ANNUAL REPORT

OF

JURISDICTIONAL EARNINGS

BY

NORTHERN STATES POWER COMPANY, doing business as Xcel Energy

TO THE

SOUTH DAKOTA PUBLIC UTILITIES COMMISSION

FOR THE YEAR ENDING

DECEMBER 31, 2023

South Dakota Jurisdiction

Electric Utility



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Electric Utility

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Northern States Power Company Electric Utility - South Dakota

(Dollars In Thousands)

I. RETURN ON EQUITY (ROE)

| <u>Actı</u> | ual Return on Equity (ROE) | <u>2023</u> | <u>2022</u> |
|-------------|--|-------------|-----------------|
| 1 | Operating Income from Electric Operations (E-2): | \$67,293 | \$55,619 |
| 2 | Average Regulated Rate Base (E-3): | \$968,607 | \$881,611 |
| 3 | Rate of Return on Rate Base (ROR) (line 1 / line 2): | 6.95% | 6.31% |
| 4 | Weighted Cost of Debt (E-4): | 2.03% | 1.97% |
| 5 | Weighted Cost of Preferred Stock (E-4): | 0.00% | 0.00% |
| 6 | % of Equity in Capital Structure (E-4): | 53.03% | 52.77% |
| 7 | Return on Equity (ROE): | 9.27% | 8.22% |
| ROE | E, Normalized for Weather Impact on Sales | <u>2023</u> | <u>2022</u> |
| 8 | Operating Income from Electric Operations: | \$63,718 | \$53,794 |
| 9 | Average Regulated Rate Base (E-3): | 969,233 | \$876,835 |
| 10 | Rate of Return on Rate Base (ROR) (line 1 / line 2): | 6.57% | 6.13% |
| 11 | Weighted Cost of Debt (E-4): | 2.03% | 1.97% |
| 12 | Weighted Cost of Preferred Stock (E-4): | 0.00% | 0.000/ |
| 13 | | | 0.00% |
| 13 | % of Equity in Capital Structure (E-4): | 53.03% | 0.00% 52.77% |

Northern States Power Company Electric Utility - South Dakota

(Dollars In Thousands)

II. OPERATING INCOME

| Line | <u>Item</u> | 2023 Total NSP | 2023 Act S.D. Juris. | 2023 W/N S.D. Juris | 2022 W/N S.D. Juris. | Annual <u>Change</u> |
|------|----------------------------------|-------------------|-------------------------|------------------------|-------------------------|-------------------------|
| | Operating Revenues: | | | | | |
| 1 | Residential | 1,552,073 | 114,413 | 111,482 | 101,834 | 9.5% |
| 2 | Small Comm. & Ind. | 1,747,717 | 104,166 | 102,219 | 107,504 | -4.9% |
| 3 | Large Comm. & Ind. | 797,945 | 33,369 | 33,369 | 33,655 | -0.8% |
| 4 | Public Street & Highway Ltg | 27,539 | 1,470 | 1,470 | 1,676 | -12.3% |
| 5 | Other Sales to Publ Auth | 11,202 | (7) | <u>(7)</u> | <u>3</u> | -326.7% |
| 6 | Total Retail | 4,136,476 | 253,411 | 248,533 | 244,672 | 1.6% |
| 7 | Interdepartmental | 717 | 0 | 0 | 0 | * |
| 8 | Sales for Resale | 140,967 | 9,642 | 9,642 | 18,383 | -47.5% |
| 9 | Interchange Agreement | 484,021 | 33,185 | 33,185 | 34,648 | -4.2% |
| 10 | Other | 402,938 | 26,166 | 26,166 | 27,308 | -4.2% |
| 11 | Total Revenues: | 5,165,120 | 322,403 | 317,525 | 325,010 | -2.3% |
| | Operating Expenses: | | | | | |
| 12 | Production | 2,169,009 | 128,459 | 128,459 | 145,212 | -11.5% |
| 13 | Transmission | 410,468 | 27,930 | 27,930 | 29,158 | -4.2% |
| 14 | Distribution | 113,897 | 7,063 | 7,063 | 7,326 | -3.6% |
| 15 | Customer Billing | 70,118 | 4,378 | 4,378 | 3,809 | 14.9% |
| 16 | Customer Service | 127,630 | 1,329 | 1,329 | 321 | 313.5% |
| 17 | Sales & Marketing | 8,521 | 239 | 239 | 145 | 64.6% |
| 18 | Admin. & General | 311,695 | 21,359 | 21,359 | 18,478 | 15.6% |
| 19 | Depreciation & Amortization | 924,365 | 58,080 | 58,080 | 62,348 | -6.8% |
| 20 | Property Taxes | 201,272 | 11,622 | 11,622 | 11,869 | -2.1% |
| 21 | Other General Taxes ¹ | 32,571 | 2,234 | 2,234 | 1,958 | 14.1% |
| 22 | Income Taxes | 1,844 | 105 | 54 | 64 | -16.2% |
| 23 | Deferred Income Taxes & ITC | (129,855) | (7,689) | (8,940) | (9,473) | -5.6% |
| 24 | Total Expenses: | 4,241,537 | 255,110 | 253,808 | 271,217 | -6.4% |
| 25 | Regulated Operating Income | 923,584 | 67,293 | 63,718 | 53,794 | 18.4% |

