

**BEFORE THE PUBLIC UTILITIES COMMISSION
OF THE STATE OF SOUTH DAKOTA**

**IN THE MATTER OF THE APPLICATION BY SCS CARBON TRANSPORT LLC FOR
A PERMIT TO CONSTRUCT A CARBON DIOXIDE TRANSMISSION PIPELINE**

DOCKET NO. HP22-001

**Direct Testimony of Brian Sterner
On Behalf of the Staff of the South Dakota Public Utilities Commission
June 23, 2023**



1 **Q: Please state your name and business address.**

2

3 A: Brian Sterner, 2009 Mackenzie Way, Suite 100, Cranberry Township,
4 Pennsylvania 16066

5

6 **Q: Describe your educational background.**

7

8 A: I have a Bachelor of Science in Biology from Grove City College. I also have
9 professional trainings in wetland delineation, wetland mitigation, workplace safety
10 and environmental impact studies.

11

12 **Q: By whom are you now employed?**

13

14 A: I have been employed by Environmental Resources Management, Inc. since
15 November 2011.

16

17 **Q: What work experience have you had that is relevant to your involvement on
18 this project?**

19

20 A: I have 33 years of experience as a biologist responsible for permitting and
21 compliance under state and federal wetland and water quality laws and policy. I
22 have extensive experience preparing National Environmental Policy Act (NEPA)
23 environmental studies and documentation including Categorical Exclusions,
24 Environmental Assessments, and Environmental Impact Statements. As an
25 environmental consultant, I have been responsible for project compliance under
26 the federal Clean Water Act requirements for waterbodies, the National Pollutant
27 Discharge Elimination System (NPDES), and related studies and analyses for
28 water quality of surface waters and groundwater. I have also conducted studies
29 under the Migratory Bird Treaty Act (MBTA), including recent preparation of a Bald
30 Eagle and Osprey Management Plan. I have training and experience in freshwater
31 mussel identification and aquatic ecology, and I have also conducted numerous
32 field studies for threatened and endangered species, including several species of
33 bats and numerous species of vegetation. I am recognized as a Qualified Botanist
34 by the Pennsylvania Department of Conservation & Natural Resources
35 (PACDNR). I have extensive experience in remote land use reconnaissance and
36 aerial interpretations, particularly as it relates to wetlands and forest ecosystems.
37 I also have formal training by the Federal Energy Regulatory Commission for
38 environmental review and compliance. I have applied my experience throughout
39 the United States, working on transportation, energy production and pipeline
40 networks, remediation, and other infrastructure projects.

41

42 **Q: What Professional Credentials do you hold?**

43

44 A: Professional Wetland Scientist (PWS) through the Society of Wetland Scientists,
45
46 Qualified Botanist by the PACDNR,

47
48 Certified Pesticide/Herbicide Applicator by the PADCNR (for the purpose of
49 invasive species control on mitigation projects).
50

51 **Q: What is the purpose of your testimony?**
52

53 A: To provide an assessment of the completeness and adequacy of the Hydrology
54 section (5.2), Terrestrial Ecosystems section (5.3) and Water Quality and Uses
55 section (5.6) of the Application. My testimony contains my professional opinion
56 based on experience, review and comparison of other water-, land-, soil-, and
57 ecosystems-related sections of the Application and Supplemental Application¹,
58 and includes statements and recommendations regarding additional review,
59 assessments, and supplemental information that SCS Carbon Solutions may
60 conduct and include in the Application so that the impact analysis may be
61 considered complete.
62

63 **Q: What methodology did you employ for your hydrologic and water quality
64 review?**
65

66 A: The methodology that I employed to review and assess Section 5.2.1 – Surface
67 Water Drainage, was first based on a full review of all water-related sections of the
68 Application, as well as Section 5.1 – Physical Environment. Also, I referenced my
69 extensive wetland delineation and mitigation experience and understanding of
70 groundwater and drainage patterns. I also utilized my experience in the permitting
71 and construction oversight of large and small pipeline projects that involved a wide
72 range of soil conditions, limitations, and topographic limitations. I reviewed the
73 topographic maps, soils maps, list of soils crossed by the Project, and land use
74 land cover maps provided in Appendix 6 of the Application. I also referenced soil
75 characteristics online from the National Resource Conservation Service (NRCS).
76

77 For reviewing and assessing Section 5.2.2 - Groundwater, was primarily the
78 groundwater investigations that I conducted throughout my career during the
79 preparation of hundreds of NEPA environmental documents, each having to
80 address potential groundwater resources and impacts. Also, I recently conducted
81 air quality and hydrogeological impact assessments for natural gas wells, and I am
82 currently involved in assessing potential groundwater impacts and wetland
83 dewatering from a stream relocation project at the Perry Nuclear Power Plant in
84 Perry, Ohio. I also referenced my experience relating to groundwater conditions in
85 wetlands and wetland mitigation, and construction oversight of large capital
86 projects, including pipelines. I also reviewed the South Dakota Department of
87 Agriculture and Natural Resources (DANR) requirements, resources, and related
88 Codified Law to compare to the Application.
89

¹ For purposes of this testimony, I will hereafter refer to the Supplemental Application filed on October 13, 2022 as “the Application”, as it is the most current version on file and was therefore the focus of my review.

