

EL00-017

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CH/KS

EL00-017

DOCKET NO. _____

In the Matter of _____

IN THE MATTER OF THE FILING BY
MIDAMERICAN ENERGY COMPANY
FOR APPROVAL OF TARIFF
REVISIONS

Public Utilities Commission of the State of South Dakota

MEMORANDA

DATE

5/11/00 Filed and docketed;
5/18/00 Weekly Filing;
7/20/00 Order Approving Tariff Revisions;
7/20/00 Docket Closed.
7/31/00 Revised Tariff Pops.
4/26/01 Compliance Filing
10/18/01 Compliance Filing
1/30/02 Compliance Filing
11/18/02 Compliance Filing



RECEIVED

MAY 11 2000

SOUTH DAKOTA PUBLIC
UTILITIES COMMISSION

MidAmerican Energy
One RiverCenter Place
106 East Second Street
Davenport, Iowa 52801
319 333-8870 Telephone
319 333-8021 Fax
gcschaefer@midamerican.com

Gregory C. Schaefer
Manager
Regulated Pricing

May 11, 2000

Electric Advice Letter No. 12

William Bullard
Executive Director
South Dakota Public Utilities Commission
500 East Capitol Avenue
Pierre, SD 57501

Dear Mr. Bullard:

The accompanying electric tariff sheets issued by MidAmerican Energy Company are transmitted to you for filing.

SDPUC Electric Tariff No. I
Section No. 1

1st Revised Sheet No. ii

Canceling Original Sheet No. ii

SDPUC Electric Tariff No. I
Section No. 3

1st Revised Sheet No. D-47
1st Revised Sheet Nos. D-48 thru D-49

Canceling Original Sheet Nos. D-47 thru D-49
Canceling Original Sheet Nos. D-47 thru D-49

Proposed effective date: June 15, 2000

An original and ten copies of this Electric Advice Letter No. 12 and accompanying tariff sheets are submitted herewith. Please file stamp the enclosed additional copy and return in the self-addressed stamped envelope.

With this filing, MidAmerican Energy Company proposes to offer a new variety of interruptible service. Under the proposed Short Term Interruptible Energy Service Rider, the Company will make payments to customers who voluntarily interrupt service when requested. MidAmerican anticipates that such interruptions will occur at times when MidAmerican is purchasing high price energy in the wholesale markets, or has the opportunity to make sales in these markets. Under its Short Term Interruptible Energy Service Rider, the Company would offer customers a negotiated price to interrupt a negotiated portion of their load. Interruptions would be at the customer's option, but no payments would be made unless the customer chose to interrupt.

William Bullard Executive Director
South Dakota Public Utilities Commission
May 11, 2000
Page 2

The service would be completely optional in that no customer need express an interest in the interruptible rider in order to obtain any other MidAmerican service. In addition, customers who indicate an interest in the option would not be obligated to interrupt when offered the opportunity; the customer would choose either to interrupt in exchange for a payment, or not to interrupt and receive no payment. The new tariff thus offers customers an additional option in using energy while imposing no additional obligations.

Availability

It is anticipated that interruptions will be offered with little notice, and it will be necessary to identify relatively large amounts of available energy in a brief period. Therefore, the service would initially be available to customers capable of interrupting at least 2 MW. Customers will have the option of altering the amount of load to be interrupted, and could decline to interrupt load, without affecting their ability to participate in subsequent interruptions. MidAmerican believes this will allow reasonable amounts of energy to be identified quickly when spot market prices increase. The Company may file tariff modifications to extend availability to additional customers once experience has been gained with the tariff.

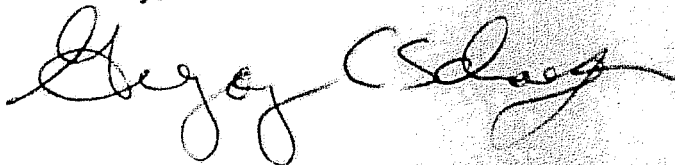
Rate

Prices will be negotiated with the customer prior to the time of each interruption. It is anticipated that the amount paid to interrupting customers may vary from one interruption to the next, since wholesale market prices will vary from one occasion to another. The amount of load to be interrupted and the duration of the interruption will also be determined near the time of each interruption.

Accounting Treatment

MidAmerican anticipates that payments to customers under the proposed Short Term Interruptible Energy rider would be booked to Account 557. MidAmerican does not intend to request recovery of these payments through its Energy Adjustment Clause at this time.

