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Date Filed:	February 25, 2009 Effective	e: May 1, 2009		



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DESIGNATION: Electric Energy Efficiency Cost Recovery

1. Application

Applicable in all service areas in South Dakota and to all customers served under the Company's rate schedules except for lighting customers. Separate factors will be calculated for residential and for non-residential customers.

2. Purpose

This factor is designed to recover energy efficiency expenditures and related costs approved by the South Dakota Public Utilities Commission (Commission).

3. Implementation

Energy efficiency expenditures will be recovered each year. Energy efficiency charges will be separately stated on customer bills.

4. Determination of factor

The cost recovery factors will be determined as follows:

$$ECR_{c} = \frac{EXP_{c}}{S_{c}} + \frac{PI_{c} + R_{c}}{S_{c}}$$

Where:

ECR = Energy efficiency charge in cents per kWh to be applied to customers served under each class (c) rate schedule.

c = Customer class, as follows:

Residential –	RBD, RWD, RSD, RED and RTD
Non-Residential –	GBD, GED, GDD, GPD, GHD, GUD, GTD, GSD, GWD, LLD,
	ALD, LPD, APD, LED, LHD, LTD/LOD, LVD/LRD, LDP/LDO,
	ABD and ATD

EXP = Energy efficiency expenditures by class as approved by the Commission.

- PI = Performance incentive awarded from prior period.
- S = Sales Forecasted kWh sales for the recollection period.
- R = Reconciliation amount. The over- or under-collection plus carrying costs where the over- or under-collection is the difference between actual expenditures and actual energy efficiency factor revenues from the prior period and the carrying costs are the approved rate of return applied to the over- or under-collection amount.

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DESIGNATION: Electric Energy Efficiency Cost Recovery			
5. Energy Efficiency Recovery Factors			İ
On-going MidAmerican Costs	Residential \$0.00049/kWh	<u>Non-Residential</u> \$0.00018/kWh	
6. Reconciliation A reconciliation will be filed annually. T compared to the energy efficiency costs reco			

The performance incentive award (if any) will be collected from customers in conjunction with the reconciliation amount.

The reconciliation amount plus the performance incentive award and any change in forecast sales will be used to adjust the current energy cost recovery factors.

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Class of Service	Residential, Base Use - Price Schedule RBD		
Available	In the Company's South Dakota electric service area.		
Applicable	 The residential electric base use service is: Applicable to single family dwellings (including incidental farm electric usage supplied through the same meter). Subject to applicable terms and conditions of the Company's Rules and Regulations and Electric Rate Application. Not applicable to standby or supplementary service. 		
Price	The monthly price scheo	dule for electric base	use is: Winter per kWh
	Service Charge	\$7.00	\$7.00
	First 1,000 kWh @	\$0.0634	\$0.0612
	Additional kWh @	\$0.0610	\$0.0490
Seasonable Provision	 Summer and winter periods are defined as: Summer - June through September Billing Periods Winter - October through May Billing Periods 		
Price Adjustments	The prices charged through the energy cost adjustment and electric energy efficiency cost recovery are calculated as shown on Sheet Nos. C-1 and C-3a. The purpose is to track energy (including fuel and purchased interchange energy) costs and to recover the amount of expenditures and related costs approved by the South Dakota Public Utilities Commission associated with the Company's energy efficiency programs.		
Tax Adjustment	Service provided according to this price schedule is subject to state and local taxes as well as any franchise fee calculations applicable to any city in which the premise is located. See Sheet No. C-2.		
Payment Terms	Service bills are due and payable within 20 days from the date the bill is rendered to the customer. When not paid in full by this date, a late payment charge of 1.5 percent of the unpaid balance is added to the next bill.		
Date Filed: February 25, 2009 Effective: May 1, 2009			



Class of Service	Residential, Electric Base Schedule RWD	Use with Electric	Water Heating - Price
Available	In the Company's South Da	akota electric service a	area.
Applicable	The residential electric bas	e use with electric wa	ter heating service is:
	 Applicable to single family dwellings (including incidental farm usage supplied through the same meter) with an electric water heater. Water heater must conform to MidAmerican Energy specifications as shown on Sheet No. D-II and be in regular use for supplying the domestic hot water requirements of the residence. Subject to applicable terms and conditions of the Company's Rules and Regulations and Electric Rate Application. 		
Price	The monthly price schedule	e for base use with ele	ectric water heating is:
	RWD Price Schedule	Summer per kWh	Winter per kWh
	Service Charge	\$7.00	\$7.00
	First 1,000 kWh @	\$0.0634	\$0.0497
	Additional kWh @	\$0.0610	\$0.0490
Seasonal Provision	 Summer and winter periods are defined as: Summer - June through September Billing Periods Winter - October through May Billing Periods 		
Price Adjustments	The prices charged through the energy cost adjustment and electric energy efficiency cost recovery are calculated as shown on Sheet Nos. C- 1 and C-3a. The purpose is to track energy (including fuel and purchased interchange energy) costs and to recover the amount of expenditures and related costs approved by the South Dakota Public Utilities Commission associated with the Company's energy efficiency programs.		
Tax Adjustment	Service provided according to this price schedule is subject to state and local taxes as well as any franchise fee calculations applicable to any city in which the premise is located. See Sheet No. C-2.		
Payment Terms	Service bills are due and payable within 20 days from the date the bill is rendered to the customer. When not paid in full by this date, a late payment charge of 1.5 percent of the unpaid balance is added to the next bill.		

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Section No. 3 1st Revised Sheet No. D-3 Canceling Original Sheet No. D-3

Class of Service	Residential, Electric Spac	e Heating - Price Sche	dule RSD	
Available	In the Company's South Dakota electric service area.			
Applicable	 The residential electric space heating service is: Applicable to single family dwellings (including incidental farm usage supplied through the same meter) with electric space heating. Electric space heating devices must conform to MidAmerican Energy specifications, as shown on Section 3, Sheet No. D-III, be in regular use for supplying the domestic space heating requirements of the residence, and be the preponderant source of heat for the residence. Subject to applicable terms and conditions of the Company's Rules and Regulations and Electric Rate Application. 			
Price	The monthly price schedu	le for electric space he	eating use is:	
	RSD Price Schedule	Summer per kWh	Winter per kWh	
	Service Charge	\$7.00	\$7.00	
	First 1,000 kWh @	\$0.0634	\$0.0612	
	Additional kWh	\$0.0610	\$0.0180	
Seasonal Provision Price Adjustments	 Summer and winter periods are defined as: Summer - June through September Billing Periods Winter - October through May Billing Periods The prices charged through the energy cost adjustment and electric 			
	energy efficiency cost recovery are calculated as shown on Sheet Nos. C- 1 and C-3a. The purpose is to track energy (including fuel and purchased interchange energy) costs and to recover the amount of expenditures and related costs approved by the South Dakota Public Utilities Commission associated with the Company's energy efficiency programs.			
Tax Adjustment	Service provided according to this price schedule is subject to state and local taxes as well as any franchise fee calculations applicable to any city in which the premise is located. See Sheet No. C-2.			
Payment Terms	Service bills are due and rendered to the custome payment charge of 1.5 per bill.	r. When not paid in	full by this date, a lat	

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Section No. 3 1st Revised Sheet No. D-4 Canceling Original Sheet No. D-4

Class of Service	Residential, All Electric - Price Schedule RED		
Available	In the Company's South Dakota electric service area.		
Applicable	The residential all electric service is:		
 Applicable to single family dwellings (including incidental farm us supplied through the same meter) with electric space and water hea Electric space heating devices must conform to MidAmerican Enspecifications, as shown on Section No. 3, Sheet No. D-III, be in regulate for supplying the domestic space heating requirements of residence, and be the preponderant source of heat for the residence Water heater must conform to MidAmerican Energy specifications shown on Section No. 3, Sheet D-11, and be in regular use for supplying the domestic of the residence. Subject to applicable terms and conditions of the Company's Rules Regulations and Electric Rate Application. 			ic space and water heating m to MidAmerican Energy heet No. D-III, be in regula ating requirements of the of heat for the residence. The Energy specifications, a in regular use for supplying residence.
Price	The monthly price schedu	1	1
	RED Price Schedule	Summer per kWh	Winter per kWh
	Service Charge	\$7.00	\$7.00
	First 1,000 kWh @ Additional kWh	\$0.0634 \$0.0610	\$0.0497 \$0.0180
Seasonal Provision	 sonal Provision Summer and winter periods are defined as: Summer - June through September Billing Periods Winter - October through May Billing Periods 		
Price Adjustments	s The prices charged through the energy cost adjustment and electric energy efficiency cost recovery are calculated as shown on Sheet Nos. C-1 and C-3a. The purpose is to track energy (including fuel and purchased interchange energy) costs and to recover the amount of expenditures and related costs approved by the South Dakota Public Utilities Commission associated with the Company's energy efficiency programs.		
Tax Adjustment	Service provided according to this price schedule is subject to state and local taxes as well as any franchise fee calculations applicable to any city in which the premise is located. See Sheet No. C-2		

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Residential, Time-of-U	Residential, Time-of-Use - Price Schedule RTD, continued			
Peak Periods	All time occurring after 12:00 p.m. (noon) but before 7:00 p.m. each weekday, Monday through Friday excluding specified holidays.			
Off Peak Periods	All time occurring before 12:00 p.m. (noon) and after 7:00 p.m. each weekday, Monday through Friday, and all day each Saturday, Sunday and specified holidays, during every monthly billing period of each year.			
Specified Holidays	Specified holidays are identified as:			
Price Adjustments	 Independence Day Labor Day The prices charged through the energy cost adjustment and electric energy efficiency cost recovery are calculated as shown on Sheet Nos. C-1 and C-3a. The purpose is to track energy (including fuel and purchased interchange energy) costs and to recover the amount of expenditures and related costs approved by the South Dakota Public Utilities Commission associated with the Company's energy efficiency programs. 			
Tax Adjustment	Service provided according to this price schedule is subject to state and local taxes as well as any franchise fee calculations applicable to any city in which the premise is located. See Sheet No. C-2.			
Payment Terms	Service bills are due and payable within 20 days from the date the bill is rendered to the customer. When not paid, in full by this date, a late payment charge of 1.5 percent of the unpaid balance is added to the next bill.			