90 The methodology that I employed to review and assess Section 5.2.3 - Water Use
91 and Sources, referenced the DANR Water Quality requirements and related
92 Codified Law to compare to the Application. Also, I used my experience with state
93 level existing and designated water use classifications, experience related to
94 permitting and construction oversight of Horizontal Hydraulic Drilling (HDD)
95 operations.
96

97 **Q: Did you review Sections 1.8, 5.2, 5.3, and 5.6 of Summit's Application?**
98

99 A: Yes, all four sections were reviewed. Table 1: Anticipated Permits or Reviews for
100 the Project in South Dakota identifies the permits and approvals that I anticipated
101 to find listed. I did note, however, that the Section 401 Water Quality Certification
102 was not listed on Table 1. This certification is required to be issued by DANR. Also,
103 Table 1 indicates that the correct General Permits required for surface water
104 discharges for stormwater associated with construction activities, as well as
105 temporary discharges of hydrostatic test water, but the Table should also have
106 referenced that these permits are part of the NPDES Program.
107

108 **Q: In your opinion, did Summit's Application adequately identify all required**
109 **permits and approvals applicable to protecting water resources? Please**
110 **explain.**
111

112 A: Based on the project description and the information provided throughout the
113 Application, the anticipated permits, consultations, and approvals were included in
114 the Application and listed in Table 1. However, the Section 401 Water Quality
115 Certification was not discussed in Section 1.8 - Other Required Permits and
116 Approvals or listed on Table 1. Section 5.6 – Water Quality and Uses does include
117 a brief discussion on the need to adhere to Sections 401 and 402 of the Clean
118 Water Act (CWA).
119

120 **Q: In your opinion, did Summit's Application adequately address ARSD**
121 **20:10:22:15 (Hydrology)? Please explain.**
122

123 A: No, the Application did not fully address ARSD 20:10:22:15 since there are several
124 missing maps and drawings that would be used to identify and illustrate hydrologic
125 features such as watersheds, drainage patterns before and after construction,
126 planned water uses, groundwater sources, particularly the Spring Creek Aquifer
127 that contains water wells from 20 – 200 feet deep. Also, there was no indication in
128 the Application that the Applicant filed plans with any local, state, or federal
129 agencies, any scale maps to indicate the current planned water uses by
130 communities, agriculture, recreation, fish, and wildlife which may be affected by
131 the location of the proposed Project and a summary of those effects. The items
132 identified to be on the referenced maps and drawings are discussed in the
133 Application, but they are not shown on maps and scale drawings.
134

135 Section 5.2.2 – Groundwater states that the Spring Creek Aquifer in northern South
136 Dakota has an approximate well depth ranging from 20-200 feet. Section 1.2 -
137 Project Overview and General Site Description states that the pipeline will be
138 installed to a minimum depth of four feet (top of pipe). The Environmental
139 Construction Plan (ECP) does not discuss the presence of aquifers near the
140 ground surface. The location of near ground surface aquifers should be noted in
141 the ECP and specific limitations should be included in the ECP and Spill Prevention
142 Control and Countermeasure (SPCC Plan) Plan to avoid any chances of
143 contamination or degradation of water quality.

144
145 Section 5.2.2 – Groundwater states that the majority of the route is not susceptible
146 to groundwater contamination from fuel leaks during pipeline repairs or
147 maintenance due to the depths of most aquifers and presence of confining
148 materials. There's no further discussion about other areas of the pipeline route and
149 presence of aquifers. This implies that there are some areas that are susceptible
150 to groundwater contamination.

151
152 Section 5.2.2 – Groundwater states if there is a temporary release of carbon
153 dioxide (CO₂), there will be minor impacts to groundwater quality. Other than a
154 reference to occurrences of naturally CO₂-charged potable water that shows the
155 common chemical reaction products from dissolution of CO₂ into freshwater
156 include rapid buffering of acidity, no other information is provided about the
157 referenced minor impacts to groundwater quality. The Application and Emergency
158 Response Plan do not discuss water quality impacts if there is a release of CO₂ to
159 a waterbody and CO₂ is known to rapidly dissolve in water.