¹ Includes payroll taxes.

Northern States Power Company Electric Utility - South Dakota

(Dollars In Thousands)

III. AVERAGE RATE BASE

| <u>Line</u> | <u>Item</u> | 2023 <u>Total NSP</u> | 2023 S.D. Juris. | 2023 W/N S.D. Juris | 2022 W/N S.D. Juris. | Annual <u>Change</u> |
|-------------|-------------------------------|--------------------------|---------------------|------------------------|-------------------------|-------------------------|
| 1 | Plant in Service | 27,119,068 | 1,928,091 | 1,928,091 | 1,819,196 | 6.0% |
| 2 | Accumulated Depreciation _ | 12,588,433 | 851,612 | 851,612 | 830,206 | 2.6% |
| 3 | Net Plant in Service | 14,530,635 | 1,076,479 | 1,076,479 | 988,990 | 8.8% |
| 4 | Plant Held for Future Use | 0 | 0 | 0 | 0 | * |
| 5 | Construct Work in Progress | (0) | (0) | 0 | 0 | * |
| 6 | Materials and Supplies | 204,365 | 13,873 | 13,873 | 12,597 | 10.1% |
| 7 | Fuel Stocks | 97,979 | 6,785 | 6,785 | 6,133 | 10.6% |
| 8 | Prepayments & Other Rate Base | 84,815 | 5,763 | 5,763 | 4,377 | 31.7% |
| 9 | Customer Deposits | (30,206) | (38) | (38) | (34) | 13.9% |
| 10 | Cash Working Capital | 0 | 0 | 0 | 0 | * |
| 11 | Other Rate Base 1 | 62,883 | 12,645 | 12,645 | 17,213 | -26.5% |
| 12 | Accum. Deferred Taxes | (2,173,342) | (146,899) | (146,273) | (152,440) | -4.0% |
| 13 | Total Other Rate Base | (1,753,507) | (107,872) | (107,246) | (112,155) | -4.4% |
| 14 | Total Average Rate Base | 12,777,128 | 968,607 | 969,233 | 876,835 | 10.5% |

¹ Includes deferred assets and liabilities such as accrued vacations, post-retirement medical benefits (FASB 106), post employment benefits (FASB 112), unfunded pension liability, severance accrual, etc.

² Average rate base is based on 13 monthly averages.

Northern States Power Company Electric Utility - South Dakota

(Dollars In Thousands)

IV. COST OF CAPITAL

2023 Actual

| | Hotaui | | | | |
|-------------|------------------------------|---------------|---------------|-------|-------------------------|
| <u>Line</u> | <u>Item</u> | <u>Amount</u> | % of Total | Cost | Weighted <u>Cost</u> |
| 1 | Long-Term Debt ¹ | \$7,148,574 | 46.97% | 4.33% | 2.03% |
| 2 | Short-Term Debt | <u>\$0</u> | <u>0.00%</u> | 0.00% | 0.00% |
| 3 | Total Debt | \$7,148,574 | 46.97% | 4.33% | 2.03% |
| 4 | Preferred Stock ² | \$0 | 0.00% | 0.00% | 0.00% |
| 5 | Common Equity ² | \$8,071,468 | <u>53.03%</u> | 9.27% | 4.92% |
| 6 | Total Equity | \$8,071,468 | 53.03% | | |
| 7 | Total Capital | \$15,220,042 | 100.00% | | 6.95% |