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Class of Service	General Service, Base - Er	nergy Only Metering - I	Price Schedule GBD			
Available	In the Company's South Dakota electric service area.					
Applicable	The general service electric base energy only metering service is:					
	 Applicable to all electric service required on premises. Not applicable to customers with demands greater than 200 kW. Subject to applicable terms and conditions of the Company's Rules and Regulations and Electric Rate Applications. Not applicable to standby or supplementary service, except where the customer is operating an alternate energy production facility or a qualifying cogeneration or small power production facility. 					
Price	The monthly price schedule	e for base energy only	metering is:			
	GBD Price Schedule	GBD Price Schedule Summer per kWh Winter per kWh				
	Service Charge	\$10.00	\$10.00			
	First 4,000 kWh @	\$0.0885	\$0.0842			
	Additional kWh @	\$0.0630	\$0.0554			
Seasonal Provision	 Summer and winter periods are defined as: Summer - June through September Billing Periods 					
Price Adjustments	• Winter - October through May Billing Periods The prices charged through the energy cost adjustment and electric energy efficiency cost recovery are calculated as shown on Sheet No. C- 1 and C-3a. The purpose is to track energy (including fuel and purchased interchange energy) costs and to recover the amount of expenditures and related costs approved by the South Dakota Public Utilities Commission associated with the Company's energy efficiency programs.					
Tax Adjustment	Service provided according to this price schedule is subject to state and local taxes as well as any franchise fee calculations applicable to any city in which the premise is located. See Sheet No. C-2.					
Payment Terms	Service bills are due and payable within 20 days from the date the bill is rendered to the customer. When not paid in full by this date, a late payment charge of 1.5 percent of the unpaid balance is added to the next bill.					

Section No. 3 1st Revised Sheet No. D-12 Canceling Original Sheet No. D-12

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Class of Service	General Service, Electric H GED	leat - Energy Only Met	ering - Price Schedule	
Available	In the Company's South Da	In the Company's South Dakota electric service area.		
Applicable	The general service electri	c heat-energy only me	etering service is:	
	 Applicable to customers with electric space heating. Not applicable to customers with demands greater than 200 kW. Electric space heating devices must conform to MidAmerican Energy specifications, see Section 3, Sheet No. D-IV, and be the preponderant source of heat for the premises, and where at least 50 percent of the electric load of the premise is located inside of the building or buildings with electric space heating. Subject to applicable terms and conditions of the Company's Rules and Regulations and Electric Rate Application. Not applicable to standby or supplementary service, except where the customer is operating an alternate energy production facility or a qualifying cogeneration or small power production facility. 			
Price	The monthly price schedul	e for electric heat - en	ergy only metering is:	
	GED Price Schedule Summer per kWh Winter per kWh			
	Service Charge \$10.00 \$10.00			
	First 4,000 kWh @ \$0.0791 \$0.0472			
	Next 4,000 kWh @ \$0.0791 \$0.0472			
	Additional kWh @	\$0.0791	\$0.0472	
Seasonal Provision	 Summer and winter periods are defined as: Summer - June through September Billing Periods Winter - October through May Billing Periods 			
Price Adjustments	The prices charged through the energy cost adjustment and electric energy efficiency cost recovery are calculated as shown on Sheet Nos. C-1and C-3a. The purpose is to track energy (including fuel and purchased interchange energy) costs and to recover the amount of expenditures and related costs approved by the South Dakota Public Utilities Commission associated with the Company's energy efficiency programs. 5, 2009 Effective: May 1, 2009			

Class of Service	General Service, Base - Demand Metere	d - Price Sche	dule GDD			
Available	In the Company's South Dakota electric	service area.				
Applicable	The general service base demand meter	ed service is:				
Price	 Applicable to all electric service required on premises. Subject to applicable terms and conditions of the Company's Rules and Regulations and Electric Rate Application. Not applicable to standby or supplementary service, except where the customer is operating an alternate energy production facility or a qualifying cogeneration or small power production facility. Not applicable to customers whose demand exceeds 200 kW. 					
	GDD Price Schedule Summer Winter BDD Price Schedule					
	Service Charge \$80.00 \$80.00					
	First 250 kWh per kW of demand @	First 250 kWh per kW of demand @ \$0.0620 \$0.0530				
	Next 150 kWh per kW of demand @	\$0.0220	\$0.0210			
	Additional kWh @	\$0.0105	\$0.0105			
Seasonal Provision	 Summer and winter periods are defined as: Summer - June through September Billing Periods Winter - October through May Billing Periods 					
Demand	The kW as shown by or computed from the readings of the Company's demand meter, determined to the nearest kW, but not less than 20 kW.					
Price Adjustments	The prices charged through the energy cost adjustment and electric energy efficiency cost recovery are calculated as shown on Sheet Nos. C-1 and C-3a. The purpose is to track energy (including fuel and purchased interchange energy) costs and to recover the amount of expenditures and related costs approved by the South Dakota Public Utilities Commission associated with the Company's energy efficiency programs.					

Tax AdjustmentService provided according to this price schedule is subject to state and
local taxes as well as any franchise fee calculations applicable to any city
in which the premise is located. See Sheet No. C-2.

Date Filed: February 25, 2009

Effective: May 1, 2009

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Class of Service	General Service, Base - Primary Voltage - Price Schedule GPD
Available	In the Company's South Dakota electric service area.
Applicable	The general service base primary metered service is:
	 Applicable to all electric service required on premises. Subject to applicable terms and conditions of the Company's Rules

- Subject to applicable terms and conditions of the Company's Rules and Regulations and Electric Rate Application.
- Not applicable to standby or supplementary service, except where the customer is operating an alternate energy production facility or a qualifying cogeneration or small power production facility.
- Not applicable to customers whose demand exceeds 200 kW.

Price

The monthly price schedule for base primary metered is:

GPD Price Schedule	Summer per kWh	Winter per kWh
Service Charge	\$200.00	\$200.00
First 250 kWh per kW of demand @	\$0.0469	\$0.0404
Next 150 kWh per kW of demand @	\$0.0216	\$0.0216
Additional kWh @	\$0.0103	\$0.0103
Transformer Ownership Credit	\$0.30/kW	\$0.30/kW

Seasonal Provision Summer and winter periods are defined as:

- Summer June through September Billing Periods
- Winter October through May Billing Periods

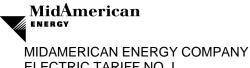
Demand The kW as shown by or computed from the readings of the Company's demand meter for the 15-minute period of the customer's greatest use during the month, determined to the nearest kW, but not less than 20 kW.

Transformer
Ownership CreditShould the customer elect to furnish transformers that would normally be
furnished by the Company, the customer will receive a credit of \$0.30 per
kW of billing demand.

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General Service, Base - Primary Voltage - Price Schedule GPD, continued

- Price AdjustmentsThe prices charged through the energy cost adjustment electric
energy efficiency cost recovery are calculated as shown on Sheet
Nos. C-1 and C-3a. The purpose is to track energy (including fuel
and purchased interchange energy) costs and to recover the
amount of expenditures and related costs approved by the South
Dakota Public Utilities Commission associated with the Company's
energy efficiency programs.N/L
- **Tax Adjustment** Service provided according to this price schedule is subject to state and local taxes as well as any franchise fee calculations applicable to any city in which the remise is located. See Sheet No. C-2.
- **Payment Terms** Service bills are due and payable within 20 days from the date the bill is rendered to the customer. When not paid in full by this date, a late payment charge of 1.5 percent of the unpaid balance is added to the next bill.



ELECTRIC TARIFF NO. I FILED with the SOUTH DAKOTA P.U.C.

General Service, Electric Heat - Demand Metered - Price Schedule GHD, continued

The prices charged through the energy cost adjustment and electric Ν **Price Adjustments** energy efficiency cost recovery are calculated as shown on Sheet Nos. C-1 and C-3a. The purpose is to track energy (including fuel and purchased interchange energy) costs and to recover the amount of expenditures and related costs approved by the South Dakota Public Utilities Commission associated with the Company's energy efficiency programs. Ν Service provided according to this price schedule is subject to state and local taxes as well as any franchise fee calculations applicable to any city Tax Adjustment in which the premise is located. See Sheet No. C-2. Service bills are due and payable within 20 days from the date the bill is rendered to the customer. When not paid in full by this date, a late **Payment Terms** payment charge of 1.5 percent of the unpaid balance is added to the next bill.

General Service, Time-of-Use at Secondary Voltage - Price Schedule GUD, continued

Seasonal Provision	Summer and winter periods are defined as:			
 Summer - June through September billing periods Winter - October through May billing periods 				
Time-of-Use Periods	Peak Periods	All time occurring after 12:00 p.m. (noon) but before 7:00 p.m. each weekday, Monday through Friday, excluding specified holidays		
	Off-Peak Periods	All hours not designated as on-peak hours.		
	Specified Holidays	New Year's Day Memorial Day Independence Day Labor Day Thanksgiving Day Christmas Day		
Character	Alternating current: 60 Hz; single or three phase, at secondary voltages offered by the Company, as further described in the Company's Rules and Regulations and Electric Rate Application.			
Demand	The kW as shown by or computed from the readings of the Company's demand meter for the 15-minute period of the customer's greatest use during the month, determined to the nearest kW.			
Reactive Demand	The kilovar as shown by or computed from the readings of the Company's reactive demand meter, determined to the nearest kilovar. The customer is not billed for reactive demand unless the customer's power factor is less than 89.44% lagging, equivalent to situations where kVAR of reactive demand exceed 50 percent of billing demand. The power factor will be based on the highest kW demand and kVAR demand for the billing period.			
Price Adjustments	efficiency cost recover 3a. The purpose is interchange energy) c related costs approve	rough the energy cost adjustment and electric energy by are calculated as shown on Sheet Nos. C-1 and C- s to track energy (including fuel and purchased osts and to recover the amount of expenditures and d by the South Dakota Public Utilities Commission company's energy efficiency programs.		

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General Service, Time-of-Use at Primary Voltage - Price Schedule GTD, continued

- Summer June through September billing periods
- Winter October through May billing periods
- **Price Adjustments** The prices charged through the energy cost adjustment and electric energy efficiency cost recovery are calculated as shown on Sheet Nos. C-1 and C-3a. The purpose is to track energy (including fuel and purchased interchange energy) costs and to recover the amount of expenditures and related costs approved by the South Dakota Public Utilities Commission associated with the Company's energy efficiency programs.
- **Tax Adjustment** Service provided according to this price schedule is subject to state and local taxes as well as any franchise fee calculations applicable to any city in which the premise is located. See Sheet No. C-2.

Time-of-Use Periods	Peak Periods	All time occurring after 12:00 p.m. (noon) but before 7:00 p.m. each weekday, Monday through Friday, excluding specified holidays.
	Off-Peak Periods	All hours not designated as on-peak hours.
	Specified Holidays	New Year's Day
		Memorial Day
		Independence Day
		Labor Day
		Thanksgiving Day
		Christmas Day
	L	

- **Character** Alternating current: 60 Hz; single or three phase, at primary voltages offered by the Company, as further described in the Company's Rules and Regulations and Electric Rate Application.
- **Demand** The kW as shown by or computed from the readings of the Company's demand meter for the 15-minute period of the customer's greatest use during the month, determined to the nearest kW.



