



MIDAMERICAN ENERGY COMPANY  
P.O. Box 778  
Sioux City, Iowa 51102

SOUTH DAKOTA GAS TARIFF  
SD P.U.C. Section No. I  
9<sup>th</sup> Revised Sheet No. 1  
Cancels 8<sup>th</sup> Revised Sheet No. 1

**TABLE OF CONTENTS**

<u>Section Number</u>	<u>Description</u>	<u>Sheet Numbers</u>
	<b>Title Page</b>	
<b>I</b>	<b>Table of Contents</b> .....	1
<b>II</b>	<b>Preliminary Statement</b>	
	• Territory Served.....	1
	• Types and Classes of Service.....	1
	• General Conditions of Service .....	1
	• Gas Towns Service Map .....	2
	• Symbols Used Throughout the Tariff .....	3
	• Tariff Reference .....	4 - 6
<b>III</b>	<b>Gas Sales Rate Schedules</b>	
	• Index.....	1
	• Adjustment Clauses .....	3-9
	• Firm Service .....	11-13
	• Interruptible Service .....	14-16
	• Other Services .....	21-29
<b>III-A</b>	<b>Gas Transportation Rate Schedules</b>	
	• Title Page .....	1
	• Introductory Statement .....	2
	• Index.....	3 - 4
	• Transportation Services .....	5 – 19
	• Customer Balancing Services .....	20 – 24
	• Standby Service Options .....	26
	• General Terms and Conditions .....	31 - 37
	• Riders .....	42 - 44
	• Glossary of Terms.....	45 – 46
	• Optional Intra-day Hourly Metering Service.....	47
	• Interruptible Monthly Metered Transportation Gas Pilot Project .....	48 - 55
	• Service Request Form Gas Transportation Tariff - Purchase Nomination Order Supplier Service Agreement Transportation Service Designation Request for Telemetry Service	
<b>IV</b>	<b>Summary List of Contracts with Deviations</b> .....	1
<b>V</b>	<b>Rules and Regulations for Natural Gas Service</b>	
	• Index.....	1
	• Paragraphs 1.00 thru 15.00 .....	2 - 30
<b>VI</b>	<b>Sample Forms</b>	
	• Index.....	1
	• Miscellaneous Forms .....	2 - 8

T

Date Filed: February 25, 2009

Effective Date: May 1, 2009

Issued By: Naomi G. Czachura  
Vice President



MIDAMERICAN ENERGY COMPANY  
P.O. Box 778  
Sioux City, Iowa 51102

SOUTH DAKOTA GAS SALES TARIFF  
SD P.U.C. Section No. III  
6<sup>th</sup> Revised Sheet No. 1  
Cancels Fifth Revised Sheet No. 1

**SECTION III INDEX**

<u>Description</u>	<u>Sheet Numbers</u>
<b>Index</b> .....	1
Reserved for Future Use .....	2
<b>Adjustment Clauses</b>	
Statement of Purchased Gas Adjustment .....	3
Incremental Expansion Surcharge Adjustment .....	4
Cost of Purchased Gas Adjustment .....	5
Tax Adjustment Clause .....	6
Btu Adjustment Clause .....	7
Gas Energy Efficiency Cost Recovery .....	8 - 9
Reserved for Future Use .....	10
<b>Gas Sales Rate Schedules</b>	
<b>Firm Service:</b>	
Small Volume Firm (SVF) .....	11
Medium Volume Firm (MVF) .....	12
Large Volume Firm (LVF) .....	13
<b>Interruptible Service:</b>	
Small Volume Interruptible (SVI) .....	14 – 14.10
Large Volume Interruptible (LVI) .....	15 – 16
Reserved for Future Use .....	17 - 20
<b>Other Services:</b>	
Economic Development Service (EDS) .....	21
Incremental Expansion Surcharge Rate Schedule (SD1) .....	22
Reserved for Future Use .....	23 - 25
Competitive Sales Service .....	26 - 27
Small Seasonal Service (SSS) .....	28
Large Seasonal Service (LSS) .....	29

N  
T

Date Filed: February 25, 2009

Effective Date: May 1, 2009

Issued By: Naomi G. Czachura  
Vice President



MIDAMERICAN ENERGY COMPANY  
 P.O. Box 778  
 Sioux City, Iowa 51102

SOUTH DAKOTA GAS SALES TARIFF  
 SD P.U.C. Section No. III  
 First Revised Sheet No. 8  
 Cancels Original Issue Sheet No. 8

**CLASS OF SERVICE: Gas Energy Efficiency Cost Recovery**

D  
N

**1. Application**

Applicable in all service areas in South Dakota and to all customers served under the Company's rate schedules except for daily metered gas transportation customers. Separate factors will be calculated for residential and for non-residential customers.

**2. Purpose**

This factor is designed to recover energy efficiency expenditures and related costs approved by the South Dakota Public Utilities Commission (Commission).

**3. Implementation**

Energy efficiency expenditures will be recovered each year. Energy efficiency charges will be separately stated on customer bills.

**4. Determination of Factor**

The cost recovery factors will be determined as follows:

$$ECR_c = \frac{EXP_c}{S_c} + \frac{PI_c + R_c}{S_c}$$

Where:

ECR = Energy efficiency charge in cents per therm to be applied to customers served under each class (c) rate schedule.

c = Customer class, as follows:

- Residential – SVF and MVF
- Non-Residential – SVF, MVF, LVF, SVI, LVI, SSS, LSS, MMT, and MMT Interruptible

EXP = Energy efficiency expenditures by class as approved by the Commission.

S = Sales - Forecasted therm sales for the collection period.

PI = Performance incentive awarded from prior period

R = Reconciliation amount. The over- or under-collection plus carrying costs where the over- or under-collection is the difference between actual expenditures and actual energy efficiency factor revenues from the prior period and the carrying costs are the approved rate of return applied to the over- or under-collection amount.

D  
N

N

Date Filed: February 25, 2009

Effective Date: May 1, 2009

Issued By: Naomi G. Czachura  
 Vice President



MIDAMERICAN ENERGY COMPANY  
 P.O. Box 778  
 Sioux City, Iowa 51102

SOUTH DAKOTA GAS SALES TARIFF  
 SD P.U.C. Section No. III  
 1<sup>st</sup> Revised Sheet No. 9  
 Cancels Original Issue Sheet No. 9

**CLASS OF SERVICE: Gas Energy Efficiency Cost Recovery**

**5. Energy Efficiency Recovery Factors**

	<u>Residential</u>	<u>Non-Residential</u>
<b>On-going MidAmerican Costs</b>	<b>\$0.02705/therm</b>	<b>\$0.00788/therm</b>

**6. Reconciliation**

A reconciliation will be filed annually. The actual energy efficiency program expenditures will be compared to the energy efficiency costs recovery from customers during the prior period. Any over/under collection plus carrying costs will be the reconciliation amount.

