules and regulations shall apply.

2. Monthly Rate

	<u>LVF</u>
Service Charge per Meter:	\$ 275.00
Commodity Charge (per therm):	\$.03755

3. Clauses

Above rate subject to: Cost of Purchased Gas Adjustment Clause 1, (Sheet No.3).
Tax Adjustment Clause (Sheet No. 6).
Btu Adjustment Clause (Sheet No. 7).
Gas Energy Efficiency Cost Recovery (Sheet No. 9)

N

4. Bill Payment Provision

The rate is net. A late payment charge of 1.5% per month shall be added to the past due amount if the bill is not paid by the due date.

5. Term of Contract

The term of the contract will be 12 months or as mutually agreed to by Company and customer. Extension and cancellation is based on individual written contract.

6. Minimum Charge

The minimum charge is the service charge plus the commodity charge for all therms used.

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Vice President



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SOUTH DAKOTA GAS SALES TARIFF
SD P.U.C. Section No. III
9th 8th Revised Sheet No. 14
Cancels 8th 7th Revised Sheet No. 14

DESIGNATION: Small Volume Interruptible (SVI)
CLASS OF SERVICE: Commercial and Industrial

1. Application

Available in all service areas in South Dakota.

Applicable to all natural gas service required by commercial and industrial customers to be supplied on an interruptible basis, having peak day requirements of less than 2,000 therms. The Company's service rules and regulations shall apply.

2. Monthly Rate

	<u>SVI</u>
Service Charge per Meter:	\$ 60.00
Non-Gas Commodity Charge per therm:	\$.07201

3. Gas Cost Component

Gas Cost Component – (C + E)

C – Commodity The gas cost component price is based on the daily gas commodity index prices, as described below, plus applicable interstate pipeline charges and fuel (retention) resulting in a delivered price. The daily delivered price will be multiplied by the daily metered usage. All usage from the daily metered readings within each billing period will be priced according to this method and billed to the customer monthly.

The source for the daily gas commodity costs is the Gas Daily index (publication). The Company will establish the pricing index points and transportation used at the start of the gas month. The Company may change these index point(s) at its discretion via a notice on the Company's electronic bulletin board. In the event market conditions result in MidAmerican incurring additional costs to secure supply for the Customer, MidAmerican reserves the right to pass these additional costs on to the Customer.

If any applicable index price is not published in Gas Daily for the applicable "Flow Date(s)," then the applicable index price will be used for the most recently published "Flow Date(s)" preceding the "Flow Date(s)" on which the applicable index price was not published.

E – Reconciliation factor is applicable for the billing period of March 1, 2006 through August 31, 2006, to either refund or collect the over/(under) reconciliation balances from September 1, 2005 through February 28, 2006. On and after September 1, 2006, the reconciliation factor will not be applicable.

Over or under cost recoveries incurred as a result of applying daily delivered prices described above to interruptible volumes will be credited or charged to the system gas price through the Cost of Purchased Gas Adjustment Clause 1, (Sheet No. 3).

4. Clauses

Above rate subject to: Tax Adjustment Clause (Sheet No. 6).
Btu Adjustment Clause (Sheet No. 7).
Gas Energy Efficiency Cost Recovery (Sheet No. 9)

N

5. Bill Payment Provision

The rate is net. A late payment charge of 1.5% per month shall be added to the past due amount if the bill is not paid by the due date.

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Issued ~~B~~ by: Naomi G. Czachura,



Vice President

~~Effective on less than 30 days notice by authority of the
Public Utilities Commission of South Dakota dated 2/28/06~~



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SOUTH DAKOTA GAS SALES TARIFF
SD P.U.C. Section No. III
9th 8th Revised Sheet No. 15
Cancels 8th 7th Revised Sheet No. 15

DESIGNATION: Large Volume Interruptible (LVI)
CLASS OF SERVICE: Commercial and Industrial

1. Application

Available in all service areas in South Dakota.