Class of Service	General Service, Separate Schedule GSD	ely Metered Electric S	Space Heating - Price		
Available	In the Company's South Dakota electric service area.				
Applicable	The small general service separately metered electric space heating service is:				
Price	 Applicable to all customer classes with electric space heating supplied at nominal 240 volts through one separate meter at a single point of delivery to a solidly connected, permanently installed, load controlled electric heating installation. Heat pump, and any other electric space heating devices must conform to MidAmerican Energy specifications and be the customer's principal source of heating and in regular use. Subject to applicable terms and conditions of the Company's Rules and Regulations and Electric Rate Application. Not applicable to standby or supplementary service. 				
	is:	The monthly price schedule for separately metered electric space heating is:			
	GSD Price Schedule Summer per kWh Winter per kWh				
	GSD Price Schedule	Summer per kWh	Winter per kWh		
	GSD Price Schedule Service Charge	Summer per kWh \$8.50	Winter per kWh \$8.50		
		-			
Seasonal Provision	Service Charge	\$8.50 \$0.0610	\$8.50		
Seasonal Provision	Service Charge All kWh @ Summer and winter periods • Summer - June throug	\$8.50 \$0.0610 s are defined as:	\$8.50 \$0.0180 Periods		
Seasonal Provision Price Adjustments	Service Charge All kWh @ Summer and winter periods • Summer - June throug	\$8.50 \$0.0610 s are defined as: gh September Billing F rough May Billing Perio gh the energy cost ac very are calculated as pose is to track energy nergy) costs and to re costs approved by the	\$8.50 \$0.0180 Periods ods djustment and electric shown on Sheet Nos. gy (including fuel and ecover the amount of south Dakota Public		

Date Filed: February 25, 2009

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MidAmerican

ENERGY

Section No. 3 1st Revised Sheet No. D-19 Canceling Original Sheet No. D-19

Class of Service	General Service, Separately Metered Electric Water Heating - Price Schedule GWD		
Available	In the Company's South Dakota electric service area.		
Applicable	The small general service separately metered electric water heating service is:		
Price	 Applicable to 240 volt single-phase electric water heating service only. Energy for other purposes shall be metered through a separate meter. Water heater must conform to MidAmerican Energy specifications. Subject to applicable terms and conditions of the Company's Rules and Regulations and Electric Rate Application. 		
	GWD Price Schedule	Energy Charge per kWh	
	Service Charge	\$6.50	
	All kWh @	\$0.0300	

Seasonal Provision There is no seasonal provision for this price schedule.

Specifications Each element of a two-unit heater shall be controlled by a thermostat with the thermostats so interlocked that both elements cannot operate simultaneously, excepting where both elements combined do not exceed a 5500 watt rating limit for a single element heater.

Restrictions The small general service separately metered electric water heating service is restricted to existing participants. The Company intends to discontinue this service with the filing of its next general rate case.

 Price Adjustments
 The prices charged through the energy cost adjustment and electric
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 energy efficiency cost recovery are calculated as shown on Sheet Nos.
 |

 C-1 and C-3a.
 The purpose is to track energy (including fuel and purchased interchange energy) costs and to recover the amount of expenditures and related costs approved by the South Dakota Utilities
 |

 Commission associated with the Company's energy efficiency programs.
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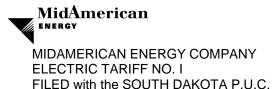


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Large General Service, Base Use at Secondary Voltage - Price Schedules LLD and ALD, continued

- **Reactive Demand** The kVAR as shown by or computed from the readings of the Company's reactive demand meter, determined to the nearest kilovar. The customer is not billed for reactive demand unless the customer's power factor is less than 89.44% lagging, equivalent to situations where kVAR of reactive demand exceed 50 percent of billing demand. The power factor will be based on the highest kW demand and kVAR demand for the billing period.
- **Minimum Bill** The service charge, plus the highest summer demand month during the past 12 months multiplied by the demand charge, plus the energy cost adjustment and the tax adjustment.
- **Price Adjustments** The prices charged through the energy cost adjustment and electric energy efficiency cost recovery are calculated as shown on Sheet Nos. C-1 and C-3a. The purpose is to track energy (including fuel and purchased interchange energy) costs and to recover the amount of expenditures and related costs approved by the South Dakota Public Utilities Commission associated with the Company's energy efficiency programs.
- Tax AdjustmentService provided according to this price schedule is subject to state and
local taxes as well as any franchise fee calculations applicable to any city in
which the premise is located. See Sheet No. C-2.
- **Payment Terms** Service bills are due and payable within 20 days from the date the bill is rendered to the customer. When not paid in full by this date, a late payment charge of 1.5 percent of the unpaid balance is added to the next bill.

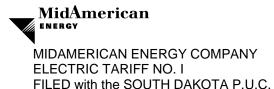


Section No. 3 1st Revised Sheet No. D-22a Canceling Original Sheet No. D-22a

Large General Service, Base Use at Primary Voltage - Price Schedules LPD and APD, continued

- **Demand** The kW as shown by or computed from the readings of the Company's demand meter for the 15-minute period of the customer's greatest use during the month, determined to the nearest kW, but not less than 200 kW.
- **Reactive Demand** The kVAR as shown by or computed from the readings of the Company's reactive demand meter, determined to the nearest kilovar. The customer is not billed for reactive demand unless the customer's power factor is less than 89.44% lagging, equivalent to situations where kVAR of reactive demand exceed 50 percent of billing demand. The power factor will be based on the highest kW demand and kVAR demand for the billing period.
- **Minimum Bill** The service charge, plus the highest summer demand month during the past 12 months multiplied by the demand charge, plus the energy cost adjustment and the tax adjustment, less the transformer ownership credit.
- **Transformer Ownership Credit** Should the customer elect to furnish transformers that would normally be furnished by the Company, the customer will receive a credit of \$0.30 per kW of billing demand.
- **Price Adjustments** The prices charged through the energy cost adjustment and electric energy efficiency cost recovery are calculated as shown on Sheet Nos. C-1 and C-3a. The purpose is to track energy (including fuel and purchased interchange energy) costs and to recover the amount of expenditures and related costs approved by the South Dakota Public Utilities Commission associated with the Company's energy efficiency programs.
- 'n

- **Tax Adjustment** Service provided according to this price schedule is subject to state and local taxes as well as any franchise fee calculations applicable to any city in which the premise is located. See Sheet No. C-2.
- **Payment Terms** Service bills are due and payable within 20 days from the date the bill is rendered to the customer. When not paid in full by this date, a late payment charge of 1.5 percent of the unpaid balance is added to the next bill.



Section No. 3 1st Revised Sheet Nos. D-23a Canceling Original Sheet Nos. D-23a

Large General Service with Electric Space Heating at Secondary Voltage - Price Schedule LED, continued

- **Demand** The kW as shown by or computed from the readings of the Company's demand meter for the 15-minute period of the customer's greatest use during the month, determined to the nearest kW, but not less than 200 kW.
- **Reactive Demand** The kVAR as shown by or computed from the readings of the Company's reactive demand meter, determined to the nearest kilovar. The customer is not billed for reactive demand unless the customer's power factor is less than 89.44% lagging, equivalent to situations where kVAR of reactive demand exceed 50 percent of billing demand. The power factor will be based on the highest kW demand and kVAR demand for the billing period.
- **Minimum Bill** The service charge, plus the highest summer demand month during the past 12 months multiplied by the demand charge, plus the energy cost adjustment and the tax adjustment.
- Price Adjustments
 The prices charged through the energy cost adjustment and electric
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 energy efficiency cost recovery are calculated as shown on Sheet Nos.
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 C-1 C-3a. The purpose is to track energy (including fuel and purchased interchange energy) costs and to recover the amount of expenditures and related costs approved by the South Dakota Public Utilities
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 Commission associated with the Company's energy efficiency programs.
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- **Tax Adjustment** Service provided according to this price schedule is subject to state and local taxes as well as any franchise fee calculations applicable to any city in which the premise is located. See Sheet No. C-2.
- **Payment Terms** Service bills are due and payable within 20 days from the date the bill is rendered to the customer. When not paid in full by this date, a late payment charge of 1.5 percent of the unpaid balance is added to the next bill.



Large General Service with Electric Space Heating at Primary Voltage - Price Schedule LHD continued

- **Reactive Demand** The kVAR as shown by or computed from the readings of the Company's reactive demand meter, determined to the nearest kilovar. The customer is not billed for reactive demand unless the customer's power factor is less than 89.44% lagging, equivalent to situations where kVAR of reactive demand exceed 50 percent of billing demand. The power factor will be based on the highest kW demand and kVAR demand for the billing period.
- Minimum Bill The service charge, plus the highest summer demand month during the past 12 months multiplied by the demand charge, plus the energy cost adjustment and the tax adjustment, less the transformer ownership credit.
- TransformerShould the customer elect to furnish transformers that would normally be
furnished by the Company, the customer will receive a credit of \$0.30 per
kW of billing demand.
- **Price Adjustments** The prices charged through the energy cost adjustment and electric energy efficiency cost recovery are calculated as shown on Sheet Nos. C-1 and C-3a. The purpose is to track energy (including fuel and purchased interchange energy) costs and to recover the amount of expenditures and related costs approved by the South Dakota Public Utilities Commission associated with the Company's energy efficiency programs.
- Tax AdjustmentService provided according to this price schedule is subject to state and
local taxes as well as any franchise fee calculations applicable to any city
in which the premise is located. See Sheet No. C-2.
- **Payment Terms** Service bills are due and payable within 20 days from the date the bill is rendered to the customer. When not paid in full by this date, a late payment charge of 1.5 percent of the unpaid balance is added to the next bill.

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Large General Service, Time-of-Use at Secondary Voltage - Price Schedule LTD/LOD, continued

- **Price Adjustments** The prices charged through the energy cost adjustment and electric energy efficiency cost recovery are calculated as shown on Sheet Nos. C-1 and C-3a. The purpose is to track energy (including fuel and purchased interchange energy) costs and to recover the amount of expenditures and related costs approved by the South Dakota Public Utilities Commission associated with the Company's energy efficiency programs.
- Tax AdjustmentService provided according to this price schedule is subject to state and
local taxes as well as any franchise fee calculations applicable to any city
in which the premise is located. See Sheet No. C-2.
- **Payment Terms** Service bills are due and payable within 20 days from the date the bill is rendered to the customer. When not paid in full by this date, a late payment charge of 1.5 percent of the unpaid balance is added to the next bill.



ELECTRIC TARIFF NO. I FILED with the SOUTH DAKOTA P.U.C.

