

BLACK HILLS POWER, INC.
Operating Revenue
For the Test Year Ended December 31, 2005

Statement I
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Line No. Operating Revenue	Per Books	Proforma Adjustments	Adjusted Total
1 Sales of Electricity			
2 Retail			
3 South Dakota	\$ 100,776,454		\$ 100,776,454
4 Wyoming	8,602,370		8,602,370
5 Montana	859,079		859,079
6 Unbilled Revenue	544,642		544,642
7 Total Retail	110,782,546	-	110,782,546
8			
9 Resale			
10 Other Non-Firm	47,647,276	(47,647,276)	0
11 Contract Sales	16,576,350		16,576,350
12 City of Gillette	6,807,615		6,807,615
13 Total Sales for Resale	71,031,241	(47,647,276)	23,383,965
14			
15 Total Sales of Electricity	181,813,787	(47,647,276)	134,166,511
16			
17 Other Operating Income			
18 Forfeited Discounts	129,593		129,593
19 Miscellaneous Service Revenues	279,732	358,650	638,382
20 Sales of Water	(1,926)		(1,926)
21 Rent from Electric Property & Other	661,067	3,562,283	4,223,350
22 Transmission Revenue	6,123,153	3,790,917	9,914,070
23 Total Other Operating Income	7,191,620	7,711,850	14,903,470
24			
25 Total Operating Revenue	<u>\$ 189,005,406</u>	<u>\$ (39,935,426)</u>	<u>\$ 149,069,981</u>

BLACK HILLS POWER, INC.
South Dakota Revenue by Customer Classification
For the Test Year Ended December 31, 2005

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Line No.	Customer Classification	REVENUE PER BOOKS		BILL FREQUENCY REVENUE			
		Energy Sales - kWh	Billing Revenue - \$	Energy Sales - kWh	Billing Revenue - \$	Energy Sales - kWh	Billing Revenue - \$
1	Residential						
2	Regular	308,327,538	\$ 27,609,381	308,327,538	\$ 27,609,381	-	\$ (0)
3	All Electric	74,371,072	5,351,447	74,371,072	5,351,453	-	(6)
4	Demand	79,168,405	4,759,370	79,168,405	4,759,372	-	(2)
5	Utility Control	116,683	5,117	116,683	5,117	-	(0)
6	Total Residential	461,983,698	37,725,314	461,983,698	37,725,323	-	(9)
7							
8	Small General Service						
9	Regular	320,463,763	28,107,132	320,463,763	28,105,682	-	1,450
10	All Electric	31,039,376	2,335,131	31,039,323	2,333,739	53	1,392
11	Irrigation Pumping	844,592	61,441	844,592	61,441	-	(0)
12	Utility Control	3,065,546	132,613	3,065,546	132,619	-	(6)
13	Energy Storage	963,072	48,057	963,072	48,763	-	(706)
14	Municipal Pumping	19,232,237	1,141,375	19,232,237	1,141,795	-	(420)
15	Total Small General Service	375,608,586	31,825,749	375,608,533	31,824,039	53	1,710
16							
17	Lighting Service						
18	Private Area Lighting	4,342,825	498,657	4,343,973	520,778	(1,148)	(22,121)
19	Street Lighting	3,548,778	640,348	3,548,778	643,849	-	(3,501)
20	Customer Owned Street Lighting	4,884,199	286,623	4,884,199	288,097	-	(1,474)
21	Traffic Signals	1,403,729	106,623	1,404,461	106,690	(732)	(67)
22	Total Lighting Service	14,179,531	1,532,251	14,181,411	1,559,413	(1,880)	(27,162)
23							
24	Large General Service						
25	Regular	146,593,454	9,038,892	146,426,214	9,012,599	167,240	26,293
26	Curtable	25,647,312	1,196,545	25,647,312	1,196,546	-	(1)
27	Combined Account Billing	185,364,361	10,779,950	185,364,361	10,796,974	-	(17,024)
28	Total Large General Service	357,605,127	21,015,387	357,437,887	21,006,119	167,240	9,268
29							
30	Industrial Contract						
31	Transmission Service	132,912,046	5,107,565	132,912,046	5,107,565	-	-
32	Distribution Service	75,325,428	3,570,187	75,325,428	3,570,186	-	1
33	Total Industrial Contract	208,237,474	8,677,752	208,237,474	8,677,751	-	1
34							
35	Total South Dakota Retail	1,417,614,416	\$ 100,776,454	1,417,449,003	\$ 100,792,645 *	165,413	\$ (16,191)

* We note there are small differences in the per books and bill frequency information but due to the size of the differences, we did not adjust the per books information to reconcile to the bill frequency revenue.