160
161 Section 5.2.3 – Water Use and Sources states that the baseline centerline
162 crossed/clipped seven Wellhead Protection areas and that the Applicant is working
163 with municipal and rural water system districts to identify any well or surface water
164 protection conflicts. The Application does not discuss if there were previous efforts
165 to avoid these Wellhead Protection areas or if the pipeline route will be adjusted to
166 avoid them. Wellhead Protection areas would be a feature to be shown on
167 hydrology maps.

168
169 Hydrology and hydrologic features typically include watersheds, waterbodies,
170 wetlands, aquifers, springs, seeps, general groundwater elevations and flow
171 direction. The Application does not discuss springs, seeps, nor groundwater flow
172 directions. Section 5.3.3.3 - Sensitive Aquatic Species states that the Topeka
173 Shiner, listed as endangered by the U.S. Fish and Wildlife Service (USFWS),
174 generally occupies small, prairie streams with groundwater inputs (springs). Thus,
175 without knowing the location of springs and seeps, I cannot determine whether the
176 Project could have an adverse effect on the habitat of the Topeka Shiner or other
177 species that rely on similar sources of water.

178
179 Section 5.2.3 – Water Use and Sources – Construction Impacts discusses using
180 the One-Call system to locate public water lines. The location of other public

181 utilities in the construction right-of-way (ROW), such as natural gas lines, fuel lines,
182 and buried electric lines, is not discussed in the Application. In addition, the
183 Application does not discuss the location of private utilities and underground
184 hazards within the construction ROW using techniques such as ground penetrating
185 radar or electromagnetic detectors. Privately owned underground utilities and
186 hazards such as water lines, electric lines, fuel and home heating tanks are
187 common around farmsteads and remote residential areas.

188
189 Section 5.2.3 – Water Use and Sources – Operation Impacts states that the Project
190 would have minor impacts on water supply, but it doesn't discuss what those
191 impacts would be, the extent of impacts, nor what water supplies would be
192 impacted. This section also states that a temporary release of CO₂ could result in
193 a temporary increase of CO₂ within a waterbody, but it will dissipate through mixing
194 within the waterbody. It further states that CO₂ is a naturally occurring compound
195 in the environment and will have no permanent impacts. Based on my knowledge
196 and experience of aquatic resources, I conducted some research regarding the
197 specific effect of CO₂ in water to obtain current sourcing. According to the United
198 Nations Food and Agriculture Organization (FAO), CO₂ is highly soluble in water
199 and one volume of CO₂ dissolves in an equal volume of water. The source further
200 states that high levels of CO₂ interfere with the binding capacity of hemoglobin
201 with oxygen. CO₂ dissolved in water depresses the ability of hemoglobin to bind
202 with oxygen. Although shellfish use hemocyanin to transport oxygen instead of
203 hemoglobin, the effect of high levels of CO₂ is the same. High pressure CO₂
204 reduces maximum blood oxygen capacity. Also, according to the National Oceanic
205 and Atmospheric Administration (NOAA), CO₂ dissolves in water as carbonic acid,
206 which lowers the pH. All of these factors adversely affect aquatic organisms and
207 can potentially result in their death.

208
209 Section 5.2.3 – Water Use and Sources – Operation Impacts states that minor
210 surface disturbance activities within waterbodies from pipeline inspection and
211 maintenance may occur infrequently and at widely spaced locations. The
212 Application does not state how inspections and maintenance activities would
213 impact waterbodies or if it would affect water quality.

214
215 Section 5.4.2.1 Potential Impacts to Fisheries – Construction Impacts discusses
216 the potential for inadvertent returns to occur during HDD. This section discusses
217 the use of non-toxic drilling fluids as a way to minimize impacts to fisheries. Summit
218 provided an HDD Inadvertent Return Plan as part of their response to Data
219 Request #5. This Plan was reviewed and it discusses measures to mitigate
220 impacts from inadvertent returns, but it does not discuss methods to avoid or
221 minimize inadvertent returns in the first place (i.e. site-specific geologic information
222 to avoid fractured rock or soft soils, or increase thickness of drilling mud).