Sincerely,



GCS-ks
Enclosure

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Commercial Service Application	6

Class of Service	Short Term Interruptible Energy Service - Rider No. 12
Available	To any customer willing to interrupt a minimum of 2 MW when requested.
Rate and Terms	<p>The Company may invite voluntary interruptions from time to time by customers served under the Rider. It is anticipated that this will occur when interruptions will allow the Company either to avoid costly energy purchases, or to increase sales, in the wholesale market.</p> <p>The price to be paid to customers under the Rider will be negotiated prior to each request for interruption. The amount of load to be interrupted and the duration of the interruption will also be negotiated prior to each interruption.</p> <p>Customers served under the Rider will be under no obligation to accept the Company's offer to participate in any interruption.</p> <p>Effective participation in the wholesale market may require interruptions by multiple customers. Therefore, the Company anticipates that it will make initial inquiries about customer willingness to interrupt prior to formally requesting such interruptions.</p> <p>Customers may at any time notify the Company of their desire to be offered future opportunities to interrupt load and receive payments under the Rider, or their desire not to be notified of future interruptions.</p> <p>MidAmerican shall bear no liability whatsoever for Customer's choice to reduce its retail consumption in lieu of taking such retail electric service from MidAmerican.</p> <p>At the end of each billing month following an interruption, Company will determine the total amount of energy interrupted by a customer during that month. Payments will be made at the price negotiated at the time of each interruption. Customers failing to interrupt after accepting Company's offer will forfeit any such payments and may be removed from the Rider.</p>

RESERVED FOR FUTURE USE

For the Period of May 11, 2000 through May 17, 2000

If you need a complete copy of a filing faxed, overnight expressed, or mailed to you, please contact
 Delaine Kolbo within five business days of this filing.
 Phone: 605-773-3705 Fax: 605-773-3809

CONSUMER COMPLAINT

CT00-072 In the Matter of the Complaint filed by Judy M. Nelson, Piedmont, South Dakota, against U S WEST Communications, Inc. Regarding Wrongful Billings and Billing Practices for Long Distance Telephone Services as a Result of "Slamming" by Various Telephone Companies.

The complainant, on behalf of her company, Nelson Supergraphics, alleges repeated difficulties with various telephone companies over the past several years as a result of "slamming." Through extensive expenditures of time and effort, the company and the complainant have managed to resolve some of the issues, however serious matters remain unresolved. The most significant matter involves U S WEST withholding over \$5000.00 in credits obtained from the "slamming" phone companies. The bills were resolved long ago and have recently resurfaced. The complainant alleges that U S WEST refuses to work with her to release the credits she is due. The complainant is seeking the assistance of the PUC in moving the matter forward to a satisfactory resolution.

Staff Analyst: Charlene Lund
 Staff Attorney: Camron Hoseck
 Date Docketed: 05/12/00
 Intervention Deadline: NA

CT00-073 In the Matter of the Complaint filed by Lynn and Larry Meiners, Rapid City, South Dakota, against Minimum Rate Pricing Regarding Unauthorized Switching of Long Distance Provider.

The complainants allege that they began to receive unauthorized billings for carrier line charges and long distance services by Minimum Rate Pricing, Inc. at the same time that an account was being established for services with MCI. The complainants request \$1000.00 compensation and any fees against the company that the commission believes appropriate.

Staff Analyst: Charlene Lund
 Staff Attorney: Karen E. Cremer
 Date Docketed: 05/15/00
 Intervention Deadline: NA

CT00-074 In the Matter of the Complaint filed by Leon L. Lengkeek, Brookings, South Dakota, against Crusade Communications and Business Options, Inc. Regarding Unauthorized Switching of Services.

The Complainant states that his long distance service was switched without authorization. After several contacts to multiple companies, the Complainant was unable to reach an informal resolution with the companies. The Complainant is seeking \$1000 plus credit of all charges.

Staff Analyst: Leni Healy
Staff Attorney: Karen E. Cremer
Date Docketed: 05/17/00
Intervention Deadline: NA

ELECTRIC

EL00-017 In the Matter of the Filing by MidAmerican Energy Company for Approval of Revisions.

MidAmerican Energy Company (MidAmerican) is proposing to add a provision to the South Dakota Electric Tariff No. 1. This new provision will allow MidAmerican to interrupt and thereby purchase energy from its large customers who reduce their load by at least two Megawatts. This option can be used upon mutual agreement of both MidAmerican and the eligible customer, whenever MidAmerican is purchasing high price energy in the wholesale markets, or has the opportunity to make sales in these markets.

Staff Analyst: Keith Senger
Staff Attorney: Camron Hoseck
Date Docketed: 5/11/00
Intervention Deadline: 6/2/00

EL00-018 In the Matter of the Petition of Otter Tail Power Company for Approval of a Released Energy Tariff.

Otter Tail Power Company (OTP) is proposing to add a provision to the South Dakota Electric Rate Schedule. This new provision will allow OTP to "purchase" energy from its large customers who curtail their load by at least one Megawatt. This option can be used upon mutual agreement of OTP and the eligible customer, whenever OTP is purchasing high price energy in the wholesale markets to serve its native load, or has the opportunity to make sales in these markets.

Staff Analyst: Keith Senger
Staff Attorney: Camron Hoseck
Date Docketed: 5/12/00
Intervention Deadline: 6/2/00

TELECOMMUNICATIONS

TC00-079 In the Matter of the Application of Worldwide Fiber Networks, Inc. for a Certificate of Authority to Provide Telecommunications Services in South Dakota.

On May 11, 2000, Worldwide Fiber Networks, Inc. filed for a Certificate of Authority to provide interexchange telecommunications services throughout South Dakota. The Applicant intends to provide broadband network and co-location services to telecommunications companies, Internet service providers, application service providers and data-centric enterprises.