BLACK HILLS POWER, INC.
South Dakota Bill Frequency, Test Year Ended December 2005
Revenue Under Present & Proposed Rates
For the Test Year Ended December 31, 2005

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Line No.	Description	kWh	Present Revenue	Average Cost ¢/kWh	Proposed Revenue	Average Cost ¢/kWh	Increased Revenue	% Increase
1	RESIDENTIAL SERVICE	461,983,698	\$37,725,323	8.17	\$41,296,810	8.94	\$3,571,487	9.5%
2	SMALL GENERAL SERVICE	375,608,533	\$31,824,039	8.47	\$34,851,196	9.28	\$3,027,157	9.5%
3	LIGHTING SERVICE ¹	14,181,411	\$1,559,413	11.00	\$1,707,725	12.04	\$148,311	9.5%
4	LARGE GENERAL SERVICE	357,437,887	\$21,006,119	5.88	\$23,025,582	6.44	\$2,019,463	9.6%
5	INDUSTRIAL CONTRACT SERVICE	208,237,474	\$8,677,751	4.17	\$9,505,021	4.56	\$827,270	9.5%
6	Totals	1,417,449,003	\$100,792,645	7.11	\$110,386,334	7.79	\$9,593,688	9.5%

7

¹ Lighting Service - Present Revenue includes \$27,162 charges associated with additional facilities.

BLACK HILLS POWER, INC.
South Dakota Bill Frequency, Test Year Ended December 2005
Revenue Under Present & Proposed Rates

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Line No.	RESIDENTIAL SERVICE	BILLING DETERMINANTS	PRESENT RATES	PRESENT REVENUE	PROPOSED RATES	PROPOSED REVENUE	% INCREASE
1	Residential R-13						
2	Regular Residential Service						
3	Customer Charge	481,130 Bills	\$7.50	\$3,608,475	\$9.00	\$4,330,170	20.0%
4	Energy Charge	305,990,185 kWh	\$0.0778	\$23,806,036	\$0.0839	\$25,672,577	7.8%
5	Sub-Total:			\$27,414,511		\$30,002,747	9.4%
6							
7	Ellsworth Military Housing - Dakota Ridge						
8	Customer Charge	2,368 Bills	\$5.50	\$13,024	\$7.00	\$16,576	27.3%
9	Energy Charge	2,337,353 kWh	\$0.0778	\$181,846	\$0.0839	\$196,104	7.8%
10	Sub-Total:			\$194,870		\$212,680	9.1%
11							
12	TOTAL:	308,327,538 kWh		\$27,609,381		\$30,215,427	9.4%
13							
14	Residential Total Electric RTE-13						
15	Customer Charge	68,095 Bills	\$10.00	\$680,950	\$11.50	\$783,093	15.0%
16	Energy Charge	74,371,072 kWh	\$0.0628	\$4,670,503	\$0.0683	\$5,079,544	8.8%
17	TOTAL:	74,371,072 kWh		\$5,351,453		\$5,862,637	9.6%
18							
19	Residential Demand Metered RD-3						
20	Customer Charge	40,204 Bills	\$11.00	\$442,244	\$12.50	\$502,550	13.6%
21	Energy Charge	79,168,405 kWh	\$0.0300	\$2,375,052	\$0.0324	\$2,565,056	8.0%
22	Demand Charge	369,919.2 kW	\$5.25	\$1,942,076	\$5.80	\$2,145,531	10.5%
23	TOTAL:	79,168,405 kWh		\$4,759,372		\$5,213,137	9.5%
24							
25	Utility Controlled Residential UCR-3						
26	Customer Charge	48 Bills	\$4.50	\$216	\$6.00	\$288	33.3%
27	Energy Charge	116,683 kWh	\$0.0420	\$4,901	\$0.0456	\$5,321	8.6%
28	TOTAL:	116,683 kWh		\$5,117		\$5,609	9.6%
29							
30							
31	Total Residential Service						
32	TOTAL	461,983,698 kWh		\$37,725,323		\$41,296,810	9.5%

BLACK HILLS POWER, INC.
South Dakota Bill Frequency, Test Year Ended December 2005
Revenue Under Present & Proposed Rates