223
224 **Q: In your opinion, did SCS's Application adequately address ARSD**
225 **20:10:22:20 (Water Quality)? Please explain.**
226

227 A: The Application did not fully address ARSD 20:10:22:20 Water Quality. Section 5.6
228 – Water Quality and Uses states that based on the Project’s proposed construction
229 activities, permits or certifications may be required to adhere to Sections 401 and
230 402 of the CWA. The CWA requires DANR to certify there are no adverse water
231 quality impacts or impairments based on the state designated water quality
232 designations. Thus Section 401 WQC and Section 402 NPDES Permits will be
233 required prior construction of the Project. The Application states that SWPPP plans
234 will be prepared for the Project, but they were not available for review prior to
235 preparing this testimony.

236
237 **Q: Does Summit correctly identify the permits required for hydrostatic test**
238 **water withdrawal and discharge?**

239
240 A: Yes. Table 1 correctly identifies that a General Permit SDR070000 Authorizing
241 Temporary Discharges Activities under the South Dakota Surface Water
242 Discharge System would be needed to address the discharge of hydrostatic test
243 water. Table 1 also identifies that the issuance of a Permit to Appropriate water
244 would be needed for water withdrawal for temporary use. Although Table 1
245 identifies the correct General Permit for the discharge of hydrostatic discharge
246 water, it does not mention that it is part of the NPDES program. It does correctly
247 identify DANR as the issuing agency through the Water Rights Program.

248
249 **Q: Do you have any additional recommendations regarding either hydrostatic**
250 **test water withdrawal or discharge?**

251
252 A: Yes, I have a recommendation regarding hydrostatic water discharge. Hydrostatic
253 testing utilizes high pressure water to test the integrity of the piping system and
254 connected facilities. The pressurization of this water generates heat so an
255 immediate discharge to the ground, surface water, or groundwater can have
256 adverse thermal impacts. A hydrostatic testing plan should address the
257 depressurization of the pipeline and facilities, as well as maintaining that water
258 within that system until the temperature of the testing water achieves a minimum
259 of ambient air temperature and is safe for discharge to avoid thermal impacts.

260
261 **Q: Did you review Stormwater Pollution Prevention Plan (SWPPP) for the**
262 **Project?**

263
264 A: No. The Application stated that SWPPP plans will be prepared but they were not
265 available to review prior to preparing this testimony. While reading through the
266 Application, it was noted that Section 2.2 - Alignment Sheets, Construction Line
267 List, and Permits in the ECP states that SCS will prepare Environmental Plan
268 Sheets that accompany the SWPPP required under the Minnesota Pollution
269 Control Agency (MPCA) NPDES Disposal System Construction Stormwater
270 General Permit (MNR100001). The ECP further states that SCS will prepare an
271 Iowa Agricultural Impact Mitigation Plan (AIMP) that will accompany the Iowa Utility
272 Board Filing for Hazardous Liquid Pipeline Projects. The AIMP will comply with the

273 provisions of Iowa Code § 479B.20 and the rules and regulations promulgated by
274 the Utilities Board during and after pipeline construction. For agricultural areas in
275 Iowa, the AIMP will supersede this document. The referenced text from Section
276 2.2 appears to be from a different document since the cited permits and state
277 agencies do not apply to the Summit project application for the SDPUC.
278

279 **Q: Will a jurisdictional determination be requested from the U.S. Army Corps of**
280 **Engineers (USACE) prior to application for a Nationwide Permit or Section**
281 **404 Permit?**

282
283 A: The Wetland Report discussed that field wetland delineations are about 85%
284 complete and are anticipated to be completed in fall 2023. The Application did not
285 mention anything about obtaining a jurisdictional determination from the USACE.
286 The federal water resource permits, such as the USACE Nationwide Permit 58 and
287 Section 404 Permit will require that wetlands be delineated and a jurisdictional
288 determination provided.
289

290 **Q: What methodology did you employ for your review of terrestrial impacts?**

291
292 A: The methodology that I employed to review and assess Section 5.3.1 Vegetative
293 Communities included reference to various online resources, including the U.S.
294 Geological Service (USGS) National Land Cover Database map, data and
295 mapping from the DANR, and SouthDakota.gov to obtain relevant and current
296 information to compare to the Application.
297

298 The methodology that I employed to review and assess Section 5.3.2 - Wildlife,
299 which includes protected species and game species, I initially reviewed the entirety
300 of the Application since there are discussions involving terrestrial species and
301 potential impacts located throughout the Application. I also referenced the U.S.
302 Fish and Wildlife Service (USFWS) occurrences database and Environmental
303 Conservation Online Database (ECOD), the South Dakota Endangered and
304 Threatened Species Codified Law Chapter 34A-8, and online data and mapping
305 from the South Dakota Game, Fish, and Parks (SDGFP) to compare with the
306 Application. I also referenced the SDGFP Wildlife Action Plan, Species in Greatest
307 Conservation Need list, and Natural Heritage Database to compare with the
308 Application.
309

