



MidAmerican Energy Company
One RiverCenter Place
106 East Second Street
P. O. Box 4350
Davenport, Iowa 52808
319 326-7111 Telephone

January 30, 2002

Ms. Debra Elofson, Executive Director
South Dakota Public Utilities Commission
500 East Capitol Avenue
Pierre, South Dakota 57501-5070

RECEIVED

JAN 30 2002

SOUTH DAKOTA PUBLIC
UTILITIES COMMISSION

Dear Ms. Elofson:

The accompanying electric tariff sheet issued by MidAmerican Energy Company is transmitted to you for filing.

SDPUC Electric Tariff No. I
Section No. 3

2nd Revised Sheet No. D-47 Canceling 1st Revised Sheet No. D-47

Proposed effective date: March 4, 2002

With this filing, MidAmerican proposes to continue its Short Term Interruptible Energy Service (STIES) Program with the following modifications.

Background

In its Order Approving Tariff Revisions in Docket No. EL00-0017, dated July 20, 2000, the Commission approved MidAmerican's Rider No. 12, Short Term Interruptible Energy Service - Section No. 3, 1st Revised Sheet No. D-47. The service was available as a pilot program and expired on December 31, 2001.

Under its Short Term Interruptible Energy Service riders, MidAmerican invites voluntary interruptions from its customers. The price to be paid to the interrupting customer is specified at the time of the interruption, as are the amount of load interrupted and the duration of the interruption.

Time Horizon

MidAmerican is proposing to offer STIES indefinitely rather than as a pilot program. Although no South Dakota customers have participated in a STIES event, MidAmerican has successfully used the program in its Iowa jurisdiction. Further, MidAmerican views the STIES program as a flexible complement to its supply portfolio.

Ms. Debra Elofson, Executive Director
South Dakota Public Utilities Commission
January 30, 2002
Page 2

Usage Restrictions, Record Retention, and Reporting Requirements

In continuing STIES, MidAmerican proposes to adhere to the same Usage Restrictions and Record Retention requirements specified in the above-mentioned Commission Order. However, MidAmerican does propose alternative Reporting Requirements to those specified in the Order. Given that the STIES program is generally of its greatest use during the summer months, MidAmerican proposes annual compliance filings rather than the biannual filings specified in the Order. Specifically, MidAmerican proposes to make such compliance filings on November 30th, of each year. November 30th coincides with MidAmerican's Interruptible and Curtailment programs annual review.

An original and ten copies of this Electric Advice Letter No. 17 and accompanying tariff sheet are submitted herewith. Please file stamp the enclosed additional copy and return in the self-addressed envelope.

Sincerely,



Jeff C. Davis
Rate Analyst

JCD-ks



MIDAMERICAN ENERGY COMPANY
ELECTRIC TARIFF NO. 1
FILED with the SOUTH DAKOTA P.U.C.

Section No. 3
2nd Revised Sheet No. D-47
Canceling 1st Revised Sheet No. D-47

Class of Service Short Term Interruptible Energy Service - Rider No. 12

Available To any customer willing to interrupt a minimum of 2 MW when requested.

Rate and Terms The Company may invite voluntary interruptions from time to time by customers served under the Rider. It is anticipated that this will occur when interruptions will allow the Company either to avoid costly energy purchases, or to increase sales, in the wholesale market.

 The price to be paid to customers under the Rider will be negotiated prior to each request for interruption. The amount of load to be interrupted and the duration of the interruption will also be negotiated prior to each interruption.

 Customers served under the Rider will be under no obligation to accept the Company's offer to participate in any interruption.

 Effective participation in the wholesale market may require interruptions by multiple customers. Therefore, the Company anticipates that it will make initial inquiries about customer willingness to interrupt prior to formally requesting such interruptions.

 Customers may at any time notify the Company of their desire to be offered future opportunities to interrupt load and receive payments under the Rider, or their desire not to be notified of future interruptions.

 MidAmerican shall bear no liability whatsoever for Customer's choice to reduce its retail consumption in lieu of taking such retail electric service from MidAmerican.

 At the end of each billing month following an interruption, Company will determine the total amount of energy interrupted by a customer during that month. Payments will be made at the price negotiated at the time of each interruption. Customers failing to interrupt after accepting Company's offer will forfeit any such payments and may be removed from the Rider.