Applicable to all natural gas service required by customers to be supplied on an interruptible basis, having peak day requirements of 2,000 therms and higher. The Company's service rules and regulations shall apply.

2. Monthly Rate

	<u>LVI</u>
Service Charge per Meter:	\$ 275.00
Commodity Charge (per therm):	\$.03755

3. Gas Cost Component

Gas Cost Component – (C + E)

C – Commodity The gas cost component price is based on the daily gas commodity index prices, as described below, plus applicable interstate pipeline charges and fuel (retention) resulting in a delivered price. The daily delivered price will be multiplied by the daily metered usage. All usage from the daily metered readings within each billing period will be priced according to this method and billed to the customer monthly.

The source for the daily gas commodity costs is the Gas Daily index (publication). The Company will establish the pricing index points and transportation used at the start of the gas month. The Company may change these index point(s) at its discretion via a notice on the Company's electronic bulletin board. In the event market conditions result in MidAmerican incurring additional costs to secure supply for the Customer, MidAmerican reserves the right to pass these additional costs on to the Customer.

If any applicable index price is not published in Gas Daily for the applicable "Flow Date(s)," then the applicable index price will be used for the most recently published "Flow Date(s)" preceding the "Flow Date(s)" on which the applicable index price was not published.

E – Reconciliation factor is applicable for the billing period of March 1, 2006 through August 31, 2006, to either refund or collect the over/(under) reconciliation balances from September 1, 2005 through February 28, 2006. On and after September 1, 2006, the reconciliation factor will not be applicable.

Over or under cost recoveries incurred as a result of applying daily delivered prices described above to interruptible volumes will be credited or charged to the system gas price through the Cost of Purchased Gas Adjustment Clause, (Sheet No. 3).

4. Clauses

Above rate subject to: Tax Adjustment Clause (Sheet No. 6).
Btu Adjustment Clause (Sheet No. 7).
Gas Energy Efficiency Cost Recovery (Sheet No. 9)

N

5. Bill Payment Provision

The rate is net. A late payment charge of 1.5% per month shall be added to the past due amount if the bill is not paid by the due date.



Issued By: Naomi G. Czachura
Vice President

~~Effective on less than 30 days notice by authority of the
Public Utilities Commission of South Dakota dated 2/28/06~~



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SOUTH DAKOTA GAS SALES TARIFF
SD P.U.C. Section No. III
~~3rd~~ **4th** Third Revised Sheet No. 28
Cancels ~~Third~~ **Third** Second Revised Sheet No. 28

DESIGNATION: Small Seasonal Service (SSS)
CLASS OF SERVICE: Commercial and Industrial

1. Application

Available in all service areas in South Dakota.

Applicable to all firm natural gas service normally supplied through one meter at a single point of delivery for all commercial and industrial customers. Not applicable for resale, standby or supplemental service. The Company's service rules and regulations shall apply.

2. Monthly Rate

	<u>SSS</u>
Service Charge per Meter:	\$ 60.00
Non-Gas Commodity Charge per therm: Applicable to the nine monthly billing periods of April through December	\$ 0.05150
Applicable to the three monthly billing periods of January through March	\$ 0.10036

3. Clauses

Above rate subject to: Cost of Purchased Gas Adjustment Clause 1 (Sheet No. 3).
Tax Adjustment Clause (Sheet No. 6).
Btu Adjustment Clause (Sheet No. 7).
Gas Energy Efficiency Cost Recovery (Sheet No. 9)

N

4. Bill Payment Provision

The rate is net. A late payment charge of 1.5% per month shall be added to the past due amount if the bill is not paid by the due date.

5. Minimum Charge

The term of this agreement is one year or as agreed. The minimum charge is the service charge plus the commodity charge for all therms used.

6. Terms of Tariff

In the event the customer orders a disconnection and a reconnection of service at the same premises within a period of twelve (12) months, the Company will collect a turn-on charge.