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Line No.	SMALL GENERAL SERVICE	BILLING DETERMINANTS	PRESENT RATES	PRESENT REVENUE	PROPOSED RATES	PROPOSED REVENUE	% INCREASE
1	Small General Service GS-14						
2	Regular General Service						
3	Customer Charge	119,673 Bills	\$9.50	\$1,136,894	\$11.00	\$1,316,403	15.8%
4	Energy Charge						
5	1st 1,000	69,840,976 kWh	\$0.0864	\$6,034,260	\$0.0946	\$6,606,956	9.5%
6	Next 2,000	68,243,685 kWh	\$0.0748	\$5,104,628	\$0.0819	\$5,589,158	9.5%
7	Next 12,000	123,461,875 kWh	\$0.0663	\$8,185,522	\$0.0720	\$8,889,255	8.6%
8	Additional	58,885,907 kWh	\$0.0541	\$3,185,728	\$0.0590	\$3,474,269	9.1%
9	Sub-Total:	320,432,443 kWh		\$22,510,138		\$24,559,638	9.1%
10							
11	Demand Charge						
12	5 kW:	309,948.5 kW	\$0.00	\$0	\$0.00	\$0	
13	Next 45 kW:	721,413.4 kW	\$5.00	\$3,607,067	\$5.50	\$3,967,774	10.0%
14	Additional kW:	180,516.4 kW	\$4.70	\$848,427	\$5.15	\$929,659	9.6%
15	Sub-Total:	1,211,878.3 kW		\$4,455,494		\$4,897,433	9.9%
16							
17	Total:	320,432,443 kWh		\$28,102,526		\$30,773,474	9.5%
18							
19	Ellsworth Military Housing - Dakota Ridge						
20	Customer Charge	24 Bills	\$7.50	\$180	\$9.00	\$216	20.0%
21	Energy Charge						
22	1st 1,000	22,640 kWh	\$0.0864	\$1,956	\$0.0946	\$2,142	9.5%
23	Next 2,000	8,680 kWh	\$0.0748	\$649	\$0.0819	\$711	9.6%
24	Next 12,000	0 kWh	\$0.0663	\$0	\$0.0720	\$0	
25	Additional	0 kWh	\$0.0541	\$0	\$0.0590	\$0	
26	Sub-Total:	31,320 kWh		\$2,605		\$2,853	9.5%
27							
28	Demand Charge						
29	5 kW:	116.0 kW	\$0.00	\$0	\$0.00	\$0	
30	Next 45 kW:	74.2 kW	\$5.00	\$371	\$5.50	\$408	10.0%
31	Additional kW:	0.0 kW	\$4.70	\$0	\$5.15	\$0	
32	Sub-Total:	190.2 kW		\$371		\$408	10.0%
33							
34	Total:	31,320 kWh		\$3,156		\$3,477	10.2%
35							
36	Small General Service Total:	320,463,763 kWh		\$28,105,682		\$30,776,951	9.5%
37							
38	General Service - Total Electric GTE-15						
39	Customer Charge	8,356 Bills	\$15.00	\$125,340	\$16.50	\$137,874	10.0%
40	Energy Charge						
41	1st 6,000	18,386,555 kWh	\$0.0578	\$1,062,743	\$0.0631	\$1,160,192	9.2%
42	Additional	12,652,768 kWh	\$0.0541	\$684,515	\$0.0590	\$746,513	9.1%
43	Sub-Total:	31,039,323 kWh		\$1,747,258		\$1,906,705	9.1%
44							
45	Demand Charge						
46	5 kW:	34,598.1 kW	\$0.00	\$0	\$0.00	\$0	
47	Next 45 kW:	83,551.2 kW	\$4.60	\$384,336	\$5.10	\$426,111	10.9%
48	Additional kW:	17,861.6 kW	\$4.30	\$76,805	\$4.75	\$84,843	10.5%
49	Sub-Total:	136,010.9 kW		\$461,141		\$510,954	10.8%
50							
51	General Service - Total Electric						
52	Total:	31,039,323 kWh		\$2,333,739		\$2,555,533	9.5%

Black Hills Power, Inc.
 South Dakota Bill Frequency, Test Year Ended December 2005
 Revenue Under Present & Proposed Rates