310 The methodology that I employed to review and assess ecosystems, I referenced
311 many of the sources listed above, as well as the U.S. Environmental Protection
312 Agency (EPA) Ecoregions for North America and the land use land cover maps
313 provided in Appendix 6C of the Application (October 13, 2022 version) for use in
314 remote mapping interpretation to compare with the information provided in the
315 Application.
316

317 The methodology that I employed to review and assess noxious weeds, I
318 referenced the South Dakota Noxious Weeds Codified Law 38-22 and the South

319 Dakota Noxious Weeds list maintained by the South Dakota State University
320 Extension to compare with the Application. I also utilized my work experience
321 identifying and managing noxious plants on wetland and habitat restoration
322 projects, including my Pennsylvania Pesticide Applicator's license training.

323
324 **Q: Did you review Section 5.3 of Summit's Application?**

325
326 A: Yes, I reviewed all of Section 5.3 – Terrestrial Ecosystems, including the related
327 Appendices. Several observations were noted and discussed in more detail in the
328 applicable answers below. These include that there is a need to finalize agency
329 consultations regarding the project impact on the Dakota Skipper and the Lined
330 Snake. Also, Section 5.14 Soils discusses the potential for soil compaction and
331 rutting by construction equipment, but it does not identify the presence or absence
332 of high rutting hazard soil areas.

333
334 **Q: Please summarize what information was included in Section 5.3 of**
335 **Summit's Application.**

336
337 A: Section 5.3 – Terrestrial Ecosystems discusses that the Project footprint in South
338 Dakota is located within two U.S. Environmental Protection Agency Level III
339 Ecoregions, the Northern Glaciated Plains Ecoregion, the Northwestern Glaciated
340 Plains Ecoregion, and seven Level IV Ecoregions. The general vegetative
341 communities were identified, including the presence of nearly 84% cultivated crops
342 and pasture/hay and nearly 10% grassland/herbaceous areas traversed by the
343 Project. This section includes a discussion regarding the HDD crossing of six
344 USFWS grassland easements and three USFWS wetland easements after
345 adjusting the project routing to minimize impacts. Surveys for noxious weeds have
346 not been conducted as of the date of the Application and provided materials, but
347 the known infestation locations were provided in the Application. This section, as
348 well as others and the ECP, note that pre-construction surveys will be undertaken
349 to identify pre-construction contours and drainage patterns.

350
351 **Q: In your opinion, did Summit's Application adequately address ARSD**
352 **20:10:22:16 (Effect on terrestrial ecosystems)? Please explain.**

353
354 A: No, I do not think the ARSD 20:10:22:16 was adequately addressed in the
355 Application. Also, the Application includes a broad discussion on general
356 vegetation, wildlife, and ongoing consultation with multiple agencies regarding
357 protected species, however there are several additional issues that need to be
358 addressed. The Application should have addressed the presence or absence of
359 properties enrolled in the NRCS Conservation Reserve Enhancement Program
360 (CREP) and the potential consultations with NRCS and the negotiations with
361 landowners for crossing any properties enrolled in the CREP. There are specific
362 requirements that landowners must follow to maintain properties in the CREP.
363 Some of these requirements could conflict with the construction, operation, and
364 maintenance requirements of the Project, such as: no driving on Walk-In areas

365 except on designated trails and parking areas; private CREP lands are leased to
366 the SDGFP; every acre enrolled in CREP is open to the public hunting and fishing;
367 and crop and cover vegetation restrictions. A consultation process should occur
368 between Summit, the USDA and SDGFP to gain a full understanding of the South
369 Dakota CREP program, limitations to the Project, and identification of all of the
370 properties involved.

371

372 **Q: In your opinion, did Section 5.3 of Summit’s Application properly identify**
373 **the potential impacts to vegetation?**

374

375 A: No, I do not think that Summit’s Application properly identified the potential impacts
376 to vegetation. Section 5.3.1.4 - Impacts to Vegetation – Operation Impacts states
377 that most of the ROW, including all of the temporarily impacted lands and much of
378 the permanent ROW, will be allowed to revert to pre-construction vegetative
379 conditions. This contradicts numerous sections of the Application, including the
380 ECP, which provides details of revegetation and restoration measures. However,
381 neither the Application nor the ECP is clear whether revegetation involving seeding
382 with acceptable seed mixtures, would be applied to temporarily impacted lands.
383 Disturbed lands should not be left to just revert to pre-construction vegetative
384 conditions or issues with soil stabilization and noxious weeds would become an
385 issue. Section 5.3.1.4 - Impacts to Vegetation – Construction Impacts states that
386 the Contractor may also utilize cleaning stations to remove vegetative and soil
387 materials using water at a high pressure in lieu of compressed air. These measures
388 to remove vegetation (cuttings and seeds) with high pressure may very well result
389 in the spreading of noxious weeds. DANR and SDGFP should be consulted for
390 additional mitigation measures to avoid the spread of noxious weeds.