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Vice President



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SOUTH DAKOTA GAS SALES TARIFF
 SD P.U.C. Section No. III
~~3rd Third Revised Sheet No. 29~~
 Cancels ~~Third Second Revised Sheet No. 29~~

DESIGNATION: Large Seasonal Service (LSS)
CLASS OF SERVICE: Commercial and Industrial

1. Application

Available in all service areas in South Dakota.

Applicable to all firm natural gas service normally supplied through one meter at a single point of delivery for all commercial and industrial customers. Not applicable for resale, standby or supplemental service. The Company's service rules and regulations shall apply.

2. Monthly Rate

	<u>LSS</u>
Service Charge per Meter:	\$275.00
Non-Gas Commodity Charge per therm: Applicable to the nine monthly billing periods of April through December	\$ 0.02785
Applicable to the three monthly billing periods of January through March	\$ 0.05760

3. Clauses

Above rate subject to: Cost of Purchased Gas Adjustment Clause 1 (Sheet No. 3).
 Tax Adjustment Clause (Sheet No. 6).
 Btu Adjustment Clause (Sheet No. 7).
Gas Energy Efficiency Cost Recovery (Sheet No. 9)

N

4. Bill Payment Provision

The rate is net. A late payment charge of 1.5% per month shall be added to the past due amount if the bill is not paid by the due date.

5. Minimum Charge

The term of this agreement is one year or as agreed. The minimum charge is the service charge plus the commodity charge for all therms used.

6. Terms of Tariff

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SOUTH DAKOTA GAS TRANSPORTATION TARIFF
SD P.U.C. Section No. III-A
1st Revised Sheet No. 55
Cancels Original Issue Sheet No. 55

RATE DESIGNATION: Interruptible Monthly Metered Transportation Gas Pilot Project
CLASS OF SERVICE: Gas Transportation Tariffs

XVIII. Billing:

Each Participant will pay MidAmerican distribution service charges for each Meter in accordance with applicable small transport (ST) medium transport (MT), or large transport (LT) tariff (except application fee and Administrative charge). **Participants will be subject to gas energy efficiency cost recovery as shown in Section 3 on Sheet No. 9.**

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Distribution service charges will be billed to each Participant. Meters will continue to be read on the regular cycle billing periods.

MidAmerican offers Participants three billing options for their Distribution service charges:

- 1) With a Participant's approval and the Pool Operator's request, MidAmerican will send a separate bill for each of the Participant's Meters to the Pool Operator within a few days of the Meter being read,
- 2) or MidAmerican will hold the separate bills as the Meters are being read and will send a single invoice to the Pool Operator monthly that summarizes the charges for each of the Participant's Meters. If the Pool Operator elects the summary bill, MidAmerican and Pool Operator will select a mutually acceptable billing cycle for MidAmerican to generate the summary bill,
- 3) or MidAmerican will send the monthly bill directly to the Participant within a few days of their meter being read.

Each Participant will continue to be billed the pipeline transition cost recover factor until it naturally expires.

Each Participant will pay the Swing Service charges and Administrative Charges described herein.

The Participant's Pool Operator will pay the Balancing Charges, Unauthorized Use, and Cash-out described herein.

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Vice President



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SOUTH DAKOTA GAS TARIFF
SD P.U.C. Section No. I
9th Revised Sheet No. 1
Cancels 8th Revised Sheet No. 1

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MIDAMERICAN ENERGY COMPANY
P.O. Box 778
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SOUTH DAKOTA GAS SALES TARIFF
SD P.U.C. Section No. III
6th Revised Sheet No. 1
Cancels Fifth Revised Sheet No. 1

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Vice President



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SOUTH DAKOTA GAS SALES TARIFF
 SD P.U.C. Section No. III
 First Revised Sheet No. 8
 Cancels Original Issue Sheet No. 8

CLASS OF SERVICE: Gas Energy Efficiency Cost Recovery

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1. Application

Applicable in all service areas in South Dakota and to all customers served under the Company's rate schedules except for daily metered gas transportation customers. Separate factors will be calculated for residential and for non-residential customers.