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MIDAMERICAN ENERGY COMPANY
 ELECTRIC TARIFF NO. 1
 FILED with the SOUTH DAKOTA P.U.C.

Section No. 3
 2nd Revised Sheet No. D-47
 Canceling 1st Revised Sheet No. D-47

Class of Service Short Term Interruptible Energy Service - Rider No. 12

Available To any customer willing to interrupt a minimum of 2 MW when requested.
~~Pursuant to the Commission's July 20, 2000 Order Approving Tariff~~
~~Revisions in Docket No. EL-00-017, this tariff will expire on December 31,~~
~~2001.~~

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Rate and Terms The Company may invite voluntary interruptions from time to time by customers served under the Rider. It is anticipated that this will occur when interruptions will allow the Company either to avoid costly energy purchases, or to increase sales, in the wholesale market.

The price to be paid to customers under the Rider will be negotiated prior to each request for interruption. The amount of load to be interrupted and the duration of the interruption will also be negotiated prior to each interruption.

Customers served under the Rider will be under no obligation to accept the Company's offer to participate in any interruption.

Effective participation in the wholesale market may require interruptions by multiple customers. Therefore, the Company anticipates that it will make initial inquiries about customer willingness to interrupt prior to formally requesting such interruptions.

Customers may at any time notify the Company of their desire to be offered future opportunities to interrupt load and receive payments under the Rider, or their desire not to be notified of future interruptions.

MidAmerican shall bear no liability whatsoever for Customer's choice to reduce its retail consumption in lieu of taking such retail electric service from MidAmerican.

At the end of each billing month following an interruption, Company will determine the total amount of energy interrupted by a customer during that month. Payments will be made at the price negotiated at the time of each interruption. Customers failing to interrupt after accepting Company's offer will forfeit any such payments and may be removed from the Rider.

South Dakota Public Utilities Commission
WEEKLY FILINGS
For the Period of January 24, 2002 through January 30, 2002

**If you need a complete copy of a filing faxed, overnight expressed, or mailed to you, please contact
Delaine Kolbo within five business days of this filing. Phone: 605-773-3705 Fax: 605-773-3809**

ELECTRIC

EL02-002 In the Matter of the Filing by MidAmerican Energy Company for Approval of Tariff Revisions.

MidAmerican Energy Company (MidAmerican) is requesting approval of a revision to Section No. 3, 1st Revised Sheet No. D-47 of the South Dakota Electric Tariff Rate Book. In an order dated July 20, 2000, the Commission approved MidAmerican's Rider No. 12, Short Term Interruptible Energy Service under docket EL00-017. The service was available as a pilot program, which expired on December 31, 2001. This filing renews that program.

Staff Analyst: Keith Senger
Staff Attorney: Karen Cremer
Date Docketed: 1/30/02
Intervention Deadline: 02/15/02

TELECOMMUNICATIONS

TC02-008 In the Matter of the Application of ECI Communications, Inc. for a Certificate of Authority to Provide Interexchange Telecommunications Services in South Dakota.

ECI Communications, Inc. is seeking a Certificate of Authority to provide interexchange telecommunications services in South Dakota. The applicant intends to offer outbound and inbound telecommunications services, directory assistance service, calling card service, conference services, private line services and operator toll assistance services.

Staff Analyst: Keith Senger
Staff Attorney: Kelly Frazier
Date Docketed: 01/25/02
Intervention Deadline: 02/15/02

TC02-009 In the Matter of the Filing for Approval of an Amendment to an Interconnection Agreement between Qwest Corporation and McLeodUSA Telecommunications Services, Inc.

On January 28, 2002, the Commission received a filing from Qwest Corporation (Qwest) for approval of an amendment to the interconnection agreement between Qwest and McLeodUSA Telecommunications Services, Inc. (McLeod). According to the parties, the agreement is a negotiated agreement and the amendment is made in order to add to the agreement the terms, conditions and rates for UDIT as set forth in Attachment 1 and Exhibits A and B, attached to the amendment. Any party wishing to comment on the agreement may do so by filing written comments with the Commission and the parties to the agreement no later than February 18, 2002. Parties to the agreement may file written responses to the comments no later than twenty days after the service of the initial comments.