The performance incentive award (if any) will be collected from customers in conjunction with the reconciliation amount.

The reconciliation amount plus the performance incentive award and any change in forecast sales will be used to adjust the current energy cost recovery factors.

D  
N  
D  
N  
N

Date Filed: February 25, 2009

Effective Date: May 1, 2009

Issued By: Naomi G. Czachura  
 Vice President



MIDAMERICAN ENERGY COMPANY  
P.O. Box 778  
Sioux City, Iowa 51102

SOUTH DAKOTA GAS SALES TARIFF  
SD P.U.C. Section No. III  
1<sup>st</sup> Revised Sheet No. 10  
Cancels Original Issue Sheet No. 10

D

---

**CLASS OF SERVICE:**

RESERVED FOR FUTURE USE

---

Date Filed: February 25, 2009

Effective Date: May 1, 2009

Issued By: Naomi G. Czachura  
Vice President



MIDAMERICAN ENERGY COMPANY  
 P.O. Box 778  
 Sioux City, Iowa 51102

SOUTH DAKOTA GAS SALES TARIFF  
 SD P.U.C. Section No. III  
 4<sup>th</sup> Revised Sheet No. 11  
 Cancels Third Revised Sheet No. 11

**DESIGNATION:** Small Volume Firm (SVF)  
**CLASS OF SERVICE:** Residential, Commercial and Industrial

**1. Application**

Available in all service areas in South Dakota.

Applicable to all firm natural gas service normally supplied through one meter at a single point of delivery for all residential, commercial, and industrial customers having peak day requirements of less than 500 therms. Not applicable for resale, standby or supplemental service. The Company's service rules and regulations shall apply.

**2. Monthly Rate**

	<u>SVF</u>
Service Charge per Meter:	\$ 8.00
Non-Gas Commodity Charge:	
First 250 therms per therm	\$ .18125
Balance per therm	\$ .13191

**3. Clauses**

Above rate subject to: Cost of Purchased Gas Adjustment Clause 1, (Sheet No. 3).  
 Tax Adjustment Clause (Sheet No. 6).  
 Btu Adjustment Clause (Sheet No. 7).  
 Gas Energy Efficiency Cost Recovery (Sheet No. 9)

N

**4. Bill Payment Provision**

The rate is net. A late payment charge of 1.5% per month shall be added to the past due amount if the bill is not paid by the due date.

**5. Minimum Charge**

The minimum charge is the service charge plus the commodity charge for all therms used.



MIDAMERICAN ENERGY COMPANY  
 P.O. Box 778  
 Sioux City, Iowa 51102

SOUTH DAKOTA GAS SALES TARIFF  
 SD P.U.C. Section No. III  
 4<sup>th</sup> Revised Sheet No. 12  
 Cancels Third Revised Sheet No. 12

**DESIGNATION:** Medium Volume Firm (MVF)  
**CLASS OF SERVICE:** Residential, Commercial and Industrial

**1. Application**

Available in all service areas in South Dakota.

Applicable to firm natural gas service normally supplied through one meter at a single point of delivery for all residential, commercial, and industrial customers having peak day requirements of less than 2,000 therms. Not applicable for resale, standby or supplemental service. The Company's service rules and regulations shall apply.

**2. Monthly Rate**

	<u>MVF</u>
Service Charge per Meter:	\$ 60.00
Non-Gas Commodity Charge per therm	\$ .07201

**3. Clauses**

Above rate subject to: Cost of Purchased Gas Adjustment Clause 1, (Sheet No. 3).  
 Tax Adjustment Clause (Sheet No. 6).  
 Btu Adjustment Clause (Sheet No. 7).  
 Gas Energy Efficiency Cost Recovery (Sheet No. 9)

N

**4. Bill Payment Provision**

The rate is net. A late payment charge of 1.5% per month shall be added to the past due amount if the bill is not paid by the due date.

**5. Minimum Charge**

The minimum charge is the service charge plus the commodity charge for all therms used.



MIDAMERICAN ENERGY COMPANY  
P.O. Box 778  
Sioux City, Iowa 51102

SOUTH DAKOTA GAS SALES TARIFF  
SD P.U.C. Section No. III  
5<sup>th</sup> Revised Sheet No. 13  
Cancels Fourth Revised Sheet No. 13

**DESIGNATION:** Large Volume Firm (LVF)  
**CLASS OF SERVICE:** Commercial and Industrial

**1. Application**

Available in all service areas in South Dakota.

Applicable to all firm natural gas service normally supplied through one meter at a single point of delivery for all commercial and industrial customers having peak day requirements of 2,000 therms and higher. Not applicable for resale, standby or supplemental service. The Company's service rules and regulations shall apply.

**2. Monthly Rate**

	<u>LVF</u>
Service Charge per Meter:	\$ 275.00
Commodity Charge (per therm):	\$ .03755

**3. Clauses**

Above rate subject to: Cost of Purchased Gas Adjustment Clause 1, (Sheet No.3).  
Tax Adjustment Clause (Sheet No. 6).  
Btu Adjustment Clause (Sheet No. 7).  
Gas Energy Efficiency Cost Recovery (Sheet No. 9)

N

**4. Bill Payment Provision**

The rate is net. A late payment charge of 1.5% per month shall be added to the past due amount if the bill is not paid by the due date.

**5. Term of Contract**

The term of the contract will be 12 months or as mutually agreed to by Company and customer. Extension and cancellation is based on individual written contract.

**6. Minimum Charge**

The minimum charge is the service charge plus the commodity charge for all therms used.

Date Filed: February 25, 2009

Effective Date: May 1, 2009

Issued By: Naomi G. Czachura  
Vice President





MIDAMERICAN ENERGY COMPANY  
P.O. Box 778  
Sioux City, Iowa 51102

SOUTH DAKOTA GAS SALES TARIFF  
SD P.U.C. Section No. III  
9<sup>th</sup> Revised Sheet No. 14  
Cancels 8<sup>th</sup> Revised Sheet No. 14

**DESIGNATION: Small Volume Interruptible (SVI)**  
**CLASS OF SERVICE: Commercial and Industrial**

**1. Application**

Available in all service areas in South Dakota.

Applicable to all natural gas service required by commercial and industrial customers to be supplied on an interruptible basis, having peak day requirements of less than 2,000 therms. The Company's service rules and regulations shall apply.