391

392 **Q: Do you agree with the mitigation measures Summit plans to implement to**
393 **minimize the potential impacts to vegetation?**

394

395 A: No, I do not agree with the general language in the Application and ECP regarding
396 the potential impact to vegetation and revegetation efforts. The Project should not
397 let temporary disturbed lands revert back to pre-construction conditions. There are
398 several sections in the Application and ECP that discuss the preparation of seed
399 beds and application of seed to disturbed areas, but the ECP and the Weed Control
400 Plan should be clear how to restore disturbed areas to satisfy permit requirements,
401 avoid erosion and sedimentation issues, and avoid agricultural production loss
402 issues.

403

404 **Q: Do you have any recommendations for additional mitigation measures in**
405 **order to minimize impacts to vegetation and terrestrial ecosystems?**
406 **Please explain.**

407

408 A: The Application includes numerous sections that repetitively state the “impacts
409 from maintenance activities will be minor because disturbances will be isolated,
410 short-term, and infrequent and include clearing the permanent pipeline ROW of

411 vegetation and identifying corrosion through regular inspections”. However, neither
412 the Application nor the ECP identify the frequency of said inspections. The only
413 frequency of inspections found in the documents was related to erosion control
414 devices. Vegetation restoration, erosion and sedimentation control measures are
415 highly interrelated. The Application should have a discussion regarding the
416 presence or absence of high rutting hazard soils. Frequent inspections and special
417 measures should be taken in any of these areas to ensure that contractors install
418 erosion control measures and best management practices in accordance with
419 accepted specifications and permit conditions. Also, the Applicant’s response to
420 any needed repairs should be quick and comprehensive.

421
422 **Q: In your opinion, did Section 5.3 of Summit’s Application properly identify**
423 **the potential impacts to wildlife?**

424
425 A: No, the Application did not properly address the potential impacts to wildlife.
426 Section 6.2 – Species Effect Determinations seems to indicate on Table 2 that final
427 agency determinations have been made regarding several species. However,
428 specific documentation from the regulatory agencies has not been provided to
429 confirm the No Effect or Not Likely to Adversely Affect for the identified protected
430 species. Specifically, this section states that the Applicant made the
431 determinations based on literature and background review conducted prior to field
432 survey efforts focused on determining if any of the listed species or their associated
433 habitats were present. The Application and Appendices did not specify any
434 additional surveys or identification methods. Section 5.3.2.5 - Potential Impacts to
435 Wildlife - Construction Impacts does not address the possibility of wildlife becoming
436 trapped in excavations. The trenching procedures and ECP should include a
437 process to address the potential of wildlife entrapment and agency-involved
438 mitigation measures.

439
440 **Q: Do you agree with the mitigation measures Summit plans to implement to**
441 **minimize the potential impacts to wildlife?**

442
443 A: No, I do not agree with the very general measures that Summit identified in the
444 Application and supporting documents that would potentially serve as mitigation
445 measures. The Application and supporting documents did discuss implementing
446 Best Management Practices (BMPs) but did not specifically identify mitigation
447 measures for impacts. The Application and supporting documents included many
448 general statements that impacts from maintenance activities will be minor because
449 disturbances will be isolated, short-term, and infrequent. I recommend specific
450 impact mitigation measures be presented to the SDPUC, along with the supporting
451 information from the applicable source and regulatory agency.

452
453 Although Section 5.3.2.5 – Potential Impacts to Wildlife – Construction Impacts
454 states that trench plugs, bridges, and gaps in construction areas may be
455 implemented to facilitate wildlife crossings, the Application and ECP do not include
456 any information about how to address any wildlife, and particularly big game

457 animals or even livestock that happen to enter the pipe trench or other excavated
458 areas.

459
460 **Q: Did the Applicant conduct species-specific field studies for protected**
461 **species or only potential habitat identification and online database**
462 **research?**

463
464 A: As stated above, Section 6.2 – Species Effect Determinations seems to indicate
465 on Table 2 that final agency determinations have been made regarding several
466 species, including determinations of No Effect or Not Likely to Adversely Affect for
467 the identified protected species. The Application and Appendices do not specify
468 whether any field surveys utilizing specific identification methods (e.g., acoustic or
469 mist net surveys for bats, traps, or other observation methods) were initiated or
470 completed.