Staff Attorney: Kelly Frazier

Date Docketed: 01/28/02
Initial Comments Due: 02/18/02

TC02-010 In the Matter of the Filing for Approval of an Amendment to an Interconnection Agreement between Qwest Corporation and Rural Cellular Corporation.

On January 28, 2002, the Commission received a filing from Qwest Corporation (Qwest) for approval of an amendment to the interconnection agreement between Qwest and Rural Cellular Corporation (Rural Cellular). According to the parties, the agreement is a negotiated agreement and the amendment is made in order to implement the requirements of the FCC Order on Remand and Report and Order in CC Docket Nos. 96-98 and 99-68 regarding intercarrier compensation for Internet service provider (ISP) bound traffic. Any party wishing to comment on the agreement may do so by filing written comments with the Commission and the parties to the agreement no later than February 18, 2002. Parties to the agreement may file written responses to the comments no later than twenty days after the service of the initial comments.

Staff Attorney: Kelly Frazier
Date Docketed: 01/28/02
Initial Comments Due: 02/18/02

TC02-011 In the Matter of the Filing for Approval of an Amendment to an Interconnection Agreement between Qwest Corporation and McLeodUSA Telecommunications Services, Inc.

On January 28, 2002, the Commission received a filing from Qwest Corporation (Qwest) for approval of an amendment to the interconnection agreement between Qwest and McLeodUSA Telecommunications Services, Inc. (McLeod). According to the parties, the agreement is a negotiated agreement and the amendment is made in order to add to the agreement the terms, conditions and rates for Collocation, Cancellation and Decommission as set forth in Attachments 1 and 2 and Exhibit A, attached to the amendment. Any party wishing to comment on the agreement may do so by filing written comments with the Commission and the parties to the agreement no later than February 18, 2002. Parties to the agreement may file written responses to the comments no later than twenty days after the service of the initial comments.

Staff Attorney: Kelly Frazier
Date Docketed: 01/28/02
Initial Comments Due: 02/18/02

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You may subscribe or unsubscribe to the PUC mailing lists at <http://www.state.sd.us/puc>**

**BEFORE THE PUBLIC UTILITIES COMMISSION
OF THE STATE OF SOUTH DAKOTA**

**IN THE MATTER OF THE FILING BY) ORDER APPROVING TARIFF
MIDAMERICAN ENERGY COMPANY FOR) REVISIONS
APPROVAL OF TARIFF REVISIONS) EL02-002**

On January 30, 2002, MidAmerican Energy Company, Davenport, Iowa (MidAmerican) filed with the Public Utilities Commission (Commission) a proposed revision to its South Dakota Electric Tariff No. 1, specifically the Short Term Interruptible Energy Service (STIES) - Rider No. 12:

Section No. 3, 2nd Revised Sheet No. D-47, Canceling 1st Revised Sheet No. D-47

This proposed revision allows MidAmerican to offer STIES indefinitely rather than as a pilot program and to make an annual compliance filing rather than the biannual filings specified in EL00-017.

On January 31, 2002, the Commission electronically transmitted notice of the filing and the intervention deadline of February 15, 2002, to interested individuals and entities. No petitions to intervene or comments were filed. At its regularly scheduled meeting of February 26, 2002, the Commission considered approval of the application. Commission Staff recommended approval as filed with the continuation of the restrictions and reporting requirements found in EL00-017, except that the compliance filing shall now be due each year on November 30.

The Commission finds that it has jurisdiction over this matter pursuant to SDCL Chapter 49-34A. The Commission voted to approve the tariff revision. The Commission finds the revision is just and reasonable. As the Commission's final decision in this matter, it is therefore

ORDERED, that MidAmerican's revised tariff, as described above, is approved and shall be effective for service rendered on and after March 4, 2002. It is

FURTHER ORDERED, that the restrictions and reporting requirements found in EL00-017 shall continue, except that the compliance filing shall now be due each year on November 30.

Dated at Pierre, South Dakota, this 6th day of March, 2002.

CERTIFICATE OF SERVICE

The undersigned hereby certifies that this document has been served today upon all parties of record in this docket, as listed on the docket service list, by facsimile or by first class mail, in properly addressed envelopes, with charges prepaid thereon.