Staff Analyst: Heather Forney
Staff Attorney: Camron Hoseck
Date Docketed: 05/11/00
Intervention Deadline: 06/02/00

On May 12, 2000, the Public Utilities Commission received an agreement between HJN Telecom, Inc. and U S WEST Communications, Inc. for approval by the Commission pursuant to 47 U.S.C. Section 252(e). The agreement allows HJN Telecom, Inc. and U S WEST Communications, Inc. to provide, within the geographical areas where U S WEST is the incumbent Local Exchange Carrier, the resale of local Telecommunications Services.

Any party wishing to comment on the agreement may do so by filing written comments with the Commission and the parties to the agreement no later than June 9, 2000. Parties to the agreement may file written responses to the comments no later than June 19, 2000.

Staff Attorney: Camron Hoseck
Date Docketed: 05/12/00
Comments Due: 06/09/00

TC00-081 In the Matter of the Establishment of Switched Access Revenue Requirement for Baltic Telecom Cooperative.

Baltic Telecom Cooperative filed a switched access cost study developing a revenue requirement that is included in the revenue requirement used to determine the switched access rates for the Local Exchange Carrier Association.

Staff Analyst: Harlan Best
Staff Attorney: Karen E. Cremer
Date Docketed: 05/15/00
Intervention Deadline: 06/02/00

TC00-082 In the Matter of the Application of LD Exchange.com, Inc. for a Certificate of Authority to Provide Telecommunications Services in South Dakota.

On May 16, 2000, the Commission received a filing from LD Exchange.com for a Certificate of Authority to provide telecommunications services in South Dakota. The applicant is a switch-based reseller that intends to offer 1+ and 101XXXX direct outbound dialing, 800/888 toll-free inbound dialing, travel card service, and prepaid calling card service throughout South Dakota.

Staff Analyst: Michele Farris
Staff Attorney: Karen E. Cremer
Date Docketed: 05/16/00
Intervention Deadline: 06/02/00

TC00-083 In the Matter of the Filing for Approval of an Agreement for Local Wireline Network Interconnection and Service Resale between Avera Communication, L.L.C. and U S WEST Communications, Inc.

On May 17, 2000, the Public Utilities Commission received an agreement between Avera Communication, L.L.C. and U S WEST Communications, Inc. for approval by the Commission pursuant to 47 U.S.C. Section 252(e). The agreement allows Avera Communication to provide (a) services for resale, (b) certain unbundled network elements, ancillary functions and additional features to Avera (collectively referred to as "Network Elements") for Avera's offering and provision of telecommunications services. The agreement also sets forth the terms, conditions and prices

under which the parties agree to interconnect and pay reciprocal compensation for the exchange of local traffic.

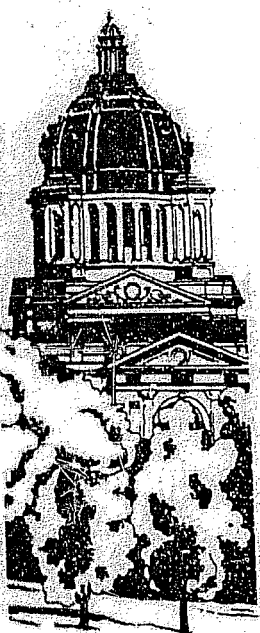
Any party wishing to comment on the agreement may do so by filing written comments with the Commission and the parties to the agreement no later than June 14, 2000. Parties to the agreement may file written responses to the comments no later than June 24, 2000.

Staff Attorney: Camron Hoseck

Date Docketed: 05/17/00

Comments Due: 06/14/00

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You may subscribe or unsubscribe to the PUC mailing lists at <http://www.state.sd.us/puc/>



South Dakota Public Utilities Commission



State Capitol Building, 500 East Capitol Avenue, Pierre, South Dakota 57501-5070

MEMORANDUM

TO: Commissioners Burg, Nelson and Schoenfelder
Mr. Greg C. Schaefer, MidAmerican Energy

CC: Karen Cremer

FROM: Keith Senger

RE: EL00-017 – MidAmerican Energy, Short Term Interruptible Service –
Rider No. 12

DATE: 7/11/2000

On May 11, 2000, MidAmerican Energy filed for an electric tariff revision. This revision adds a Short Term Interruptible Energy Service – Rider No. 12 which allows MidAmerican to make energy purchases from their South Dakota customers who voluntarily agree to interrupt their firm load. MidAmerican intends to use the Short Term Interruptible Energy Service- Rider No. 12 as an additional energy source to avoid high price energy in the wholesale markets or as an opportunity to make off-system sales in these wholesale markets.