2023 Normalized

| <u>Line</u> | <u>ltem</u> | <u>Amount</u> | % of Total | Cost | Weighted <u>Cost</u> |
|-------------|------------------------------|---------------|---------------|-------|-------------------------|
| 8 | Long-Term Debt ¹ | \$7,148,574 | 46.97% | 4.33% | 2.03% |
| 9 | Short-Term Debt | <u>\$0</u> | 0.00% | 0.00% | 0.00% |
| 10 | Total Debt | 7,148,574 | 46.97% | 4.33% | 2.03% |
| 11 | Preferred Stock ² | \$0 | 0.00% | 0.00% | 0.00% |
| 12 | Common Equity ² | \$8,071,468 | <u>53.03%</u> | 8.57% | 4.54% |
| 13 | Total Equity | \$8,071,468 | 53.03% | | |
| 14 | Total Capital | \$15,220,042 | 100.00% | | 6.57% |

¹ Long-term debt is a 13 month average

² Preferred stock and common stock are 13 month averages

Northern States Power Company Electric Utility - South Dakota

(Dollars In Thousands)

REQUIRED RATE OF RETURN V.

| 2022 | Dagad | 00 0114 | horized | DOE |
|--------|-------|---------|---------|-----|
| 7117.5 | Rasen | on aut | norizea | RUE |

| <u>Line</u> | <u>ltem</u> | Amount [PROTECTEI | - <u>% of Total</u> D DATA BEGIN | <u>Cost</u> S | Weighted <u>Cost</u> |
|-------------|--|----------------------|--|------------------|-------------------------|
| 1 | Long-Term Debt ¹ | | | | |
| 2 | Short-Term Debt | | | | |
| 3 | Total Debt | | | | |
| 4 5 6 | Preferred Stock ² Common Equity ² Total Equity | | | | |
| 7 | Total Capital | | | | |
| | | | PR | OTECTED D | ATA ENDS] |

Long-term debt is a 13 month average
 Preferred stock and common stock are 13 month averages

³ Confidential per Settlement in Docket EL22-017

PUBLIC DOCUMENT CONFIDENTIAL DATA HAS BEEN EXCISED Northern States Power Company

Electric Utility - South Dakota

(Dollars In Thousands)

VI. REVENUE DEFICIENCY

| 202 | 3 Based on authorized ROE | | Weather |
|------|--|-------------------------------|-----------------------------------|
| Line | <u>Item</u> | Actual 2023 S.D. Juris. | Normalized 2023 S.D. Juris. |
| | Revenue Deficiency | [PROTECTED | DATA BEGINS |
| 1 | Total Operating Income | | |
| 2 | Total Average Rate Base | | |
| 3 | Require Operating Income (Rate Base * Required Return) | | |
| 4 | Operating Income | | |
| 5 | Operating Income Deficiency | | |
| 6 | Revenue Conversion Factor (1/(1-Composite Tax Rate)) | | |
| 7 | Revenue Deficiency (Income Deficiency * Conversion Factor) | | |
| | | PROTECTE | DATA ENDS |

PUBLIC DOCUMENT

Northern States Power Company (SD).
Electric Utility - South Dakota Retail Jurisdiction DENTIAL DATA HAS BEEN EXCISED **Cost of Service Study**

2023 Actuals

| NSPM - Driver 00 Report Year 1 ALL IN | | Dec - 2023 | |
|---|----------------|---------------|----------------|
| | Total | SD Electric | Other |
| Composite Income Tax Rate | | | |
| State Tax Rate | | | |
| Federal Statuatory Tax Rate | 21.00% | 21.00% | 21.00% |
| Federal Effective Tax Rate | 21.00% | 21.00% | 21.00% |
| Composite Tax Rate | 21.00% | 21.00% | 21.00% |
| Revenue Conversion Factor (1/(1Composite Tax Rate)) | 1.265823 | 1.265823 | 1.265823 |
| Weighted Cost of Capital | [PROTECTED DA | TA BEGINS | |
| Active Rates and Ratios Version | | | |
| Cost of Short Term Debt | | | |
| Cost of Long Term Debt | | | |
| Cost of Common Equity | | | |
| Ratio of Short Term Debt | | | |
| Ratio of Long Term Debt | | | |
| Ratio of Common Equity | | | |
| Weighted Cost of STD | | | |
| Weighted Cost of LTD | | | |
| Weighted Cost of Debt | | | |
| Weighted Cost of Equity | | | |
| Required Rate of Return | | | |
| Rate Base | | PROTECT | ED DATA ENDS] |
| Plant Investment | 27,119,068,187 | 1,928,090,773 | 25,190,977,415 |
| Depreciation Reserve | 12,588,433,238 | | 11,736,821,250 |
| Net Utility Plant | 14,530,634,949 | 1,076,478,784 | 13,454,156,165 |
| CWIP | (0) | (0) | (0) |
| Accumulated Deferred Taxes | 3,086,707,924 | 226,732,399 | 2,859,975,525 |
| DTA - NOL Average Balance | (14,362,440) | (14,362,440) | (0) |
| DTA - Federal Tax Credit Average Balance | (899,003,054) | (65,471,256) | (833,531,798) |
| Total Accum Deferred Taxes | 2,173,342,430 | 146,898,702 | 2,026,443,727 |
| Cash Working Capital | | | |
| Materials and Supplies | 204,365,022 | 13,872,975 | 190,492,048 |
| Fuel Inventory | 97,978,942 | 6,784,944 | 91,193,998 |
| Non-plant Assets and Liabilities | 98,023,553 | 7,309,394 | 90,714,160 |
| Customer Advances | (13,827,332) | (2,288,728) | |
| Customer Deposits | (30,206,472) | (38,379) | |
| Prepaids and Other | 84,814,684 | 5,762,628 | 79,052,056 |
| Regulatory Amortizations | (21,313,205) | 7,624,300 | (28,937,505) |
| Total Other Rate Base Items | 419,835,193 | 39,027,133 | 380,808,061 |
| Total Rate Base | 12,777,127,713 | 968,607,215 | 11,808,520,498 |
| Operating Revenues | | | |
| Retail | 4,136,476,486 | 253,411,188 | 3,883,065,298 |
| Interdepartmental | 717,395 | | 717,395 |
| Other Operating Rev - Non-Retail | 1,027,926,558 | 68,992,283 | |
| Total Operating Revenues | 5,165,120,439 | 322,403,471 | |
| | | | |