Large General Service, Time-of-Use at Primary Voltage - Price Schedule LVD/LRD, continued

Transformer Should the customer elect to furnish transformers that would normally be furnished by the Company, the customer will receive a credit of \$0.30 **Ownership Credit** per kW of billing demand. The prices charged through the energy cost adjustment and electric Ν **Price Adjustments** energy efficiency cost recovery are calculated as shown on Sheet Nos. C-1 and C-3a. The purpose is to track energy (including fuel and purchased interchange energy) costs and to recover the amount of expenditures and related costs approved by the South Dakota Public Utilities Commission associated with the Company's energy efficiency programs. Ν **Tax Adjustment** Service provided according to this price schedule is subject to state and local taxes as well as any franchise fee calculations applicable to any city in which the premise is located. See Sheet No. C-2. Service bills are due and payable within 20 days from the date the bill is **Payment Terms** rendered to the customer. When not paid in full by this date, a late payment charge of 1.5 percent of the unpaid balance is added to the next bill.



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Large General Service, Time-of-Use at Transmission Voltage - Price Schedule LDP/LDO, continued

- Minimum Bill The service charge, plus the highest summer demand month during the past 12 months multiplied by the demand charge, plus the energy cost adjustment and the tax adjustment, less the transformer ownership credit. Transformer Should the customer elect to furnish transformers that would normally be **Ownership Credit** furnished by the Company, the customer will receive a credit of \$0.30 per kW of billing demand. **Price Adjustments** The prices charged through the energy cost adjustment and electric energy efficiency cost recovery are calculated as shown on Sheet Nos. C-1 and C-3a. The purpose is to track energy (including fuel and purchased interchange energy) costs and to recover the amount of expenditures and related costs approved by the South Dakota Public Utilities Commission associated with the Company's energy efficiency programs.
- Tax AdjustmentService provided according to this price schedule is subject to state and
local taxes as well as any franchise fee calculations applicable to any
city in which the premise is located. See Sheet No. C-2.
- **Payment Terms** Service bills are due and payable within 20 days from the date the bill is rendered to the customer. When not paid in full by this date, a late payment charge of 1.5 percent of the unpaid balance is added to the next bill.

Class of Service Other Electric Service to Public Authorities - Water Pumping - Price Schedule ABD

Available In the Company's South Dakota electric service area.

Applicable To all electric service required for water and sewage pumping and treatment plants, by municipal, county, state and federal governments or agencies, subject to applicable terms and conditions of the Company's Rules and Regulations. Not applicable to standby, supplementary, or temporary service.

Prices	ABD Price Schedule	Summer per kWh	Winter per kWh
	Service Charge	\$10.00	\$10.00
	All kWh @	\$0.0565	\$0.0506
Seasonal Provision		ods are defined as: through September bill bber through May billir	01
Character	Alternating current; 60 offered by the Company Regulations.		

- **Price Adjustments** The prices charged through the energy cost adjustment and electric energy efficiency cost recovery are calculated as shown on Sheet Nos. C-1 and C-3a. The purpose is to track energy (including fuel and purchased interchange energy) costs and to recover the amount of expenditures and related costs approved by the South Dakota Public Utilities Commission associated with the Company's energy efficiency programs.
- Tax AdjustmentService provided according to this price schedule is subject to state and
local taxes as well as any franchise fee calculations applicable to any city
in which the premise is located. See Sheet No. C-2.
- **Payment Terms** Service bills are due and payable within 20 days from the date the bill is rendered to the customer. When not paid in full by this date, a late payment charge of 1.5 percent of the unpaid balance is added to the next bill.

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MidAmerican ENERGY MIDAMERICAN ENERGY COMPANY ELECTRIC TARIFF NO. I

ELECTRIC TARIFF NO. I FILED with the SOUTH DAKOTA P.U.C.

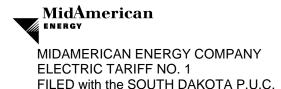
Class of Service	Other Electric Service to Public Authorities - Base - Energy Only Metering - Price Schedule ATD
Available	In the Company's South Dakota electric service area.
Applicable	The public authorities electric base energy only metering service is:
	 Applicable to all electric service required on premises. Not applicable to customers with demands greater than 200 kW. Subject to applicable terms and conditions of the Company's Rules and Regulations and Electric Rate Applications. Not applicable to standby or supplementary service, except where the customer is operating an alternate energy production facility or a qualifying cogeneration or small power production facility.
Price	The monthly price schedule for base energy only metering is:

ATD Price Schedule	Summer per kWh	Winter per kWh
Service Charge	\$10.00	\$10.00
First 4,000 kWh @	\$0.0620	\$0.0575
Additional kWh @	\$0.0470	\$0.0470

Seasonal Provision Summer and winter periods are defined as:

- Summer June through September Billing Periods
- Winter October through May Billing Periods
- **Price Adjustments** The prices charged through the energy cost adjustment and electric energy efficiency cost recovery are calculated as shown on Sheet No. C-1 and C-3a. The purpose is to track energy (including fuel and purchased interchange energy) costs and to recover the amount of expenditures and related costs approved by the South Dakota Public Utilities Commission associated with the Company's energy efficiency programs.
- **Tax Adjustment** Service provided according to this price schedule is subject to stat and local taxes as well as any franchise fee calculations applicable to any city in which the premise is located. See Sheet No. C-2.
- **Payment Terms** Service bills are due and payable within 20 days from the date the bill is rendered to the customer. When not paid in full by this date, a late payment charge of 1.5 percent of the unpaid balance is added to the next bill.

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Class of Service Rider No. 5 to Electric General Service and Large General Service – Curtailment Service

APPLICABLE:

At the option of the customer under General Service and Large General Service Price Schedules who demonstrates a continuing ability and willingness to curtail 250 kW or more during Company-specified curtailment periods. Usage measured by more than one meter at multiple locations may not be combined for purposes of qualifying for service under this rider. The customer is subject to the applicable terms and conditions of the Company's Electric Service Policies.

CHARACTER:

Alternating current; 60 Hz; single or three phase nominal voltages offered by the Company, as further described in the Company's Electric Service Policies.

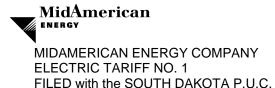
NET MONTHLY RATE:

Charges for service hereunder will be at the prices specified in the price schedules to which this rider applies, subject to the following additions and modifications:

Curtailment Credit:

Annual Credit per kW of curtailable load to be offered:

\$32.93/kW (year-to-year contract)



Class of Service Rider No. 5 to Electric General Service and Large General Service – Curtailment Service (Continued)

If a customer's failure to curtail to the firm power level when requested results in a Company purchase of capacity, as required by the Mid-Continent Area Power Pool Agreement or superseding agreement with a Reliability Coordinator such as Midwest Reliability Organization, herein collectively referred to as MAPP, the customer will reimburse the Company for a proportionate share of this capacity. This amount will not exceed the customer's total annual credit for curtailable load.

In the event of a failure of the customer's standby generating equipment, or other unanticipated non-recurring condition (excluding the customer's failure to reduce production levels), the Company, at its sole discretion, may waive the customer's proportionate share of a capacity purchase as required by MAPP. The customer shall notify the Company immediately by telephone, e-mail, or facsimile after obtaining knowledge of a condition contemplated by this paragraph.

Any payment made to the Company for a customer's proportionate share of a capacity purchase as required by MAPP, or any waiver of such payment, shall not be construed as giving the customer the right to exceed the firm power level during any subsequent curtailment periods.

Customers may request a change in the firm power level annually. In addition, on 24 hours' notice, customers may cancel service under this rider. However, the customer will be responsible for its allocated share of any MAPP capacity purchases incurred prior to the effective time of the service cancellation and shall reimburse the Company for all credits received during the calendar year.

Customers shall notify the Company immediately upon obtaining knowledge of a need to increase its firm power level. If the requested increase in the firm power level is a result of an increase in the customer's expected load at time of system peak, the request will be automatically accommodated. If the requested increase in the firm power level is the result of the customer's desire to transfer load from its curtailable load to its firm power level, the Company will accommodate the request only if capacity is available.

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Class of Service Rider No. 5 to Electric General Service and Large General Service – Curtailment Service (Continued)

For purposes of verifying the customer's curtailable load, the customer's expected load at time of system peak and firm power level will be reviewed annually by the Company. Participating customers are required to have access to MidAmerican's automated load management software system to facilitate performance verification. If the customer failed to curtail to the firm power level as required during either of the two prior summer seasons, the Company shall set the minimum firm power level at an amount equal to the customer's highest actual demand during a curtailment period in the two prior summer seasons.

During the customer's first summer period on this rider, the expected load at time of system peak and firm power level may be adjusted at the end of any billing period by mutual agreement of the Company and the customer.

Tax Adjustment:

The rate is subject to the Tax Adjustment Clause; see Sheet No. C-2.

STANDBY GENERATOR PROVISION:

Customers who have standby generation may operate that generation during the specified curtailment periods as a means of attaining the customer's specified firm power level. The standby generator must not be operated in parallel with Company generation. Standby generation is to be run only in emergencies, for testing, or during curtailment periods.



Class of Service Rider No. 5 to Electric General Service and Large General Service – Curtailment Service (Continued)

CURTAILMENT PERIODS:

The Company may establish a curtailment period by providing notice to the customer that curtailment is required, whenever at the Company's discretion such curtailment may be appropriate.

If a curtailment is to be ordered for the purpose of avoiding MAPP capacity purchases related to peak system loads, the Company may establish the curtailment period by giving a 30-minute notice to the customer, provided the customer was alerted to the possibility of curtailment 12 or more hours prior to the beginning of the curtailment period. Otherwise, the customer may require the Company to provide 2-hour notice for the purpose of avoiding MAPP capacity purchases. The curtailment period shall continue until the Company has provided specific notice of its termination, or a maximum of 6 hours, whichever is shorter. The maximum number of curtailment periods for the purpose of avoiding MAPP capacity purchases related to peak system loads (summer period only, June through September) during a calendar year will be 16.

If a curtailment is to be ordered because of operating conditions, the Company will endeavor to provide as much advance notice as practicable under the circumstances, but may establish the curtailment period immediately upon notice. In such a case, the curtailment would continue until notified by the Company.

The Company may randomly separate participants into curtailable groups of comparable net loads. The Company may establish a curtailment period that only affects one curtailable group, or multiple groups, on a given day. If only one curtailable group is curtailed, the Company will rotate between curtailable groups on subsequent curtailments.

Request for restriction of the customer's load to facilitate maintenance or replacement of equipment at or near the customer's premises shall not be deemed to establish a curtailment period.

PARTICIPATION:

The Company reserves the right to limit participation to a state-wide total of 3,000 kW of curtailable load.