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2. Purpose

This factor is designed to recover energy efficiency expenditures and related costs approved by the South Dakota Public Utilities Commission (Commission).

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3. Implementation

Energy efficiency expenditures will be recovered each year. Energy efficiency charges will be separately stated on customer bills.

4. Determination of Factor

The cost recovery factors will be determined as follows:

$$ECR_c = \frac{EXP_c}{S_c} + \frac{PI_c + R_c}{S_c}$$

Where:

ECR = Energy efficiency charge in cents per therm to be applied to customers served under each class (c) rate schedule.

c = Customer class, as follows:

- Residential – SVF and MVF
- Non-Residential – SVF, MVF, LVF, SVI, LVI, SSS, LSS, MMT, and MMT Interruptible

EXP = Energy efficiency expenditures by class as approved by the Commission.

S = Sales - Forecasted therm sales for the collection period.

PI = Performance incentive awarded from prior period

R = Reconciliation amount. The over- or under-collection plus carrying costs where the over- or under-collection is the difference between actual expenditures and actual energy efficiency factor revenues from the prior period and the carrying costs are 1/12th the approved overall rate of return from the most recent general rate proceeding applied monthly to the over- or under-collection amount.

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SOUTH DAKOTA GAS SALES TARIFF
 SD P.U.C. Section No. III
 1st Revised Sheet No. 9
 Cancels Original Issue Sheet No. 9

CLASS OF SERVICE: Gas Energy Efficiency Cost Recovery

5. Energy Efficiency Recovery Factors

	<u>Residential</u>	<u>Non-Residential</u>
On-going MidAmerican Costs	\$0.02705/therm	\$0.00788/therm

6. Reconciliation

A reconciliation will be filed annually. The actual energy efficiency program expenditures will be compared to the energy efficiency costs recovery from customers during the prior period. Any over/under collection plus carrying costs will be the reconciliation amount.

The performance incentive award (if any) will be collected from customers in conjunction with the reconciliation amount.

The reconciliation amount plus the performance incentive award and any change in forecast sales will be used to adjust the current energy cost recovery factors.

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SOUTH DAKOTA GAS SALES TARIFF
SD P.U.C. Section No. III
1st Revised Sheet No. 10
Cancels Original Issue Sheet No. 10

D

CLASS OF SERVICE:

RESERVED FOR FUTURE USE

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SOUTH DAKOTA GAS SALES TARIFF
 SD P.U.C. Section No. III
 4th Revised Sheet No. 11
 Cancels Third Revised Sheet No. 11

DESIGNATION: Small Volume Firm (SVF)
CLASS OF SERVICE: Residential, Commercial and Industrial

1. Application

Available in all service areas in South Dakota.

Applicable to all firm natural gas service normally supplied through one meter at a single point of delivery for all residential, commercial, and industrial customers having peak day requirements of less than 500 therms. Not applicable for resale, standby or supplemental service. The Company's service rules and regulations shall apply.

2. Monthly Rate

	<u>SVF</u>
Service Charge per Meter:	\$ 8.00
Non-Gas Commodity Charge:	
First 250 therms per therm	\$.18125
Balance per therm	\$.13191

3. Clauses

Above rate subject to: Cost of Purchased Gas Adjustment Clause 1, (Sheet No. 3).
 Tax Adjustment Clause (Sheet No. 6).
 Btu Adjustment Clause (Sheet No. 7).
 Gas Energy Efficiency Cost Recovery (Sheet No. 9)

N

4. Bill Payment Provision

The rate is net. A late payment charge of 1.5% per month shall be added to the past due amount if the bill is not paid by the due date.

5. Minimum Charge

The minimum charge is the service charge plus the commodity charge for all therms used.

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 Vice President



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SOUTH DAKOTA GAS SALES TARIFF
SD P.U.C. Section No. III
4th Revised Sheet No. 12
Cancels Third Revised Sheet No. 12

DESIGNATION: Medium Volume Firm (MVF)
CLASS OF SERVICE: Residential, Commercial and Industrial

1. Application

Available in all service areas in South Dakota.