MidAmerican Energy and Commission Staff have agreed to the following conditions and ask that the Commissioners approve this as a temporary tariff revision expiring December 31, 2001, with the following conditions:

Usage Restrictions

1. When repurchasing customer energy for serving native load, MidAmerican will:
 - A. to the extent allowed by current tariffs, first interrupt service to interruptible customers;
 - B. repurchase energy from firm service customers only (no repurchase may be made from customers subject to interruption under MidAmerican's interruptible tariffs);
 - C. not repurchase energy from customers when the negotiated repurchase price from the customer exceeds the wholesale market price, and;
 - D. not make any off-system sales during the same time period in which customer energy repurchases are made unless MidAmerican can prove that such transactions will benefit native load customers.
2. When repurchasing customer energy for off-system sales, MidAmerican will:
 - A. not make any off-system sales during the same time period in which energy purchases are made to serve native load unless MidAmerican can prove that such transactions will benefit native load customers.

Capitol Office
Telephone (605)773-3201
FAX (605)773-3809

Transportation/
Warehouse Division
Telephone (605)773-5280
FAX (605)773-3225

Consumer Hotline
1-800-332-1782

TTY Through
Relay South Dakota
1-800-877-1113

Internet Website
www.state.sd.us/puc/

Jim Burg
Chairman
Pam Nelson
Vice-Chairman
Laska Schoenfelder
Commissioner

William Bullard Jr.
Executive Director

Harlan Best
Martin C. Bettmann
Sue Cichos
Karen E. Cremer
Terry Emerson
Michele M. Farris
Marlette Fischbach
Heather K. Forney
Lucy Fossen
Mary Giddings
Lewis Hammond
Loni Healy
Mary Healy
Cameron Hoseck
Lisa Hull
Dave Jacobson
Jennifer Kirk
Bob Knadle
Delaine Kolbo
Charlene Lund
Gregory A. Rislov
Keith Senger
Rolayne Ailts Wiest

Reporting Requirements

MidAmerican shall file compliance reports by October 31, 2000; April 30, 2001; October 31, 2001; and January 31, 2002 (end of pilot). The compliance reports shall include:

1. A schedule of buy-back energy purchased from each South Dakota customer. This schedule shall include the date, time period, kWh or MWh purchased and the purchase price for each customer buy-back purchase;
2. The expected range of energy prices when the decision was made to purchase energy from the buy-back customers;
3. A representative after-the-fact market price of the energy during the period of the buy-back;
4. A schedule of the off-system sales. This schedule shall include the date, time period, kWh or MWh sold and the sale price for each off-system sale transactions overlapping the buy-back period reported above;
5. A schedule of margins (profits). This schedule shall individually report company margin (profit) for each customer energy buy-back transaction that is sold off-system. *(Margins will be calculated as the highest price of energy sold during the period of curtailment, less the price paid to curtailing customers, less the tariffed energy price which would have been paid had the customer not curtailed, all multiplied by the number of curtailed kWh.)*

Record Retention

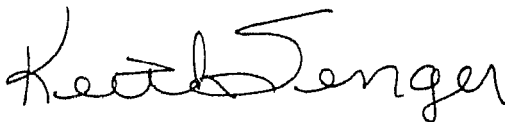
MidAmerican shall maintain, for a minimum period of one year after the above report is filed, and provide upon request of the Commission or Commission Staff, the customer detail usage information in determining the customer's "baseline" load profile and the actual energy usage used in determining the customer actual load reduction for each buy back period.

Regulatory Treatment of Margins

MidAmerican will set up a tracking account that will track and accumulate the margins (profits) for each customer energy purchase that is sold off-system by MidAmerican. MidAmerican will continue to track and accumulate these margins (profits) until the next rate case. At that time MidAmerican will include, with their rate case filing, company proposed treatment of these margins (profits). Proper treatment will be considered and decided on by the SDPUC Commissioners.

Margins will be calculated as the highest price of energy sold during the period of curtailment, less the price paid to curtailing customers, less the tariffed energy price which would have been paid had the customer not curtailed, all multiplied by the number of curtailed kWh.

Respectfully Submitted,



Keith Senger

**BEFORE THE PUBLIC UTILITIES COMMISSION
OF THE STATE OF SOUTH DAKOTA**

IN THE MATTER OF THE FILING BY)	ORDER APPROVING TARIFF
MIDAMERICAN ENERGY COMPANY FOR)	REVISIONS
APPROVAL OF TARIFF REVISIONS)	
)	EL00-017

On May 11, 2000, MidAmerican Energy Company, Davenport, Iowa (MidAmerican), filed with the Public Utilities Commission (Commission) a proposed revision to its South Dakota Electric Tariff No. 1, specifically the Short Term Interruptible Energy Service - Rider No. 12:

Section No. 1, 1st Revised Sheet No. ii, canceling Original Sheet No. ii

Section No. 3, 1st Revised Sheet No. D-47, canceling Original Sheet Nos. D-47 thru D-49

Section No. 3, 1st Revised Sheet Nos. D-48 thru D-49, canceling Original Sheet Nos. D-47 thru D-49

This proposed revision allows MidAmerican to make energy purchases from its South Dakota customers who voluntarily agree to interrupt their firm load. MidAmerican intends to use the Short Term Interruptible Energy Service- Rider No. 12 as an additional energy source to avoid high price energy in the wholesale markets or as an opportunity to make off-system sales in these wholesale markets. MidAmerican does not intend to recover any of these payments through the fuel clause adjustment.