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Line No.	SMALL GENERAL SERVICE (Continued)	BILLING DETERMINANTS	PRESENT RATES	PRESENT REVENUE	PROPOSED RATES	PROPOSED REVENUE	% INCREASE
1	Irrigation Pumping IP-11						
2	Energy Charge	844,592 kWh	\$0.0599	\$50,591	\$0.0656	\$55,405	9.5%
3	Demand Charge						
4	Connected hp:	620.0 kW	\$17.50	<u>\$10,850</u>	\$19.20	<u>\$11,904</u>	9.7%
5							
6	Total:	844,592 kWh		\$61,441		\$67,309	9.6%
7							
8	Utility Controlled						
9	Utility Controlled General Service UCG-3 (Closed)						
10	Customer Charge	282 Bills	\$4.50	\$1,271	\$6.00	\$1,695	33.4%
11	Energy Charge	2,636,541 kWh	\$0.0420	<u>\$110,735</u>	\$0.0459	<u>\$121,017</u>	9.3%
12	Sub-Total:	2,636,541 kWh		\$112,006		\$122,712	9.6%
13							
14	Small Interruptible - General Service						
15	Customer Charge	77 Bills	\$8.75	\$674	\$10.25	\$790	17.2%
16	Energy Charge	429,005 kWh	\$0.0400	\$17,160	\$0.0438	\$18,790	9.5%
17	Demand Charge	5,557.2 kW	\$0.50	<u>\$2,779</u>	\$0.55	<u>\$3,056</u>	10.0%
18	Sub-Total:	429,005 kWh		\$20,613		\$22,636	9.8%
19							
20	Total:	3,065,546 kWh		\$132,619		\$145,348	9.6%
21							
22	Energy Storage						
23	Customer Charge	68	\$10.00	\$680	\$11.50	\$782	15.0%
24	Energy Charge						
25	Off-Peak	593,391 kWh	\$0.0250	\$14,835	\$0.0275	\$16,318	10.0%
26	On-Peak	369,681 kWh	\$0.0400	<u>\$14,787</u>	\$0.0442	<u>\$16,340</u>	10.5%
27	Sub-Total:	963,072 kWh		\$29,622		\$32,658	10.2%
28	Demand Charge	3,076.9 kW	\$6.00	\$18,461	\$6.50	\$20,000	8.3%
29							
30	Total:	963,072 kWh		\$48,763		\$53,440	9.6%
31							
32	Municipal Pumping Service MP-13						
33	Customer Charge	1,129 Bills	\$15.00	\$16,928	\$16.50	\$18,620	10.0%
34	Energy Charge	19,232,237 kWh	\$0.0474	\$911,608	\$0.0520	\$1,000,076	9.7%
35	Demand Charge						
36	Summer	30,491.8 kW	\$3.50	\$106,721	\$3.85	\$117,393	10.0%
37	Winter	33,293.0 kW	\$3.20	<u>\$106,538</u>	\$3.50	<u>\$116,526</u>	9.4%
38		63,784.8 kW		\$213,259		\$233,919	9.7%
39							
40	Total:	19,232,237 kWh		\$1,141,795		\$1,252,615	9.7%
41							
42							
43	Total Small General Service						
44	TOTAL	375,608,533 kWh		\$31,824,039		\$34,851,196	9.5%

BLACK HILLS POWER, INC.
South Dakota Bill Frequency, Test Year Ended December 2005
Revenue Under Present & Proposed Rates