471
472 **Q: Does this conclude your testimony?**

473
474 A: Yes.

Brian Sterner

Principal Consultant, Scientist

Brian has extensive regional and local experience with major capital projects, including functioning as a NPDES compliance specialist and permitting SME for a major petrochemical complex. He has broad experience related to land and water resource impact analysis and permitting, including performing function and value assessments of terrestrial and aquatic habitats. Brian has led agency consultations, provided expert testimony to state and local agencies, sponsored partnering workshops and managed stakeholder coordination for permitting and resource mitigation and compensation projects. He has conducted thousands of wetland and stream delineations, as well as environmental assessments in DE, NJ, OH, PA, and WV. Brian is listed as a Qualified Botanist by the PA Department of Conservation and Natural Resources, Bureau of Forestry, and is a trained plant taxonomist.

Experience: 35 years experience in environmental, social, and cultural impact assessments, natural resource impact evaluation and permitting, construction management and compensatory mitigation.

Email: brian.sterner@erm.com

LinkedIn: <https://www.linkedin.com/in/brian-sterner-200b7728/>

Education

- B.S. Biology, Grove City College, USA, 1988
- NPDES Permitting – USDA, NRCS
- USACOE Wetland Identification and Delineation
- ESCGP & Pipeline Permitting, PADEP
- Chevron Vetted QEF and HES GO trainer
- Shell Lifesaving Rules Certified
- OSHA 40 hour HAZWOPPER & 9.5 hr. O&G H&S Cert.
- SafeLands/SafeGulf, H&S Training
- ArcGIS - ESRI

Professional Affiliations and Registrations

- Prof. Wetland Scientist (Soc. of Wetland Scientists)
- PA Certified Pesticide/Herbicide Applicator
- Independent Oil and Gas Association
- Marcellus Shale Coalition (MSC)

Languages

- English, native speaker

Fields of Competence

- Project siting, environmental impact assessments & permitting (USACOE, US Coast Guard, Ohio EPA, PA DEP, WV DEP)
- NEPA and natural resource permitting
- Construction management / inspection
- NPDES compliance & permitting
- Environmental impact and cost reduction
- Wetland & stream surveys & mitigation
- Threatened & Endangered species surveys
- Agricultural land impact assessments
- FERC Environmental Review and Compliance
- GIS mapping and analysis
- Reforestation planning & design
- Due Diligence - Phase I & II ESAs
- Invasive species management
- HSE Trainer

Key Industry Sectors

- Oil & Gas – Upstream, Midstream, & Downstream
- Transportation
- Power
- Real Estate & Land Development
- Financial

Publications

1988. First Year Evaluation of Mitigated Wetlands on Two Mine Sites in Western Pennsylvania. US DOI, Bureau of Mines and Office of Surface Mining Reclamation and Enforcement.

Key Projects

Shell Polymers, Permitting, Compliance, Construction Management & Emergency Preparedness, 2011 to 2022

Developed and maintain environmental permit compliance register for new 6.1B world-class petrochemical facility which just recently completed construction in Beaver County, PA. Prepared reforestation plans and supervised the implementing contractor. Prepared an invasive species management plan and personally applied targeted herbicide in the reforestation areas. Prepared a bald eagle and osprey management plan, including construction of an osprey nest platform. Also prepared numerous support studies and documentation for NPDES permit applications, USCOE Section 404/PADEP Chapter 105 permit, FCC and FAA clearances, and local permits and approvals. Prepared detailed GIS mapping of complete drainage systems, firefighting system, and evacuation plan for Emergency Response Plan.

Dominion Natural Gas, JB Tonkin Compressor Station, Stormwater Management, 2020-2022

Construction Manager for the installation of a proprietary underground stormwater management collection and storage system. Presence of 100-year floodplain and elevation of surrounding features required installation of underground stormwater management system.

Apex Energy, Air Modeling & Hydrogeologic Assessments for Well Pad Development, 2016-2018

Project Manager for the preparation of air modeling and hydrogeologic studies for the development of eight well pads. Project including providing successful expert testimony at over two dozen Zoning Hearing Board meetings.

Columbia Gas, FERC EIS for Leach XPress Pipeline, 2014-2016

Deputy PM as third-party consultant to FERC to prepare Draft and Final EISs for approximately 160 miles of new 30-36" natural gas pipeline, compressor and regulator stations, and pig launchers in OH, PA, and WV. Responsible for all portions of project,

prepared NOIs, Scoping Meetings and Hearings, Resource Reports, Data Requests, and coordination with FERC, and other federal and state agencies.