PUBLIC DOCUMENT Northern States Power Company (SD). Electric Utility - South Dakota Retail Jurisdiction DENTIAL DATA HAS BEEN EXCISED

Cost of Service Study

2023 Actuals

| NSPM - Driver 00 Report Year 1 ALL IN | | Dec - 2023 | |
|---------------------------------------|--------------------|--------------|---------------|
| | Total | SD Electric | Other |
| | | | |
| Expenses | | | |
| Operating Expenses: | | | |
| Fuel | 1,397,736,708 | 80,856,856 | 1,316,879,853 |
| Deferred Fuel | 55,001,212 | 72,700 | 54,928,512 |
| Variable IA Production Fuel | 9,209,403 | 637,742 | 8,571,661 |
| Purchased Energy - Windsource | <u>16,857,612</u> | <u>0</u> | 16,857,612 |
| Fuel & Purchased Energy Total | 1,478,804,935 | 81,567,298 | 1,397,237,638 |
| Production - Fixed | 470,165,191 | 31,912,633 | 438,252,558 |
| Production - Fixed IA Investment | | | |
| Production - Fixed IA O&M | 47,719,122 | 3,247,048 | 44,472,074 |
| Production - Variable | 5,095,299 | 346,847 | 4,748,452 |
| Production - Variable IA O&M | 5,653,906 | 391,527 | 5,262,378 |
| Production - Purchased Demand | <u>161,570,512</u> | 10,994,066 | 150,576,447 |
| Production Total | 690,204,030 | 46,892,120 | 643,311,909 |
| Regional Markets | 11,078,104 | 753,810 | 10,324,294 |
| Transmission IA | 142,066,960 | 9,666,946 | 132,400,014 |
| Transmission | 257,323,424 | 17,509,556 | 239,813,867 |
| Distribution | 113,896,844 | 7,062,974 | 106,833,871 |
| Customer Accounting | 70,118,163 | 4,377,775 | 65,740,388 |
| Customer Service & Information | 127,630,371 | 1,328,849 | 126,301,521 |
| Sales, Econ Dvlp & Other | 8,521,481 | 239,450 | 8,282,031 |
| Administrative & General | 311,694,557 | 21,359,443 | 290,335,114 |
| Total Operating Expenses | 3,211,338,869 | 190,758,221 | 3,020,580,649 |
| Depreciation | 843,565,313 | 60,774,570 | 782,790,743 |
| Amortization | 80,799,345 | (2,695,003) | 83,494,348 |
| | | | |
| Taxes: | | | |
| Property Taxes | 201,272,091 | 11,622,227 | 189,649,865 |
| ITC Amortization | (1,251,027) | (67,189) | |
| Deferred Taxes | 101,187,909 | 7,126,086 | 94,061,823 |
| Deferred Taxes - NOL | 14,647,372 | 2,247,103 | 12,400,269 |
| Less State Tax Credits deferred | | | |
| Less Federal Tax Credits deferred | (244,438,931) | (16,994,692) | (227,444,239) |
| Deferred Income Tax & ITC | (129,854,677) | (7,688,691) | |
| Payroll & Other Taxes | 32,571,406 | 2,233,502 | 30,337,904 |
| Total Taxes Other Than Income | 103,988,820 | 6,167,037 | 97,821,783 |
| Income Before Taxes | | | |
| Total Operating Revenues | 5,165,120,439 | 322,403,471 | 4,842,716,968 |
| less: Total Operating Expenses | 3,211,338,869 | 190,758,221 | 3,020,580,649 |
| Book Depreciation | 843,565,313 | 60,774,570 | 782,790,743 |
| Amortization | 80,799,345 | (2,695,003) | |
| Taxes Other than Income | <u>103,988,820</u> | 6,167,037 | 97,821,783 |
| Total Before Tax Book Income | 925,428,092 | 67,398,646 | 858,029,446 |
| | | | |