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LIGHTING SERVICE

Private Or Public Area Lighting Service PAL-16

Line No.	ANNUAL kWh PER LIGHT	LIGHTING CODE	ENERGY USE (kWh)	NUMBER OF UNITS	PRESENT RATES	PRESENT REVENUE	PROPOSED RATES	PROPOSED REVENUE	% INCREASE
1	330	00502531	8,580	312	\$1.75	\$546.00	\$1.92	\$599.04	9.7%
2	450	00702531	900	24	\$2.10	\$50.40	\$2.30	\$55.20	9.5%
3	600	01002133	687,259	13,831	\$7.90	\$109,264.90	\$8.65	\$119,638.15	9.5%
4	600	01002233	2,400	48	\$7.90	\$379.20	\$8.65	\$415.20	9.5%
5	600	01002531	4,187	84	\$3.00	\$252.00	\$3.30	\$277.20	10.0%
6	900	01502531	1,800	24	\$4.20	\$100.80	\$4.60	\$110.40	9.5%
7	945	01751133	1,466,379	18,757	\$7.90	\$148,180.30	\$8.65	\$162,248.05	9.5%
8	945	01751233	945	12	\$7.90	\$94.80	\$8.65	\$103.80	9.5%
9	945	01751531	945	12	\$4.55	\$54.60	\$5.00	\$60.00	9.9%
10	1,350	02502133	280,125	2,484	\$13.90	\$34,527.60	\$15.20	\$37,756.80	9.4%
11	1,350	02502143	320,095	2,849	\$18.80	\$53,561.20	\$20.60	\$58,689.40	9.6%
12	1,350	02502233	2,985	26	\$13.90	\$361.40	\$15.20	\$395.20	9.4%
13	1,350	02502241	5,400	48	\$5.95	\$285.60	\$6.50	\$312.00	9.2%
14	1,350	02502243	4,050	36	\$18.80	\$676.80	\$20.60	\$741.60	9.6%
15	1,350	02502341	2,700	24	\$6.15	\$147.60	\$6.75	\$162.00	9.8%
16	1,350	02502531	8,100	72	\$6.15	\$442.80	\$6.75	\$486.00	9.8%
17	2,100	04001133	825,310	4,736	\$13.90	\$65,830.40	\$15.20	\$71,987.20	9.4%
18	2,100	04001143	141,160	807	\$18.80	\$15,171.60	\$20.60	\$16,624.20	9.6%
19	2,100	04002143	206,930	1,185	\$34.40	\$40,764.00	\$37.70	\$44,674.50	9.6%
20	2,100	04002243	2,100	12	\$34.40	\$412.80	\$37.70	\$452.40	9.6%
21	2,100	04002411	14,700	84	\$13.90	\$1,167.60	\$15.20	\$1,276.80	9.4%
22	2,100	04002431	119,700	684	\$10.00	\$6,840.00	\$10.95	\$7,489.80	9.5%
23	2,100	04002531	12,600	72	\$10.00	\$720.00	\$10.95	\$788.40	9.5%
24	4,950	10001143	69,300	168	\$34.40	\$5,779.20	\$37.70	\$6,333.60	9.6%
25	4,950	10002143	9,900	24	\$34.40	\$825.60	\$37.70	\$904.80	9.6%
26		Sub-Total:	4,198,550			\$486,437.20		\$532,581.74	9.5%
27									
28		Prorated							
29		01002133	9,047	507	\$7.90	\$1,544.80	3.336209522	\$1,691.46	9.5%
30		01002541	32	1	\$3.00	\$1.60	1.76	\$1.76	10.0%
31		01751133	14,174	777	\$7.90	\$1,496.10	2.108281609	\$1,638.13	9.5%
32		02502133	1,681	52	\$13.90	\$291.89	6.138251245	\$319.19	9.4%
33		02502143	1,669	111	\$18.80	\$305.80	3.018727238	\$335.08	9.6%
34		02502233	38	1	\$19.80	\$3.71	4.056978417	\$4.06	9.4%
35		04001133	5,614	126	\$13.90	\$459.62	3.988936851	\$502.61	9.4%
36		04001143	724	35	\$18.80	\$95.24	2.981677812	\$104.36	9.6%
37		04002143	2,419	64	\$34.40	\$667.20	11.42507267	\$731.20	9.6%
38		10002141	0	12	\$23.00	\$0.00	0	\$0.00	
39		Sub-Total:	35,398			\$4,865.96		\$5,327.85	9.5%
40									
41		Additional Charges (1%):				\$ 22,015.63		\$ 22,070.67	0.25%
42									
43		Christmas Lighting:	110,025	202		\$7,458.97		\$8,167.57	
44									
45		Totals:	4,343,973			\$520,777.76		\$568,147.83	9.1%

BLACK HILLS POWER, INC.
South Dakota Bill Frequency, Test Year Ended December 2005
Revenue Under Present & Proposed Rates

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LIGHTING SERVICE (Continued)