**2. Monthly Rate**

	<u>SVI</u>
Service Charge per Meter:	\$ 60.00
Non-Gas Commodity Charge per therm:	\$ .07201

**3. Gas Cost Component**

Gas Cost Component – (C + E)

C – Commodity The gas cost component price is based on the daily gas commodity index prices, as described below, plus applicable interstate pipeline charges and fuel (retention) resulting in a delivered price. The daily delivered price will be multiplied by the daily metered usage. All usage from the daily metered readings within each billing period will be priced according to this method and billed to the customer monthly.

The source for the daily gas commodity costs is the Gas Daily index (publication). The Company will establish the pricing index points and transportation used at the start of the gas month. The Company may change these index point(s) at its discretion via a notice on the Company's electronic bulletin board. In the event market conditions result in MidAmerican incurring additional costs to secure supply for the Customer, MidAmerican reserves the right to pass these additional costs on to the Customer.

If any applicable index price is not published in Gas Daily for the applicable "Flow Date(s)," then the applicable index price will be used for the most recently published "Flow Date(s)" preceding the "Flow Date(s)" on which the applicable index price was not published.

E – Reconciliation factor is applicable for the billing period of March 1, 2006 through August 31, 2006, to either refund or collect the over/(under) reconciliation balances from September 1, 2005 through February 28, 2006. On and after September 1, 2006, the reconciliation factor will not be applicable.

Over or under cost recoveries incurred as a result of applying daily delivered prices described above to interruptible volumes will be credited or charged to the system gas price through the Cost of Purchased Gas Adjustment Clause 1, (Sheet No. 3).

**4. Clauses**

Above rate subject to: Tax Adjustment Clause (Sheet No. 6).  
Btu Adjustment Clause (Sheet No. 7).  
Gas Energy Efficiency Cost Recovery (Sheet No. 9)

N

**5. Bill Payment Provision**

The rate is net. A late payment charge of 1.5% per month shall be added to the past due amount if the bill is not paid by the due date.

Date Filed: February 25, 2009

Effective Date: May 1, 2009

Issued By: Naomi G. Czachura  
Vice President



MIDAMERICAN ENERGY COMPANY  
P.O. Box 778  
Sioux City, Iowa 51102

SOUTH DAKOTA GAS SALES TARIFF  
SD P.U.C. Section No. III  
9<sup>th</sup> Revised Sheet No. 15  
Cancels 8<sup>th</sup> Revised Sheet No. 15

**DESIGNATION:** Large Volume Interruptible (LVI)  
**CLASS OF SERVICE:** Commercial and Industrial

**1. Application**

Available in all service areas in South Dakota.

Applicable to all natural gas service required by customers to be supplied on an interruptible basis, having peak day requirements of 2,000 therms and higher. The Company's service rules and regulations shall apply.

**2. Monthly Rate**

	<u>LVI</u>
Service Charge per Meter:	\$ 275.00
Commodity Charge (per therm):	\$ .03755

**3. Gas Cost Component**

Gas Cost Component – (C + E)

C – Commodity The gas cost component price is based on the daily gas commodity index prices, as described below, plus applicable interstate pipeline charges and fuel (retention) resulting in a delivered price. The daily delivered price will be multiplied by the daily metered usage. All usage from the daily metered readings within each billing period will be priced according to this method and billed to the customer monthly.

The source for the daily gas commodity costs is the Gas Daily index (publication). The Company will establish the pricing index points and transportation used at the start of the gas month. The Company may change these index point(s) at its discretion via a notice on the Company's electronic bulletin board. In the event market conditions result in MidAmerican incurring additional costs to secure supply for the Customer, MidAmerican reserves the right to pass these additional costs on to the Customer.

If any applicable index price is not published in Gas Daily for the applicable "Flow Date(s)," then the applicable index price will be used for the most recently published "Flow Date(s)" preceding the "Flow Date(s)" on which the applicable index price was not published.

E – Reconciliation factor is applicable for the billing period of March 1, 2006 through August 31, 2006, to either refund or collect the over/(under) reconciliation balances from September 1, 2005 through February 28, 2006. On and after September 1, 2006, the reconciliation factor will not be applicable.

Over or under cost recoveries incurred as a result of applying daily delivered prices described above to interruptible volumes will be credited or charged to the system gas price through the Cost of Purchased Gas Adjustment Clause, (Sheet No. 3).

**4. Clauses**

Above rate subject to: Tax Adjustment Clause (Sheet No. 6).  
Btu Adjustment Clause (Sheet No. 7).  
Gas Energy Efficiency Cost Recovery (Sheet No. 9)

N

**5. Bill Payment Provision**

The rate is net. A late payment charge of 1.5% per month shall be added to the past due amount if the bill is not paid by the due date.

Date Filed: February 25, 2009

Effective Date: May 1, 2009

Issued By: Naomi G. Czachura  
Vice President



MIDAMERICAN ENERGY COMPANY  
P.O. Box 778  
Sioux City, Iowa 51102

SOUTH DAKOTA GAS SALES TARIFF  
SD P.U.C. Section No. III  
4<sup>th</sup> Revised Sheet No. 28  
Cancels Third Revised Sheet No. 28

**DESIGNATION:** Small Seasonal Service (SSS)  
**CLASS OF SERVICE:** Commercial and Industrial

**1. Application**

Available in all service areas in South Dakota.

Applicable to all firm natural gas service normally supplied through one meter at a single point of delivery for all commercial and industrial customers. Not applicable for resale, standby or supplemental service. The Company's service rules and regulations shall apply.

**2. Monthly Rate**

	<u>SSS</u>
Service Charge per Meter:	\$ 60.00
Non-Gas Commodity Charge per therm: Applicable to the nine monthly billing periods of April through December	\$ 0.05150
Applicable to the three monthly billing periods of January through March	\$ 0.10036

**3. Clauses**

Above rate subject to: Cost of Purchased Gas Adjustment Clause 1 (Sheet No. 3).  
Tax Adjustment Clause (Sheet No. 6).  
Btu Adjustment Clause (Sheet No. 7).  
Gas Energy Efficiency Cost Recovery (Sheet No. 9)

N

**4. Bill Payment Provision**

The rate is net. A late payment charge of 1.5% per month shall be added to the past due amount if the bill is not paid by the due date.

**5. Minimum Charge**

The term of this agreement is one year or as agreed. The minimum charge is the service charge plus the commodity charge for all therms used.

**6. Terms of Tariff**

In the event the customer orders a disconnection and a reconnection of service at the same premises within a period of twelve (12) months, the Company will collect a turn-on charge.