PUBLIC DOCUMENT Northern States Power Company (SD). Electric Utility - South Dakota Retail Jurisdiction DENTIAL DATA HAS BEEN EXCISED

Cost of Service Study

2023 Actuals

| NSPM - Driver 00 Report Year 1 ALL IN | Dec - 2023 |
|---------------------------------------|--|
| | Total SD Electric Other |
| Tax Additions | |
| Book Depreciation | 843,565,313 60,774,570 782,790,74 |
| Deferred Income Taxes and ITC | (129,854,677) (7,688,691) (122,165,98 |
| Nuclear Fuel Burn (ex. D&D) | 96,379,479 6,558,142 89,821,33 |
| Nuclear Outage Accounting | 38,766,642 2,653,872 36,112,7 |
| Avoided Tax Interest | 30,573,313 2,509,104 28,064,2 |
| Other Book Additions | <u>2,858,759</u> <u>692,320</u> <u>2,166,4</u> |
| Total Tax Additions | 882,288,828 65,499,316 816,789,5 |
| <u>Tax Deductions</u> | |
| Total Rate Base | 12,777,127,713 968,607,215 11,808,520,4 |
| Weighted Cost of Debt | <u>2.03%</u> <u>2.03%</u> <u>2.03</u> |
| Debt Interest Expense | 259,375,693 19,662,726 239,712,9 |
| Nuclear Outage Accounting | 58,461,499 3,993,703 54,467,79 |
| Tax Depreciation and Removals | 1,462,771,139 103,341,291 1,359,429,8 |
| NOL Utilized / (Generated) | 52,252,326 8,016,207 44,236,1 |
| Other Tax / Book Timing Differences | <u>(60,276,056)</u> <u>(4,120,018)</u> <u>(56,156,05</u> |
| Total Tax Deductions | 1,772,584,601 130,893,910 1,641,690,69 |
| State Taxes | |
| State Taxable Income | 35,132,319 2,004,052 33,128,20 |
| State Income Tax Rate | |
| State Taxes before Credits | |
| Less State Tax Credits applied | |
| Total State Income Taxes | |
| Federal Taxes | |
| Federal Sec 199 Production Deduction | |
| Federal Taxable Income | 35,132,319 2,004,052 33,128,20 |
| Federal Income Tax Rate | <u>21.00%</u> <u>21.00%</u> <u>21.00</u> |
| Federal Tax before Credits | 7,377,787 420,851 6,956,95 |
| Less Federal Tax Credits | <u>(5,533,340)</u> <u>(315,638)</u> <u>(5,217,76</u> |
| Total Federal Income Taxes | 1,844,447 105,213 1,739,2 |
| Total Taxes | |
| Total Taxes Other than Income | 103,988,820 6,167,037 97,821,75 |
| Total Federal and State Income Taxes | 1,844,447 105,213 1,739,2 |
| Total Taxes | 105,833,267 6,272,250 99,561,0 |
| Total Operating Revenues | 5,165,120,439 322,403,471 4,842,716,90 |
| Total Expenses | 4,241,536,794 255,110,038 3,986,426,79 |
| AFDC Debt | |
| AFDC Equity | |
| Net Income | 923,583,645 67,293,433 856,290,2 |
| Date of Date we (DOD) | |
| Rate of Return (ROR) | 000 500 645 |
| Total Operating Income | 923,583,645 67,293,433 856,290,2 |
| Total Rate Base | <u>12,777,127,713</u> <u>968,607,215</u> <u>11,808,520,4</u> |
| ROR (Operating Income / Rate Base) | 7.23% 6.95% 7.25 |