Applicable to firm natural gas service normally supplied through one meter at a single point of delivery for all residential, commercial, and industrial customers having peak day requirements of less than 2,000 therms. Not applicable for resale, standby or supplemental service. The Company's service rules and regulations shall apply.

2. Monthly Rate

	<u>MVF</u>
Service Charge per Meter:	\$ 60.00
Non-Gas Commodity Charge per therm	\$.07201

3. Clauses

Above rate subject to: Cost of Purchased Gas Adjustment Clause 1, (Sheet No. 3).
Tax Adjustment Clause (Sheet No. 6).
Btu Adjustment Clause (Sheet No. 7).
Gas Energy Efficiency Cost Recovery (Sheet No. 9)

N

4. Bill Payment Provision

The rate is net. A late payment charge of 1.5% per month shall be added to the past due amount if the bill is not paid by the due date.

5. Minimum Charge

The minimum charge is the service charge plus the commodity charge for all therms used.

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SOUTH DAKOTA GAS SALES TARIFF
SD P.U.C. Section No. III
5th Revised Sheet No. 13
Cancels Fourth Revised Sheet No. 13

DESIGNATION: Large Volume Firm (LVF)
CLASS OF SERVICE: Commercial and Industrial

1. Application

Available in all service areas in South Dakota.

Applicable to all firm natural gas service normally supplied through one meter at a single point of delivery for all commercial and industrial customers having peak day requirements of 2,000 therms and higher. Not applicable for resale, standby or supplemental service. The Company's service rules and regulations shall apply.

2. Monthly Rate

	<u>LVF</u>
Service Charge per Meter:	\$ 275.00
Commodity Charge (per therm):	\$.03755

3. Clauses

Above rate subject to: Cost of Purchased Gas Adjustment Clause 1, (Sheet No.3).
Tax Adjustment Clause (Sheet No. 6).
Btu Adjustment Clause (Sheet No. 7).
Gas Energy Efficiency Cost Recovery (Sheet No. 9)

N

4. Bill Payment Provision

The rate is net. A late payment charge of 1.5% per month shall be added to the past due amount if the bill is not paid by the due date.

5. Term of Contract

The term of the contract will be 12 months or as mutually agreed to by Company and customer. Extension and cancellation is based on individual written contract.

6. Minimum Charge

The minimum charge is the service charge plus the commodity charge for all therms used.

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Vice President



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SOUTH DAKOTA GAS SALES TARIFF
 SD P.U.C. Section No. III
 9th Revised Sheet No. 14
 Cancels 8th Revised Sheet No. 14

DESIGNATION: Small Volume Interruptible (SVI)
CLASS OF SERVICE: Commercial and Industrial

1. Application

Available in all service areas in South Dakota.

Applicable to all natural gas service required by commercial and industrial customers to be supplied on an interruptible basis, having peak day requirements of less than 2,000 therms. The Company's service rules and regulations shall apply.

2. Monthly Rate

	<u>SVI</u>
Service Charge per Meter:	\$ 60.00
Non-Gas Commodity Charge per therm:	\$.07201

3. Gas Cost Component

Gas Cost Component – (C + E)

C – Commodity The gas cost component price is based on the daily gas commodity index prices, as described below, plus applicable interstate pipeline charges and fuel (retention) resulting in a delivered price. The daily delivered price will be multiplied by the daily metered usage. All usage from the daily metered readings within each billing period will be priced according to this method and billed to the customer monthly.

The source for the daily gas commodity costs is the Gas Daily index (publication). The Company will establish the pricing index points and transportation used at the start of the gas month. The Company may change these index point(s) at its discretion via a notice on the Company's electronic bulletin board. In the event market conditions result in MidAmerican incurring additional costs to secure supply for the Customer, MidAmerican reserves the right to pass these additional costs on to the Customer.

If any applicable index price is not published in Gas Daily for the applicable "Flow Date(s)," then the applicable index price will be used for the most recently published "Flow Date(s)" preceding the "Flow Date(s)" on which the applicable index price was not published.