Line No.	ANNUAL kWh PER LIGHT	LIGHTING CODE	ENERGY USE (kWh)	NUMBER OF UNITS	PRESENT RATES	PRESENT REVENUE	PROPOSED RATES	PROPOSED REVENUE	% INCREASE
Street Lighting Service - Company Owned - SL-13									
1	600	01002113	2,029,770	40,597	\$10.00	\$405,970.00	\$10.95	\$444,537.15	9.5%
2	600	01002123	10,200	204	\$10.00	\$2,040.00	\$10.95	\$2,233.80	9.5%
3	600	01002213	284,868	5,694	\$10.00	\$56,940.00	\$10.95	\$62,349.30	9.5%
4	600	01002313	19,140	383	\$10.00	\$3,830.00	\$10.95	\$4,193.85	9.5%
5	600	01002323	2,400	48	\$10.00	\$480.00	\$10.95	\$525.60	9.5%
6	900	01502113	9,000	120	\$14.50	\$1,740.00	\$15.90	\$1,908.00	9.7%
7	1,350	02502113	947,700	8,424	\$15.00	\$126,360.00	\$16.45	\$138,574.80	9.7%
8	1,350	02502213	22,950	204	\$15.00	\$3,060.00	\$16.45	\$3,355.80	9.7%
9	1,350	02502313	209,250	1,860	\$15.00	\$27,900.00	\$16.45	\$30,597.00	9.7%
10	1,350	02502411	13,500	120	\$15.00	\$1,800.00	\$16.45	\$1,974.00	9.7%
11		Sub-Total:	3,548,778			\$630,120.00		\$690,249.30	9.5%
12		Additional Charges (1%):				\$ 13,728.80		\$ 13,763.12	0.25%
13									
14		Totals:	3,548,778			\$643,848.80		\$704,012.42	9.3%
15									
Street Lighting Service - Customer Owned - SL-13									
17	250	00352311	2,250	108	\$1.60	\$172.80	\$1.75	\$189.00	9.4%
18	330	00502411	21,780	792	\$1.75	\$1,386.00	\$1.90	\$1,504.80	8.6%
19	450	00702411	139,950	3,732	\$2.10	\$7,837.20	\$2.30	\$8,583.60	9.5%
20	600	01002111	6,600	132	\$3.00	\$396.00	\$3.30	\$435.60	10.0%
21	600	01002421	337,800	6,756	\$3.00	\$20,268.00	\$3.30	\$22,294.80	10.0%
22	900	01502111	1,800	24	\$4.20	\$100.80	\$4.60	\$110.40	9.5%
23	900	01502121	900	12	\$4.20	\$50.40	\$4.60	\$55.20	9.5%
24	900	01502311	45,000	600	\$4.20	\$2,520.00	\$4.60	\$2,760.00	9.5%
25	900	01502411	12,600	168	\$4.20	\$705.60	\$4.60	\$772.80	9.5%
26	900	01502421	126,000	1,680	\$4.20	\$7,056.00	\$4.60	\$7,728.00	9.5%
27	900	01503411	5,661	68	\$4.20	\$285.60	\$4.60	\$312.80	9.5%
28	1,350	02502111	37,800	336	\$6.15	\$2,066.40	\$6.75	\$2,268.00	9.8%
29	1,350	02502112	5,400	48	\$9.05	\$434.40	\$9.90	\$475.20	9.4%
30	1,350	02502311	8,100	74	\$6.15	\$455.10	\$6.75	\$499.50	9.8%
31	1,350	02502411	556,845	4,948	\$6.15	\$30,430.20	\$6.75	\$33,399.00	9.8%
32	1,350	02502412	10,800	96	\$9.05	\$868.80	\$9.90	\$950.40	9.4%
33	2,100	04001411	6,300	36	\$10.00	\$360.00	\$10.95	\$394.20	9.5%
34	2,100	04002111	142,800	816	\$10.00	\$8,160.00	\$10.95	\$8,935.20	9.5%
35	2,100	04002112	4,200	24	\$12.80	\$307.20	\$14.00	\$336.00	9.4%
36	2,100	04002311	71,400	408	\$10.00	\$4,080.00	\$10.95	\$4,467.60	9.5%
37	2,100	04002321	4,200	24	\$10.00	\$240.00	\$10.95	\$262.80	9.5%
38	2,100	04002411	2,553,405	14,551	\$10.00	\$145,510.00	\$10.95	\$159,333.45	9.5%
39	2,100	04002412	84,000	480	\$12.80	\$6,144.00	\$14.00	\$6,720.00	9.4%
40	2,100	04002422	10,500	60	\$12.80	\$768.00	\$14.00	\$840.00	9.4%
41	2,100	04503412	54,510	828	\$12.80	\$10,598.40	\$14.00	\$11,592.00	9.4%
42	4,950	10002411	633,600	1,536	\$23.00	\$35,328.00	\$25.20	\$38,707.20	9.6%
43			4,884,201			\$286,528.90		\$313,927.55	9.6%
44									
45		Prorated							
46	1,350	02502311	-2	5	0.202	\$1.01	0.221707317	\$1.11	9.9%
47		Additional Charges (1%):				\$1,566.72		\$1,570.64	0.25%
48									
49		Totals:	4,884,199			\$288,096.63		\$315,499.30	9.5%