PUBLIC DOCUMENT

Northern States Power Company (SD).
Electric Utility - South Dakota Retail Jurisdiction DENTIAL DATA HAS BEEN EXCISED **Cost of Service Study**

2023 Actuals

| NSPM - Driver 00 Report Year 1 ALL IN | | Dec - 2023 | |
|--|--------------|-------------|-----------|
| | Total | SD Electric | Other |
| Return on Equity (ROE) | [PROTECTED D | OATA BEGINS | |
| Net Operating Income | | | |
| Debt Interest (Rate Base * Weighted Cost of Debt) | | | |
| Earnings Available for Common | | | |
| Equity Rate Base (Rate Base * Equity Ratio) | | | |
| ROE (earnings for Common / Equity) | | | |
| Revenue Deficiency | | | |
| Required Operating Income (Rate Base * Required Return) | | | |
| Net Operating Income | | | |
| Operating Income Deficiency | | | |
| Revenue Conversion Factor (1/(1Composite Tax Rate)) | | | |
| Revenue Deficiency (Income Deficiency * Conversion Factor) | | | |
| | | | |
| Total Revenue Requirements | | | |
| Total Retail Revenues | | | |
| Revenue Deficiency | | | |
| Total Revenue Requirements | | | |
| | | PROTECTE | D DATA EN |

Northern States Power Company (SD)

Electric Utility - South Dakota Retail Jurisdiction
Cost of Service Study
2023 Weather Normalized

| NSPM - Driver 00 Report Year 1 ALL IN | | Dec - 2023 | | |
|---|----------------|------------------------|----------------|--|
| | Total | SD Electric | Other | |
| Composite Income Tax Rate | | | | |
| State Tax Rate | | | | |
| Federal Statuatory Tax Rate | 21.00% | 21.00% | 21.00% | |
| Federal Effective Tax Rate | 21.00% | 21.00% | 21.00% | |
| Composite Tax Rate | 21.00% | 21.00% | 21.00% | |
| Revenue Conversion Factor (1/(1Composite Tax Rate)) | 1.265823 | 1.265823 | 1.265823 | |
| Weighted Cost of Capital | [PROTECTED DA | [PROTECTED DATA BEGINS | | |
| Active Rates and Ratios Version | | | | |
| Cost of Short Term Debt | | | | |
| Cost of Long Term Debt | | | | |
| Cost of Common Equity | | | | |
| Ratio of Short Term Debt | | | | |
| Ratio of Long Term Debt | | | | |
| Ratio of Common Equity | | | | |
| Weighted Cost of STD | | | | |
| Weighted Cost of LTD | | | | |
| Weighted Cost of Debt | | | | |
| Weighted Cost of Equity | | | | |
| Required Rate of Return | | | | |
| Rate Base | | PROTECT | ED DATA ENDS | |
| Plant Investment | 27,119,068,187 | 1,928,090,773 | 25,190,977,415 | |
| Depreciation Reserve | 12,588,433,238 | | 11,736,821,250 | |
| Net Utility Plant | 14,530,634,949 | 1,076,478,784 | 13,454,156,165 | |
| CWIP | (0) | | (0 | |
| Accumulated Deferred Taxes | 3,086,707,924 | 226,732,399 | 2,859,975,525 | |
| DTA - NOL Average Balance | (14,910,831) | (14,910,831) | (0 | |
| DTA - Federal Tax Credit Average Balance | (899,179,495) | (65,548,286) | (833,631,209 | |
| Total Accum Deferred Taxes | 2,172,617,598 | 146,273,282 | 2,026,344,316 | |
| Cash Working Capital | | | | |
| Materials and Supplies | 204,365,022 | 13,872,975 | 190,492,048 | |
| Fuel Inventory | 97,978,942 | 6,784,944 | 91,193,998 | |
| Non-plant Assets and Liabilities | 98,023,553 | 7,309,394 | 90,714,160 | |
| Customer Advances | (13,827,332) | (2,288,728) | (11,538,603 | |
| Customer Deposits | (30,206,472) | (38,379) | (30,168,093 | |
| Prepaids and Other | 84,814,684 | 5,762,628 | 79,052,056 | |
| Regulatory Amortizations | (21,313,205) | 7,624,300 | (28,937,505 | |
| Total Other Rate Base Items | 419,835,193 | 39,027,133 | 380,808,061 | |
| Total Rate Base | 12,777,852,545 | 969,232,635 | 11,808,619,910 | |
| Operating Revenues | | | | |
| Retail | 4,130,338,076 | 248,533,126 | 3,881,804,950 | |
| Interdepartmental | 717,395 | | 717,395 | |
| Other Operating Rev - Non-Retail | 1,027,926,558 | 68,992,283 | 958,934,276 | |
| Total Operating Revenues | 5,158,982,030 | 317,525,409 | 4,841,456,621 | |