E – Reconciliation factor is applicable for the billing period of March 1, 2006 through August 31, 2006, to either refund or collect the over/(under) reconciliation balances from September 1, 2005 through February 28, 2006. On and after September 1, 2006, the reconciliation factor will not be applicable.

Over or under cost recoveries incurred as a result of applying daily delivered prices described above to interruptible volumes will be credited or charged to the system gas price through the Cost of Purchased Gas Adjustment Clause 1, (Sheet No. 3).

4. Clauses

Above rate subject to: Tax Adjustment Clause (Sheet No. 6).
 Btu Adjustment Clause (Sheet No. 7).
 Gas Energy Efficiency Cost Recovery (Sheet No. 9)

N

5. Bill Payment Provision

The rate is net. A late payment charge of 1.5% per month shall be added to the past due amount if the bill is not paid by the due date.

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SOUTH DAKOTA GAS SALES TARIFF
SD P.U.C. Section No. III
9th Revised Sheet No. 15
Cancels 8th Revised Sheet No. 15

DESIGNATION: Large Volume Interruptible (LVI)
CLASS OF SERVICE: Commercial and Industrial

1. Application

Available in all service areas in South Dakota.

Applicable to all natural gas service required by customers to be supplied on an interruptible basis, having peak day requirements of 2,000 therms and higher. The Company's service rules and regulations shall apply.

2. Monthly Rate

	<u>LVI</u>
Service Charge per Meter:	\$ 275.00
Commodity Charge (per therm):	\$.03755

3. Gas Cost Component

Gas Cost Component – (C + E)

C – Commodity The gas cost component price is based on the daily gas commodity index prices, as described below, plus applicable interstate pipeline charges and fuel (retention) resulting in a delivered price. The daily delivered price will be multiplied by the daily metered usage. All usage from the daily metered readings within each billing period will be priced according to this method and billed to the customer monthly.

The source for the daily gas commodity costs is the Gas Daily index (publication). The Company will establish the pricing index points and transportation used at the start of the gas month. The Company may change these index point(s) at its discretion via a notice on the Company's electronic bulletin board. In the event market conditions result in MidAmerican incurring additional costs to secure supply for the Customer, MidAmerican reserves the right to pass these additional costs on to the Customer.

If any applicable index price is not published in Gas Daily for the applicable "Flow Date(s)," then the applicable index price will be used for the most recently published "Flow Date(s)" preceding the "Flow Date(s)" on which the applicable index price was not published.

E – Reconciliation factor is applicable for the billing period of March 1, 2006 through August 31, 2006, to either refund or collect the over/(under) reconciliation balances from September 1, 2005 through February 28, 2006. On and after September 1, 2006, the reconciliation factor will not be applicable.

Over or under cost recoveries incurred as a result of applying daily delivered prices described above to interruptible volumes will be credited or charged to the system gas price through the Cost of Purchased Gas Adjustment Clause, (Sheet No. 3).

4. Clauses

Above rate subject to: Tax Adjustment Clause (Sheet No. 6).
Btu Adjustment Clause (Sheet No. 7).
Gas Energy Efficiency Cost Recovery (Sheet No. 9)

N

5. Bill Payment Provision

The rate is net. A late payment charge of 1.5% per month shall be added to the past due amount if the bill is not paid by the due date.

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SOUTH DAKOTA GAS SALES TARIFF
SD P.U.C. Section No. III
4th Revised Sheet No. 28
Cancels Third Revised Sheet No. 28

DESIGNATION: Small Seasonal Service (SSS)
CLASS OF SERVICE: Commercial and Industrial

1. Application

Available in all service areas in South Dakota.

Applicable to all firm natural gas service normally supplied through one meter at a single point of delivery for all commercial and industrial customers. Not applicable for resale, standby or supplemental service. The Company's service rules and regulations shall apply.