MIDAMERICAN ENERGY COMPANY  
P.O. Box 778  
Sioux City, Iowa 51102

SOUTH DAKOTA GAS SALES TARIFF  
SD P.U.C. Section No. III  
4<sup>th</sup> Revised Sheet No. 29  
Cancels Third Revised Sheet No. 29

**DESIGNATION:** Large Seasonal Service (LSS)  
**CLASS OF SERVICE:** Commercial and Industrial

**1. Application**

Available in all service areas in South Dakota.

Applicable to all firm natural gas service normally supplied through one meter at a single point of delivery for all commercial and industrial customers. Not applicable for resale, standby or supplemental service. The Company's service rules and regulations shall apply.

**2. Monthly Rate**

	<u>LSS</u>
Service Charge per Meter:	\$275.00
Non-Gas Commodity Charge per therm: Applicable to the nine monthly billing periods of April through December	\$ 0.02785
Applicable to the three monthly billing periods of January through March	\$ 0.05760

**3. Clauses**

Above rate subject to: Cost of Purchased Gas Adjustment Clause 1 (Sheet No. 3).  
Tax Adjustment Clause (Sheet No. 6).  
Btu Adjustment Clause (Sheet No. 7).  
Gas Energy Efficiency Cost Recovery (Sheet No. 9)

N

**4. Bill Payment Provision**

The rate is net. A late payment charge of 1.5% per month shall be added to the past due amount if the bill is not paid by the due date.

**5. Minimum Charge**

The term of this agreement is one year or as agreed. The minimum charge is the service charge plus the commodity charge for all therms used.

**6. Terms of Tariff**

In the event the customer orders a disconnection and a reconnection of service at the same premises within a period of twelve (12) months, the Company will collect a turn-on charge.



MIDAMERICAN ENERGY COMPANY  
P.O. Box 778  
Sioux City, Iowa 51102

SOUTH DAKOTA GAS TRANSPORTATION TARIFF  
SD P.U.C. Section No. III-A  
1<sup>st</sup> Revised Sheet No. 55  
Cancels Original Issue Sheet No. 55

---

**RATE DESIGNATION:** Interruptible Monthly Metered Transportation Gas Pilot Project  
**CLASS OF SERVICE:** Gas Transportation Tariffs

**XVIII. Billing:**

Each Participant will pay MidAmerican distribution service charges for each Meter in accordance with applicable small transport (ST) medium transport (MT), or large transport (LT) tariff (except application fee and Administrative charge). Participants will be subject to gas energy efficiency cost recovery as shown on Sheet No. 9.

Distribution service charges will be billed to each Participant. Meters will continue to be read on the regular cycle billing periods.

MidAmerican offers Participants three billing options for their Distribution service charges:

- 1) With a Participant's approval and the Pool Operator's request, MidAmerican will send a separate bill for each of the Participant's Meters to the Pool Operator within a few days of the Meter being read,
- 2) or MidAmerican will hold the separate bills as the Meters are being read and will send a single invoice to the Pool Operator monthly that summarizes the charges for each of the Participant's Meters. If the Pool Operator elects the summary bill, MidAmerican and Pool Operator will select a mutually acceptable billing cycle for MidAmerican to generate the summary bill,
- 3) or MidAmerican will send the monthly bill directly to the Participant within a few days of their meter being read.

Each Participant will continue to be billed the pipeline transition cost recover factor until it naturally expires.

Each Participant will pay the Swing Service charges and Administrative Charges described herein.

The Participant's Pool Operator will pay the Balancing Charges, Unauthorized Use, and Cash-out described herein.

N  
N



MIDAMERICAN ENERGY COMPANY  
 P.O. Box 778  
 Sioux City, Iowa 51102

SOUTH DAKOTA GAS SALES TARIFF  
 SD P.U.C. Section No. III  
 First Revised Sheet No. 8  
 Cancels Original Issue Sheet No. 8

**CLASS OF SERVICE: Gas Energy Efficiency Cost Recovery**

D  
N

**1. Application**

Applicable in all service areas in South Dakota and to all customers served under the Company's rate schedules except for daily metered gas transportation customers. Separate factors will be calculated for residential and for non-residential customers.

D

N

**2. Purpose**

This factor is designed to recover energy efficiency expenditures and related costs approved by the South Dakota Public Utilities Commission (Commission).

**3. Implementation**

Energy efficiency expenditures will be recovered each year. Energy efficiency charges will be separately stated on customer bills.

**4. Determination of Factor**

The cost recovery factors will be determined as follows:

$$ECR_c = \frac{EXP_c}{S_c} + \frac{PI_c + R_c}{S_c}$$

Where:

ECR = Energy efficiency charge in cents per therm to be applied to customers served under each class (c) rate schedule.

c = Customer class, as follows:

- Residential – SVF and MVF
- Non-Residential – SVF, MVF, LVF, SVI, LVI, SSS, LSS, MMT, and MMT Interruptible

EXP = Energy efficiency expenditures by class as approved by the Commission.

S = Sales - Forecasted therm sales for the collection period.

PI = Performance incentive awarded from prior period

R = Reconciliation amount. The over- or under-collection plus carrying costs where the over- or under-collection is the difference between actual expenditures and actual energy efficiency factor revenues from the prior period and the carrying costs are the approved rate of return applied to the over- or under-collection amount.

N

Date Filed: February 25, 2009

Effective Date: May 1, 2009

Issued By: Naomi Czachura  
 Vice President



MIDAMERICAN ENERGY COMPANY  
P.O. Box 778  
Sioux City, Iowa 51102

SOUTH DAKOTA GAS SALES TARIFF  
SD P.U.C. Section No. III  
1<sup>st</sup> Revised Sheet No. 9  
Cancels Original Issue Sheet No. 9

---

**CLASS OF SERVICE: Gas Energy Efficiency Cost Recovery**

**5. Energy Efficiency Recovery Factors**

<b>On-going MidAmerican Costs</b>	<u><b>Residential</b></u> <b>\$0.02705/therm</b>	<u><b>Non-Residential</b></u> <b>\$0.00788/therm</b>
-----------------------------------	---	---

**6. Reconciliation**

A reconciliation will be filed annually. The actual energy efficiency program expenditures will be compared to the energy efficiency costs recovery from customers during the prior period. Any over/under collection plus carrying costs will be the reconciliation amount.

The performance incentive award (if any) will be collected from customers in conjunction with the reconciliation amount.

The reconciliation amount plus the performance incentive award and any change in forecast sales will be used to adjust the current energy cost recovery factors.