By: Helaine Kolbo

Date: 3/6/02

(OFFICIAL SEAL)

BY ORDER OF THE COMMISSION:

James A. Burg
JAMES A. BURG, Chairman

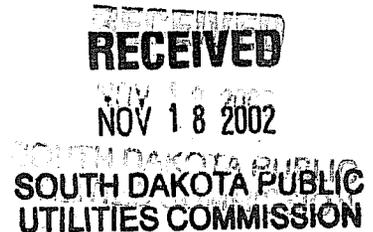
Pam Nelson
PAM NELSON, Commissioner

Robert K. Sahr
ROBERT K. SAHR, Commissioner



MidAmerican Energy
One RiverCenter Place
106 East Second Street
P.O. Box 4350
Davenport, Iowa 52808

November 14, 2002



Ms. Debra Elofson, Executive Director
South Dakota Public Utilities Commission
500 East Capitol Avenue
Pierre, South Dakota 57501-5070

Re: Docket Nos. EL00-017 and EL-02-002
Compliance Filing

Dear Ms. Elofson:

On May 11, 2000, MidAmerican Energy Company (MidAmerican) filed proposed Rider No. 12, Short Term Interruptible Energy Service (see Tariff No. 1, Section No. 3, Sheet No. D-47). By order dated July 20, 2000, the Commission approved the tariff with Staff's recommended reporting requirements. By order dated March 6, 2002, the Commission approved revisions to Rider No. 12 that included continuing the aforementioned reporting requirements, with the exception that they are due on November 30 of each year. This transmittal is a compliance filing pursuant to these reporting requirements.

Reporting Requirements

No customers have accepted any offers to participate in any Short Term Interruptions to date.

- 1. A schedule of buy-back energy purchased from each South Dakota customer. This schedule shall include the date, time period, kWh or MWh purchased and the purchase price for each customer buy-back purchase.**

Response:

Not Applicable

- 2. The expected range of energy prices when the decision was made to purchase energy from the buy-back customers.**

Response:

Not Applicable





Ms. Debra Elofson, Executive Director
South Dakota Public Utilities Commission
November 14, 2002
Page 2

3. **A representative after-the-fact market price of the energy during the period of the buy-back.**

Response:

Not Applicable

4. **A schedule of the off-system sales. This schedule shall include the date, time period, kWh or MWh sold and the sale price for each off-system sale transaction overlapping the buy-back period reported above.**

Response:

Not Applicable

5. **A schedule of margins (profits). This schedule shall individually report company margin (profit) for each customer energy buy-back transaction that is sold off-system.**

Response:

Not Applicable

Sincerely,

A handwritten signature in cursive script that reads "Jeff C. Davis".

Jeff C. Davis
Rates Analyst

JCD-ks



MidAmerican Energy Company
401 Douglas Street
P.O. Box 778
Sioux City, Iowa 51102
712 277-7500 Telephone

November 14, 2003

Ms. Pamela Bonrud, Executive Director
South Dakota Public Utilities Commission
500 East Capital Avenue
Pierre, South Dakota 57501

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SOUTH DAKOTA PUBLIC
UTILITIES COMMISSION

Subject: Annual Compliance Filing for Docket No. EL02-002
Electric-Short Term Interruptible Energy Service Reporting Requirement
Compliance Filing Due November 30, 2003

Dear Ms Bonrud:

MidAmerican Energy Company (MidAmerican) submits the annual compliance filing based on the reporting requirements pursuant to Docket No. EL02-002 on Electric-Short Term Interruptible Energy Service-Rider No. 12. In this docket, the Commission requires MidAmerican to make an annual compliance filing based on the reporting requirements found in Docket EL00-017, except that the compliance filing shall now be due each year on November 30.

Reporting Requirements:

No customers have accepted to participate in the Short Term Interruptible Energy Service to date.