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Class of Service Rider No. 5 to Electric General Service and Large General Service – Curtailment Service (Continued)

DEFINITIONS:

Curtailment Service: Electric service which includes a credit for those customers who agree, on notice from the Company, to reduce electric demand to a predetermined level (firm power level).

Firm Power Level: The level to which the customer has previously agreed to reduce usage during a curtailment period.

Expected Load at Time of System Peak: The load which would normally be placed on the Company's system by the customer at the time of system peak. The expected load will be established between the Company and customer based on load profiles, known load additions or deletions, and typical operations.

Curtailable Load: Difference between the expected load at the time of system peak and the firm power level.



DESIGNA	ION: Electric Energy Efficiency Cost Recovery
Compa	tion le in all service areas in South Dakota and to all customers served under the y's rate schedules except for lighting customers. Separate factors will be calculated ential and for non-residential customers.
	e or is designed to recover energy efficiency expenditures and related costs approved outh Dakota Public Utilities Commission (Commission).
	entation fficiency expenditures will be recovered each year. Energy efficiency charges will be ly stated on customer bills.
4. Determ	nation of factor
The cos	recovery factors will be determined as follows:
	EXP _c Pl _c + R _c
	$ECR_{c} = \frac{EXP_{c}}{S_{c}} + \frac{PI_{c} + R_{c}}{S_{c}}$
Where:	
EC	R = Energy efficiency charge in cents per kWh to be applied to customers served ler each class (c) rate schedule.
C =	Customer class, as follows:
	Residential – RBD, RWD, RSD, RED and RTD Non-Residential – GBD, GED, GDD, GPD, GHD, GUD, GTD, GSD, GWD, LLD, ALD, LPD, APD, LED, LHD, LTD/LOD, LVD/LRD, LDP/LDO, ABD and ATD
ΕX	P = Energy efficiency expenditures by class as approved by the Commission.
PI	 Performance incentive awarded from prior period.
S	Sales - Forecasted kWh sales for the recollection period.
R	Reconciliation amount. The over- or under-collection plus carrying costs where the over- or under-collection is the difference between actual expenditures and actual energy efficiency factor revenues from the prior period and the carrying costs are the approved rate of return applied to the over- or under-collection amount.

Date Filed: February 25, 2009

Effective: May 1, 2009



Section No. 3 Original Sheet No. C-3a

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DESIGNATION: Electric Energy Efficiency Cost Recovery			N
5. Energy Efficiency Recovery Factors			
On-going MidAmerican Costs	Residential \$0.00049/kWh	Non-Residential \$0.00018/kWh	
6. Reconciliation A reconciliation will be filed annually. The actual energy efficiency program expenditures will be compared to the energy efficiency costs recovered from customers during the prior period.			
The performance incentive award (if any) reconciliation amount.	will be collected from	customers in conjunction with the	Ì

The reconciliation amount plus the performance incentive award and any change in forecast sales will be used to adjust the current energy cost recovery factors.

Date Filed: February 25, 2009

Effective: May 1, 2009

Issued By: Naomi Czachura Vice President



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MIDAMERICAN ENERGY COMPANY ELECTRIC TARIFF NO. I FILED with the SOUTH DAKOTA P.U.C.

Effective: May 1, 2009July 20, 2000

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MIDAMERICAN ENERGY COMPANY ELECTRIC TARIFF NO. I FILED with the SOUTH DAKOTA P.U.C.			Section nd 1st Revised Sheet No ng 1st Original Sheet No	o. D-1
Class of Service	Residential, Base Use -	Price Schedule RBD		
Available	In the Company's South	Dakota electric servi	ce area.	
Applicable	The residential electric b	base use service is:		
Price	 Applicable to single family dwellings (including incidental farm electric usage supplied through the same meter). Subject to applicable terms and conditions of the Company's Rules and Regulations and Electric Rate Application. Not applicable to standby or supplementary service. 			
	RBD Price Schedule	Summer per kWh	Winter per kWh]
	Service Charge	\$7.00	\$7.00	-
	First 1,000 kWh @	\$0.0634	\$0.0612	
	Additional kWh @	\$0.0610	\$0.0490	
Seasonable Provision	 Summer and winter periods are defined as: Summer - June through September Billing Periods Winter - October through May Billing Periods 			
Price Adjustments	The prices charged through the energy cost adjustment and electric energy efficiency cost recovery are calculated as shown on Sheet Nos. C-1 and C-3a . The purpose is to track energy (including fuel and purchased interchange energy) costs and to recover the amount of expenditures and related costs approved by the South Dakota Public Utilities Commission associated with the Company's energy efficiency programs.			
Tax Adjustment	Service provided according to this price schedule is subject to state and local taxes as well as any franchise fee calculations applicable to any city in which the premise is located. See Sheet No. C-2.			
Payment Terms	Service bills are due and payable within 20 days from the date the bill is rendered to the customer. When not paid in full by this date, a late payment charge of 1.5 percent of the unpaid balance is added to the next bill.			

Date Filed: February 25, 2009 Issued: June 19, 1996 Effective: May 1, 2009 with billings on and after July 24, 1996

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MIDAMERICAN ENERGY COMPANY

1st Revised Original Sheet No. D-2 ELECTRIC TARIFF NO. I Canceling Original Sheet No. D-2IPS Section IV 5 & 6 Original Issue Sheet No. 12 FILED with the SOUTH DAKOTA P.U.C.

Class of Service	Residential, Electric Base Schedule RWD	e Use with Electric	Water Heating - Price
Available	In the Company's South Da	akota electric service	area.
Applicable	The residential electric bas	e use with electric wa	ter heating service is:
	 Applicable to single family dwellings (including incidental farm usage supplied through the same meter) with an electric water heater. Water heater must conform to MidAmerican Energy specifications as shown on Sheet No. D-II and be in regular use for supplying the domestic hot water requirements of the residence. Subject to applicable terms and conditions of the Company's Rules and Regulations and Electric Rate Application. 		
Price	The monthly price schedule	e for base use with ele	ectric water heating is:
	RWD Price Schedule	Summer per kWh	Winter per kWh
	Service Charge	\$7.00	\$7.00
	First 1,000 kWh @	\$0.0634	\$0.0497
	Additional kWh @	\$0.0610	\$0.0490
Seasonal Provision	 Summer and winter periods are defined as: Summer - June through September Billing Periods Winter - October through May Billing Periods 		
Price Adjustments	The prices charged through the energy cost adjustment and electric energy efficiency cost recovery are calculated as shown on Sheet Nos. C-1 and C-3a . The purpose is to track energy (including fuel and purchased interchange energy) costs and to recover the amount of expenditures and related costs approved by the South Dakota Public Utilities Commission associated with the Company's energy efficiency programs.		
Tax Adjustment	Service provided according to this price schedule is subject to state and local taxes as well as any franchise fee calculations applicable to any city in which the premise is located. See Sheet No. C-2.		
Payment Terms	Service bills are due and payable within 20 days from the date the bill is rendered to the customer. When not paid in full by this date, a late payment charge of 1.5 percent of the unpaid balance is added to the next bill.		

Date Filed: February 25, 2009 Issued: November 8, 1995 Effective: May 1, 2009 with billings on and after December 1, 1995

Section No. 3



MIDAMERICAN ENERGE ELECTRIC TARIFF NO FILED with the SOUTH	.1		Section No. sed Original Sheet No. D- ling Original Sheet No. D-	
Class of Service	Residential, Electric Spac	Residential, Electric Space Heating - Price Schedule RSD		
Available	In the Company's South I	Dakota electric service	area.	
Applicable	The residential electric sp	bace heating service is:	:	
	 supplied through the Electric space heating specifications, as shouse for supplying the residence, and be the Subject to applicable and Regulations and 	same meter) with elect g devices must conform own on Section 3, Shee e domestic space heat e preponderant source of terms and conditions Electric Rate Applicati	n to MidAmerican Energy et No. D-III, be in regular ting requirements of the of heat for the residence. of the Company's Rules on.	
Price	The monthly price schedu	Summer per kWh	eating use is: Winter per kWh	
		-	-	
	Service Charge First 1,000 kWh @	\$7.00 \$0.0634	\$7.00 \$0.0612	
	Additional kWh	\$0.0610	\$0.0180	
Seasonal Provision Price Adjustments	Summer and winter perio Summer - June throu Winter - October through The prices charged thro energy efficiency cost re C-1 and C-3a. The pur- purchased interchange energy expenditures and related Utilities Commission efficiency programs.	ugh September Billing F n May Billing Periods ugh the energy cost a ecovery are calculated urpose is to track energy) costs and to a d costs approved by t	adjustment and electric as shown on Sheet No s . ergy (including fuel and recover the amount of the South Dakota Public	
Tax Adjustment	Service provided according to this price schedule is subject to state and local taxes as well as any franchise fee calculations applicable to any city in which the premise is located. See Sheet No. C-2.			
Payment Terms				

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Date Filed: February 25, 2009 Issued: November 8, 1995 Effective: May 1, 2009 with billings on and after December 1, 1995 Issued by: Naomi G. Czachura Brent E. Gale Vice President-Law and Regulatory Affairs

 Image: Section No. 3

 MIDAMERICAN ENERGY COMPANY

 Section No. 3

 ELECTRIC TARIFF NO. I

 1st Revised Original Sheet No. D-4

 FILED with the SOUTH DAKOTA P.U.C.Canceling Original Sheet No. D-4 IPS Section No. IV Sixth Revised

 Sheet No. 8

MidAmerican

Class of Service	Residential, All Electric - F	Price Schedule RED		
Available	In the Company's South Dakota electric service area.			
Applicable	The residential all electric	service is:		
	 Applicable to single family dwellings (including incidental farm usage supplied through the same meter) with electric space and water heating. Electric space heating devices must conform to MidAmerican Energy specifications, as shown on Section No. 3, Sheet No. D-III, be in regular use for supplying the domestic space heating requirements of the residence, and be the preponderant source of heat for the residence. Water heater must conform to MidAmerican Energy specifications, as shown on Section No. 3, Sheet D-11, and be in regular use for supplying the domestic of the residence. Subject to applicable terms and conditions of the Company's Rules and Regulations and Electric Rate Application. 			
Price	The monthly price schedu	le for all electric use is	:	
	RED Price Schedule	Summer per kWh	Winter per kWh	
	Service Charge	\$7.00	\$7.00	
	First 1,000 kWh @	\$0.0634	\$0.0497	
	Additional kWh	\$0.0610	\$0.0180	l
Seasonal Provision		ds are defined as: bugh September Billing through May Billing Pe		
Price Adjustments	The prices charged through the energy cost adjustment and electric energy efficiency cost recovery are calculated as shown on Sheet Nos. C-1 and C-3a. The purpose is to track energy (including fuel and purchased interchange energy) costs and to recover the amount of expenditures and related costs approved by the South Dakota Public Utilities Commission associated with the Company's energy efficiency programs.			
Tax Adjustment	Service provided according to this price schedule is subject to state and local taxes as well as any franchise fee calculations applicable to any city in which the premise is located. See Sheet No. C-2			

Date Filed: February 25, 2009 Issued: November 8, 1995Effective: May 1, 2009 with billings on and after December 1, 1995 MIDAMERICAN ENERGY COMPANY ELECTRIC TARIFF NO. I FILED with the SOUTH DAKOTA P.U.C.