D  
N  
  
D  
N  
|  
|  
|  
|  
|  
|  
|  
|  
|  
|  
|  
N

---

Date Filed: February 25, 2009

Effective Date: May 1, 2009

Issued By: Naomi Czachura  
Vice President



MIDAMERICAN ENERGY COMPANY  
P.O. Box 778  
Sioux City, Iowa 51102

SOUTH DAKOTA GAS TARIFF  
SD P.U.C. Section No. I  
9<sup>th</sup> 8<sup>th</sup> Revised Sheet No. 1  
Cancels 8<sup>th</sup> 7<sup>th</sup> Revised Sheet No. 1

**TABLE OF CONTENTS**

<u>Section Number</u>	<u>Description</u>	<u>Sheet Numbers</u>
	<b>Title Page</b>	
<b>I</b>	<b>Table of Contents</b> .....	1
<b>II</b>	<b>Preliminary Statement</b>	
	• Territory Served.....	1
	• Types and Classes of Service.....	1
	• General Conditions of Service .....	1
	• Gas Towns Service Map .....	2
	• Symbols Used Throughout the Tariff .....	3
	• Tariff Reference .....	4 - 6
<b>III</b>	<b>Gas Sales Rate Schedules</b>	
	• Index.....	1
	• Adjustment Clauses .....	3-97
	• Firm Service .....	11-13
	• Interruptible Service .....	14-16
	• Other Services .....	21-29
<b>III-A</b>	<b>Gas Transportation Rate Schedules</b>	
	• Title Page .....	1
	• Introductory Statement .....	2
	• Index.....	3 - 4
	• Transportation Services .....	5 – 19
	• Customer Balancing Services .....	20 – 24
	• Standby Service Options .....	26
	• General Terms and Conditions .....	31 - 37
	• Riders .....	42 - 44
	• Glossary of Terms.....	45 – 46
	• Optional Intra-day Hourly Metering Service.....	47
	• Interruptible Monthly Metered Transportation Gas Pilot Project .....	48 - 55
	• Service Request Form Gas Transportation Tariff - Purchase Nomination Order Supplier Service Agreement Transportation Service Designation Request for Telemetry Service	
<b>IV</b>	<b>Summary List of Contracts with Deviations</b> .....	1
<b>V</b>	<b>Rules and Regulations for Natural Gas Service</b>	
	• Index.....	1
	• Paragraphs 1.00 thru 15.00 .....	2 - 30
<b>VI</b>	<b>Sample Forms</b>	
	• Index.....	1
	• Miscellaneous Forms .....	2 - 8

T

**Date Filed** Issued: **February 25, 2009** June 3, 2005      Effective **Date: May 1, 2009** September 1, 2005

Issued **By: Naomi G. Czachura** James J. Howard  
Vice President





MIDAMERICAN ENERGY COMPANY  
 P.O. Box 778  
 Sioux City, Iowa 51102

SOUTH DAKOTA GAS SALES TARIFF  
 SD P.U.C. Section No. III  
~~6<sup>th</sup> Fifth~~ Revised Sheet No. 1  
 Cancels ~~Fifth Fourth~~ Revised Sheet No. 1

**SECTION III INDEX**

<u>Description</u>	<u>Sheet Numbers</u>
<b>Index</b> .....	1
Reserved for Future Use .....	2
 <b>Adjustment Clauses</b>	
Statement of Purchased Gas Adjustment .....	3
Incremental Expansion Surcharge Adjustment .....	4
Cost of Purchased Gas Adjustment .....	5
Tax Adjustment Clause .....	6
Btu Adjustment Clause .....	7
<b>Gas Energy Efficiency Cost Recovery</b> .....	<b>8 - 9</b>
Reserved for Future Use .....	<del>8-10</del>
 <b>Gas Sales Rate Schedules</b>	
<b>Firm Service:</b>	
Small Volume Firm (SVF) .....	11
Medium Volume Firm (MVF) .....	12
Large Volume Firm (LVF) .....	13
<b>Interruptible Service:</b>	
Small Volume Interruptible (SVI) .....	14 – 14.10
Large Volume Interruptible (LVI) .....	15 – 16
Reserved for Future Use .....	17 - 20
<b>Other Services:</b>	
Economic Development Service (EDS) .....	21
Incremental Expansion Surcharge Rate Schedule (SD1) .....	22
Reserved for Future Use .....	23 - 25
Competitive Sales Service .....	26 - 27
Small Seasonal Service (SSS) .....	28
Large Seasonal Service (LSS) .....	29

N  
T

Date Filed: **February 25, 2009** ~~June 1, 2004~~

Effective Date: **May 1, 2009** ~~November 29, 2004~~

Issued By: **Naomi G. Czachura** ~~James J. Howard~~  
 Vice President



MIDAMERICAN ENERGY COMPANY  
P.O. Box 778  
Sioux City, Iowa 51102

SOUTH DAKOTA GAS SALES TARIFF  
SD P.U.C. Section No. III  
**First Revised Sheet No. 8**  
**Cancels** Original Issue Sheet Nos. 8-10

**DESIGNATION:**

**CLASS OF SERVICE:** *Gas Energy Efficiency Cost Recovery*

D  
N

**RESERVED FOR FUTURE USE**

D

**1. Application**

*Applicable in all service areas in South Dakota and to all customers served under the Company's rate schedules except for daily metered gas transportation customers. Separate factors will be calculated for residential and for non-residential customers.*

N

**2. Purpose**

*This factor is designed to recover energy efficiency expenditures and related costs approved by the South Dakota Public Utilities Commission (Commission).*

**3. Implementation**

*Energy efficiency expenditures will be recovered each year. Energy efficiency charges will be separately stated on customer bills.*

**4. Determination of Factor**

*The cost recovery factors will be determined as follows:*

$$ECR_c = \frac{EXP_c}{S_c} + \frac{PI_c + R_c}{S_c}$$

*Where:*

*ECR = Energy efficiency charge in cents per therm to be applied to customers served under each class (c) rate schedule.*

*c = Customer class, as follows:*

*Residential – SVF and MVF  
Non-Residential – SVF, MVF, LVF, SVI, LVI, SSS, LSS, MMT, and MMT Interruptible*

*EXP = Energy efficiency expenditures by class as approved by the Commission.*

*S = Sales - Forecasted therm sales for the collection period.*

*PI = Performance incentive awarded from prior period*

*R = Reconciliation amount. The over- or under-collection plus carrying costs where the over- or under-collection is the difference between actual expenditures and actual energy efficiency factor revenues from the prior period and the carrying costs are the approved rate of return applied to the over- or under-collection amount.*

N

Date Filed: **February 25, 2009** ~~September 22, 1995~~ Effective Date: **May 1, 2009** ~~November 15, 1995~~

Issued By: **Naomi G. Czachura** ~~James J. Howard~~  
Vice President ~~Gas Administrative Services~~