1. A schedule of buy-back energy purchased from each South Dakota customer. This schedule shall include the date, time period, kWh or MWh purchased and the purchase price for each customer buy-back purchase:

Response: Not Applicable/No customers

2. The expected range of energy prices when the decision was made to purchase energy from the buy-back customers;

Response: Not Applicable/No customers

3. A representative after-the-fact market price of energy during the period of the buy-back:

Response: Not Applicable/No Customers

4. A schedule of the off-system sales. This schedule shall include the date, time period, kWh or MWh sold and the sale price for each off-system sale transactions overlapping the buy-back period reported above:

Response: Not Applicable/No Customers



Ms. Pamela Bonrud, Executive Director
South Dakota Public Utilities Commission
November 14, 2003
Page 2

5. A schedule of margins (profits). This schedule shall individually report company margin (profit) for each customer energy buy-back transaction that is sold off-system:
Response: Not Applicable/No Customers

Enclosed are an original and ten copies of this filing plus an extra copy to be file-stamped and returned in the stamped envelope.

If you have any questions, please contact me at (712) 277-7611.

Sincerely,

A handwritten signature in black ink that reads "Gene Harrison". The signature is written in a cursive style with a small circle above the letter 'i' in "Harrison".

Gene Harrison
Pricing Analyst



MidAmerican Energy Company
401 Douglas Street
P. O. Box 778
Sioux City, Iowa 51102
712 277-7500 Telephone

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NOV 24 2004

SOUTH DAKOTA PUBLIC
UTILITIES COMMISSION

November 23, 2004

Ms. Pamela Bonrud
Executive Director
South Dakota Public Utilities Commission
500 East Capital Avenue
Pierre, SD 57501

Re: Annual Compliance Filing for Docket No. EL02-002
Electric Short Term Interruptible Energy Service Customer Reporting
Compliance Filing Due November 30, 2004

Dear Ms Bonrud:

MidAmerican Energy Company ("MidAmerican") submits the annual compliance filing pursuant to Docket No. EL02-002 on Electric Short Term Interruptible Energy Service – Rider No. 12 due November 30, 2004.

In this Order, the Commission requires MidAmerican to make annual compliance filings based on the reporting requirements found in Docket EL00-017 on customers who voluntarily agree to interrupt their firm load. The compliance filing shall now be due each year on November 30 rather than the biannual filings specified in EL00-017.

Annual Compliance Filing for November 30, 2004:

No customers participated in the Short Term Interruptible Energy Service-Rider No. 12 during the prior twelve months.

Reporting Requirements from Docket No. EL00-017:

1. A schedule of buy-back energy purchased from each South Dakota customer. This schedule shall include the date, time period, kWh or MWh purchased and the purchase price for each customer buy-back purchase.

Response: Not Applicable / No Customers.

2. The expected range of energy prices when the decision was made to purchase energy from the buy-back customers.

Response: Not Applicable / No Customers.

Ms. Pamela Bonrud
Page 2
November 23, 2004

3. A representative after-the-fact market price of energy during the period of the buy-back.

Response: Not Applicable / No Customers.

4. A schedule of the off-system sales. This schedule shall include the date, time period, kWh or MWh sold and the sale price for each off-system sale transactions overlapping the buy-back period reported above.

Response: Not Applicable / No Customers.

5. A schedule of margins (profits). This schedule shall individually report company margin (profit) for each customer energy buy-back transaction that is sold off-system.

Response: Not Applicable / No Customers.

Enclosed are an original and eleven copies of this filing. Please file stamp the extra copy and return in the stamped envelope enclosed for your convenience.

If you have any questions, please contact me at (712) 277-7611.

Sincerely,



Gene Harrison
Pricing Analyst



MidAmerican Energy
401 Douglas Street
P.O. Box 778
Sioux City, Iowa 51102
712 277-7500 Telephone

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JAN 20 2006

SOUTH DAKOTA PUBLIC
UTILITIES COMMISSION

January 13, 2006

Ms. Patricia Van Gerpen
Executive Director
South Dakota Public Utilities Commission
500 East Capital Avenue
Pierre, South Dakota 57501

Subject: Docket No. EL02-002- Order Approving Tariff Revisions
Electric Short Term Interruptible Energy Service Customer Reporting
Annual Compliance Filing for 2005

Dear Ms Van Gerpen:

MidAmerican Energy Company submits the annual compliance filing pursuant to Docket No. EL02-002 on Electric Short Term Interruptible Energy Service customers. In this Order, the Commission approved Tariff No. 1, Section No. 3, 2nd Revised Sheet No. D-47 effective March 4, 2002. MidAmerican is to make annual compliance filings on customers who agree to interrupt their firm load during the year and is due each year on November 30. MidAmerican is submitting the Annual Compliance Filing for 2005 as of this date. No customers have accepted any offers to participate in any short term interruptions during 2005.