Huntsman Advanced Materials, Environmental Audit Corrective Actions, 2020 to 2022

Project Manager for completing corrective actions following an internal self-audit of environmental conditions of the chemical manufacturing plant. Prepared monthly progress reports to the USEPA and PADEP, Preparedness, Prevention, and Contingency Plan, comprehensive site safety documents and procedures, including onboarding and refresher trainings, hazardous material labeling and handling, and detailed safety station GIS mapping.

Huntsman Advanced Materials, Streambank and Soil Management and Remediation, 2020 to Current

Project Manager for the remediation and restoration of a streambank adjacent to a chemical manufacturing facility. Site also has soil contamination under the concrete slabs that requires delineation of the contamination and monitoring for vapor intrusion. Prepared stream encroachment permit application, Opinion of Probable Cost remediation estimates, and teaming with state and local permitting agencies.

First Energy, Perry Nuclear Power Plant, Stream Relocation and Wetland Monitoring, 2016-2022

Served as an SME regarding wetlands and streams for the relocation of a stream with an extensive system of adjacent forested and emergent wetlands. Provided oversight of groundwater monitoring, wetland vegetation monitoring, and invasive species management.

Shell Appalachia, Integrated Vegetation Management for Natural Gas Exploration Sites, 2013-2016

Project Manager for the development of an integrated approach to implement restoration measures on oil and gas development & construction sites. Developed methodologies and specifications for post operation reconstruction, restoration, re-

vegetation with targeted species, management of invasive species, and a GIS-based impact and restoration tracking tool for sites and corridors.

Shell Appalachia, Impact Assessment & Cost Reduction Evaluation, 2013

Assessed and identified opportunities to reduce environmental and social impacts and implement cost-saving measures. Initiated focused alternatives and developed white paper on improving engineering design and material use to reduce costs by \$8 to \$14 million.

Nalco Water, HSE Practical Trainer, 2013-2021

Lead trainer for onboarding and legacy HSE practical safety training classes, including hands-on training for horizontal and vertical confined space entry, lock out/tag out, working at heights, ladder safety, chemical transfer/handling, risk assessments, permit to work, and ergonomics.

Shell Appalachia, EIS for Natural Gas Exploration & Production in NY, PA &, OH, 2012-2014

Project Manager to complete the Impact Assessment (IA) for a major exploration and production company's Appalachian unconventional shale gas asset. The IA was designed to be a flexible and evergreen tool, to adjust specifically to the company's evolving business and functional needs. The IA included the assessment of over 8 million acres, including 14 counties in PA, three counties in OH, and four counties in NY.

Apex Energy, Donegal South Pipeline, Westmoreland County

Project Manager and field inspection and documentation of erosion and sedimentation pollution control BMPs along 15 miles of pipeline corridor. The additional need for BMPs were identified, logged and tracked to ensure implementation and compliance with permits.

PA Turnpike Commission, Amos K. Hutchinson Bypass, Westmoreland County

Construction management and inspection of the construction of over 13 miles of new toll highway. Supervised the construction of numerous culverts, bridges, excavations and installation and

maintenance of erosion and sedimentation controls and BMPs.

Apex Energy, Ninevah-15-17 E&S Plan for Gathering Line, Greene County, PA

Project Manager for the preparation of an Erosion and Sedimentation Pollution Control Plan (E&S) for the construction of a natural gas gathering line.

PA Turnpike Commission, I-76 North Park Wetland and Stream Mitigation Plan, Allegheny County, PA, 2011

Project Manager for design and restoration of over 2,450 lf of degraded streams and creation of over 2 acres of wetlands within Allegheny County's North Park. The project included wetland delineation, baseline aquatic resources survey, utility coordination, and coordination with Pine Township Watershed Association. The site planting plan included over 4,000 trees, shrubs, and willow cuttings, installation of bat houses, numerous stream stabilization features, and the installation of an elevated walkway for educational purposes. The site received public recognition and named, "Wahdo:Gwas" by the Seneca Nation. The PADEP allowed the required 5-year site monitoring to be concluded early due to the extensive diversity and overall site success.

PennDOT District 12-0, State Game Lands #297 Wetland Mitigation Bank, Washington County, PA, 2011

Project Manager for the preliminary design of the 8.5 acre wetland mitigation bank project in Washington County, PA. Project included delineation of existing wetlands and baseline aquatic resources survey, development of water budget, E&S Plan, Phase I Archaeology study, planting plan, threatened and endangered species clearances, coordination with lease farmer, site surveys, and implementation of safety measures for field work during hunting season to manage and avoid stakeholder conflicts.