MIDAMERICAN ENERGY COMPANY  
 P.O. Box 778  
 Sioux City, Iowa 51102

SOUTH DAKOTA GAS SALES TARIFF  
 SD P.U.C. Section No. III  
**1<sup>st</sup> Revised Sheet No. 9**  
 Cancels Original Issue Sheet Nos. ~~9-8-10~~

**DESIGNATION:**

**CLASS OF SERVICE:** *Gas Energy Efficiency Cost Recovery*

**RESERVED FOR FUTURE USE**

**5. Energy Efficiency Recovery Factors**

	<u>Residential</u>	<u>Non-Residential</u>
<b>On-going MidAmerican Costs</b>	<b>\$0.02705/therm</b>	<b>\$0.00788/therm</b>

**6. Reconciliation**

*A reconciliation will be filed annually. The actual energy efficiency program expenditures will be compared to the energy efficiency costs recovery from customers during the prior period. Any over/under collection plus carrying costs will be the reconciliation amount.*

*The performance incentive award (if any) will be collected from customers in conjunction with the reconciliation amount.*

*The reconciliation amount plus the performance incentive award and any change in forecast sales will be used to adjust the current energy cost recovery factors.*

D  
N  
D  
N  
N

Date Filed: **February 25, 2009** ~~September 22, 1995~~      Effective Date: **May 1, 2009** ~~November 15, 1995~~

Issued By: **Naomi G. Czachura** ~~James J. Howard~~  
 Vice President ~~Gas Administrative Services~~



MIDAMERICAN ENERGY COMPANY  
P.O. Box 778  
Sioux City, Iowa 51102

SOUTH DAKOTA GAS SALES TARIFF  
SD P.U.C. Section No. III  
**1<sup>st</sup> Revised Sheet No. 10**  
 **Cancels** Original Issue Sheet Nos. 8-10

---

**DESIGNATION:**  
**CLASS OF SERVICE:**

D

RESERVED FOR FUTURE USE

---

Date Filed: **February 25, 2009** ~~September 22, 1995~~      Effective Date: **May 1, 2009** ~~November 15, 1995~~

Issued By: **Naomi G. Czachura** ~~James J. Howard,~~  
Vice President ~~Gas Administrative Services~~



MIDAMERICAN ENERGY COMPANY  
P.O. Box 778  
Sioux City, Iowa 51102

SOUTH DAKOTA GAS SALES TARIFF  
SD P.U.C. Section No. III  
~~3<sup>rd</sup> Third Revised Sheet No. 11~~  
Cancels ~~Third Second Revised Sheet No. 11~~

**DESIGNATION:** Small Volume Firm (SVF)  
**CLASS OF SERVICE:** Residential, Commercial and Industrial

**1. Application**

Available in all service areas in South Dakota.

Applicable to all firm natural gas service normally supplied through one meter at a single point of delivery for all residential, commercial, and industrial customers having peak day requirements of less than 500 therms. Not applicable for resale, standby or supplemental service. The Company's service rules and regulations shall apply.

**2. Monthly Rate**

	<u>SVF</u>
Service Charge per Meter:	\$ 8.00
Non-Gas Commodity Charge:	
First 250 therms per therm	\$ .18125
Balance per therm	\$ .13191

**3. Clauses**

Above rate subject to: Cost of Purchased Gas Adjustment Clause 1, (Sheet No. 3).  
Tax Adjustment Clause (Sheet No. 6).  
Btu Adjustment Clause (Sheet No. 7).  
**Gas Energy Efficiency Cost Recovery (Sheet No. 9)**

N

**4. Bill Payment Provision**

The rate is net. A late payment charge of 1.5% per month shall be added to the past due amount if the bill is not paid by the due date.

**5. Minimum Charge**

The minimum charge is the service charge plus the commodity charge for all therms used.

Date Filed: ~~February 25, 2009~~ August 5, 2004

Effective Date: ~~May 1, 2009~~ September 30, 2004

Issued By: **Naomi G. Czachura** James J. Howard  
Vice President



MIDAMERICAN ENERGY COMPANY  
P.O. Box 778  
Sioux City, Iowa 51102

SOUTH DAKOTA GAS SALES TARIFF  
SD P.U.C. Section No. III  
~~3<sup>rd</sup>~~ <sup>4<sup>th</sup></sup> ~~Third~~ Revised Sheet No. 12  
Cancels ~~Third~~ ~~Second~~ Revised Sheet No. 12

**DESIGNATION:** Medium Volume Firm (MVF)  
**CLASS OF SERVICE:** Residential, Commercial and Industrial

**1. Application**

Available in all service areas in South Dakota.

Applicable to firm natural gas service normally supplied through one meter at a single point of delivery for all residential, commercial, and industrial customers having peak day requirements of less than 2,000 therms. Not applicable for resale, standby or supplemental service. The Company's service rules and regulations shall apply.

**2. Monthly Rate**

	<u>MVF</u>
Service Charge per Meter:	\$ 60.00
Non-Gas Commodity Charge per therm	\$ .07201

**3. Clauses**

Above rate subject to: Cost of Purchased Gas Adjustment Clause 1, (Sheet No. 3).  
Tax Adjustment Clause (Sheet No. 6).  
Btu Adjustment Clause (Sheet No. 7).  
**Gas Energy Efficiency Cost Recovery (Sheet No. 9)**

N

**4. Bill Payment Provision**

The rate is net. A late payment charge of 1.5% per month shall be added to the past due amount if the bill is not paid by the due date.

**5. Minimum Charge**

The minimum charge is the service charge plus the commodity charge for all therms used.

Date Filed: ~~February 25, 2009~~ August 5, 2004

Effective Date: ~~May 1, 2009~~ September 30, 2004

Issued By: ~~Naomi G. Czachura~~ James J. Howard  
Vice President



MIDAMERICAN ENERGY COMPANY  
 P.O. Box 778  
 Sioux City, Iowa 51102

SOUTH DAKOTA GAS SALES TARIFF  
 SD P.U.C. Section No. III  
~~5<sup>th</sup> Fourth~~ Revised Sheet No. 13  
 Cancels ~~Fourth Third~~ Revised Sheet No. 13

**DESIGNATION:** Large Volume Firm (LVF)  
**CLASS OF SERVICE:** Commercial and Industrial

**1. Application**

Available in all service areas in South Dakota.

Applicable to all firm natural gas service normally supplied through one meter at a single point of delivery for all commercial and industrial customers having peak day requirements of 2,000 therms and higher. Not applicable for resale, standby or supplemental service. The Company's service rules and regulations shall apply.