Summary of annual filings on customer participation during each year:

Year 2000- No customers accepted to participate during the year.
Year 2001- No customers accepted to participate during the year.
Year 2002- No customers accepted to participate during the year.
Year 2003- No customers accepted to participate during the year.
Year 2004- No customers accepted to participate during the year.
Year 2005- No customers accepted to participate during the year.

Enclosed are an original and four copies of this filing. Please file stamp one copy of this filing and return in the enclosed postage paid envelope.

If you have any questions, please contact me at (712) 277-7611.

Sincerely,

Gene Harrison
Pricing Analyst



MidAmerican Energy
401 Douglas Street
P.O. Box 778
Sioux City, Iowa 51102
712 277-7500 Telephone

RECEIVED
JAN 20 2006
SOUTH DAKOTA PUBLIC
UTILITIES COMMISSION

January 13, 2006

Ms. Patricia Van Gerpen
Executive Director
South Dakota Public Utilities Commission
500 East Capital Avenue
Pierre, South Dakota 57501

Subject: Docket No. EL02-002- Order Approving Tariff Revisions
Electric Short Term Interruptible Energy Service Customer Reporting
Annual Compliance Filing for 2005

Dear Ms Van Gerpen:

MidAmerican Energy Company submits the annual compliance filing pursuant to Docket No. EL02-002 on Electric Short Term Interruptible Energy Service customers. In this Order, the Commission approved Tariff No. 1, Section No. 3, 2nd Revised Sheet No. D-47 effective March 4, 2002. MidAmerican is to make annual compliance filings on customers who agree to interrupt their firm load during the year and is due each year on November 30. MidAmerican is submitting the Annual Compliance Filing for 2005 as of this date. No customers have accepted any offers to participate in any short term interruptions during 2005.

Summary of annual filings on customer participation during each year:

- Year 2000- No customers accepted to participate during the year.
- Year 2001- No customers accepted to participate during the year.
- Year 2002- No customers accepted to participate during the year.
- Year 2003- No customers accepted to participate during the year.
- Year 2004- No customers accepted to participate during the year.
- Year 2005- No customers accepted to participate during the year.

Enclosed are an original and four copies of this filing. Please file stamp one copy of this filing and return in the enclosed postage paid envelope.

If you have any questions, please contact me at (712) 277-7611.

Sincerely,

Gene Harrison
Pricing Analyst



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NOV 16 2006

SOUTH DAKOTA PUBLIC
UTILITIES COMMISSION

MidAmerican Energy
401 Douglas Street
P.O. Box 778
Sioux City, Iowa 51102
712 277-7500 Telephone

November 15, 2006

Ms. Patricia Van Gerpen
Executive Director
South Dakota Public Utilities Commission
500 East Capital Avenue
Pierre, SD 57501

Subject: Docket No. EL02-002- Order Approving Tariff Revisions
Electric Short-Term Interruptible Energy Service Customer Reporting
Annual Compliance Filing for 2006

Dear Ms Van Gerpen:

MidAmerican Energy Company ("MidAmerican") submits the annual compliance filing pursuant to Docket No. EL02-002 on Electric Short-Term Interruptible Energy Service (STIES) – Rider No. 12, due by November 30, 2006.

In this Order, the Commission approved the tariff revision to allow MidAmerican to offer STIES indefinitely rather than as a pilot program and to make annual compliance filings.

MidAmerican is to make annual compliance filings on customers who voluntarily agree to interrupt their firm load during the year.

No customers participated in any short term interruptions during 2006.

Enclosed are an original and four copies of this filing. Please file stamp one copy of this filing and return in the enclosed postage paid envelope.

If you have any questions, please contact me at (712) 277-7611.

Sincerely,

Gene Harrison
Pricing Analyst

cc: Suzan Stewart – MidAmerican Energy Company