BLACK HILLS POWER, INC.
South Dakota Bill Frequency, Test Year Ended December 2005
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Line No.	LIGHTING SERVICE (Continued)	BILLING DETERMINANTS	PRESENT RATES	PRESENT REVENUE	PROPOSED RATES	PROPOSED REVENUE	% INCREASE
1	Traffic Signals TS-13						
	Customer Charge	1,698 Bills	\$7.00	\$11,889	\$9.50	\$16,135	35.7%
2	Energy Charge	1,404,461 kWh	\$0.0675	\$94,801	\$0.0740	\$103,930	9.6%
3	Total:	1,404,461 kWh		\$106,690		\$120,065	12.5%
4							
5							
6	Total Lighting Service						
7	TOTAL	14,181,411 kWh		\$1,559,413		\$1,707,725	9.5%

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Line No.	LARGE GENERAL SERVICE	BILLING DETERMINANTS	PRESENT RATES	PRESENT REVENUE	PROPOSED RATES	PROPOSED REVENUE	% INCREASE
1	General Service - Large GL-13						
2	Customers	1,470.7					
3	Energy Charge						
4	1st 50,000	69,536,030 kWh	\$0.0437	\$3,038,725	\$0.0480	\$3,337,729	9.8%
5	Next 450,000	74,137,464 kWh	\$0.0427	\$3,165,670	\$0.0466	\$3,454,806	9.1%
6	Additional	2,752,720 kWh	\$0.0399	\$109,834	\$0.0435	\$119,743	9.0%
7		<u>146,426,214 kWh</u>		<u>\$6,314,229</u>		<u>\$6,912,278</u>	9.5%
8							
9	Demand Charge						
10	1st 125	183,750.0 kVA	\$900.00	\$1,323,630	\$985.50	\$1,449,375	9.5%
11	Additional	239,626.1 kVA	\$5.75	\$1,377,850	\$6.30	\$1,509,644	9.6%
12		<u>423,376.1 kVA</u>		<u>\$2,701,480</u>		<u>\$2,959,019</u>	9.5%
13							
14	Primary Discount	20,736.1 kVA	-\$0.15	-\$3,110	-\$0.15	-\$3,110	0.0%
15							
16	Total:	146,426,214 kWh		\$9,012,599		\$9,868,187	9.5%
17							
18	Combined Account Billing						
19	Customers	506					
20	Meters	1,866.0	\$50.00	\$93,300	\$75.00	\$139,950	50.0%
21	Energy Charge						
22	1st 50,000	25,256,120 kWh	\$0.0437	\$1,103,692	\$0.0480	\$1,212,294	9.8%
23	Next 450,000	93,897,286 kWh	\$0.0427	\$4,009,414	\$0.0466	\$4,375,614	9.1%
24	Additional	66,210,955 kWh	\$0.0399	\$2,641,817	\$0.0435	\$2,880,177	9.0%
25		<u>185,364,361 kWh</u>		<u>\$7,754,923</u>		<u>\$8,468,085</u>	9.2%
26							
27	Demand Charge						
28	1st 125	63,250.0 kVA	\$900.00	\$455,400	\$985.50	\$498,663	9.5%
29	Additional	433,626.3 kVA	\$5.75	\$2,493,351	\$6.30	\$2,731,846	9.6%
30		<u>496,876.3 kVA</u>		<u>\$2,948,751</u>		<u>\$3,230,509</u>	9.6%
31							
32	Total:	185,364,361 kWh		\$10,796,974		\$11,838,544	9.6%