**2. Monthly Rate**

	<u>LVF</u>
Service Charge per Meter:	\$ 275.00
Commodity Charge (per therm):	\$ .03755

**3. Clauses**

Above rate subject to: Cost of Purchased Gas Adjustment Clause 1, (Sheet No.3).  
 Tax Adjustment Clause (Sheet No. 6).  
 Btu Adjustment Clause (Sheet No. 7).  
**Gas Energy Efficiency Cost Recovery (Sheet No. 9)**

N

**4. Bill Payment Provision**

The rate is net. A late payment charge of 1.5% per month shall be added to the past due amount if the bill is not paid by the due date.

**5. Term of Contract**

The term of the contract will be 12 months or as mutually agreed to by Company and customer. Extension and cancellation is based on individual written contract.

**6. Minimum Charge**

The minimum charge is the service charge plus the commodity charge for all therms used.

Date Filed: **February 25, 2009** August 5, 2004

Effective Date: **May 1, 2009** September 30, 2004

Issued By: **Naomi G. Czachura** James J. Howard  
 Vice President



MIDAMERICAN ENERGY COMPANY  
 P.O. Box 778  
 Sioux City, Iowa 51102

SOUTH DAKOTA GAS SALES TARIFF  
 SD P.U.C. Section No. III  
 9<sup>th</sup> Revised Sheet No. 14  
 Cancels 8<sup>th</sup> Revised Sheet No. 14

**DESIGNATION:** Small Volume Interruptible (SVI)  
**CLASS OF SERVICE:** Commercial and Industrial

**1. Application**

Available in all service areas in South Dakota.

Applicable to all natural gas service required by commercial and industrial customers to be supplied on an interruptible basis, having peak day requirements of less than 2,000 therms. The Company's service rules and regulations shall apply.

**2. Monthly Rate**

	<u>SVI</u>
Service Charge per Meter:	\$ 60.00
Non-Gas Commodity Charge per therm:	\$ .07201

**3. Gas Cost Component**

Gas Cost Component – (C + E)

C – Commodity The gas cost component price is based on the daily gas commodity index prices, as described below, plus applicable interstate pipeline charges and fuel (retention) resulting in a delivered price. The daily delivered price will be multiplied by the daily metered usage. All usage from the daily metered readings within each billing period will be priced according to this method and billed to the customer monthly.

The source for the daily gas commodity costs is the Gas Daily index (publication). The Company will establish the pricing index points and transportation used at the start of the gas month. The Company may change these index point(s) at its discretion via a notice on the Company's electronic bulletin board. In the event market conditions result in MidAmerican incurring additional costs to secure supply for the Customer, MidAmerican reserves the right to pass these additional costs on to the Customer.

If any applicable index price is not published in Gas Daily for the applicable "Flow Date(s)," then the applicable index price will be used for the most recently published "Flow Date(s)" preceding the "Flow Date(s)" on which the applicable index price was not published.

E – Reconciliation factor is applicable for the billing period of March 1, 2006 through August 31, 2006, to either refund or collect the over/(under) reconciliation balances from September 1, 2005 through February 28, 2006. On and after September 1, 2006, the reconciliation factor will not be applicable.

Over or under cost recoveries incurred as a result of applying daily delivered prices described above to interruptible volumes will be credited or charged to the system gas price through the Cost of Purchased Gas Adjustment Clause 1, (Sheet No. 3).

**4. Clauses**

Above rate subject to: Tax Adjustment Clause (Sheet No. 6).  
 Btu Adjustment Clause (Sheet No. 7).  
**Gas Energy Efficiency Cost Recovery (Sheet No. 9)**

N

**5. Bill Payment Provision**

The rate is net. A late payment charge of 1.5% per month shall be added to the past due amount if the bill is not paid by the due date.

Date Filed: **February 25, 2009** ~~January 30, 2006~~

Effective Date: **May 1, 2009** ~~March 1, 2006~~

Issued ~~B~~ by: Naomi G. Czachura,  
 Vice President





Effective on less than 30 days notice by authority of the  
Public Utilities Commission of South Dakota dated 2/28/06



MIDAMERICAN ENERGY COMPANY  
P.O. Box 778  
Sioux City, Iowa 51102

SOUTH DAKOTA GAS SALES TARIFF  
SD P.U.C. Section No. III  
9<sup>th</sup> Revised Sheet No. 15  
Cancels 8<sup>th</sup> 7<sup>th</sup> Revised Sheet No. 15

**DESIGNATION:** Large Volume Interruptible (LVI)  
**CLASS OF SERVICE:** Commercial and Industrial

**1. Application**

Available in all service areas in South Dakota.

Applicable to all natural gas service required by customers to be supplied on an interruptible basis, having peak day requirements of 2,000 therms and higher. The Company's service rules and regulations shall apply.

**2. Monthly Rate**

	<u>LVI</u>
Service Charge per Meter:	\$ 275.00
Commodity Charge (per therm):	\$ .03755

**3. Gas Cost Component**

Gas Cost Component – (C + E)

C – Commodity The gas cost component price is based on the daily gas commodity index prices, as described below, plus applicable interstate pipeline charges and fuel (retention) resulting in a delivered price. The daily delivered price will be multiplied by the daily metered usage. All usage from the daily metered readings within each billing period will be priced according to this method and billed to the customer monthly.

The source for the daily gas commodity costs is the Gas Daily index (publication). The Company will establish the pricing index points and transportation used at the start of the gas month. The Company may change these index point(s) at its discretion via a notice on the Company's electronic bulletin board. In the event market conditions result in MidAmerican incurring additional costs to secure supply for the Customer, MidAmerican reserves the right to pass these additional costs on to the Customer.

If any applicable index price is not published in Gas Daily for the applicable "Flow Date(s)," then the applicable index price will be used for the most recently published "Flow Date(s)" preceding the "Flow Date(s)" on which the applicable index price was not published.

E – Reconciliation factor is applicable for the billing period of March 1, 2006 through August 31, 2006, to either refund or collect the over/(under) reconciliation balances from September 1, 2005 through February 28, 2006. On and after September 1, 2006, the reconciliation factor will not be applicable.

Over or under cost recoveries incurred as a result of applying daily delivered prices described above to interruptible volumes will be credited or charged to the system gas price through the Cost of Purchased Gas Adjustment Clause, (Sheet No. 3).

**4. Clauses**

Above rate subject to: Tax Adjustment Clause (Sheet No. 6).  
Btu Adjustment Clause (Sheet No. 7).  
**Gas Energy Efficiency Cost Recovery (Sheet No. 9)**

N

**5. Bill Payment Provision**

The rate is net. A late payment charge of 1.5% per month shall be added to the past due amount if the bill is not paid by the due date.