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Section No. 3 1st Revised Original Sheet No. D-5a Canceling Original Sheet No. D-5a

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Residential, Time-of-U	lse - Price Schedule RTD, continued
Peak Periods	All time occurring after 12:00 p.m. (noon) but before 7:00 p.m. each weekday, Monday through Friday excluding specified holidays.
Off Peak Periods	All time occurring before 12:00 p.m. (noon) and after 7:00 p.m. each weekday, Monday through Friday, and all day each Saturday, Sunday and specified holidays, during every monthly billing period of each year.
Specified Holidays	Specified holidays are identified as:
Price Adjustment <mark>s</mark>	 Independence Day Labor Day The prices charged through the energy cost adjustment <i>and electric energy efficiency cost recovery</i> are calculated as shown on Sheet Nos. C-1 <i>and C-3a</i>. The purpose is to track energy (including fuel and
	purchased interchange energy) costs and to recover the amount of expenditures and related costs approved by the South Dakota Public Utilities Commission associated with the Company's energy efficiency programs.
Tax Adjustment	Service provided according to this price schedule is subject to state and local taxes as well as any franchise fee calculations applicable to any city in which the premise is located. See Sheet No. C-2.
Payment Terms	Service bills are due and payable within 20 days from the date the bill is rendered to the customer. When not paid, in full by this date, a late payment charge of 1.5 percent of the unpaid balance is added to the next bill.

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Issued by: *Naomi G. Czachura* Brent E. Gale Vice President-Law and Regulatory Affairs



Section No. 3 1st Revised Original Sheet No. D-11

MIDAMERICAN ENERGY COMPANY Canceling Original Sheet D-11IPS Section No. IV 10 Fifth Rev.

	Sheet No. 14,
ELECTRIC TARIFF NO. I	#10 Third Rev. Sheet No. 15 and
FILED with the SOUTH DAKOTA P.U.C.	10W and 10H Original Issue Sheet Nos. 16 & 16A

Class of Service	General Service, Base - Energy Only Metering - Price Schedule GBD
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Available In the Company's South Dakota electric service area.

Applicable The general service electric base energy only metering service is:

- Applicable to all electric service required on premises.
- Not applicable to customers with demands greater than 200 kW.
- Subject to applicable terms and conditions of the Company's Rules and Regulations and Electric Rate Applications.
- Not applicable to standby or supplementary service, except where the customer is operating an alternate energy production facility or a qualifying cogeneration or small power production facility.

Price The monthly price schedule for base energy only metering is:

GBD Price Schedule	Summer per kWh	Winter per kWh
Service Charge	\$10.00	\$10.00
First 4,000 kWh @	\$0.0885	\$0.0842
Additional kWh @	\$0.0630	\$0.0554

Seasonal Provision Summer and winter periods are defined as:

- Summer June through September Billing Periods
- Winter October through May Billing Periods
- Price Adjustments The prices charged through the energy cost adjustment and electric energy efficiency cost recovery are calculated as shown on Sheet No. C-1 and C-3a. The purpose is to track energy (including fuel and purchased interchange energy) costs and to recover the amount of expenditures and related costs approved by the South Dakota Public Utilities Commission associated with the Company's energy efficiency programs.
- Tax AdjustmentService provided according to this price schedule is subject to state and
local taxes as well as any franchise fee calculations applicable to any city
in which the premise is located. See Sheet No. C-2.
- **Payment Terms** Service bills are due and payable within 20 days from the date the bill is rendered to the customer. When not paid in full by this date, a late payment charge of 1.5 percent of the unpaid balance is added to the next bill.



Issued by: Naomi G. Czachura Brent E. Gale Vice President-Law and Regulatory Affairs



Class of Service	General Service, Electric Heat - Energy Only Metering - Price Schedule GED		
Available	In the Company's South Da	akota electric service a	area.
Applicable	The general service electri	c heat-energy only me	tering service is:
Price	 Applicable to customers Not applicable to custom Electric space heating d specifications, see Se preponderant source of percent of the electric building or buildings wit Subject to applicable te and Regulations and El Not applicable to sta where the customer is facility or a qualifying facility. 	ners with demands gre evices must conform to ection 3, Sheet No heat for the premises load of the premise is h electric space heatir rms and conditions of ectric Rate Applicatior ndby or supplements operating an alternatic cogeneration or sm	eater than 200 kW. D MidAmerican Energy D-IV, and be the and where at least 50 s located inside of the ng. the Company's Rules tary service, except ate energy production all power production
	GED Price Schedule	Summer per kWh	Winter per kWh
	Service Charge	\$10.00	\$10.00
	First 4,000 kWh @	\$0.0791	\$0.0472
	Next 4,000 kWh @	\$0.0791	\$0.0472
	Additional kWh @ \$0.0791 \$0.0472		

Seasonal Provision Summer and winter periods are defined as:

- Summer June through September Billing Periods
- Winter October through May Billing Periods
- Price Adjustments The prices charged through the energy cost adjustment and electric energy efficiency cost recovery are calculated as shown on Sheet Nos. C-1 and C-3a. The purpose is to track energy (including fuel and purchased interchange energy) costs and to recover the amount of expenditures and related costs approved by the South Dakota Public Utilities Commission associated with the Company's energy efficiency programs.

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Class of Service	General Service, Base - Demand Metere	d - Price Scheo	dule GDD
Available	In the Company's South Dakota electric service area.		
Applicable Price	 The general service base demand metered service is: Applicable to all electric service required on premises. Subject to applicable terms and conditions of the Company's Rules and Regulations and Electric Rate Application. Not applicable to standby or supplementary service, except where the customer is operating an alternate energy production facility or a qualifying cogeneration or small power production facility. Not applicable to customers whose demand exceeds 200 kW. 		
	GDD Price Schedule	Summer per kWh	Winter per kWh
	Service Charge	\$80.00	\$80.00
	First 250 kWh per kW of demand @	\$0.0620	\$0.0530
	Next 150 kWh per kW of demand @	\$0.0220	\$0.0210
	Additional kWh @	\$0.0105	\$0.0105
Seasonal Provision	 Summer and winter periods are defined as: Summer - June through September Billing Periods Winter - October through May Billing Periods 		
Demand	The kW as shown by or computed from the readings of the Company's demand meter, determined to the nearest kW, but not less than 20 kW.		
Price Adjustments	The prices charged through the energy cost adjustment and electric energy efficiency cost recovery are calculated as shown on Sheet Nos. C-1 and C-3a . The purpose is to track energy (including fuel and purchased interchange energy) costs and to recover the amount of expenditures and related costs approved by the South Dakota Public Utilities Commission associated with the Company's energy efficiency programs.		
Tax Adjustment	Service provided according to this price schedule is subject to state and local taxes as well as any franchise fee calculations applicable to any city in which the premise is located. See Sheet No. C-2.		



Issued by: Naomi G. Czachura Brent E. Gale Vice President-Law and Regulatory Affairs



Price

	Section No. 3
MIDAMERICAN ENERGY COMPANY	1 st Revised Original Sheet No. D-14
ELECTRIC TARIFF NO. I	Canceling Original Sheet No. D-14IPS Section No. IV 13S & 13P
FILED with the SOUTH DAKOTA P.U.C	C. Original Issue Sheet No. 22B

Available In the Company's South Dakota electric service area.

Applicable The general service base primary metered service is:

- Applicable to all electric service required on premises.
- Subject to applicable terms and conditions of the Company's Rules and Regulations and Electric Rate Application.
- Not applicable to standby or supplementary service, except where the customer is operating an alternate energy production facility or a qualifying cogeneration or small power production facility.
- Not applicable to customers whose demand exceeds 200 kW.

The monthly price schedule for base primary metered is:

GPD Price Schedule	Summer per kWh	Winter per kWh
Service Charge	\$200.00	\$200.00
First 250 kWh per kW of demand @	\$0.0469	\$0.0404
Next 150 kWh per kW of demand @	\$0.0216	\$0.0216
Additional kWh @	\$0.0103	\$0.0103
Transformer Ownership Credit	\$0.30/kW	\$0.30/kW

Seasonal Provision Summer and winter periods are defined as:

- Summer June through September Billing Periods
- Winter October through May Billing Periods

 Demand
 The kW as shown by or computed from the readings of the Company's demand meter for the 15-minute period of the customer's greatest use during the month, determined to the nearest kW, but not less than 20 kW.

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 Cheveld the evector or elected formine to the nearest kW, but not less than 20 kW.

Transformer
Ownership CreditShould the customer elect to furnish transformers that would normally be
furnished by the Company, the customer will receive a credit of \$0.30 per
kW of billing demand.

Date Filed: February 25, 2009 Issued: November 8, 1995 Effective: May 1, 2009 with billings on and after December 1, 1995

> Issued by: Naomi G. Czachura Brent E. Gale Vice President-Law and Regulatory Affairs

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Section No. 3 MIDAMERICAN ENERGY COMPANY ELECTRIC TARIFF NO. I FILED with the SOUTH DAKOTA P.U.C. Section No. 1 Canceling Original Sheet No. D-14a Original Issue Sheet No. 22C

General Service, Base - Primary Voltage - Price Schedule GPD, continued

- **Price Adjustments** The prices charged through the energy cost adjustment *electric energy efficiency cost recovery* are calculated as shown on Sheet Nos. C-1 *and C-3a*. The purpose is to track energy (including fuel and purchased interchange energy) costs *and to recover the amount of expenditures and related costs approved by the South Dakota Public Utilities Commission associated with the Company's energy efficiency programs*.
- **Tax Adjustment** Service provided according to this price schedule is subject to state and local taxes as well as any franchise fee calculations applicable to any city in which the remise is located. See Sheet No. C-2.
- **Payment Terms** Service bills are due and payable within 20 days from the date the bill is rendered to the customer. When not paid in full by this date, a late payment charge of 1.5 percent of the unpaid balance is added to the next bill.