BLACK HILLS POWER, INC.
South Dakota Bill Frequency, Test Year Ended December 2005
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Line No.	LARGE GENERAL SERVICE (Continued)	BILLING DETERMINANTS	PRESENT RATES	PRESENT REVENUE	PROPOSED RATES	PROPOSED REVENUE	% INCREASE
1	Large Demand Curtailable Service						
2							
3	100% Load with No Notice						
4	Energy Charge	894,320 kWh	\$0.0340	\$30,407	\$0.0375	\$33,537	10.3%
5	Demand Charge	2,762.0 kVA	\$9.29	\$25,659	\$10.20	\$28,172	9.8%
6	Curtailable Load Credit						
7		2,762.0 kVA	-\$5.17	-\$14,280	-\$5.70	-\$15,743	10.2%
8							
9	Sub-Total:	894,320 kWh		\$41,786		\$45,966	10.0%
10							
11	100% Load with 1hour Notice						
12	Energy Charge	1,719,792 kWh	\$0.0340	\$58,473	\$0.0375	\$64,492	10.3%
13	Demand Charge	3,658.7 kVA	\$9.29	\$33,989	\$10.20	\$37,319	9.8%
14	Curtailable Load Credit						
15		3,658.7 kVA	-\$4.75	-\$17,379	-\$5.28	-\$19,318	11.2%
16							
17	Sub-Total:	1,719,792 kWh		\$75,083		\$82,493	9.9%
18							
19	465kVA Firm Service Load with 1hour Notice						
20	Energy Charge	3,260,320 kWh	\$0.0340	\$110,851	\$0.0375	\$122,262	10.3%
21	Demand Charge	6,817.5 kVA	\$9.29	\$63,335	\$10.20	\$69,539	9.8%
22	Curtailable Load Credit						
23		1,237.5 kVA	-\$4.75	-\$5,878	-\$5.28	-\$6,534	11.2%
24							
25	Sub-Total:	3,260,320 kWh		\$168,308		\$185,267	10.1%
26							
27	100% Load with No Notice - City of Rapid City						
28	Energy Charge	2,525,280 kWh	\$0.0340	\$85,860	\$0.0375	\$94,698	10.3%
29	Demand Charge	5,833.5 kVA	\$9.29	\$54,193	\$10.20	\$59,502	9.8%
30	Curtailable Load Credit						
31		5,833.5 kVA	-\$7.17	-\$41,826	-\$7.70	-\$44,918	7.4%
32							
33	Sub-Total:	2,525,280 kWh		\$98,227		\$109,282	11.3%
34							
35	1,500kVA Firm Service Load with No Notice - Wharf Resources						
36	Energy Charge	17,247,600 kWh	\$0.0340	\$586,418	\$0.0375	\$646,785	10.3%
37	Demand Charge	33,668.3 kVA	\$9.29	\$312,779	\$10.20	\$343,417	9.8%
38	Primary Discount	33,668.3 kVA	-\$0.15	-\$5,050	-\$0.15	-\$5,050	0.0%
39	Curtailable Load Credit						
40		15,668.3 kVA	-\$5.17	-\$81,005	-\$5.70	-\$89,309	10.3%
41							
42	Sub-Total:	17,247,600 kWh		\$813,142		\$895,843	10.2%
43							
44	Total:	25,647,312 kWh		\$1,196,546		\$1,318,851	10.2%
45							
46	Total Large General Service						
47	TOTAL	357,437,887 kWh		\$21,006,119		\$23,025,582	9.6%

BLACK HILLS POWER, INC.
South Dakota Bill Frequency, Test Year Ended December 2005
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Line No.	INDUSTRIAL CONTRACT SERVICE	BILLING DETERMINANTS	PRESENT RATES	PRESENT REVENUE	PROPOSED RATES	PROPOSED REVENUE	% INCREASE
1							
2	69kV Service (Contract with Deviations)						
3	Customers	1.0					
4	Energy Charge	132,912,046 kWh	\$0.0295	\$3,920,905	\$0.0323	\$4,293,059	9.5%
5	Demand Charge	232,678.4 kVA	\$5.10	\$1,186,660	\$5.60	\$1,302,999	9.8%
6							
7	Total:	132,912,046 kWh		\$5,107,565		\$5,596,058	9.6%
8							
9	Distribution Service						
10	Customers	2.0					
11	Energy Charge	75,325,428 kWh	\$0.03622	\$2,728,287	\$0.03980	\$2,997,952	9.9%
12	Demand Charge	157,070.8 kVA	\$5.36	\$841,899	\$5.80	\$911,011	8.2%
13							
14	Total:	75,325,428 kWh		\$3,570,186		\$3,908,963	9.5%
15							
16	Total Industrial Contract Service						
17	TOTAL	208,237,474 kWh		\$8,677,751		\$9,505,021	9.5%
18							
19	69kV Service - (For Rate Design Only, Not Used to Determine Revenue)						
20	Customers	1.0					
21	Energy Charge	132,912,046 kWh	\$0.0345	\$4,585,466	\$0.0378	\$5,024,075	9.6%
22	Demand Charge	232,678.4 kVA	\$5.10	\$1,186,660	\$5.60	\$1,302,999	9.8%
23							
24	Total:	132,912,046 kWh		\$5,772,126		\$6,327,074	9.6%