Date Filed: **February 25, 2009** ~~January 30, 2006~~

Effective Date: **May 1, 2009** ~~March 1, 2006~~

Issued By: Naomi G. Czachura  
Vice President



Effective on less than 30 days notice by authority of the  
Public Utilities Commission of South Dakota dated 2/28/06



MIDAMERICAN ENERGY COMPANY  
P.O. Box 778  
Sioux City, Iowa 51102

SOUTH DAKOTA GAS SALES TARIFF  
SD P.U.C. Section No. III  
~~Third~~ <sup>4<sup>th</sup></sup> Revised Sheet No. 28  
Cancels ~~Third~~ <sup>4<sup>th</sup></sup> Revised Sheet No. 28

**DESIGNATION:** Small Seasonal Service (SSS)  
**CLASS OF SERVICE:** Commercial and Industrial

**1. Application**

Available in all service areas in South Dakota.

Applicable to all firm natural gas service normally supplied through one meter at a single point of delivery for all commercial and industrial customers. Not applicable for resale, standby or supplemental service. The Company's service rules and regulations shall apply.

**2. Monthly Rate**

	<u>SSS</u>
Service Charge per Meter:	\$ 60.00
Non-Gas Commodity Charge per therm:	
Applicable to the nine monthly billing periods of April through December	\$ 0.05150
Applicable to the three monthly billing periods of January through March	\$ 0.10036

**3. Clauses**

Above rate subject to: Cost of Purchased Gas Adjustment Clause 1 (Sheet No. 3).  
Tax Adjustment Clause (Sheet No. 6).  
Btu Adjustment Clause (Sheet No. 7).  
***Gas Energy Efficiency Cost Recovery (Sheet No. 9)***

N

**4. Bill Payment Provision**

The rate is net. A late payment charge of 1.5% per month shall be added to the past due amount if the bill is not paid by the due date.

**5. Minimum Charge**

The term of this agreement is one year or as agreed. The minimum charge is the service charge plus the commodity charge for all therms used.

**6. Terms of Tariff**

In the event the customer orders a disconnection and a reconnection of service at the same premises within a period of twelve (12) months, the Company will collect a turn-on charge.

Date Filed: **February 25, 2009** ~~June 1, 2004~~

Effective Date: **May 1, 2009** ~~November 29, 2004~~

Issued By: **Naomi G. Czachura** ~~James J. Howard~~  
Vice President



MIDAMERICAN ENERGY COMPANY  
P.O. Box 778  
Sioux City, Iowa 51102

SOUTH DAKOTA GAS SALES TARIFF  
SD P.U.C. Section No. III  
~~3<sup>rd</sup>~~ <sup>4<sup>th</sup></sup> Revised Sheet No. 29  
Cancels ~~Third~~ <sup>4<sup>th</sup></sup> Revised Sheet No. 29

**DESIGNATION:** Large Seasonal Service (LSS)  
**CLASS OF SERVICE:** Commercial and Industrial

**1. Application**

Available in all service areas in South Dakota.

Applicable to all firm natural gas service normally supplied through one meter at a single point of delivery for all commercial and industrial customers. Not applicable for resale, standby or supplemental service. The Company's service rules and regulations shall apply.

**2. Monthly Rate**

	<u>LSS</u>
Service Charge per Meter:	\$275.00
Non-Gas Commodity Charge per therm: Applicable to the nine monthly billing periods of April through December	\$ 0.02785
Applicable to the three monthly billing periods of January through March	\$ 0.05760

**3. Clauses**

Above rate subject to: Cost of Purchased Gas Adjustment Clause 1 (Sheet No. 3).  
Tax Adjustment Clause (Sheet No. 6).  
Btu Adjustment Clause (Sheet No. 7).  
**Gas Energy Efficiency Cost Recovery (Sheet No. 9)**

N

**4. Bill Payment Provision**

The rate is net. A late payment charge of 1.5% per month shall be added to the past due amount if the bill is not paid by the due date.

**5. Minimum Charge**

The term of this agreement is one year or as agreed. The minimum charge is the service charge plus the commodity charge for all therms used.

**6. Terms of Tariff**

In the event the customer orders a disconnection and a reconnection of service at the same premises within a period of twelve (12) months, the Company will collect a turn-on charge.

Date Filed: **February 25, 2009** ~~June 1, 2004~~

Effective Date: **May 1, 2009** ~~November 29, 2004~~

Issued By: **Naomi G. Czachura** ~~James J. Howard~~  
Vice President



MIDAMERICAN ENERGY COMPANY  
 P.O. Box 778  
 Sioux City, Iowa 51102

SOUTH DAKOTA GAS TRANSPORTATION TARIFF  
 SD P.U.C. Section No. III-A  
**1<sup>st</sup> Revised Sheet No. 55**  
*Cancels* Original Issue Sheet No. 55

**RATE DESIGNATION:** Interruptible Monthly Metered Transportation Gas Pilot Project  
**CLASS OF SERVICE:** Gas Transportation Tariffs

**XVIII. Billing:**

Each Participant will pay MidAmerican distribution service charges for each Meter in accordance with applicable small transport (ST) medium transport (MT), or large transport (LT) tariff (except application fee and Administrative charge). **Participants will be subject to gas energy efficiency cost recovery as shown on Sheet No. 9.**

Distribution service charges will be billed to each Participant. Meters will continue to be read on the regular cycle billing periods.

MidAmerican offers Participants three billing options for their Distribution service charges:

- 1) With a Participant's approval and the Pool Operator's request, MidAmerican will send a separate bill for each of the Participant's Meters to the Pool Operator within a few days of the Meter being read,
- 2) or MidAmerican will hold the separate bills as the Meters are being read and will send a single invoice to the Pool Operator monthly that summarizes the charges for each of the Participant's Meters. If the Pool Operator elects the summary bill, MidAmerican and Pool Operator will select a mutually acceptable billing cycle for MidAmerican to generate the summary bill,
- 3) or MidAmerican will send the monthly bill directly to the Participant within a few days of their meter being read.

Each Participant will continue to be billed the pipeline transition cost recover factor until it naturally expires.

Each Participant will pay the Swing Service charges and Administrative Charges described herein.

The Participant's Pool Operator will pay the Balancing Charges, Unauthorized Use, and Cash-out described herein.

N  
N

**Date Filed** Issued: **February 25, 2009** ~~June 3, 2005~~ Effective **Date:** **May 1, 2009** ~~September 1, 2005~~

Issued ~~By:~~ **Naomi G. Czachura** ~~James J. Howard~~  
 Vice President