On May 18, 2000, the Commission electronically transmitted notice of the filing and the intervention deadline of June 2, 2000, to interested individuals and entities. No petitions to intervene or comments were filed. At its regularly scheduled meeting of July 13, 2000, the Commission considered approval of the application. Commission Staff recommended approval with restrictions and reporting requirements as stated in Staff's memorandum dated July 11, 2000. These conditions include:

Usage Restrictions

1. When repurchasing customer energy for serving native load, MidAmerican will:
 - A. to the extent allowed by current tariffs, first interrupt service to interruptible customers;
 - B. repurchase energy from firm service customers only (no repurchase may be made from customers subject to interruption under MidAmerican's interruptible tariffs).

- C. not repurchase energy from customers when the negotiated repurchase price from the customer exceeds the wholesale market price, and;
 - D. not make any off-system sales during the same time period in which customer energy repurchases are made unless MidAmerican can prove that such transactions will benefit native load customers.
2. When repurchasing customer energy for off-system sales, MidAmerican will:
- A. not make any off-system sales during the same time period in which energy purchases are made to serve native load unless MidAmerican can prove that such transactions will benefit native load customers.

Reporting Requirements

MidAmerican shall file compliance reports by October 31, 2000; April 30, 2001; October 31, 2001; and January 31, 2002 (end of pilot). The compliance reports shall include:

1. A schedule of buy-back energy purchased from each South Dakota customer. This schedule shall include the date, time period, kWh or MWh purchased and the purchase price for each customer buy-back purchase;
2. The expected range of energy prices when the decision was made to purchase energy from the buy-back customers;
3. A representative after-the-fact market price of the energy during the period of the buy-back;
4. A schedule of the off-system sales. This schedule shall include the date, time period, kWh or MWh sold and the sale price for each off-system sale transactions overlapping the buy-back period reported above;
5. A schedule of margins (profits). This schedule shall individually report company margin (profit) for each customer energy buy-back transaction that is sold off-system;

Record Retention

MidAmerican shall maintain, for a minimum period of one year after the above report is filed, and provide upon request of the Commission or Commission Staff, the customer detail usage information in determining the customer's "baseline" load profile and the actual energy usage used in determining the customer's actual load reduction for each buy back period.

Regulatory Treatment of Margins

MidAmerican will set up a tracking account that will track and accumulate the margins (profits) for each customer energy purchase that is sold off-system by MidAmerican. MidAmerican will continue to track and accumulate these margins (profits) until the next rate case. At that time MidAmerican will include, with its rate case filing, company proposed treatment of these margins (profits). Proper treatment will be considered and decided on by the SDPUC Commissioners.

Margins will be calculated as the highest price of energy sold during the period of curtailment, less the price paid to curtailing customers, less the tariffed energy price which would have been paid had the customer not curtailed, all multiplied by the number of curtailed kWh.

The Commission finds that it has jurisdiction over this matter pursuant to SDCL Chapter 49-34A. The Commission voted to approve the tariff revisions with Staff's recommended restrictions and reporting requirements. The Commission finds the revisions are just and reasonable. As the Commission's final decision in this matter, it is therefore

ORDERED, that MidAmerican's revised tariffs, as described above, are approved with Staff's recommended restrictions and reporting requirements, also described above, and shall be effective for service rendered on and after the date of this Order. It is

FURTHER ORDERED, that this approved tariff as described above shall expire on December 31, 2001. In the future, should MidAmerican wish to continue this program after this expiration date, MidAmerican will have to come before the Commission in another proceeding.

Dated at Pierre, South Dakota, this 20th day of July, 2000.

CERTIFICATE OF SERVICE

The undersigned hereby certifies that this document has been served today upon all parties of record in this docket, as listed on the docket service list, by facsimile or by first class mail, in properly addressed envelopes, with charges prepaid thereon.

By: Aldaine Kalbo

Date: 7/20/00

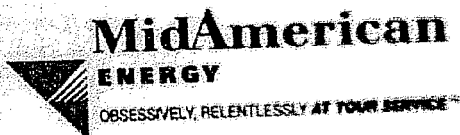
(OFFICIAL SEAL)

BY ORDER OF THE COMMISSION

James A. Burg
JAMES A. BURG, Chairman

Pam Nelson
PAM NELSON, Commissioner

Laska Schoenfelder
LASKA SCHOENFELDER, Commissioner



RECEIVED

JUL 31 2000

SOUTH DAKOTA PUBLIC
UTILITIES COMMISSION

MidAmerican Energy
One Financial Center Drive
100 East Superior Street
Des Moines, Iowa 50319
319.281.2000
319.281.2001 Fax
http://www.midamenergy.com

Gregory L. Senger
Vice President
Regulatory Group

July 28, 2000

William Bullard
Executive Director
South Dakota Public Utilities Commission
500 East Capitol Avenue
Pierre, SD 57501

Dear Mr. Bullard:

On May 11, 2000, MidAmerican Energy Company filed with the South Dakota Public Utilities Commission a proposed revision to its South Dakota Electric Tariff No. 1, specifically the Short Term Interruptible Energy Service - Rider No. 12.