Northern States Power Company (SD)

Electric Utility - South Dakota Retail Jurisdiction
Cost of Service Study
2023 Weather Normalized

| NSPM - Driver 00 Report Year 1 ALL IN | | Dec - 2023 | |
|---------------------------------------|---------------|--------------|---------------|
| | Total | SD Electric | Other |
| <u>Expenses</u> | | | |
| Operating Expenses: | | | |
| Fuel | 1,397,736,708 | 80,856,856 | 1,316,879,853 |
| Deferred Fuel | 55,001,212 | 72,700 | 54,928,512 |
| Variable IA Production Fuel | 9,209,403 | 637,742 | 8,571,661 |
| Purchased Energy - Windsource | 16,857,612 | <u>0</u> | 16,857,612 |
| Fuel & Purchased Energy Total | 1,478,804,935 | 81,567,298 | 1,397,237,638 |
| Production - Fixed | 470,165,191 | 31,912,633 | 438,252,558 |
| Production - Fixed IA Investment | | | |
| Production - Fixed IA O&M | 47,719,122 | 3,247,048 | 44,472,074 |
| Production - Variable | 5,095,299 | 346,847 | 4,748,452 |
| Production - Variable IA O&M | 5,653,906 | 391,527 | 5,262,378 |
| <u>Production - Purchased Demand</u> | 161,570,512 | 10,994,066 | 150,576,447 |
| Production Total | 690,204,030 | 46,892,120 | 643,311,909 |
| Regional Markets | 11,078,104 | 753,810 | 10,324,294 |
| Transmission IA | 142,066,960 | 9,666,946 | 132,400,014 |
| Transmission | 257,323,424 | 17,509,556 | 239,813,867 |
| Distribution | 113,896,844 | 7,062,974 | 106,833,871 |
| Customer Accounting | 70,118,163 | 4,377,775 | 65,740,388 |
| Customer Service & Information | 127,630,371 | 1,328,849 | 126,301,521 |
| Sales, Econ Dvlp & Other | 8,521,481 | 239,450 | 8,282,031 |
| Administrative & General | 311,694,557 | 21,359,443 | 290,335,114 |
| Total Operating Expenses | 3,211,338,869 | 190,758,221 | 3,020,580,649 |
| Depreciation | 843,565,313 | 60,774,570 | 782,790,743 |
| Amortization | 80,799,345 | (2,695,003) | 83,494,348 |
| Taxes: | | | |
| Property Taxes | 201,272,091 | 11,622,227 | 189,649,865 |
| ITC Amortization | (1,251,027) | (67,189) | (1,183,838) |
| Deferred Taxes | 101,187,909 | 7,126,086 | 94,061,823 |
| Deferred Taxes - NOL | 13,550,590 | 1,150,321 | 12,400,269 |
| Less State Tax Credits deferred | | | |
| Less Federal Tax Credits deferred | (244,791,812) | (17,148,751) | (227,643,062) |
| Deferred Income Tax & ITC | (131,304,341) | (8,939,532) | (122,364,808) |
| Payroll & Other Taxes | 32,571,406 | 2,233,502 | 30,337,904 |
| Total Taxes Other Than Income | 102,539,157 | 4,916,196 | 97,622,961 |
| Income Before Taxes | | | |
| Total Operating Revenues | 5,158,982,030 | 317,525,409 | 4,841,456,621 |
| less: Total Operating Expenses | 3,211,338,869 | 190,758,221 | 3,020,580,649 |
| Book Depreciation | 843,565,313 | 60,774,570 | 782,790,743 |
| Amortization | 80,799,345 | (2,695,003) | 83,494,348 |
| <u>Taxes Other than Income</u> | 102,539,157 | 4,916,196 | 97,622,961 |
| Total Before Tax Book Income | 920,739,345 | 63,771,424 | 856,967,921 |
| | | | |

Northern States Power Company (SD)