 Section No. 3

 MIDAMERICAN ENERGY COMPANY
 1st Revised Original Sheet No. D-15a

 ELECTRIC TARIFF NO. I
 Canceling Original Sheet No. D-15a

 FILED with the SOUTH DAKOTA P.U.C.
 Original Issue Sheet No. 22A

General Service, Electric Heat - Demand Metered - Price Schedule GHD, continued

Price Adjustments The prices charged through the energy cost adjustment and electric energy efficiency cost recovery are calculated as shown on Sheet Nos. C-1 and C-3a. The purpose is to track energy (including fuel and purchased interchange energy) costs and to recover the amount of expenditures and related costs approved by the South Dakota Public Utilities Commission associated with the Company's energy efficiency programs. Ν

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- **Tax Adjustment** Service provided according to this price schedule is subject to state and local taxes as well as any franchise fee calculations applicable to any city in which the premise is located. See Sheet No. C-2.
- **Payment Terms** Service bills are due and payable within 20 days from the date the bill is rendered to the customer. When not paid in full by this date, a late payment charge of 1.5 percent of the unpaid balance is added to the next bill.

General Service, Time-of-Use at Secondary Voltage - Price Schedule GUD, continued

Seasonal Provision Summer and winter periods are defined as:

- Summer June through September billing periods
- Winter October through May billing periods

Time-of-Use Periods	Peak Periods	All time occurring after 12:00 p.m. (noon) but before 7:00 p.m. each weekday, Monday through Friday, excluding specified holidays
	Off-Peak	All hours not designated as on-peak
	Periods	hours.
	Specified	New Year's Day
	Holidays	Memorial Day
		Independence Day
		Labor Day
		Thanksgiving Day
		Christmas Day

Character Alternating current: 60 Hz; single or three phase, at secondary voltages offered by the Company, as further described in the Company's Rules and Regulations and Electric Rate Application.

Demand The kW as shown by or computed from the readings of the Company's demand meter for the 15-minute period of the customer's greatest use during the month, determined to the nearest kW.

- **Reactive Demand** The kilovar as shown by or computed from the readings of the Company's reactive demand meter, determined to the nearest kilovar. The customer is not billed for reactive demand unless the customer's power factor is less than 89.44% lagging, equivalent to situations where kVAR of reactive demand exceed 50 percent of billing demand. The power factor will be based on the highest kW demand and kVAR demand for the billing period.
- Price Adjustments The prices charged through the energy cost adjustment and electric energy efficiency cost recovery are calculated as shown on Sheet Nos. C-1 and C-3a. The purpose is to track energy (including fuel and purchased interchange energy) costs and to recover the amount of expenditures and related costs approved by the South Dakota Public Utilities Commission associated with the Company's energy efficiency programs.



December 1, 1995

Issued by: Naomi G. Czachura Brent E. Gale Vice President-Law and Regulatory Affairs

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General Service, Time-of-Use at Primary Voltage - Price Schedule GTD, continued

Seasonal Provision Summer and winter periods are defined as:

- Summer June through September billing periods
- Winter October through May billing periods
- Price Adjustments The prices charged through the energy cost adjustment and electric energy efficiency cost recovery are calculated as shown on Sheet Nos. C-1 and C-3a. The purpose is to track energy (including fuel and purchased interchange energy) costs and to recover the amount of expenditures and related costs approved by the South Dakota Public Utilities Commission associated with the Company's energy efficiency programs.
- **Tax Adjustment** Service provided according to this price schedule is subject to state and local taxes as well as any franchise fee calculations applicable to any city in which the premise is located. See Sheet No. C-2.

Time-of-Use Periods	Peak Periods	All time occurring after 12:00 p.m. (noon) but before 7:00 p.m. each weekday, Monday through Friday, excluding specified holidays.
Off-Peak Period		All hours not designated as on-peak hours.
	Specified Holidays	New Year's Day Memorial Day Independence Day Labor Day Thanksgiving Day Christmas Day

- CharacterAlternating current: 60 Hz; single or three phase, at primary voltages
offered by the Company, as further described in the Company's Rules
and Regulations and Electric Rate Application.
- **Demand** The kW as shown by or computed from the readings of the Company's demand meter for the 15-minute period of the customer's greatest use during the month, determined to the nearest kW.

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MIDAMERICAN ENERGY COMPANY1st Revised Original Sheet No. D-18ELECTRIC TARIFF NO. I Canceling Original Sheet No. D-18 IPS Section No. IV 41 Sixth Revised Sheet No. 25FILED with the SOUTH DAKOTA P.U.C.and 42 Sixth Revised Sheet No. 27

Class of Service	General Service, Separately Metered Electric Space Heating - Price Schedule GSD		
Available	In the Company's South Dakota electric service area.		
Applicable	The small general service separately metered electric space heating service is:		
Price	 Applicable to all customer classes with electric space heating supplied at nominal 240 volts through one separate meter at a single point of delivery to a solidly connected, permanently installed, load controlled electric heating installation. Heat pump, and any other electric space heating devices must conform to MidAmerican Energy specifications and be the customer's principal source of heating and in regular use. Subject to applicable terms and conditions of the Company's Rules and Regulations and Electric Rate Application. Not applicable to standby or supplementary service. 		
	is:		
	GSD Price Schedule	Summer per kWh	Winter per kWh
	Service Charge	\$8.50	\$8.50
		-	
Seasonal Provision	Service Charge	\$8.50 \$0.0610	\$8.50
Seasonal Provision	Service Charge All kWh @	\$8.50 \$0.0610 s are defined as: gh September Billing F	\$8.50 \$0.0180 Periods
Seasonal Provision Price Adjustments	Service Charge All kWh @ Summer and winter periods • Summer - June throug	\$8.50 \$0.0610 s are defined as: gh September Billing F rough May Billing Perio gh the energy cost ad ecovery are calculate purpose is to track ene ergy) costs and to re d costs approved b	\$8.50 \$0.0180 Periods ods justment <i>and electric</i> d as shown on Sheet rgy (including fuel and <i>cover the amount of</i> <i>y the South Dakota</i>

Date Filed: February 25, 2009 Issued: November 8, 1995Effective: May 1, 2009with billings on and after December 1, 1995



MIDAMERICAN ENERGY COMPANY 1st Revised Original Sheet No. D-19 ELECTRIC TARIFF NO. I Canceling Original Sheet No. D-19 IPS Section No. IV 40 Fifth Revised Sheet No. 24 FILED with the SOUTH DAKOTA P.U.C.

Class of Service	General Service, Separately Metered Electric Water Heating - Price Schedule GWD		
Available	In the Company's South Dakota electric service area.		
Applicable	The small general service separately metered electric water heating service is:		
Price	 Applicable to 240 volt single-phase electric water heating service only. Energy for other purposes shall be metered through a separate meter. Water heater must conform to MidAmerican Energy specifications. Subject to applicable terms and conditions of the Company's Rules and Regulations and Electric Rate Application. 		
	GWD Price Schedule	Energy Charge per kWh	
	Service Charge	\$6.50	
	All kWh @	\$0.0300	

Seasonal Provision There is no seasonal provision for this price schedule.

Specifications Each element of a two-unit heater shall be controlled by a thermostat with the thermostats so interlocked that both elements cannot operate simultaneously, excepting where both elements combined do not exceed a 5500 watt rating limit for a single element heater.

- **Restrictions** The small general service separately metered electric water heating service is restricted to existing participants. The Company intends to discontinue this service with the filing of its next general rate case.
- Price Adjustments
 The prices charged through the energy cost adjustment and electric
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 energy efficiency cost recovery are calculated as shown on Sheet
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 Nos. C-1 and C-3a.
 The purpose is to track energy (including fuel and purchased interchange energy) costs and to recover the amount of
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 expenditures and related costs approved by the South Dakota
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 Utilities Commission associated with the Company's energy efficiency programs.
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Date Filed: February 25, 2009 Issued: November 8, 1995 Effective: May 1, 2009 with billings on and after December 1, 1995



Section No. 3 MIDAMERICAN ENERGY COMPANY ELECTRIC TARIFF NO. I Canceling *Original Sheet No. D-21a* No. 21 FILED with the SOUTH DAKOTA P.U.C.

Large General Service, Base Use at Secondary Voltage - Price Schedules LLD and ALD, continued

- **Reactive Demand** The kVAR as shown by or computed from the readings of the Company's reactive demand meter, determined to the nearest kilovar. The customer is not billed for reactive demand unless the customer's power factor is less than 89.44% lagging, equivalent to situations where kVAR of reactive demand exceed 50 percent of billing demand. The power factor will be based on the highest kW demand and kVAR demand for the billing period.
- **Minimum Bill** The service charge, plus the highest summer demand month during the past 12 months multiplied by the demand charge, plus the energy cost adjustment and the tax adjustment.
- Price Adjustments The prices charged through the energy cost adjustment and electric energy efficiency cost recovery are calculated as shown on Sheet Nos. C-1 and C-3a. The purpose is to track energy (including fuel and purchased interchange energy) costs and to recover the amount of expenditures and related costs approved by the South Dakota Public Utilities Commission associated with the Company's energy efficiency programs.

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- **Tax Adjustment** Service provided according to this price schedule is subject to state and local taxes as well as any franchise fee calculations applicable to any city in which the premise is located. See Sheet No. C-2.
- Payment TermsService bills are due and payable within 20 days from the date the bill is
rendered to the customer. When not paid in full by this date, a late payment
charge of 1.5 percent of the unpaid balance is added to the next bill.



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Large General Service, Base Use at Primary Voltage - Price Schedules LPD and APD, continued

- **Demand** The kW as shown by or computed from the readings of the Company's demand meter for the 15-minute period of the customer's greatest use during the month, determined to the nearest kW, but not less than 200 kW.
- **Reactive Demand** The kVAR as shown by or computed from the readings of the Company's reactive demand meter, determined to the nearest kilovar. The customer is not billed for reactive demand unless the customer's power factor is less than 89.44% lagging, equivalent to situations where kVAR of reactive demand exceed 50 percent of billing demand. The power factor will be based on the highest kW demand and kVAR demand for the billing period.
- **Minimum Bill** The service charge, plus the highest summer demand month during the past 12 months multiplied by the demand charge, plus the energy cost adjustment and the tax adjustment, less the transformer ownership credit.
- **Transformer Ownership Credit** Should the customer elect to furnish transformers that would normally be furnished by the Company, the customer will receive a credit of \$0.30 per kW of billing demand.
- Price Adjustments The prices charged through the energy cost adjustment and electric energy efficiency cost recovery are calculated as shown on Sheet Nos. C-1 and C-3a. The purpose is to track energy (including fuel and purchased interchange energy) costs and to recover the amount of expenditures and related costs approved by the South Dakota Public Utilities Commission associated with the Company's energy efficiency programs.
- **Tax Adjustment** Service provided according to this price schedule is subject to state and local taxes as well as any franchise fee calculations applicable to any city in which the premise is located. See Sheet No. C-2.
- **Payment Terms** Service bills are due and payable within 20 days from the date the bill is rendered to the customer. When not paid in full by this date, a late payment charge of 1.5 percent of the unpaid balance is added to the next bill.