Pursuant to the Commission's Order dated July 20, 2000, enclosed are the tariff sheets reflecting the effective date of July 20, 2000 with the added language that Rider No. 12 will expire on December 31, 2001.

Sincerely,

GCS-ks
Enclosure

cc: Keith Senger

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MIDAMERICAN ENERGY COMPANY
ELECTRIC TARIFF NO. 1
FILED with the SOUTH DAKOTA P.U.C.

Section No. 3
1st Revised Sheet No. D-47
Canceling Original Sheet Nos. D-47 thru D-49

Class of Service	Short Term Interruptible Energy Service - Rider No. 12
Available	To any customer willing to interrupt a minimum of 2 MW when requested Pursuant to the Commission's July 20, 2000 Order Approving Tariff Revisions in Docket No. EL-00-017, this tariff will expire on December 31, 2001.
Rate and Terms	<p>The Company may invite voluntary interruptions from time to time by customers served under the Rider. It is anticipated that this will occur when interruptions will allow the Company either to avoid costly energy purchases, or to increase sales, in the wholesale market.</p> <p>The price to be paid to customers under the Rider will be negotiated prior to each request for interruption. The amount of load to be interrupted and the duration of the interruption will also be negotiated prior to each interruption.</p> <p>Customers served under the Rider will be under an obligation to accept the Company's offer to participate in any interruption.</p> <p>Effective participation in the wholesale market may require interruptions by multiple customers. Therefore, the Company anticipates that it will make initial inquiries about customer willingness to interrupt prior to formally requesting such interruptions.</p> <p>Customers may at any time notify the Company of their desire to be offered future opportunities to interrupt load and receive payments under the Rider, or their desire not to be notified of future interruptions.</p> <p>MidAmerican shall bear no liability whatsoever for Customer's choice to reduce its retail consumption in lieu of taking such retail electric service from MidAmerican.</p> <p>At the end of each billing month following an interruption, Company will determine the total amount of energy interrupted by a customer during that month. Payments will be made at the price negotiated at the time of each interruption. Customers failing to interrupt after accepting Company's offer will forfeit any such payments and may be removed from the Rider.</p>



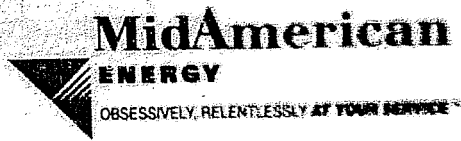
MIDAMERICAN ENERGY COMPANY
ELECTRIC TARIFF NO. 1
FILED with the SOUTH DAKOTA P.U.C.

Section No. 3
1st Revised Sheet Nos. D-48 thru D-49
Canceling Original Sheet Nos. D-47 thru D-43

RESERVED FOR FUTURE USE

Issued: May 11, 2000
Issued by James J. Howard
Vice President

Effective July 20, 2000



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SOUTH DAKOTA PUBLIC
UTILITIES COMMISSION

MidAmerican Energy
1000 East Capitol Avenue
Pierre, South Dakota 57501-5070
Phone: (605) 224-2000
Fax: (605) 224-2001
www.midamenergy.com

Gregory J. Schneider
Vice President
Regulatory Training

July 28, 2000

Mr. William Bullard Jr.
South Dakota Public Utilities Commission
500 East Capitol Avenue
Pierre, South Dakota 57501-5070

Re: Docket No. EL00-017

Dear Mr. Bullard:

In its meeting on July 13, 2000, the South Dakota Public Utilities Commission approved MidAmerican Energy Company's Short Term Interruptible Energy Service - Rider No. 12. The Commission's order approving the tariff was issued July 20, 2000. The Commission required MidAmerican to track the margins on off-system sales associated with Short Term Interruptible Energy. The Commission also requested that MidAmerican provide assurance that it would not "double count" the cost associated with off-system sales, thereby understating margins. This letter is submitted pursuant to that request.

MidAmerican's calculation of off-system sales margins was referenced in a July 13, 2000 Memorandum from Staff to the Commission. Staff quoted MidAmerican's proposed definition of off-system sales margins associated with Short Term Interruptible Energy as follows:

"Margins will be calculated as the highest price of energy sold during the period of curtailment, less the price paid to curtailing customers, less the tariffed energy price which would have been paid had the customer not curtailed, all multiplied by the number of curtailed kWh."

This language was reflected in the Commission's July 20 Order in Docket No. EL00-017, although questions arose at the Commission's July 13 meeting over the appropriateness of including the tariffed energy price in the calculation of margins.

MidAmerican does not object to separately identifying and tracking each of the three components of off-system margins identified in the Commission's July 20 Order (i.e., the highest price of energy sold during the period of curtailment, the price paid to curtailing customers, and the tariffed energy price which would have been paid had the customer not curtailed). This separate tracking will allow the Commission to adequately address



Mr. William Bullard
South Dakota Public Utilities Commission
July 28, 2000
Page 2

rate making treatment at the time of MidAmerican's next rate case filing. MidAmerican does not object to a definition of margins which would exclude the phrase "less the tariffed energy price which would have been paid had the customer not curtailed."