Electric Utility - South Dakota Retail Jurisdiction
Cost of Service Study
2023 Weather Normalized

| NSPM - Driver 00 Report Year 1 ALL IN | | Dec - 2023 | |
|---------------------------------------|----------------|-------------|----------------|
| | Total | SD Electric | Other |
| Tax Additions | <u> </u> | | |
| Book Depreciation | 843,565,313 | 60,774,570 | 782,790,743 |
| Deferred Income Taxes and ITC | (131,304,341) | (8,939,532) | (122,364,808) |
| Nuclear Fuel Burn (ex. D&D) | 96,379,479 | 6,558,142 | 89,821,337 |
| Nuclear Outage Accounting | 38,766,642 | 2,653,872 | 36,112,770 |
| Avoided Tax Interest | 30,573,313 | 2,509,104 | 28,064,210 |
| Other Book Additions | 2,858,759 | 692,320 | 2,166,439 |
| Total Tax Additions | 880,839,165 | 64,248,475 | 816,590,690 |
| <u>Tax Deductions</u> | | | |
| Total Rate Base | 12,777,852,545 | 969,232,635 | 11,808,619,910 |
| Weighted Cost of Debt | 2.03% | 2.03% | 2.03% |
| Debt Interest Expense | 259,390,407 | 19,675,422 | 239,714,984 |
| Nuclear Outage Accounting | 58,461,499 | 3,993,703 | 54,467,796 |
| Tax Depreciation and Removals | 1,462,771,139 | 103,341,291 | 1,359,429,848 |
| NOL Utilized / (Generated) | 48,339,719 | 4,103,600 | 44,236,119 |
| Other Tax / Book Timing Differences | (60,276,056) | (4,120,018) | (56,156,038) |
| Total Tax Deductions | 1,768,686,708 | 126,993,999 | 1,641,692,709 |
| State Taxes | | | |
| State Taxable Income | 32,891,802 | 1,025,900 | 31,865,902 |
| State Income Tax Rate | = | - | - |
| State Taxes before Credits | | | |
| Less State Tax Credits applied | - | = | = |
| Total State Income Taxes | | | |
| Federal Taxes | | | |
| Federal Sec 199 Production Deduction | | | |
| Federal Taxable Income | 32,891,802 | 1,025,900 | 31,865,902 |
| Federal Income Tax Rate | <u>21.00%</u> | 21.00% | 21.00% |
| Federal Tax before Credits | 6,907,278 | 215,439 | 6,691,839 |
| Less Federal Tax Credits | (5,180,459) | (161,579) | |
| Total Federal Income Taxes | 1,726,820 | 53,860 | 1,672,960 |
| | | • | • |
| Total Taxes Other than Income | 102 520 457 | 4.046.406 | 07.622.064 |
| Total Taxes Other than Income | 102,539,157 | 4,916,196 | 97,622,961 |
| Total Tayon | 1,726,820 | 53,860 | 1,672,960 |
| Total Taxes | 104,265,976 | 4,970,056 | 99,295,920 |
| Total Operating Revenues | 5,158,982,030 | 317,525,409 | 4,841,456,621 |
| Total Expenses | 4,239,969,504 | 253,807,844 | 3,986,161,660 |
| AFDC Debt | | | |
| AFDC Equity | | | |
| Net Income | 919,012,526 | 63,717,565 | 855,294,961 |
| | 3-3,312,320 | 00,717,000 | 555,257,501 |
| Rate of Return (ROR) | | | |
| Total Operating Income | 919,012,526 | 63,717,565 | 855,294,961 |
| <u>Total Rate Base</u> | 12,777,852,545 | 969,232,635 | 11,808,619,910 |
| ROR (Operating Income / Rate Base) | 7.19% | 6.57% | 7.24% |

Northern States Power Company (SD)

Electric Utility - South Dakota Retail Jurisdiction
Cost of Service Study
2023 Weather Normalized

| NSPM - Driver 00 Report Year 1 ALL IN | Dec - 2023 | | |
|--|------------------------|-------------|-------|
| | Total | SD Electric | Other |
| Return on Equity (ROE) | [PROTECTED DATA BEGINS | | |
| Net Operating Income | | | |
| Debt Interest (Rate Base * Weighted Cost of Debt) | | | |
| Earnings Available for Common | | | |
| Equity Rate Base (Rate Base * Equity Ratio) | | | |
| ROE (earnings for Common / Equity) | | | |
| | | | |
| Revenue Deficiency | | | |
| Required Operating Income (Rate Base * Required Return) | | | |
| Net Operating Income | | | |
| Operating Income Deficiency | | | |
| | | | |
| Revenue Conversion Factor (1/(1Composite Tax Rate)) | | | |
| Revenue Deficiency (Income Deficiency * Conversion Factor) | | | |
| | | | |
| Total Revenue Requirements | | | |
| Total Retail Revenues | | | |
| Revenue Deficiency | | | |
| Total Revenue Requirements | | | |