Section No. 3 MIDAMERICAN ENERGY COMPANY 1st Revised Original Sheet Nos. D-23a ELECTRIC TARIFF NO. I Canceling Original Sheet Nos. D-23a IPS Section No. IV #12 Third Revised Sheet No. 19 FILED with the SOUTH DAKOTA P.U.C.

Large General Service with Electric Space Heating at Secondary Voltage - Price Schedule LED, continued

- **Demand** The kW as shown by or computed from the readings of the Company's demand meter for the 15-minute period of the customer's greatest use during the month, determined to the nearest kW, but not less than 200 kW.
- **Reactive Demand** The kVAR as shown by or computed from the readings of the Company's reactive demand meter, determined to the nearest kilovar. The customer is not billed for reactive demand unless the customer's power factor is less than 89.44% lagging, equivalent to situations where kVAR of reactive demand exceed 50 percent of billing demand. The power factor will be based on the highest kW demand and kVAR demand for the billing period.
- Minimum Bill The service charge, plus the highest summer demand month during the past 12 months multiplied by the demand charge, plus the energy cost adjustment and the tax adjustment.
- **Price Adjustments** The prices charged through the energy cost adjustment *and electric energy efficiency cost recovery* are calculated as shown on Sheet Nos. C-1 C-3a. The purpose is to track energy (including fuel and purchased interchange energy) costs *and to recover the amount of expenditures and related costs approved by the South Dakota Public Utilities Commission associated with the Company's energy efficiency programs*.

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- Tax AdjustmentService provided according to this price schedule is subject to state and
local taxes as well as any franchise fee calculations applicable to any
city in which the premise is located. See Sheet No. C-2.
- **Payment Terms** Service bills are due and payable within 20 days from the date the bill is rendered to the customer. When not paid in full by this date, a late payment charge of 1.5 percent of the unpaid balance is added to the next bill.



MIDAMERICAN ENERGY COMPANY ELECTRIC TARIFF NO. I FILED with the SOUTH DAKOTA P.U.C.

Large General Service with Electric Space Heating at Primary Voltage - Price Schedule LHD continued

- **Reactive Demand** The kVAR as shown by or computed from the readings of the Company's reactive demand meter, determined to the nearest kilovar. The customer is not billed for reactive demand unless the customer's power factor is less than 89.44% lagging, equivalent to situations where kVAR of reactive demand exceed 50 percent of billing demand. The power factor will be based on the highest kW demand and kVAR demand for the billing period.
- Minimum Bill The service charge, plus the highest summer demand month during the past 12 months multiplied by the demand charge, plus the energy cost adjustment and the tax adjustment, less the transformer ownership credit.
- TransformerShould the customer elect to furnish transformers that would normally be
furnished by the Company, the customer will receive a credit of \$0.30 per
kW of billing demand.
- Price Adjustments The prices charged through the energy cost adjustment and electric energy efficiency cost recovery are calculated as shown on Sheet Nos. C-1 and C-3a. The purpose is to track energy (including fuel and purchased interchange energy) costs and to recover the amount of expenditures and related costs approved by the South Dakota Public Utilities Commission associated with the Company's energy efficiency programs.
- Tax AdjustmentService provided according to this price schedule is subject to state and
local taxes as well as any franchise fee calculations applicable to any city
in which the premise is located. See Sheet No. C-2.
- **Payment Terms** Service bills are due and payable within 20 days from the date the bill is rendered to the customer. When not paid in full by this date, a late payment charge of 1.5 percent of the unpaid balance is added to the next bill.



Section No. 3 MIDAMERICAN ENERGY COMPANY ELECTRIC TARIFF NO. I FILED with the SOUTH DAKOTA P.U.C. Section No. 1 Canceling Original Sheet Nos. D-26b IPS Section No. IV 16S & 16P Original Issue Sheet No. 23A

Large General Service, Time-of-Use at Secondary Voltage - Price Schedule LTD/LOD, continued

Price Adjustments The prices charged through the energy cost adjustment and electric energy efficiency cost recovery are calculated as shown on Sheet Nos. C-1 and C-3a. The purpose is to track energy (including fuel and purchased interchange energy) costs and to recover the amount of expenditures and related costs approved by the South Dakota Public Utilities Commission associated with the Company's energy efficiency programs.

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- Tax AdjustmentService provided according to this price schedule is subject to state and
local taxes as well as any franchise fee calculations applicable to any city
in which the premise is located. See Sheet No. C-2.
- **Payment Terms** Service bills are due and payable within 20 days from the date the bill is rendered to the customer. When not paid in full by this date, a late payment charge of 1.5 percent of the unpaid balance is added to the next bill.



Section No. 3 MIDAMERICAN ENERGY COMPANY ELECTRIC TARIFF NO. I FILED with the SOUTH DAKOTA P.U.C. Section No. 3 1st Revised Original Sheet No. D-27b IPS Section No. IV 16S & 16P Original Issue Sheet No. 23A

Large General Service, Time-of-Use at Primary Voltage - Price Schedule LVD/LRD, continued

- TransformerShould the customer elect to furnish transformers that would normally beOwnership Creditfurnished by the Company, the customer will receive a credit of \$0.30per kW of billing demand.
- Price Adjustments
 The prices charged through the energy cost adjustment and electric
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 energy efficiency cost recovery are calculated as shown on Sheet
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 Nos. C-1 and C-3a.
 The purpose is to track energy (including fuel and purchased interchange energy) costs and to recover the amount of
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 Public Utilities Commission associated with the Company's energy efficiency programs.
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- Tax AdjustmentService provided according to this price schedule is subject to state and
local taxes as well as any franchise fee calculations applicable to any
city in which the premise is located. See Sheet No. C-2.
- **Payment Terms** Service bills are due and payable within 20 days from the date the bill is rendered to the customer. When not paid in full by this date, a late payment charge of 1.5 percent of the unpaid balance is added to the next bill.



Large General Service, Time-of-Use at Transmission Voltage - Price Schedule LDP/LDO, continued

- **Minimum Bill** The service charge, plus the highest summer demand month during the past 12 months multiplied by the demand charge, plus the energy cost adjustment and the tax adjustment, less the transformer ownership credit.
- TransformerShould the customer elect to furnish transformers that would normally beOwnership Creditfurnished by the Company, the customer will receive a credit of \$0.30per kW of billing demand.
- Price Adjustments The prices charged through the energy cost adjustment and electric energy efficiency cost recovery are calculated as shown on Sheet Nos. C-1 and C-3a. The purpose is to track energy (including fuel and purchased interchange energy) costs and to recover the amount of expenditures and related costs approved by the South Dakota Public Utilities Commission associated with the Company's energy efficiency programs.
- Tax AdjustmentService provided according to this price schedule is subject to state and
local taxes as well as any franchise fee calculations applicable to any
city in which the premise is located. See Sheet No. C-2.
- **Payment Terms** Service bills are due and payable within 20 days from the date the bill is rendered to the customer. When not paid in full by this date, a late payment charge of 1.5 percent of the unpaid balance is added to the next bill.



Prices

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Class of Service Other Electric Service to Public Authorities - Water Pumping - Price Schedule ABD

Available In the Company's South Dakota electric service area.

Applicable To all electric service required for water and sewage pumping and treatment plants, by municipal, county, state and federal governments or agencies, subject to applicable terms and conditions of the Company's Rules and Regulations. Not applicable to standby, supplementary, or temporary service.

ABD Price Schedule	Summer per kWh	Winter per kWh
Service Charge	\$10.00	\$10.00
All kWh @	\$0.0565	\$0.0506

Seasonal Provision Summer and winter periods are defined as:

- Summer June through September billing periods
- Winter October through May billing periods

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- **Character** Alternating current; 60 Hz, single or three phase, at nominal voltages offered by the Company, as further described in Company's Rules and Regulations.
- Price Adjustments The prices charged through the energy cost adjustment and electric energy efficiency cost recovery are calculated as shown on Sheet Nos. C-1 and C-3a. The purpose is to track energy (including fuel and purchased interchange energy) costs and to recover the amount of expenditures and related costs approved by the South Dakota Public Utilities Commission associated with the Company's energy efficiency programs.
- Tax AdjustmentService provided according to this price schedule is subject to state and
local taxes as well as any franchise fee calculations applicable to any city
in which the premise is located. See Sheet No. C-2.
- **Payment Terms** Service bills are due and payable within 20 days from the date the bill is rendered to the customer. When not paid in full by this date, a late payment charge of 1.5 percent of the unpaid balance is added to the next bill.

Date Filed: February 25, 2009 Issued: November 8, 1995 Effective: May 1, 2009 with billings on and after December 1, 1995 Issued by: Naomi G. Czachura Brent E. Gale Vice President-Law and Regulatory Affairs



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MIDAMERICAN ENERGY COMPANY 1st Revised Original Sheet No. D-46 ELECTRIC TARIFF NO. I Canceling Original Sheet No. D-46 IPS Section No. IV 113 Fifth Revised Sheet No. 37 FILED with the SOUTH DAKOTA P.U.C.

Class of Service	Other Electric Service to Public Authorities - Base - Energy Only Metering - Price Schedule ATD		
Available	In the Company's South Dakota electric service area.		
Applicable	The public authorities electric base energy only metering service is:		
	 Applicable to all electric service required on premises. Not applicable to customers with demands greater than 200 kW. Subject to applicable terms and conditions of the Company's Rules and Regulations and Electric Rate Applications. Not applicable to standby or supplementary service, except where the customer is operating an alternate energy production facility or a qualifying cogeneration or small power production facility. 		
Price	The monthly price schedule for base energy only metering is:		
	ATD Price Schedule	Summer per kWh	Winter per kWh

ATD Price Schedule	Summer per kWh	Winter per kWh
Service Charge	\$10.00	\$10.00
First 4,000 kWh @	\$0.0620	\$0.0575
Additional kWh @	\$0.0470	\$0.0470

Seasonal Provision Summer and winter periods are defined as:

- Summer June through September Billing Periods
- Winter October through May Billing Periods

Price Adjustments The prices charged through the energy cost adjustment and electric energy efficiency cost recovery are calculated as shown on Sheet No. C-1 and C-3a. The purpose is to track energy (including fuel and purchased interchange energy) costs and to recover the amount of expenditures and related costs approved by the South Dakota Public Utilities Commission associated with the Company's energy efficiency programs.

- **Tax Adjustment** Service provided according to this price schedule is subject to stat and local taxes as well as any franchise fee calculations applicable to any city in which the premise is located. See Sheet No. C-2.
- **Payment Terms** Service bills are due and payable within 20 days from the date the bill is rendered to the customer. When not paid in full by this date, a late payment charge of 1.5 percent of the unpaid balance is added to the next bill.