MidAmerican's inclusion of the reference to "the tariffed energy price which would have been paid had the customer not curtailed" was to assure the Commission that MidAmerican would not make imprudent transactions by failing to consider forgone tariffed revenue when interrupting to make off-system sales. More specifically, the statement was intended to ensure that MidAmerican would not purchase interruptible energy at a price greater than the off-system sales price less forgone tariffed revenue.

Sincerely,

GCS-ks

cc: Keith Senger



1. What is the main purpose of the report?
The main purpose of the report is to provide a comprehensive overview of the project's progress and to identify any potential risks or issues that may arise.

2. What are the key findings of the report?
The key findings of the report are that the project is currently on track, with all major milestones being met. However, there are some potential risks identified, particularly in the area of resource allocation and budget management.

3. What are the recommendations for the future?
The recommendations for the future are to continue to monitor the project's progress closely, to ensure that all milestones are met, and to address any potential risks or issues as they arise. It is also recommended that the project team should maintain open communication with all stakeholders throughout the project.

4. What is the conclusion of the report?
The conclusion of the report is that the project is currently on track, with all major milestones being met. However, there are some potential risks identified, particularly in the area of resource allocation and budget management. It is recommended that the project team should continue to monitor the project's progress closely and address any potential risks or issues as they arise.

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On May 11, 2000, MidAmerican Energy Company (MidAmerican) filed proposed Rider No.12, Short Term Interruptible Energy Service (see Tariff No.1, Section No.3, Sheet No. D-47). By order dated July 20, 2000, the Commission approved the Rider with Staff's recommended reporting requirements. MidAmerican is to file compliance reports by October 31, 2000; April 30, 2001; October 31, 2001; and January 31, 2002. The Service is being offered as a pilot program and is scheduled to end January 31, 2002. This transmittal is a compliance filing pursuant to these reporting requirements.

Reporting Requirements
No customers have accepted any offers to participate in any Short Term Interruptions to date.

1. A schedule of buy-back energy purchased from each South Dakota customer. This schedule shall include the date, time period, kWh or MWh purchased and the purchase price for each customer buy-back transaction.

Not Applicable

2. The expected range of energy prices when the decision was made to purchase energy from the buy-back customers.

Not Applicable

Ms. Debra Elofson, Executive Director
South Dakota Public Utilities Commission
April 25, 2001
Page 2

3. A representative after-the-fact market price of the energy during the period of the buy-back.

Response:

Not Applicable

4. A schedule of the off-system sales. This schedule shall include the date, time period, kWh or MWh sold and the sale price for each off-system sale transaction overlapping the buy-back period reported above.

Response:

Not Applicable

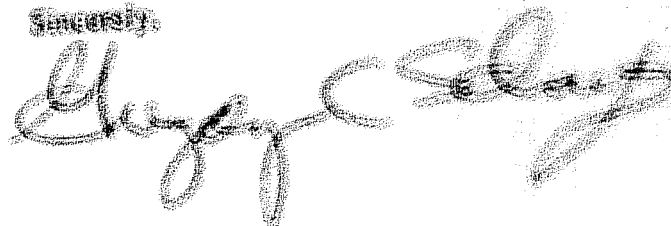
5. A schedule of margins (profits). This schedule shall individually report company margin (profit) for each customer energy buy-back transaction that is sold off-system.

Response:

Not Applicable

GCS-ks

Sincerely,





MidAmerican Energy Company
One RiverCenter Place
106 East Second Street
P.O. Box 4350
Davenport, Iowa 52808
319.326-7111 Telephone

October 18, 2001

Ms. Debra Elofson, Executive Director
South Dakota Public Utilities Commission
500 East Capitol Avenue
Pierre, South Dakota 57501-5070

Re: Docket EL00-017
Compliance Filing

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OCT 18 2001
SOUTH DAKOTA PUBLIC
UTILITIES COMMISSION

Dear Ms. Elofson:

On May 11, 2000, MidAmerican Energy Company (MidAmerican) filed proposed Rider No. 12, Short Term Interruptible Energy Service (see Tariff No. 1, Section No. 3, Sheet No. D-47). By order dated July 20, 2000, the Commission approved the tariff with Staff's recommended reporting requirements. MidAmerican is to file compliance reports by October 31, 2000; April 30, 2001; October 31, 2001; and January 31, 2002. The Service is being offered as a pilot program and is scheduled to end January 31, 2002. This transmittal is a compliance filing pursuant to these reporting requirements.

Reporting Requirements

No customers have accepted any offers to participate in any Short Term Interruptions to date.

1. A schedule of buy-back energy purchased from each South Dakota customer. This schedule shall include the date, time period, kWh or MWh purchased and the purchase price for each customer buy-back purchase.

Response:

Not Applicable

2. The expected range of energy prices when the decision was made to purchase energy from the buy-back customers.

Response:

Not Applicable

Ms. Debra Eloffson, Executive Director
South Dakota Public Utilities Commission
October 18, 2001
Page 2

3. A representative after-the-fact market price of the energy during the period of the buy-back.

Response:

Not Applicable

4. A schedule of the off-system sales. This schedule shall include the date, time period, kWh or MWh sold and the sale price for each off-system sale transaction overlapping the buy-back period reported above.