2. Monthly Rate

	<u>SSS</u>
Service Charge per Meter:	\$ 60.00
Non-Gas Commodity Charge per therm: Applicable to the nine monthly billing periods of April through December	\$ 0.05150
Applicable to the three monthly billing periods of January through March	\$ 0.10036

3. Clauses

Above rate subject to: Cost of Purchased Gas Adjustment Clause 1 (Sheet No. 3).
Tax Adjustment Clause (Sheet No. 6).
Btu Adjustment Clause (Sheet No. 7).
Gas Energy Efficiency Cost Recovery (Sheet No. 9)

N

4. Bill Payment Provision

The rate is net. A late payment charge of 1.5% per month shall be added to the past due amount if the bill is not paid by the due date.

5. Minimum Charge

The term of this agreement is one year or as agreed. The minimum charge is the service charge plus the commodity charge for all therms used.

6. Terms of Tariff

In the event the customer orders a disconnection and a reconnection of service at the same premises within a period of twelve (12) months, the Company will collect a turn-on charge.

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SOUTH DAKOTA GAS SALES TARIFF
SD P.U.C. Section No. III
4th Revised Sheet No. 29
Cancels Third Revised Sheet No. 29

DESIGNATION: Large Seasonal Service (LSS)
CLASS OF SERVICE: Commercial and Industrial

1. Application

Available in all service areas in South Dakota.

Applicable to all firm natural gas service normally supplied through one meter at a single point of delivery for all commercial and industrial customers. Not applicable for resale, standby or supplemental service. The Company's service rules and regulations shall apply.

2. Monthly Rate

	<u>LSS</u>
Service Charge per Meter:	\$275.00
Non-Gas Commodity Charge per therm: Applicable to the nine monthly billing periods of April through December	\$ 0.02785
Applicable to the three monthly billing periods of January through March	\$ 0.05760

3. Clauses

Above rate subject to: Cost of Purchased Gas Adjustment Clause 1 (Sheet No. 3).
Tax Adjustment Clause (Sheet No. 6).
Btu Adjustment Clause (Sheet No. 7).
Gas Energy Efficiency Cost Recovery (Sheet No. 9)

N

4. Bill Payment Provision

The rate is net. A late payment charge of 1.5% per month shall be added to the past due amount if the bill is not paid by the due date.

5. Minimum Charge

The term of this agreement is one year or as agreed. The minimum charge is the service charge plus the commodity charge for all therms used.

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SOUTH DAKOTA GAS TRANSPORTATION TARIFF
SD P.U.C. Section No. III-A
1st Revised Sheet No. 55
Cancels Original Issue Sheet No. 55

RATE DESIGNATION: Interruptible Monthly Metered Transportation Gas Pilot Project
CLASS OF SERVICE: Gas Transportation Tariffs

XVIII. Billing:

Each Participant will pay MidAmerican distribution service charges for each Meter in accordance with applicable small transport (ST) medium transport (MT), or large transport (LT) tariff (except application fee and Administrative charge). Participants will be subject to gas energy efficiency cost recovery as shown in Section 3 on Sheet No. 9.

Distribution service charges will be billed to each Participant. Meters will continue to be read on the regular cycle billing periods.

MidAmerican offers Participants three billing options for their Distribution service charges:

- 1) With a Participant's approval and the Pool Operator's request, MidAmerican will send a separate bill for each of the Participant's Meters to the Pool Operator within a few days of the Meter being read,
- 2) or MidAmerican will hold the separate bills as the Meters are being read and will send a single invoice to the Pool Operator monthly that summarizes the charges for each of the Participant's Meters. If the Pool Operator elects the summary bill, MidAmerican and Pool Operator will select a mutually acceptable billing cycle for MidAmerican to generate the summary bill,
- 3) or MidAmerican will send the monthly bill directly to the Participant within a few days of their meter being read.

Each Participant will continue to be billed the pipeline transition cost recover factor until it naturally expires.

Each Participant will pay the Swing Service charges and Administrative Charges described herein.

The Participant's Pool Operator will pay the Balancing Charges, Unauthorized Use, and Cash-out described herein.

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