Response:

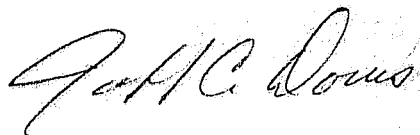
Not Applicable

5. A schedule of margins (profits). This schedule shall individually report company margin (profit) for each customer energy buy-back transaction that is sold off-system.

Response:

Not Applicable

Sincerely,



Jeff C. Davis
Rate Analyst

JCD-ks



MidAmerican Energy Company
One RiverCenter Place
106 East Second Street
P.O. Box 4350
Davenport, Iowa 52808
319 326-7111 Telephone

January 30, 2002

Ms. Debra Eloffson, Executive Director
South Dakota Public Utilities Commission
300 East Capitol Avenue
Pierre, South Dakota 57501-5070

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JAN 30 2002

**SOUTH DAKOTA PUBLIC
UTILITIES COMMISSION**

Re: Docket EL00-017
Compliance Filing

Dear Ms. Eloffson:

On May 11, 2000, MidAmerican Energy Company (MidAmerican) filed proposed Rider No. 12, Short Term Interruptible Energy Service (see Tariff No. 1, Section No. 3, Sheet No. D-47). By order dated July 20, 2000, the Commission approved the tariff with Staff's recommended reporting requirements. MidAmerican is to file compliance reports by October 31, 2000; April 30, 2001; October 31, 2001; and January 31, 2002. The Service was offered as a pilot program and expired on December 31, 2001. This transmittal is a compliance filing pursuant to these reporting requirements.

Reporting Requirements

No customers have accepted any offers to participate in any Short Term Interruptions to date.

1. A schedule of buy-back energy purchased from each South Dakota customer. This schedule shall include the date, time period, kWh or MWh purchased and the purchase price for each customer buy-back purchase.

Response:

Not Applicable

2. The expected range of energy prices when the decision was made to purchase energy from the buy-back customers.

Response:

Not Applicable

Ms. Debra Eloffson, Executive Director
South Dakota Public Utilities Commission
January 30, 2002
Page 2

3. A representative after-the-fact market price of the energy during the period of the buy-back.

Response:

Not Applicable

4. A schedule of the off-system sales. This schedule shall include the date, time period, kWh or MWh sold and the sale price for each off-system sale transaction overlapping the buy-back period reported above.

Response:

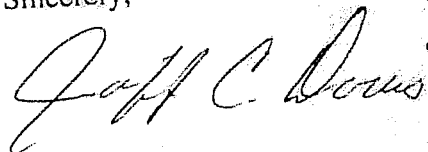
Not Applicable

5. A schedule of margins (profits). This schedule shall individually report company margin (profit) for each customer energy buy-back transaction that is sold off-system.

Response:

Not Applicable

Sincerely,



Jeff C. Davis
Rates Analyst

JCD-ks

November 14, 2002

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NOV 18 2002

**SOUTH DAKOTA PUBLIC
UTILITIES COMMISSION**

Ms. Debra Eloffson, Executive Director
South Dakota Public Utilities Commission
300 East Capitol Avenue
Pierre, South Dakota 57501-5070

Re: Docket Nos. EL00-017 and EL-02-002
Compliance Filing

Dear Ms. Eloffson:

On May 11, 2000, MidAmerican Energy Company (MidAmerican) filed proposed Rider No. 12, Short Term Interruptible Energy Service (see Tariff No. 1, Section No. 3, Sheet No. D-47). By order dated July 20, 2000, the Commission approved the tariff with Staff's recommended reporting requirements. By order dated March 6, 2002, the Commission approved revisions to Rider No. 12 that included continuing the aforementioned reporting requirements, with the exception that they are due on November 30 of each year. This transmittal is a compliance filing pursuant to these reporting requirements.

Reporting Requirements

No customers have accepted any offers to participate in any Short Term Interruptions to date.

1. A schedule of buy-back energy purchased from each South Dakota customer. This schedule shall include the date, time period, kWh or MWh purchased and the purchase price for each customer buy-back purchase.

Response:

Not Applicable

1. The expected range of energy prices when the decision was made to purchase energy from the buy-back customers.

Response:

Not Applicable



Ms. Debra Elofson, Executive Director
South Dakota Public Utilities Commission
November 14, 2002
Page 2

3. A representative after-the-fact market price of the energy during the period of the buy-back.

Response:

Not Applicable

4. A schedule of the off-system sales. This schedule shall include the date, time period, kWh or MWh sold and the sale price for each off-system sale transaction overlapping the buy-back period reported above.

Response:

Not Applicable

5. A schedule of margins (profits). This schedule shall individually report company margin (profit) for each customer energy buy-back transaction that is sold off-system.

Response:

Not Applicable

Sincerely,

A handwritten signature in cursive script that reads "Jeff C. Davis".

Jeff C. Davis
Rates Analyst

JCD-ks